

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT /abd. _____

Location Abandoned well never drilled 2-18-82

DATE FILED 11-22-77

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. *U-16965-A* INDIAN

DRILLING APPROVED: 11-18-77

SUDDEN IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *LOCATION ABANDONED WELL NEVER DRILLED 2-18-82*

FIELD: *WILDCAT 3/86 Treater Cisco*

UNIT: ADAK

COUNTY: GRAND COUNTY

WELL NO. ADAK FEDERAL 5-A

API NO: 43-019-30405

LOCATION 2010' FT. FROM (N) LINE. 430' FT. FROM (E) LINE. SE NE 1/4 - 1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

21S	23E	7	C C COMPANY
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Smead

LOS ANGELES U.S.A.

5-25-79 Talked to CC Co. - still plan
on drilling this well.

5/25/79-Still pending

PREP OPERATIONS

Entered in NID File	Checked by Chief
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
JW..... WW..... TA.....	Bond released
GW..... OS..... PA.....	State or Fee Land

LOGS FILED

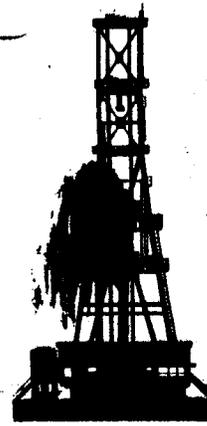
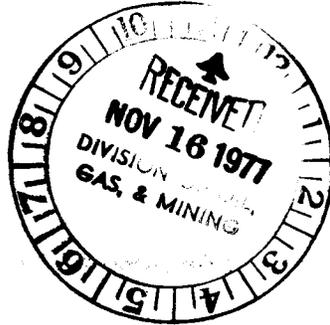
Driller's Log.....
 Electric Logs (No.)

E..... I.....	Dual I Lat.....	GR-N.....	Micro.....
BNC Sonic GR.....	Lat.....	MI-L.....	Sonic.....
CBLog.....	CCLog.....	Others.....	

17-14-90 Jee

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



November 15, 1977

U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Attn: Mr. E. W. Guynn
District Engineer

Gentlemen:

Application for permit to drill the well to be known as the ADAK Federal 5-A is herewith attached. This letter will set forth the twelve point program and further details in support of this application.

1. Existing Roads: A road to this well site already exists, and will be utilized.
2. Planned access Road: This well was drilled and abandoned approximately three years ago. The old access road needs a minor amount of leveling.
3. Location of Existing Wells: The closest well to this proposed location is the CCCo-Adak 5-2 Well. This well is approximately 4121' North-North-East, in Section 5, T21S, R23E.
4. Lateral Roads: I-70 Freeway is approximately 4 miles south.
5. Location of Future tank Batteries or production Facilities: In the event of Oil production, tanks will be set up on site. In the event of Gas production, a 2 3/8" surface line will be run to either the Northwest Trunk "A" line located in Section 5, or to the Adak Federal #4 Well Site, located in Section 17.
6. Water Supply: A source of fresh water may be obtained from either the Colorado River, approximately 16 Miles south, or from the Nash Wash 2 miles west.
7. Waste Disposal: Liquid wastes will go into a reserve pit. Solid wastes will be hauled from the drilling site to the Cisco Dump. The contractor will provide on site chemical toilets in the utilized sleeping facilities.
8. Location of Camp: Not required.
9. Location of Air Strip: A 2300' air-strip is located at Cisco, Ut,

10. Rig Layout: See Attached rig plat. The drill pad will Utilize a total area approximately 300' X 300'.

11. Surface Restoration: When drilling has been completed, and all equipment has been removed from the location, the surface area will be restored in accordance with pertinent USGS & BLM directives. A well Location sign with necessary well information will be posted and maintained.

12. Other Information: See attached 7 point program.

a. The anticipated operations for the drilling and completing of this well will be approximately 45 days.

b. The casing program will entail the use of 9.5# per ft 4 1/2" casing. The type of cement will be determined after water analysis of the formation water, if present, has been completed. Either Dowell or Fleet Cementers will engineer an appropriate cement program for the well. The casing will be set to a depth sufficient to seal any water and/or hydrocarbon zones to a point 150' above the highest zone encountered, as determined by log analysis.

c. The contractor will utilize metal storage tanks for the drilling fluids.

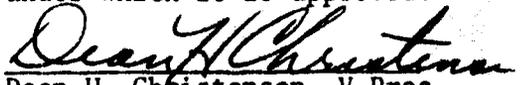
d. Cuts and Fills: As determined by the joint surface inspection.

e. Operators representatives will be Dean H. Christensen.

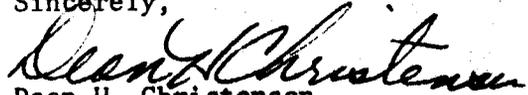
CERTIFICATION:

"I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the Statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by CCCo and its contractors and sub-contractors in conformat with this plan and terms and conditions under which it is approved."

11/15/77
Date


Dean H. Christensen, V-Pres.

Sincerely,


Dean H. Christensen
Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 CCCo

3. ADDRESS OF OPERATOR
 1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2010' South of the North Line, 430' West of the East Line, Section 7, T21S, R23E, SLB&M
 At proposed prod. zone within 50'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles north-west, Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 430'

16. NO. OF ACRES IN LEASE
 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4121'

19. PROPOSED DEPTH
 2000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4504' Gr

22. APPROX. DATE WORK WILL START*
 April 1978

5. LEASE DESIGNATION AND SERIAL NO.
 U-16965-A / U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 ADAK

8. FARM OR LEASE NAME

9. WELL NO.
 ADAK FEDERAL 5-A

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, T21S, R23E SLB&M
 SE 1/4

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

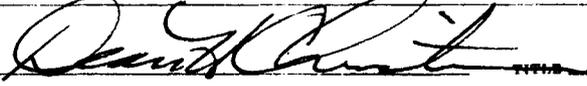
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	26#	180'	Cement back to surface
6 3/4"	4 1/2"	9.5#	T.D.	Cemented 150' above highest hydrocarbon zone

Projected Tops:	Surface	Mancos Shale
	1225'	Dakota
	1360'	Cedar Mt
	1440'	Buckhorn
	1605'	Morrison
	1670'	Salt Wash
	1850'	Summerville
	1950'	Entrada

See Attached 12 pt & 7 Pt Programs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED  General Manager DATE 11/15/77

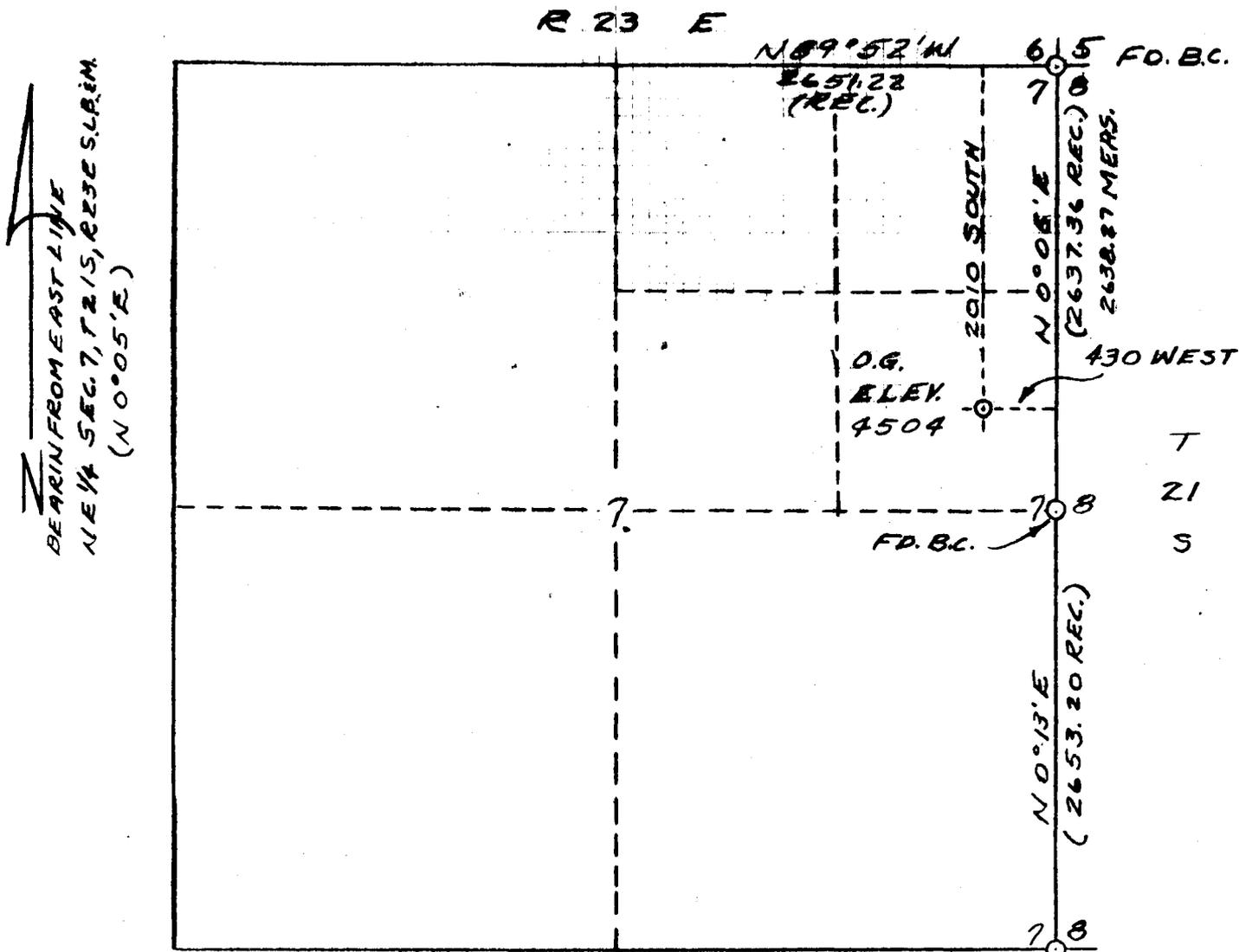
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

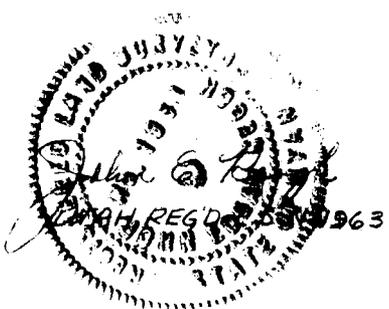
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION PLAT



WELL LOCATION PLAT
 ADAK FEDERAL NO. 5 ALTERNATE IN
 SE 1/4, NE 1/4, SECTION 7, T215, R23E
 S.L.B. & M.
 GRAND COUNTY, UTAH
 SCALE - 1" = 1000' NOV. 3, 1977
 FOR ADAK ENERGY CORPORATION
 TRANSIT & EDM. SURVEY
 ELEVATIONS BY VERTICAL ANGLES
 ELEV. FROM U.S.G.S. TOPO. QUAD. "CISCO, UTAH"
 (E. 1/4 CORNER, SECTION 7 = 4516)



7-POINT WELL COMPLETION PROGRAM

1. Casing:

Operator will set and cement 6 joints of J-55, 26.4# 7 5/8" surface casing into the calcareous zone of the Mancos shale. A string of 4 1/2" production casing 9.5# will be run from the surface to total depth and cemented through the pay zone. An Oil Saver tool will be used for logging and perforating and for swabbing if necessary.

2. Casing Head and Flanges:

A Larkin wellhead will be installed on the 4 1/2" casing. The complete head is a S W type 4 1/2"-2 3/8" with two 2" line pipe outlets, tested to 2000 lbs. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" tubing and a permanent line choke installed on the flow line to the separator. The 7 5/8" surface casing will be flanged to receive a Regas Torous BOP and Rotating Head.

3. Intermediate Casing:

Not Required

4. Blowout Preventer:

Drilling Contractor will install a Regas Torous B. O. B. or Equivalent. The Regas B.O.P. is a gas operated bag type tested to 6000# with two 2" fill and kill lines stubbed into the 7 5/8" casing.

5. Auxiliary Equipment:

A 3 1/2" sub with 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

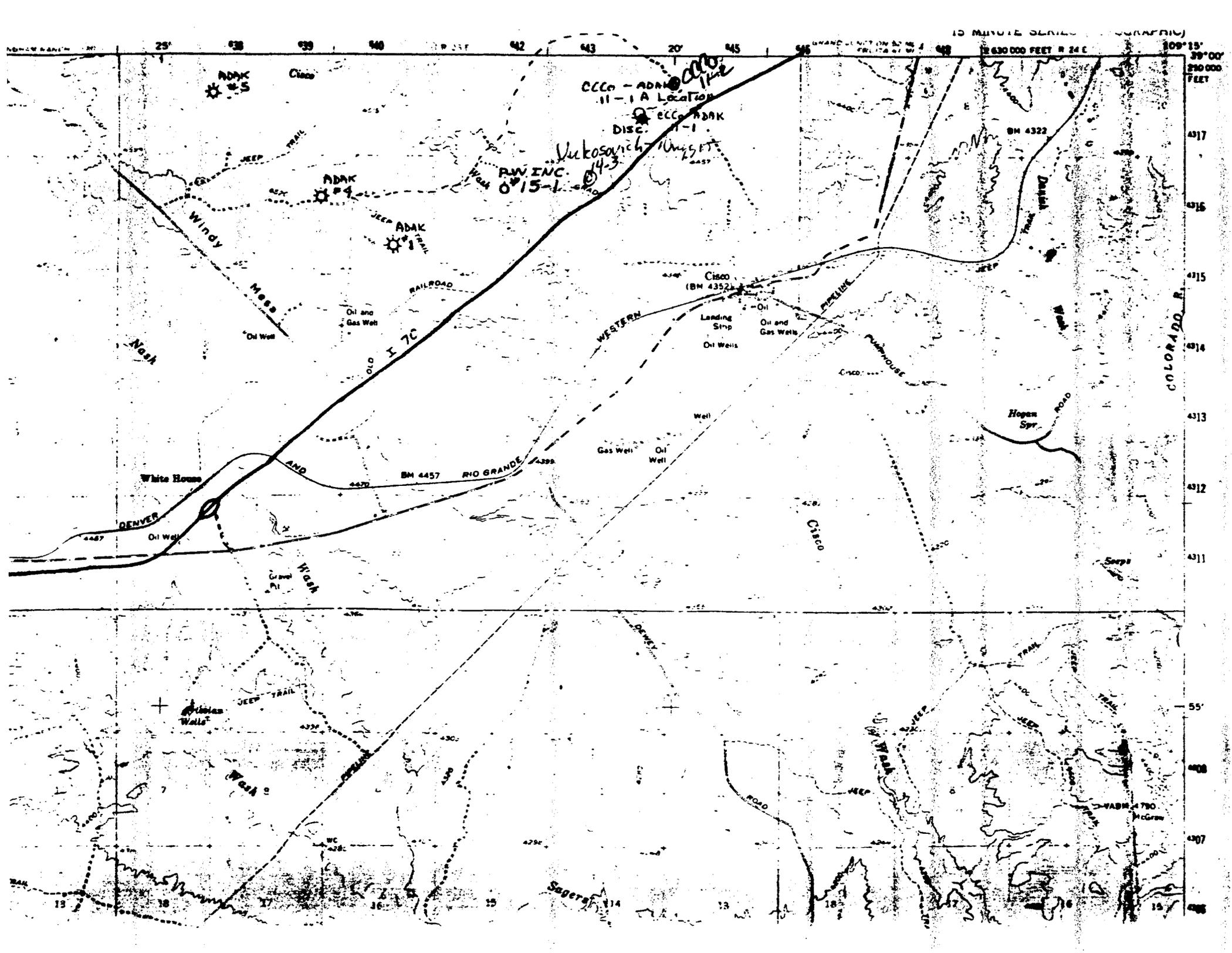
6. Bottom Hole Pressure:

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

7. Drilling Fluids:

The Operator will drill surface hole with gel based drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered -- at such time weighted salt based mud will be utilized to drill the balance of the hole, run casing, and log. Operator will have on hand at the drill site sufficient mud, mud weighting materials and water to provide twice the hole capacity (at TD) and a reserve of 100 bbls. of 10-PP lb/gal drilling fluid.


Dean H. Christensen
CCCo



10 MINUTE SERIES GRAPHIC

1:630,000 FEET R 24 C

109° 15' 39" 00" WEST

950000 FEET

Coco - ADAM 11-1 A Location

DISC. 1-1

Vukosavich August 1957

R.W. INC. 015-1-143

ADAK #5

ADAK #4

ADAK #1

Cisco (BM 4352)

Landing Strip

Oil Wells

Oil and Gas Wells

Oil Wells

Gas Well

Oil Well

White House

Oil Well

Wells

Sagers 114

VADN 4790 McGraw

COLORADO R.

4313

4312

4311

4310

4309

4308

4307

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4305

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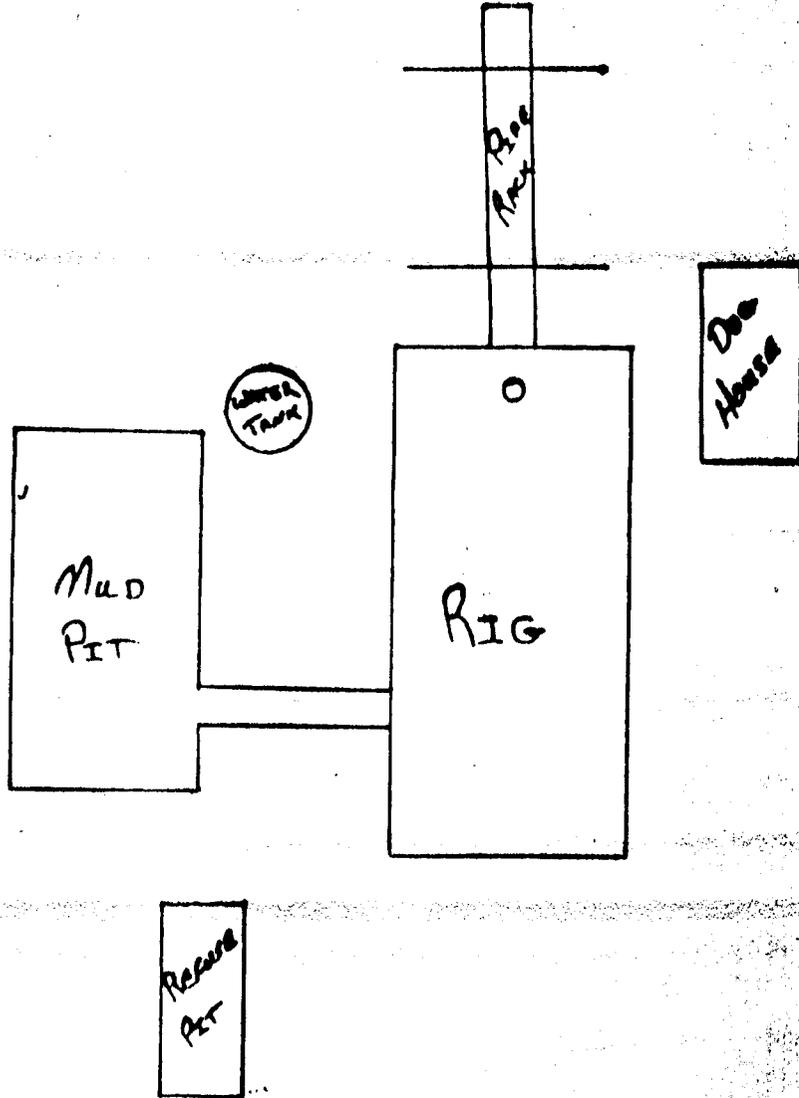
25

26

27



Trucks



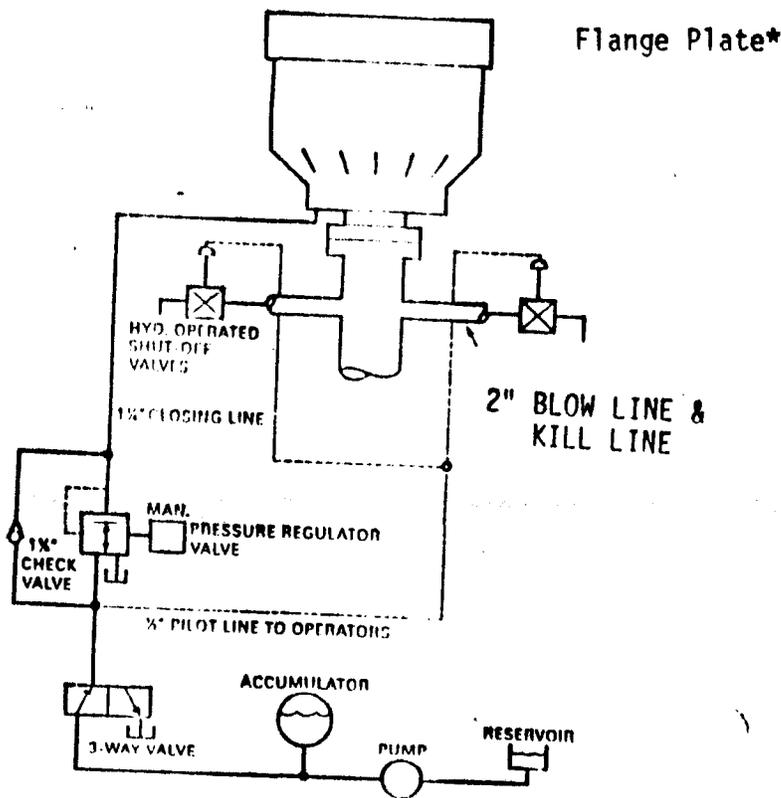
WELL LOCATION PLAN

Drill PAD

300' X 300'

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Apr. 18 -

Operator: CCCo.

Well No: Adak Fed. 5-A

Location: Sec. 7 T. 21S R. 23E County: Snaud

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 48-019-30405

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other active wells in Sec. 7

Petroleum Engineer [Signature]

Remarks:
Director _____
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature] Survey Plat Required:
Order No. 102-5 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

November 18, 1977

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: WELL NO. Adak Federal 5-A
Sec. 7, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30405.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

August 4, 1978

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84108

Re: Well locations on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedures, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Adak Federal 5-A
Sec. 7, T. 21S, R. 23E
Grand County, Utah
November 1977-June 1978

Cookie Gov't 11-2
Sec. 11, T. 21S, R. 23E
Grand County, Utah
March 1976-June 1978

Federal 26-2
Sec. 26, T. 20S, R. 21E
Grand County, Utah
May 1977-June 1978



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 16, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CC Company
1967 E. 2700 S.
Salt Lake City, Utah 84106

RE: Well No. Adak Federal 5-A
Sec. 7, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. *If we do not here from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Mr. Cleon Feight
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16965-A
2. NAME OF OPERATOR CC Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3964 South State Street SLC, UT 84107		7. UNIT AGREEMENT NAME Adak
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010' FNL & 430' FEL, Sec. 7, 25, 23E SE NE		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-30405	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4504' GR	9. WELL NO. Adak-Fed. 5-A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, 25, 23E,
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Not drilled yet, plan on drilling in near future—
(Possibly in 1979) —

18. I hereby certify that the foregoing is true and correct

SIGNED Dean St. Clair TITLE gen mgr. DATE 11/20/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-16965-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ADAK

8. FARM OR LEASE NAME

9. WELL NO.
ADAK-FED. 5-A

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7, 21S, 23E.

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCO.

3. ADDRESS OF OPERATOR
3964 So. STATE ST. S.L.C. UT. 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2010' FNL + 430' FEL, Sec 7, 21S, 23E.
SE NE

14. PERMIT NO.
43-019-30405

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4504' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOT DRILLED YET, PLAN ON DRILLING IN NEAR FUTURE - (90 DAYS)

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE 3-26-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

October 7, 1980

C C Company
3964 South State Street
Salt Lake City, Utah 84107

RE: Well No. Adak - Federal 5A
Sec. 7, T. 21S, R. 23E.,
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

bj.

April, 8, 1981

C C Company
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Adak-Federal-5A
Sec. 7, T. 21S. R. 23E.
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen ~~days~~ days, we will assume you do not intend to drill this well and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY ^{BA}BATES
CLERK-TYPIST

/slb

December 22, 1981

C C Company
3964 South State Street
Salt Lake City, Utah
84107

Re: Well No. Adak Federal 5A
Sec. 7, T. 21S, R. 23E.
Grand County, Utah
FINAL NOTICE

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

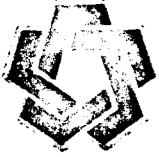
DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

Alak Federal SA.

This well will be
spudded prior to 15 Jan 82.

David Christ



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

C C Company
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Adak Federal 5A
Sec. 7, T. 21S, R. 23E
Grand County, Utah
FINAL NOTICE

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

AD Co

3964 South State
Salt Lake City, Utah 84107
Telephone: (801) 268-8000

Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Debbie Beauregard
Admin. Aide

*move file to
L.A.*



February 10, 1982

RE: Well No. Cisco Area 7-1
Sec 7, T21S, R23E
Grand County, Utah

Well No. Petro-X #17-1
Section 17, T21S, R23E
Grand County, Utah

Debbie:

As per our phone conversation this date, the following additional information is presented:

1. Please withdraw the Adak 5-A Application. The Federal Gov't would not accept the location as initially presented due to the time lapse and we have substituted the 7-1 Well for the 5a Well.

2. The 17-1 Well is to be drilled as a substitute well for the Adak Federal #4. This well will not be placed into operation until such time as the Adak Federal #4 has been plugged and abandoned, or it will be operated in a zone different than the Adak Federal #4.

Thank you for your attention to this letter.

Sincerely,

Dean H. Christensen
Manager

RECEIVED
FEB 16 1982

DIVISION OF
OIL, GAS & MINING