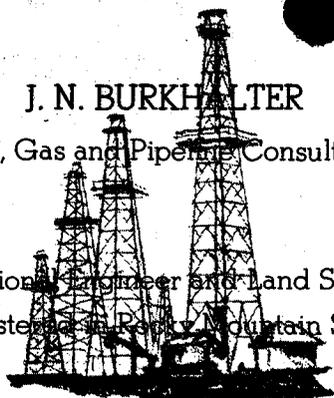


J. N. BURKHALTER

Oil, Gas and Pipelines Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States



0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

November 2, 1977

Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Utah Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

Herewith are 2 applications for drilling wells on State Lease near Cisco, Utah. The applications are submitted for Ed Paulson of Grand Junction, Colorado.

I believe the applications are complete along with the plats of the well location. If you need further information, or have questions, please contact me.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter



JNB/sb
enc.
cc: Ed Paulson

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
U-3820

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Smith

9. Well No.
Paulson 26-1

10. Field and Pool, or Wildcat
Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 26, T21S, R23E, SLB&M

12. County or Parrish 13. State
Grand County, Utah

14. Distance in miles and direction from nearest town or post office*
Cisco, Utah 2 miles Northeasterly

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 330

16. No. of acres in lease 1040.0

17. No. of acres assigned to this well 10 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3950'

19. Proposed depth 1200

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 4370 GR

22. Approx. date work will start*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Ed Paulson

3. Address of Operator
1308 Cedar Ave, Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 2310 FNL, 1670 FEL
At proposed prod. zone Same

SE SW NE

14. Distance in miles and direction from nearest town or post office*
Cisco, Utah 2 miles Northeasterly

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 330

16. No. of acres in lease 1040.0

17. No. of acres assigned to this well 10 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3950'

19. Proposed depth 1200

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 4370 GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	20#	100'	30 sx regular
6 1/4"	4 1/2"	9 1/2#	1200'	50 sx RFC

Surface Formation: MANGOS

Propose to test Dakota, Cedar Mountain and Morrison Formations.

Estimated Tops:

Dakota 500 Gas

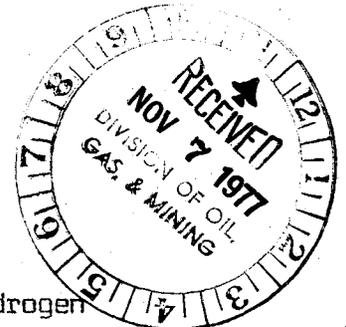
Buckhorn 700 Oil

Saltwash 950 Oil

Pressure Control: Schematic attached showing BOP, Kill lines.

Logging: IES and FDC-CNL. No Coring planned.

Hazards: Experience does not indicate that abnormal pressures or Hydrogen Sulfide will be encountered.



Handwritten signature

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

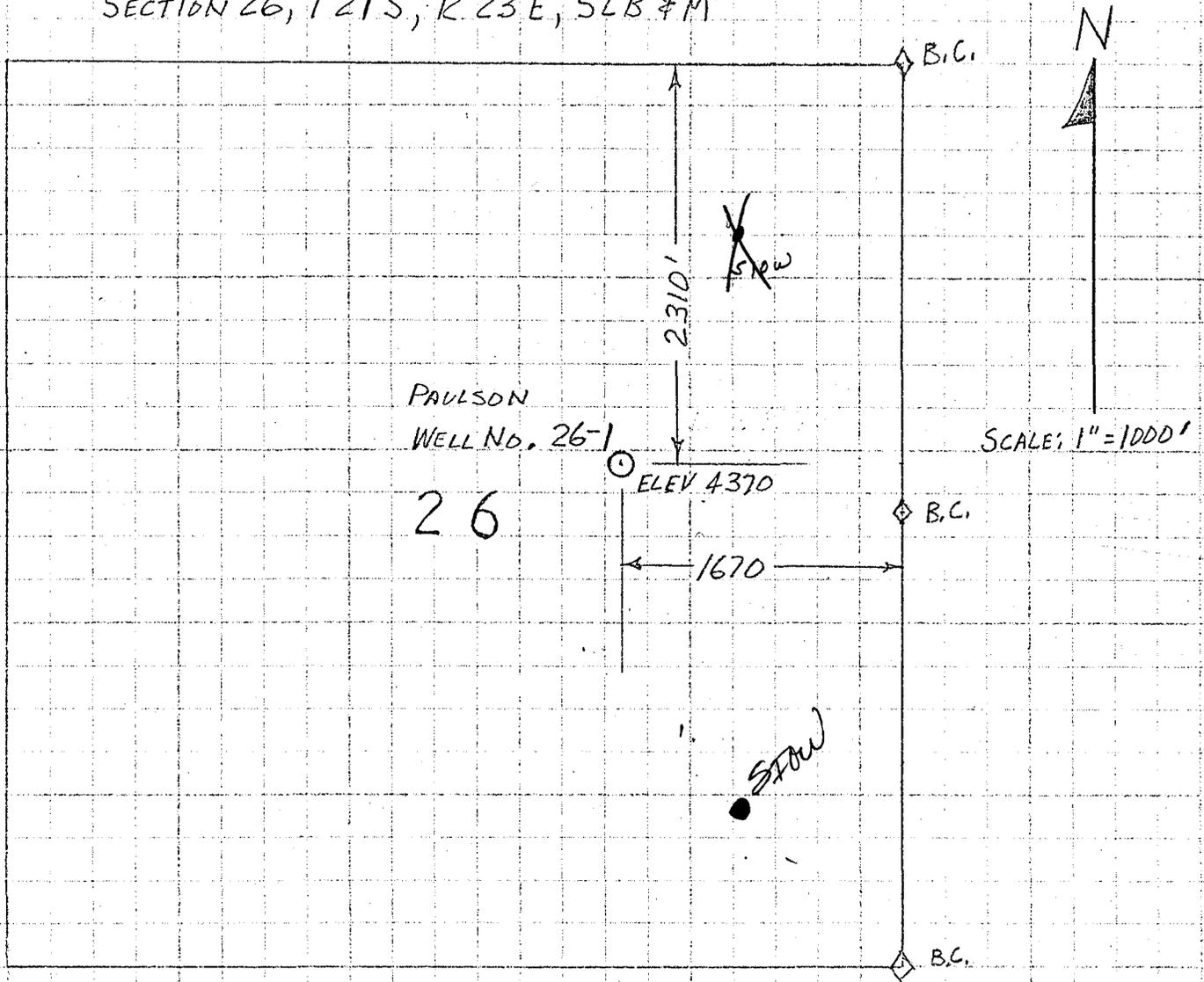
24. Signed: J.H. Burkholder Title: Consulting Engineer Date: 11/4/77

(This space for Federal or State office use)

Permit No. 43-019-30403 Approval Date

Approved by: Conditions of approval, if any: Title: Date:

SECTION 26, T21S, R23E, SLB #M



GRAND COUNTY, UTAH

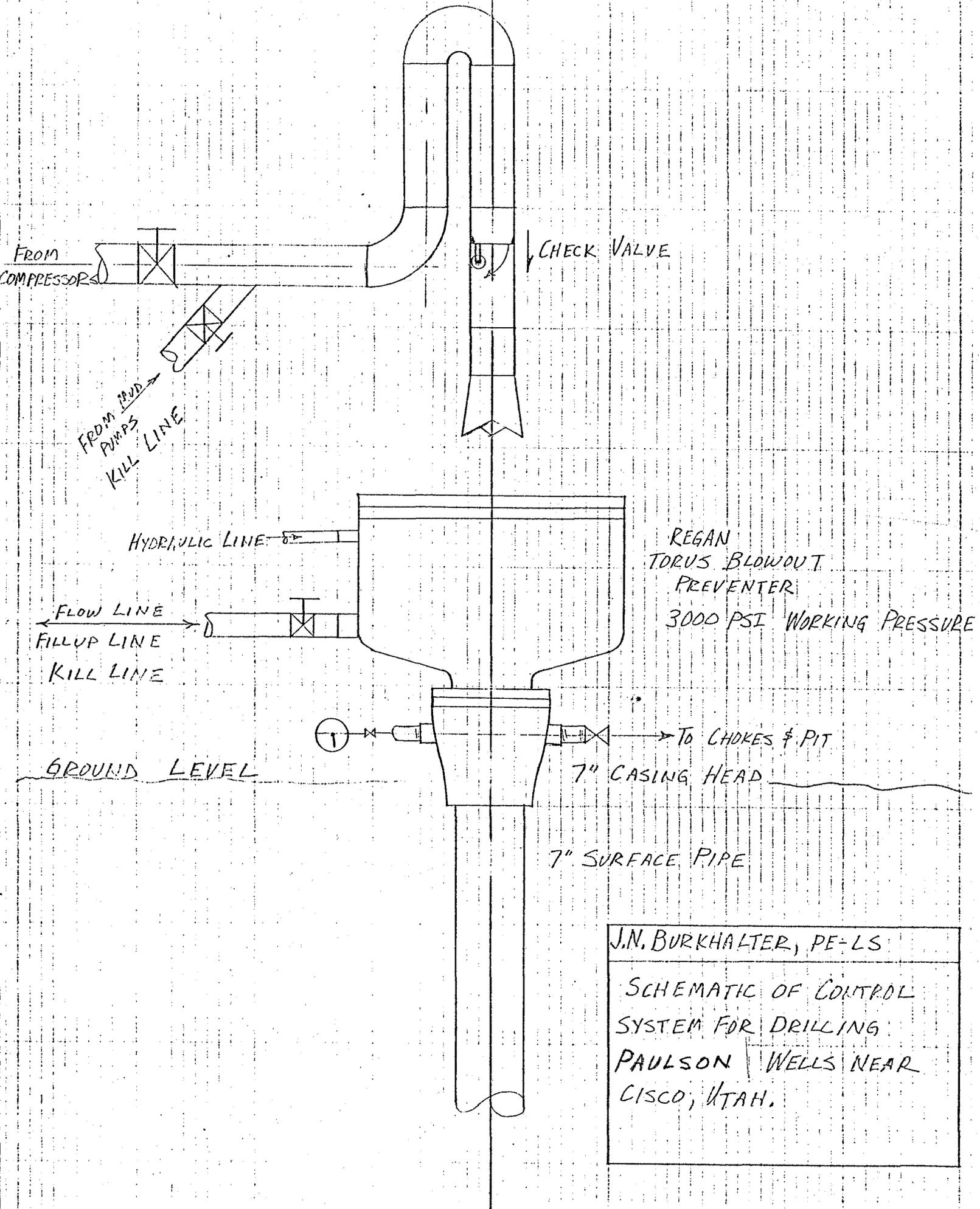
JN BURKHALTER, PE-LS

PLAT SHOWING LOCATION OF
ED PAULSON WELL NO. 26-1
GRAND CO., UTAH

J.N. Burkhalter
J.N. BURKHALTER

UTAH PROFESSIONAL ENGINEER # 4187

SURVEYED OCT 19, 1977



990 FUL
190 FEB
SLOW

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Nov. 8-

Operator: Ed Paulson

Well No: Paulson 26-1

Location: Sec. 26 T. 21S R. 23E County: Grand

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-019-30402

CHECKED BY:

Administrative Assistant AW

Remarks: #1 MEMORSE, SLOW

Petroleum Engineer JE

Remarks:

Director _____

Remarks:

OK. Put FUL
The well 990 FUL
is a of C. HOSBY
S.L.O.W.

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-5

Surface Casing Change to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

November 18, 1977

Ed Paulson
1308 Cedar Avenue
Grand Junction, Colorado 81501

Re: Well No. Paulson 26-1
Sec. 26, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after spudding operations commence, and that the drilling Contractor and rig number be identified.

The API number assigned to this well is 43-019-30403.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Kathy Wells
FOR FILING

D-1

December 20, 1977

Memo To File:

Re: Ed Paulson
Paulson 26-1
Sec. 26, T. 21S, R. 23E,
Grand County, Utah

The above location was spudded in on December 16, 1977, using Rig #1,
Ed Paulson.



PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 18, 1978

Ed Paulson
1308 Cedar Avenue
Grand Junction, Colorado 81501

Re: Well No. Smith Paulson #25-1
SW NW SE Sec. 25, T. 21S, R. 23E
Grand County, Utah
January 1977-July 1978
X Well No. Paulson 26-1
Sec. 26, T. 21S, R. 23E
Grand County, Utah
December 1977-July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U- 3820
2. NAME OF OPERATOR Ed Paulson (Paulson Drilling Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1308 Cedar Ave, Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310 FNL, 1670 FEL		8. FARM OR LEASE NAME Smith
14. PERMIT NO. 43-019-30403		9. WELL NO. Paulson 26-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4370 GR		10. FIELD AND POOL, OR WILDCAT Cisco area
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T 21s, R23E
(Other) <u>Completing</u>		12. COUNTY OR PARISH Grand
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		18. STATE Utah

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and tested at 997'- 1007' Approx 6 BBL oil per day recovered.
 Perforated and tested at 960 - 970' Some Gas, mostly water.
 Perforated and tested at 906 -916' recieved water only.
 Ran cement plug from 1017' to 860' Perforated 822-827' Recieved some gas and some water. Set cement plug to 770' . Perforated 422-440' ,484-490', 496-510' recieving some gas, and am swabbing at present time.

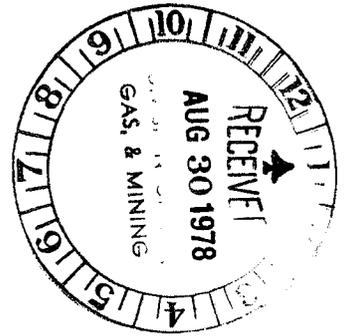
18. I hereby certify that the foregoing is true and correct

SIGNED Ed Paulson TITLE oper agent DATE 8/25/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

FORM OGC-8-X
FINLE IN QUADRUPLICATE



CIRCULATE TO: *Mike*
Jim
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL FOR FILING
RETURN TO *Kathy*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

WELL NAME & NUMBER Paulson Smith 26-1

OPERATOR Paulson Drilling Inc.

Address 1308 Cedar Ave. Grand Junction, Colo. 81501

CONTRACTOR Paulson Drilling

Address _____

LOCATION SW $\frac{1}{4}$ NE $\frac{1}{4}$; Sec. 26 ; T. 21 S N; R. 23 E E
S W

COUNTY Grand

WATER SANDS:

	DEPTH		VOLUME: Flow Rate or Head -	QUALITY: Fresh or Salty -
	From -	to-		
1.	<u>No known water encountered during drilling</u>			
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

FORMATION TOPS:

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20. General Rules and Regulations and Rules of Practice and Procedure.
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 7, 1980

Ed Paulson Drilling Inc. →
1308 Cedar Ave.
Grand Junction, Colo. 81501

attention J. N. Burkhalter
588 - 25 Rd.
Grand Junction, 81501

RE: Well No. Smith Paulson #25-1
Sec. 25, T. 21S, R. 23E,
Grand County, Utah
Months Due: Sept. 1979 - Jan. 1980

Well No. Paulson #26-1
Sec. 26, T. 21S, R. 23E,
Grand County, Utah
Months Due: Sept. 1979 - Jan. 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 18, 1980

Ed Paulson Drilling
ATTENTION: J.N. Burkhalter
592-25 Rd.
Grand Junction, Colorado 81501

Re: Well No. Paulson 26-1
Sec. 26, T. 21S, R. 23E. →
Grand County, Utah

Well No. Paulson 25-1 →
Sec. 25, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Burkhalter:

According to our files, you were Consulting Engineer for the above mentioned wells.

This office has not received any information concerning drilling status since 8-25-78. If you have any information concerning these wells, please forward it to this Division. We need to know if they have been completed or what the status is.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish
JANICE TABISH
CLERK-TYPIST

*Taken over by Earl
E Fix in Oct. 2 78
1-303-434-4021
3010 C. Rd.
Grand Junction*

*- Earl E. Fix
3010 C. Rd.
Grand Junction 81503*



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
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CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

April 17, 1980

Earl E. Fix
3010 C. Rd.
Grand Junction, Colorado 81503

Re: Well No. Paulson 25-1
Sec. 25, T. 21S, R. 23E.
Grand County, Utah

Well No. Paulson 26-1 ✓
Sec. 26, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Fix,

This letter is concerning the above mentioned wells, and the reports that are due on them.

If you are still drilling, please complete the enclosed Sundry Notice form. If these wells are abandoned or completed, please complete the Well Completion Form, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated!

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK-TYPIST

June 19, 1981

Daimenn Gililland
3010 C. Road
Grand Junction, Colorado 81503

Re: Well No. Paulson 25-1
Sec. 25, T. 21S, R. 23E
Grand County, Utah
(April-May 1981)

Well No. Paulson 26-1
Sec. 26, T. 21S, R. 23E
Grand County, Utah
(April-May 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

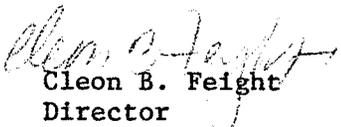
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Failure to provide these reports will result in denial of all future applications for permit to drill from this office.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/lm

Copy sent to Earl B. ...



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Earl E. Fix
3010 C. Road
Grand Junction, Colorado
81503

Re: Well No. Paulson 25-1
Sec. 25, T. 21S, R. 23E
Grand County, Utah
(June 1981- November 1981)
LAST NOTICE

✓ Well No. Paulson 26-1
Sec. 26, T. 21S, R. 23E
Grand County, Utah
(June 1981- November 1981)
LAST NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Hern Olsen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 11, 1982

Mr. Earl E. Fix
3010 C Road
Grand Junction, Colorado 81503

Re: Failure to comply with the General Rules
and Regulations and Rules of Practice of
the Division of Oil, Gas and Mining

Dear Mr. Fix:

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous request for information on the Paulson 25-1 and Vaulson 26-1 wells located in Grand County, Utah.

Be advised that if accurate information for the period June, 1981 through February, 1982 is not received by February 26, 1982, I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the measures I shall request the Board to approve is a moratorium of all your future drilling applications and operations.

Perhaps up to this point, you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious, and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can be of any assistance, please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Carolyn Driscoll
Special Assistant Attorney General

CD/as



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 19, 1982

Mr. Earl E. Fix
3010 C Road
Grand Junction, Colorado 81503

Dear Mr. Fix:

I wrote to you on February 11, 1982 requesting that you submit information on the Paulson 25-1 and Paulson 26-1 wells in Grand County, Utah and take reasonable measures to comply with the regulations of the Division of Oil, Gas and Mining.

You failed to make any communication with the Division by the deadline specified, February 26, 1982. Accordingly, I have scheduled an Order to Show Cause before the Board of Oil, Gas and Mining on May 27, 1982.

At a later date, you will be served with papers summoning you to appear on May 27, 1982 before the Board of Oil, Gas and Mining.

I will be asking the Board to order you to submit the required information, forfeit your bond, plug the aforereferenced wells and place a moratorium on all your future drilling applications and operations.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Carolyn Driscoll".

Carolyn Driscoll
Special Assistant Attorney General

CD/as



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 10, 1982

Daymon D. Gililland
239-27 $\frac{1}{4}$ Road
Grand Junction, Colorado 81503

Re: Well No. Paulson #26-1
Sec. 26, T. 21S, R. 23E.
Grand County, Utah

Well No. Damon Gililland State #16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Dear Mr. Gililland,

Thank you for sending in the sundry reports. On the two above referred to wells, you stated that they were shut-in. This office has not received a completion for either well. As per Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, it states that after the completion of a well, for the production of oil or gas, a well log must be filed to the Commission within ninety (90) days.

Your prompt attention to the above will be greatly appreciated.

Thank you,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(On instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <i>ML 3820</i>
2. NAME OF OPERATOR <i>DAYMON D. EILILLAND</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>239 - 27 1/4 RD. ERAND JCT. CO 81503</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>SE SWNE Sec 26, T21S, R23E</i>		8. FARM OR LEASE NAME <i>PAULSON</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. <i># 26-1</i>
		10. FIELD AND POOL, OR WILDCAT <i>CISCO AREA</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 26 T21S, R23E</i>
		12. COUNTY OR PARISH <i>ERAND</i>
		13. STATE <i>UTAH</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>SHUT-IN</i> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

well status Report: well is shut in awaiting connection.

Logs furnished: 1E, 3-D Velocity & Depth correlation

NOTICE! correct operator is as above.

18. I hereby certify that the foregoing is true and correct

SIGNED *Daymon D. Eililland* TITLE *Operator* DATE *6-2-82*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Daymond D. Gilliland
239-27 1/4 Road
Grand Junction, Colorado 81503

Re: Well No. Paulson # 26-1
Sec. 26, T. 21S, R. 23E.
Grand County, Utah

Well No. Damon Gililland St. # 16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

Daymond D. Gilliland
239-27 1/4 Road
Grand Junction, Colorado 81503

Re: Well No. Paulson # 26-1
Sec. 26, T.21S, R. 23E.
Grand County, Utah

Well No. D. Gilliland St. # 16-1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paulson

9. WELL NO.

26-1

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T21S, R23E, SLM

12. COUNTY OR FABISE

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Daymon D. Gililland

3. ADDRESS OF OPERATOR
P.O. Box 1844, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310 FNL + 1670 FEL (SWNE)
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

43-019-30403

15. DATE SPUNDED
12/16/77

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
6-2-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4370 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
1007'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

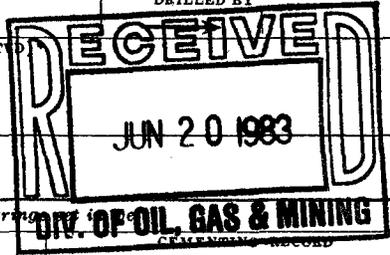
23. INTERVALS DRILLED BY

24. WAS DIRECTIONAL SURVEY MADE

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.)
422-510'

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED



28. CASING RECORD (Report all strings)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, AMOUNT PULLED

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)

30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS (Producing or shut-in), DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Daymon D. Gililland TITLE Operator DATE 6-16-83

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

Mutual Oil of America
350 South Center Street, Suite 465
Reno, Nevada 89501

Gentlemen:

Re: Well No. Paulson 26-1 - Sec. 26, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30403 - Lease #ML-3820

According to information received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Your prompt attention to this matter will be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0004S/10



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 8, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P-402-457-102

Mr. Lewis Eslick, President
Mutual Oil of America
350 South Center Street
Suite # 465
Reno, Nevada 89501

Dear Mr. Eslick:

RE: Utah State Oil and Gas leases ML-30780-A, ML-30780, ML-3820,
Grand County, Utah.

According to the records of the Division of State Lands and Forestry, your company is the current lease owner of the above referenced leases. On these leases exist the following wells.

ML-30780-A	Joyce State #1 T.20S, R.24E, Sec.16
ML-30780	Daymon Gilliland State 16-1, T.20S, R.24E, Sec.16
ML-3820	Smith-Whyte State #2, T.21S, R.23E, Sec.25 Whyte State #2, T.21S, R.23E, Sec.24 Mezo State #1, T.21S, R.23E, Sec.25 Smith Lease #2, T.21S, R.23E, Sec.23 Paulsen State 23-3, T.21S R.23E, Sec.23 ✓ Paulsen 26-1, T.21S, R. 23E, Sec.26 Whyte State #5, T.21S, R.23E, Sec.24

These wells are currently in violation of the Division of Oil, Gas and Mining, Rules and Regulations. An itemized list of the incidences of noncompliance is attached.

Page 2
Mutual Oil Company of America
March 8, 1985

Please inform this office of your intent concerning the above requirements to avoid further action. Your prompt attention to correct these matters will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script, appearing to read "William Moore".

William Moore
Oil and Gas Field Specialist

Attachments
cc: R.J. Firth
J.B. Baza
Well File
9686T-66-67

Attachment

JOYCE STATE #1, (92090), T.20S, R.24E, Sec.16, ML-30780-A, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification. This Rule states that every well shall be identified by a sign posted in a conspicuous place near the well. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, range.

Before this well is produced, measurement facilities must be installed on the lease or a waiver obtained to have measurement facilities located off the lease.

DAYMON GILILLAND STATE #16-1, T.20S, R.24E, Sec.16, ML-30708, Grand County, Utah.

This well also lacks legal identification which is a violation of Rule C-7-Identification as stated above. There also exists a reserve pit left over from drilling operations that must be filled. This reserve pit is a violation of Rule C-17-Pollution and Surface Damage which requires that the surface be rehabilitated upon completion of use. This office has also not yet received your designation of operator for this well since you've taken over ownership. This is a violation of Rule A-4 which states that this will be filed immediately upon change of ownership.

PAULSON STATE 23-3, T.21S, R.23E., ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification as stated above. This well is also leaking oily water through a worn valve and subsequently polluting the site. This is a violation of Rule C-17 above, further state that all reasonable precautions be taken to avoid pollution, and Rule C-14-Fire Hazard on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard and shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well is also in violation of Rule A-4 above and should have the designation of operator immediately filed.

SMITH LEASE #2, T.21S, R.23E, Sec.23, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. This well also has lacked a designation of operator since you have received the lease which is a violation of Rule A-4.

Page 2
Attachment
Mutual Oil Company
March 8, 1985

WHYTE-STATE #5, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well is an open pipe full of oil with no legal identification. this violates Rule C-7-Identification as stated above, in addition to a lack of a designation of operator.

WHYTE-STATE #2, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and debris around the site and pits left unrehabilitated which are violations of rule C-14 where all rubbish or debris that might constitute a fire hazard must be removed and Rule C-17 on Surface damage as stated above. Also a designation of operator must be submitted.

MEZO STATE #1, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and devris that constitute pollution and fire hazards which are violations of Rules C-14 and C-17 as stated above. also a designation of operator must be submitted.

SMITH-WHYTE STATE #2, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the tank on this site should also be diked and sealed before any production commences. This well also needs a designation of operator filed.

PAULSEN 26-1, T.21S, R.23E, Sec.26, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the site also has abundant trash, an old car motor which must be removed and a small pit that needs to be filled to satisfy Rules C-14 and C-17. A designation of operator ust be filed.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 7, 1986

Daymond D. Gililland
P.O. Box 1844
Grand Junction, Colorado 81502

Dear Mr. Gililland:

RE: Problem Wells in Grand County, Utah

Several problems exist on the attached list of well sites and these problems remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on January 24, 1986, and in consideration of the large amount of work to be completed, the Division staff has determined that immediate action is necessary for resolution of these problems. Appropriate time periods for installation of legal identification on the sites should take no longer than 90 days and the remainder of the problems should be resolved before July 1, 1986.

You are requested to take action to correct the listed problems within the time frames specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

WM/sb
cc: D.R. Nielson
R.J. Firth
Well Files
0214T-20-21

Attachment 1

JOYCE STATE #1 (92090), SEC.16, T.20S, R.24E, ML-30780-A
Install Identification

DAYMON GILILLAND STATE #16-1, SEC.16, T.20S, R.24E, ML-30708

1. Install Identification
2. Rehabilitate the reserve pit leaving only enough for use as an emergency pit

PAULSON STATE #23-3, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean up and dispose of oily waste from well
3. Replace leaky well valve

PAULSON STATE #23-2, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

WHYTE STATE #5, SEC.24, T.21S, R.23E, ML-3820,

1. Install identification
2. Seal off production tubing which is currently open

WHYTE STATE #2, SEC.24, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

SMITH WHYTE STATE #1, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Seal off well tubing which is currently open

SMITH WHYTE STATE #2, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

PAULSON #26-1, SEC.26, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

081103

5. LEASE DESIGNATION AND SERIAL NO.

ML 3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Paulson 26-1

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gililland, Daymon D.

3. ADDRESS OF OPERATOR
P.O. Box 1844, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

C SE 1/4 SW 1/4 NE 1/4

14. PERMIT NO. 09213
4301930403 DKTA

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

GL 4370

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was abandoned in accordance with verbal Plugging Order issued July 10, 1986 by Mr. William Moore. The well was determined to be non-commercial, without any potential for workover or recompletion. Total Depth drilled: 1017', Surface casing: 100', Production string: 1015', Perforation record: Interval from 906' thru 1007', Type of materail used to plug: Neat cement slurry with weight of 15.6 lbs. per gallon. Method of plugging: Pumped 97 sacks covering interval from Total Depth to surface. A regulation marker was installed with 10 sacks at surface. All trash was removed from the location, pits filled and location reclaimed by grading to the approximate original contour. All work was completed on July 12, 1986, having been commenced on July 11, 1986.

RECEIVED
JUL 28 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland

TITLE Operator

DATE July 25, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

John R. Bay
8-7-86