

4/19/78 - Completed as shut-in gas well.

**FILE NOTATIONS**

Entered in NID File .....	Checked by Chief .....
Location Map Pinned .....	Approval Letter .....
Card Indexed .....	Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 4/19/78	Location Inspected .....
DW..... WW..... TA.....	Bond released
SI GW..... OS..... PA.....	State or Fee Land .....

**LOGS FILED**

Driller's Log. ✓.....	
Electric Logs (No.) .. ✓.....	
..... I..... Dual I Lat..... GR-N..... Micro.....	
..... Sonic GR..... Lat..... Mi-L..... Sonic.....	
..... CCLog..... Others.....	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Boardwalk Petroleum

3. ADDRESS OF OPERATOR Suite 403 Prudential Federal Savings & Loan Building 115 South Main Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\* At surface Located south 1980 feet from the north boundary and east 1980 feet from the west boundary of Section 11. At proposed prod. zone T 20 S R 23 E, SLB & M SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12 Miles to Cisco, Utah and 55 miles to Grand Junction

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE 240

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. over 2640'

19. PROPOSED DEPTH 2300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground elevation 4767'

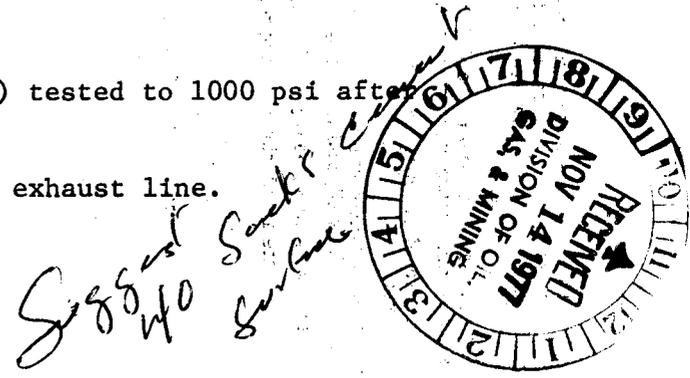
22. APPROX. DATE WORK WILL START\* Dec. 1 to Jan. 1, 1978

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 8 3/4" and 6 1/2" hole sizes.

Well will be drilled to test Entrada sand formation for oil. All shows encountered will be tested.

Blowout Equipment to be used:

- 1. Rigan BOP 3000 psi (HYP closing unit) tested to 1000 psi after cement job on surface pipe.
2. Jacob's rotating head above BOP
3. Full shut of gate, valve on well and exhaust line.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Boardwalk Petroleum, Inc. SIGNED [Signature] TITLE Operator DATE Nov. 11, 1977

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

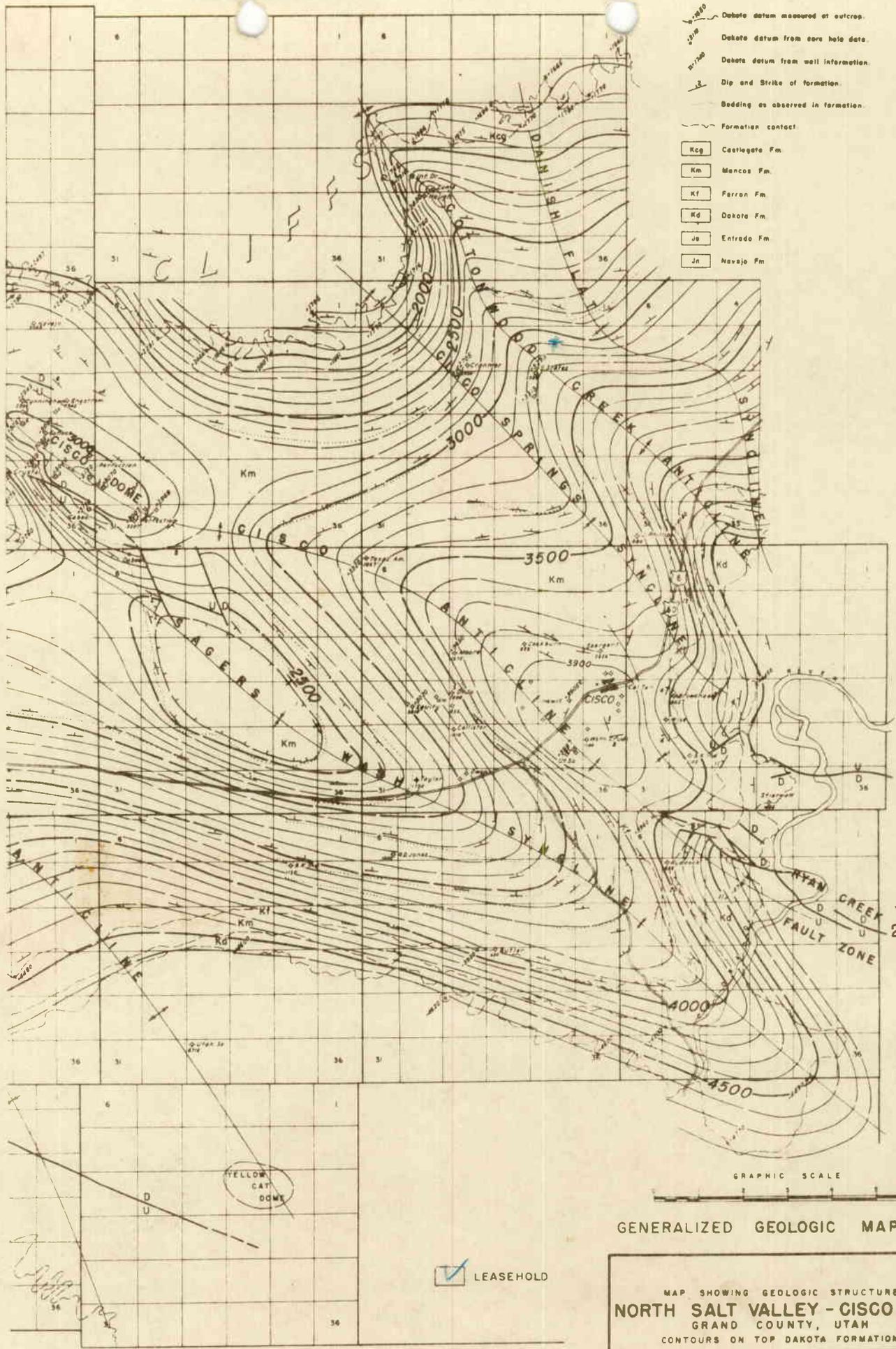
CONDITIONS OF APPROVAL, IF ANY:

R 22 E

R 23 E

LEGEND

- Dakota datum measured at outcrop.
  - Dakota datum from core hole data.
  - Dakota datum from well information.
  - Dip and Strike of formation.
  - Bedding as observed in formation.
  - Formation contact.
- Castlegate Fm.
  - Mancos Fm.
  - Ferron Fm.
  - Dakota Fm.
  - Entrada Fm.
  - Navajo Fm.



T 20 S

T 21 S

T 22 S

GRAPHIC SCALE



GENERALIZED GEOLOGIC MAP

MAP SHOWING GEOLOGIC STRUCTURE  
**NORTH SALT VALLEY - CISCO AREA**  
 GRAND COUNTY, UTAH  
 CONTOURS ON TOP DAKOTA FORMATION

SCALE	GEOLOGY	DATE	REVISED
GRAPHIC	P. T. WALTON	4-7-58	

R22 E

LEASEHOLD

R 23 E

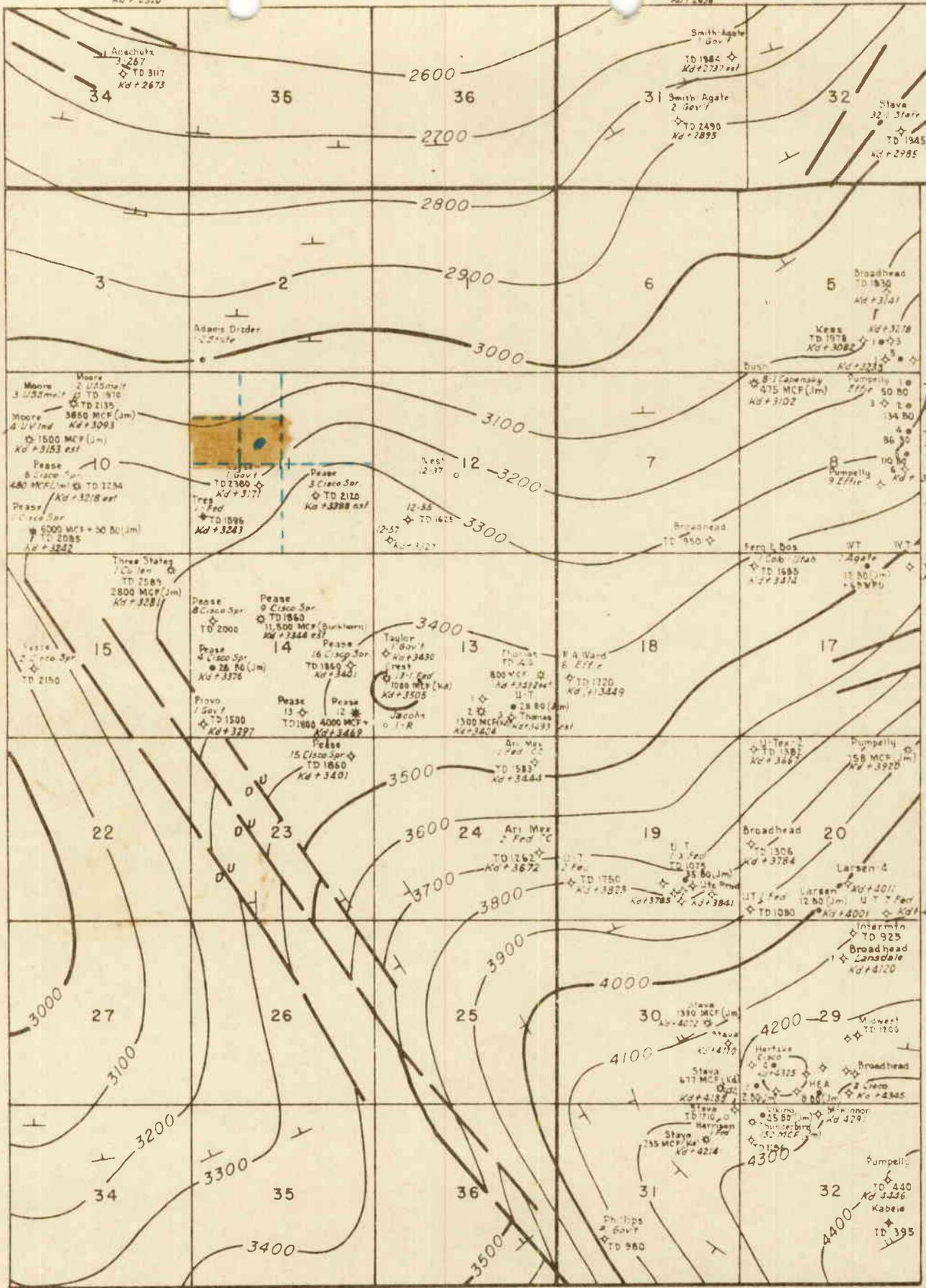
Anschultz  
2-267  
TD 2775  
Kd + 2510

Anschultz  
1-267  
TD 2704  
Kd + 2676

Smith Agate  
3 Gov  
TD 2466  
Kd + 2671

R 24 E

T 19 S



Broadhead  
TD 2151  
Kd + 3209  
U-Tex  
Kd + 3319  
Larsen  
Kd + 3317  
M-Miller  
Kd + 3277  
Bush  
Kd + 3358  
Marshall  
TD 7040  
Kd + 3347  
Bush  
TD 1540  
Kd + 3421  
Starbuck  
TD 1514  
Kd + 3478

T 20 S

AGATE, CISCO SPRINGS AREA  
GRAND CO., UTAH  
SCALE: 1" = 4000'

**STRUCTURE MAP**  
TOP OF DAKOTA SS.  
CONTOUR INTERVAL 100 FEET

REL 7-77

THE GRASSIES

GAS A

SECTION 11, T20S, R23E

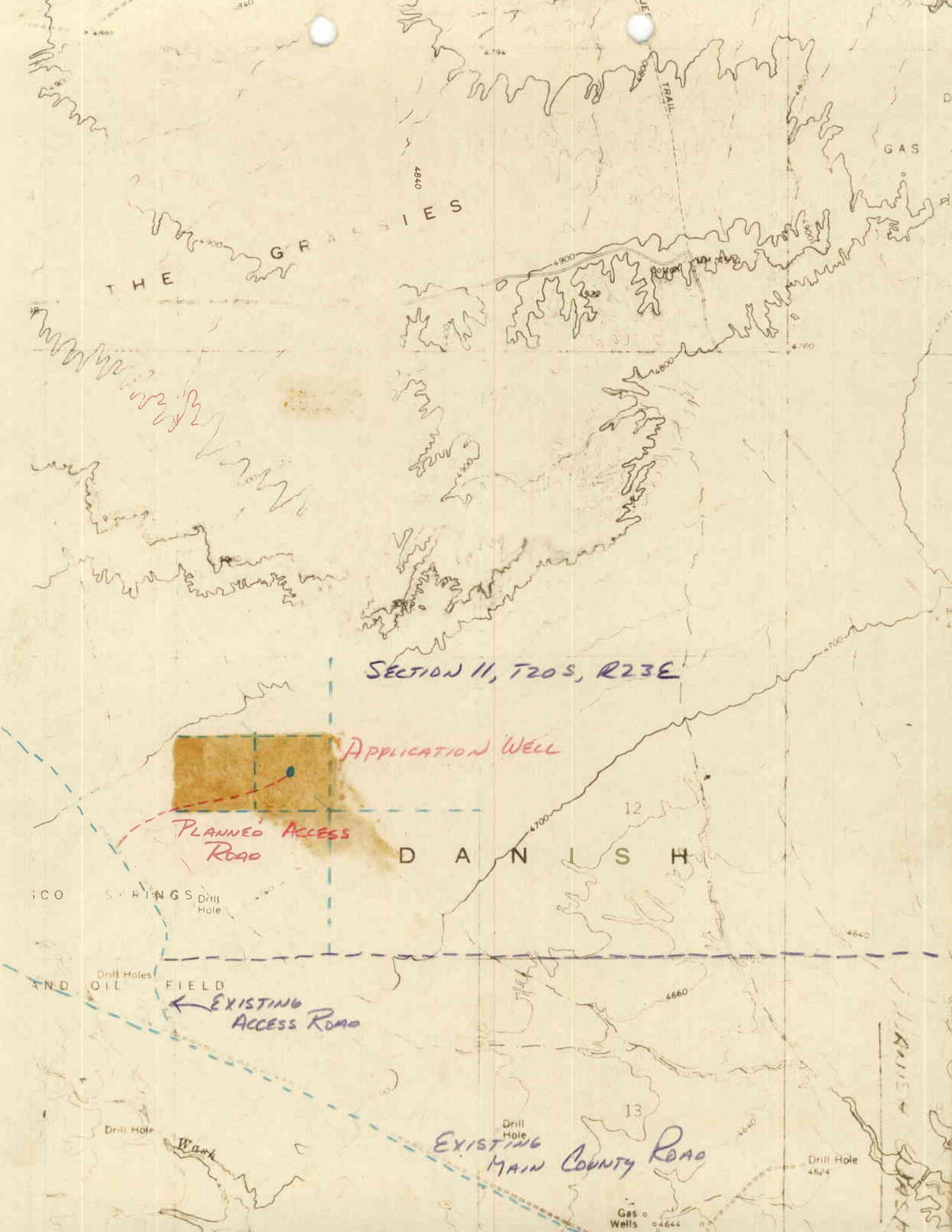
APPLICATION WELL

PLANNED ACCESS ROAD

DANISH

EXISTING ACCESS ROAD

EXISTING MAIN COUNTY ROAD



Northern Rocky Mountain check list for NTL-6 for:

BOARDWALK PETROLEUM LEVON # 1

Multipoint Requirements to accompany A.P.D.

1. Existing Roads

- A. Proposed well site as stakes--see map.
- B. Route and distance from nearest town or locatable reference point to where well access route leave main road. East exit from Cisco Bookcliff Exit 1-70--11 miles do north toward Bookcliss on main Cisco Spring road.
- C. Access road (s) to location color coded or labeled--red lines.
- D. If exploratory well--all existing roads within 3 miles (including type of surface, conditions, etc.) see map--type of surface--flat desert land, very little growth, low growth.
- E. If development well, all existing roads within a one mile radius of well site--see map.
- F. Plans for improvement and/or maintenance of existing roads--main road is improved and maintained by Grand County. New road from existing road to each, will be bladed out 12 ft. path-like road. Land is weed-like in growth and very little contour problems, two small washes.

2. Planned Access Roads

- 1. Width--12 ft. blade out on flat land
- 2. Maximum grades--flat level land
- 3. Turn out--turn out from main road to existing auxiliary road to planned access road--see red lines on map.
- 4. Drainage Design--small barpits on each side for easy drainage.
- 5. Location of culverts and brief description of any major cuts and fills. No culverts needed or wanted in this area. Major cuts--none.
- 6. Surfacing Material--None needed. Land will be disturbed little. No foreign material needed or necessary.
- 7. Necessary gates, cattleguards, or fence cuts--none needed, no fences, etc.
- 8. New or Reconstructed Roads--see red line on map. Approximately 3/4 of a mile off road needed from existing auxiliary road north east to point of location.

3. Location of Existing Wells

See detail map.

Section 10. 15, 14 and 13 all have producing gas or oil wells. Wells, however, in radius of one mile are only two-- tres. fed, oil, Section 11; three states 1 cullen gout, Section 15, gas.

Within two miles:

Section 10 Moore 2 unsmelt--gas  
Moore 4 v v Ind.--gas  
Pease 6 Cisco Spring--gas  
Pease 1 Cisco Spring--gas and oil

Section 14 Pease 9 Cisco Spring--gas  
Pease 4 Cisco Spring--oil  
Pease 12--gas and oil

Section 13 Crest 13-1--gas  
Thomas 2--gas  
Thomas 8--gas

We plan oil or gas in the entrada.

4. Location of Existing and/or Proposed Facilities

A.

1. Tank Batteries--none--only if production
2. Production Facilities--none
3. Oil Gathering Line--none--only tank at location if oil production hit.
4. Gas Gathering Lines--Northwest Pipe Line--east west direction on section line of west section line of section 11 and 12.
5. Injection Lines--none
6. Disposal lines--none

B.

If new facilities are contemplated, in the event of production show: We will bring in tank batteries if oil and use Northwest Pipe, if gas. Size of tank will depend on production. Protection of livestock and wildlife will be fenced if BLM advises.

C.

Plan for rehabilitation of disturbed areas--re-seed as required by BLM.

5. Location and Type of Water Supply

- A. Show location or description--Cisco Springs north of location. North on main Cisco Spring Road--approx. 6 miles.
- B. State method of transporting water--water tank truck.
- C. No water well planned or needed.

6. Source of Construction Materials

None used or needed--this is flat desert land on mancus shale formations. In this area the best method of road construction is to blade road lightly--water--pack down, when ground is disturbed a great deal the road is poor and not easy to travel, but when lightly bladed with barpits to each side for easy drainage, no additional material is needed.

7. Methods for Handling Waste Disposal

1. Cutting--waste pits as shown on detail or drill site.
2. Drilling Fluids--pits
3. Produced fluids (oil and water) tanks and pits
4. Sewage--self-contained trailer
5. Garbage--trash pits fenced with small mesh wire to prevent wind scattering trash before being trucked away, burning or buried.
6. We will clean area with proper methods when rig moves out.

8. Auxiliary Facilities

None other than trailer and dog house

9. Well Site Layout

See detail draining diagram

1. Cross section of drill pad with cuts and fills 200' x 200'
2. Mudtanks, reserve, burn and trash pits, etc.  
See drawing.
3. Rig Location--drawing
4. Pits are to be unlined. We will work with field representative from USGS or BLM for any additional needs.

10. Plans for Restoration of Surface

1. Back filling leveling, etc.--we will back fill and level to contour of land before drilling.

2. Re-vegetation and rehabilitation--will reseed as directed by BLM.
3. Pits etc.--releveled as directed and restored
4. Remove all oil
5. Time Table--as needed--will be restored if well produces, we will install needed facilities and then restore. Dry well will be restored and dry hole marker in good time and order.

11. Other Information

1. Topography--see top. maps
2. Other surface use--none
3. Water--approx. 6 miles north

12. Lessee's or Operator's Representatives

BOARDWALK PETROLEUM  
115 S. Main  
Salt Lake City, Utah 84111  
532-6640  
Tony Cox--Kerry Miller

13. Certification

The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in item No. 12 of the plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by BOARDWALK PETROLEUM, INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

x November 11, 1977

date

x   
NAME AND TITLE  
Vice-President

BOARDWALK PETROLFUM LEVON # 1

1. The geologic name of the surface formation:

--Mancus shale  
--Land is desert, flat area, just 12 miles from Cisco, Utah

2. Estimated tops of important geologic markers:

Mancus----	0-1500	Approximate	Estimate
Dakota----	1500-1700	"	"
Morrison--	1700-1900	"	"
Salt Wash-	1900-2300	"	"

3. Estimated depths at which anticipated water, oil, and gas

Water----don't expect  
Oil-----salt wash  
Gas-----entrada

Formation of gas in the entrada is our goal.

4. The proposed casing program, including the size, grade and weight--per foot of each string and whether new or used

--surface casing will be 150' 7" or 7 5/8"  
--weight 24# or 26# and 55 new

5. The lessee's or operator's minimum specification for pressure control equipment which is to be used, a schematic or (ADI series) the testing procedures and testing frequency.

Operator will use 7 5/8" good PSI spool with regan torus B.O.P. above spool. A 7 5/8 3000 PSI spool will be used above B.O.P. A rotating head will be used above the flow line spool. The B.O.P. is bag type, 600 series regan torus of 7 1/16" I.D.

6. The type and characteristics of the proposed circulating medium or mediums to be explored for rotary drilling and quantities and type of mud and weighting material to be maintained.

Operator plans to drill with air as far as possible. Water base drilling fluid will be used in event formation water is encountered and to control or kill oil or gas flows when running long string. 4 1/2" 10.5 b casing--mud invert polymer type bio-degradable. Mud 8.2 lb. per gal. Weight and mud to 10 lb. per gal. if required will be provided. The addition of potassium (KCL) chloride D.H. chemical added as required.

7. The auxiliary equipment to be used:

1. Kelly Cocks--Demlo
2. Floats at the bits--yes and string
3. Monitoring equipment on mud system--none
4. A sub on the floor with a full opening valve to be stabbed into drill pipe when kelly is not in the string. Sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below B.O.P. Also auxiliary equipment to be used.

a. 6000 # shut off valve on stand pipe

- b. One float at bit and two string floats
- c. Sub 3 1/2" I.F. to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. The testing, logging and coring programs to be followed with provision made for required flexibility--blk light testing of hydro carbons, also logging by electric log to test formation after hole drilled. Coring, none.
9. Any anticipation of abnormal pressures of temperatures expected to be followed with provisions made for required flexibility.

The maximum bottom hole pressure anticipated for BOARDWALK PETROLEUM LEVON #1 is 300 P.S.I. flexibility provisions with B.O.P.

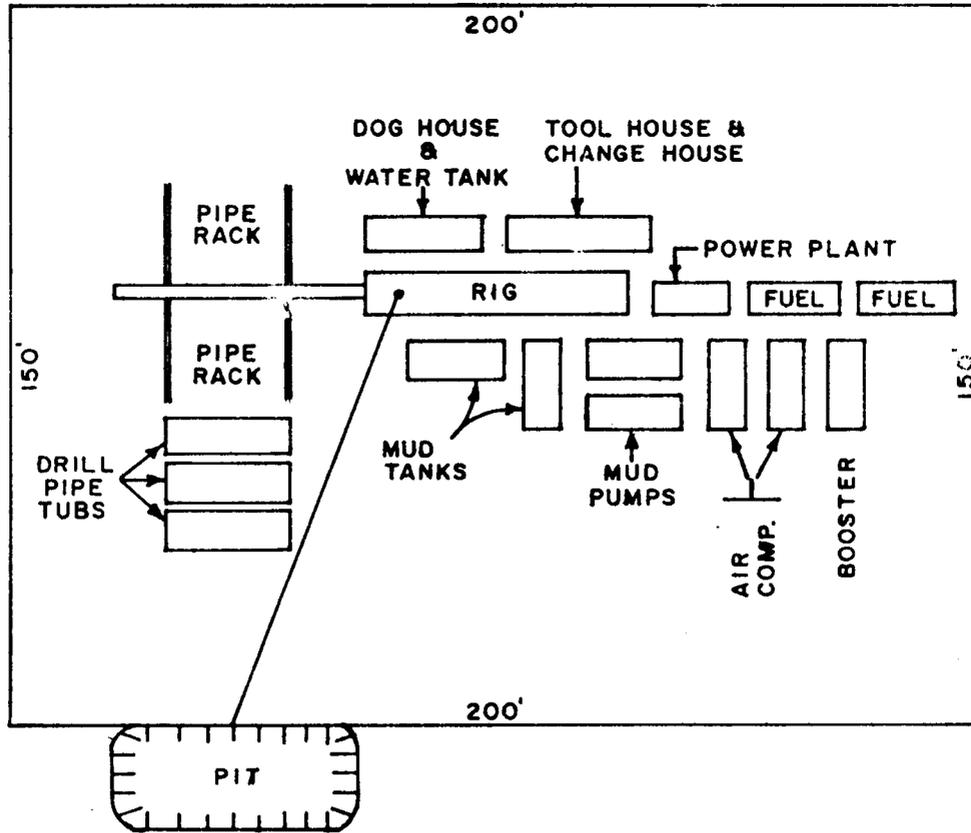
10. The anticipated starting date and duration of the operating

Plan drilling as soon as approval of application--

December 1, 1977-January 1, 1978



SCALE: 1" = 40'



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: Nov. 15  
Operator: Boardwalk Petroleum  
Well No: Levin Fed. #1  
Location: Sec. 11 T. 20S R. 23E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API NUMBER: B-019-30402

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in Sec. 11 active

Petroleum Engineer John Pet

Remarks:

Include in approval letter that no less than 40 sacks cement be used.

Director \_\_\_\_\_

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK Appd.

Survey Plat Required:

Order No. 102-5

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved

November 15, 1977

Boardwalk Petroleum Co.  
Suite 403  
115 South Main  
Prudential Federal Savings & Loan Building  
Salt Lake City, Utah

Re: Well No. Boardwalk Petroleum  
Levon Federal #1  
Sec. 11, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. It should be noted, however, that the production string (4 1/2") be set with 40 sacks cement rather than the 30 sacks as specified on the Application.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30402.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instr. is on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Boardwalk Petroleum

3. ADDRESS OF OPERATOR Suite 403 Prudential Federal Savings & Loan Building 115 South Main Salt Lake City, Utah 84111

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19. PROPOSED DEPTH 2300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground elevation 4767'

22. APPROX. DATE WORK WILL START\* Dec. 1 to Jan. 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows show 8 3/4 inch hole with 7 inch casing (21 lb/ft, 150' depth, 30 sacks) and 6 1/2 inch hole with 4 1/2 inch casing (9.5 lb/ft, 2000' depth, 30 sacks).

Well will be drilled to test Entrada sand formation for oil. All shows encountered will be tested.

Blowout Equipment to be used:

- 1. Rigan BOP 3000 psi (HYP closing unit) tested to 1000 psi after cement job on surface pipe.
2. Jacob's rotating head above BOP
3. Full shut of gate, valve on well and exhaust line.



State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining West North Temple Salt Lake City, Utah 84116

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. Boardwalk Petroleum, Inc. SIGNED [Signature] TITLE Operator DATE X Nov. 11, 1977

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE DEC 05 1977

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 798

DATE NOV 21, 1977

OPERATOR Boardwalk Petroleum  
 LEASE # U-32574  
 WELL NO. LEVEN #1  
 LOC. 1/2 SE 1/4 NW SEC. 11  
T. 20S R. 23E  
 COUNTY Grand STATE UT  
 FIELD Cisco Field  
 USGS EVANS  
 BLM Curnutt  
 REP: Miller  
 DIRT  
 ENHANCES  
 NO IMPACT  
 MINOR IMPACT  
 MAJOR IMPACT

	Construction			Pollution			Drilling Production			Transport Operations			Accidents		Others			
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	NA																	
	Grazing		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Wilderness	NA																	
	Agriculture	NA																	
	Residential-Commercial	NA																	
	Mineral Extraction	NA																	
	Recreation		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Scenic Views		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Parks, Reserves, Monuments	NA																	
	Historical Sites		NONE KNOWN																
	Unique Physical Features																		
	Flora & Fauna	Birds		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
		Land Animals		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Fish		NA																	
Endangered Species			NONE KNOWN																
Trees, Grass, Etc.			/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
Phy. Charact.	Surface Water		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Underground Water		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Air Quality		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Erosion		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Other																		
	Effect On Local Economy																		
Safety & Health		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
Others	<p>Drill pad rotated 90° East</p> <p>Aug. 1977</p> <p>Reg - Denver</p> <p>BCM - Oklahoma</p> <p>Steve Diehl</p>																		

LEASE U-32574DATE 21 NOV 77WELL NO. Boardwalk Petroleum Levan #1LOCATION: SE 1/4 NW 1/4, SEC. 11, T. 20S, R. 23EFIELD CISCO COUNTY GRAND STATE UTENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONBoardwalk Petroleum

PROPOSES TO DRILL AN OIL AND

(COMPANY) (AIR)  
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 2300 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 150 FT. X 200 FT. AND A RESERVE PIT 20' FT. X 40' FT.

3) TO CONSTRUCT 12 FT. WIDE X 0.75 MILES ACCESS ROAD AND UPGRADE 12

FT. WIDE X 0.5 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO

 GAS  OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND  TRUCK  TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN INSECTION 11#12, T. 20S, R. 23E, OF NORTHWEST PIPELINE2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(1) TOPOGRAPHY:  ROLLING HILLS  DISSECTED TOPOGRAPHY  DESERTOR PLAINS  STEEP CANYON SIDES  NARROW CANYON FLOORS  DEEP DRAINAGEIN AREA  SURFACE WATER ~~about~~ 100'/mile slope, very littlecut or fill required for drill pad. A few small surface  
drainage patterns most less than 6" in depth by 2', NO LIVE  
streams(2) VEGETATION:  SAGEBRUSH  PINION-JUNIPER  PINE/FIR  FARMLAND(CULTIVATED)  NATIVE GRASSES  OTHER Native Sage, Shadscale,spiny hop Sage, Snakeweed and a small cluster ofSpanish bayonet. Spanish bayonet is not endangered and isconsidered an invading species in this AREA

(3) WILDLIFE:  DEER  ANTELOPE  ELK  BEAR  SMALL MAMMAL  BIRDS  ENDANGERED SPECIES  OTHER \_\_\_\_\_

Antelope are present on rare occasions. Prime habitat is about 12 miles away.

(4) LAND USE:  RECREATION  LIVESTOCK GRAZING  AGRICULTURE  MINING  INDUSTRIAL  RESIDENTIAL  OIL & GAS OPERATIONS

This area is used for sheep grazing however, this year due to drought conditions it is closed to permit grazing. Several gas wells in area.

REF: BLM UMBRELLA EAR  
USFS EAR  
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED \_\_\_\_\_ TO AVOID \_\_\_\_\_  
 LARGE SIDEHILL CUTS     NATURAL DRAINAGE     OTHER \_\_\_\_\_

4) Proposed ~~new~~ Road will come in from NE. Road will only scrape surface (1"-2") vegetation. Road will cut drainage to minimize erosion

5) Quantities of mud on hand (capacity of hole) to kill well if need be.  
5. Adverse Environmental Effects Which Cannot Be Avoided (OVER)

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

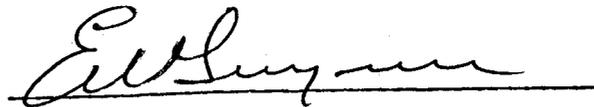
6) \_\_\_\_\_

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED NOV 21, 77

INSPECTOR EVANS



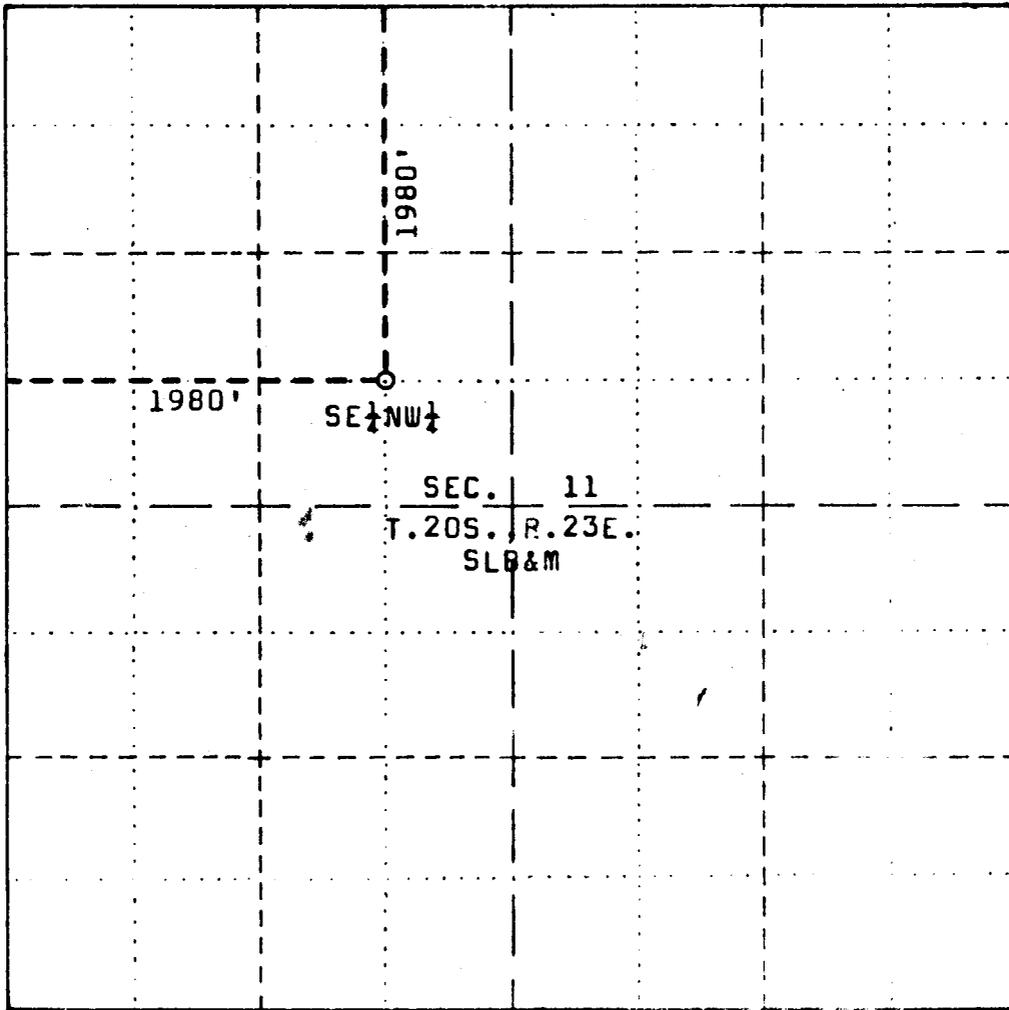
U. S. GEOLOGICAL SURVEY  
CONSERVATION DIVISION - OIL & GAS OPERATIONS  
SALT LAKE CITY DISTRICT

- 6) Wind direction S & W - Drill pad & pit location is consistent with this direction.
- 7) Proposed garbage & trash pit should be at least 6' deep & fenced to prevent litter in high winds, (Per BLM)
- 8) NO TRAM ROAD PERMIT REQUIRED AS ROAD WILL HAVE MINIMUM TRAM IMPACT, (Per BLM)
- 9) Requires Archeological Survey (Per BLM)
- 10) Top 12" surface top soil drill site to be stockpiled ON EAST SIDE OF ~~the~~ drill pad.

RECEIVED

NOV 23 1977

SALT LAKE CITY, UTAH



SCALE: 1" = 1000'

*1732 FS  
11" FE*

BOARDWALK PETROLEUM LEVON # 1

Located South 1980 feet from the North boundary and East 1980 feet from the West boundary of Section 11, T.20S., R.23E., SLB&M.

Elev. 4767

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*  
UTAH R. L. S. NO. 2573

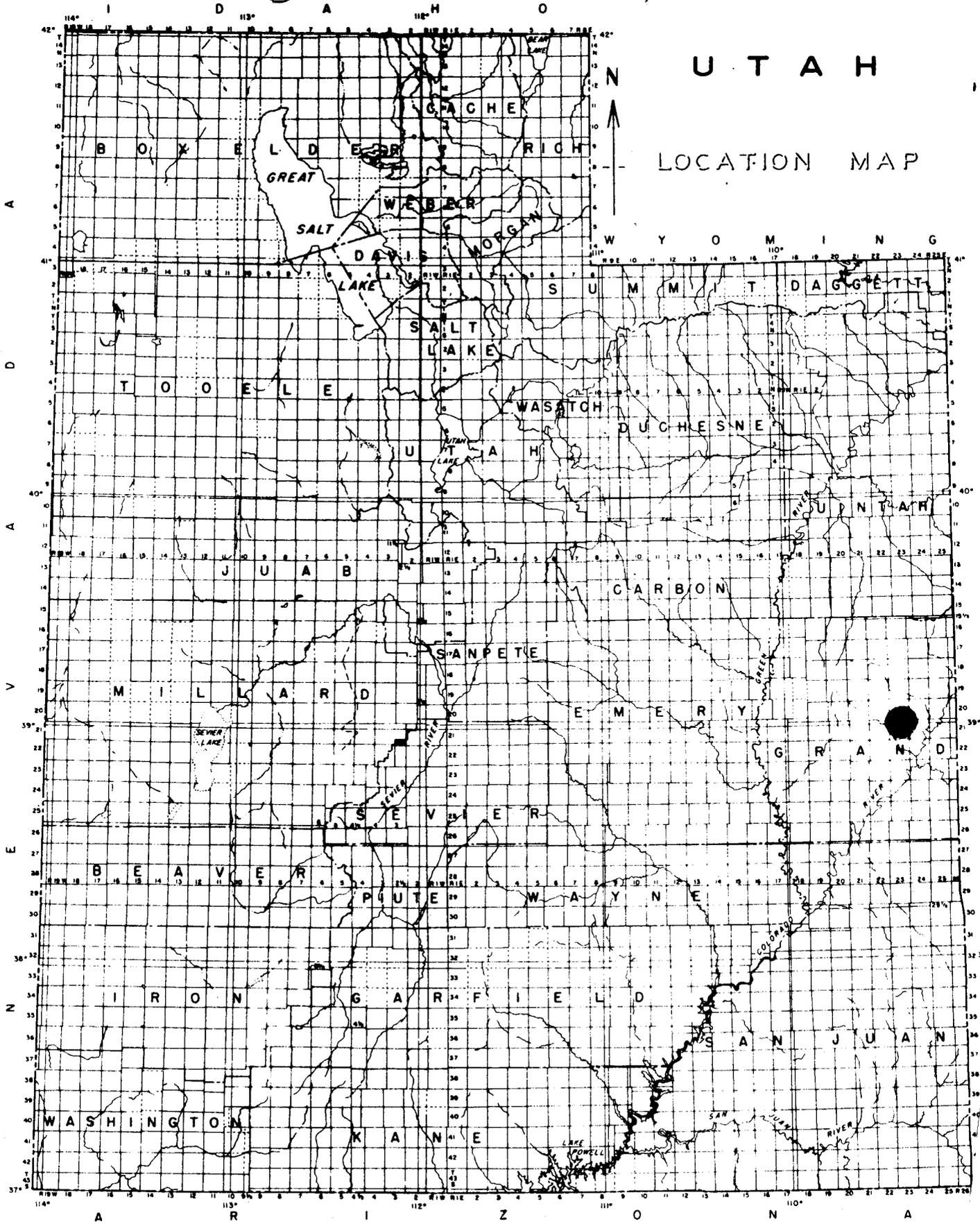


UDELL S. WILLIAMS  
1111 Road Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
Boardwalk Pet. Levon # 1  
SEC. 11  
T20S. R23E, SLB&M

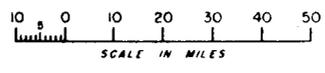
SURVEYED BY: USW DATE: 10/20/77

DRAWN BY: USW DATE: 10/31/77



# UTAH

## LOCATION MAP



ROBERT E. LAUTH  
GEOLOGIST  
DURANGO, COLORADO

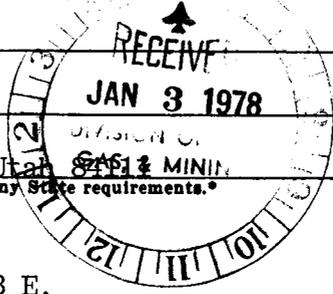
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Or instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-32574	
2. NAME OF OPERATOR Boardwalk Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 S. Mian St. Ste 420, Salt Lake City, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Center, SE, NW, Sec 11; T 20 S R 23 E.		8. FARM OR LEASE NAME Boardwalk Petroleum Inc.	
14. PERMIT NO.		9. WELL NO. Levon # 1 (Federal)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4767' gr		10. FIELD AND POOL, OR WILDCAT Cisco Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11; T20 S R 23 E	
		12. COUNTY OR PARISH Grand	
		18. STATE Utah	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Other) Production Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is shut in. Pipeline being laid by Smith Welding and Construction of Grand Junction Colorado. Hook-up is expected in January 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary/ Treasurer

DATE 1/2/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

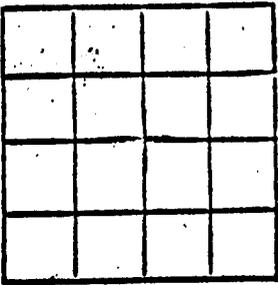
DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

23 E

LOCATE WELL CORRECTLY

S  
E  
C  
11



20 S

(SUBMIT IN TRIPLICATE)

TO

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA  
BILLINGS OR SHELBY

# COMPLETION REPORT

Form No. (Gen. Rule 206.3 and 230)

b

Company Boardwalk Petroleum, Inc. Lease Levon Well No. #1

Address 115 South Main St. #403 Salt Lake City, Ut Field (or Area) Cisco Springs

The well is located 1980 ft. from (N) line and 1980 ft. from (E) line of Sec. 11

Sec. 11; T. 20 S; R. 23 E; County Grand; Elevation 4767 GL (D.P., R.B. or G.L.)

Commenced drilling April 15 (Spud date), 1978, Completed April 19, 1978

The information given herewith is a complete and correct record of the well The summary on this page is for the condition of the well at the above date. date noted: May 24, 1978.

Completed as SI Gas Well Signed Tony Cox (oil well, gas well, dry hole)

Title Exploration Manager

Date May 25, 1978

### IMPORTANT ZONES OF POROSITY (denote oil by O, gas by G, water by W; state formation if known)

From _____ to _____	From _____ to _____
From _____ to _____	From _____ to _____
From _____ to _____	From _____ to _____
From _____ to _____	From _____ to _____

### CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from
7"				152'	0	152'		0
4 1/2"	9.5			2129'	0	2129'		0

### TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
2 3/8"				1935'	open hole

### COMPLETION RECORD

Rotary tools were used from 0 to T. D.  
Cable tools were used from N/A to \_\_\_\_\_  
Total depth 2129 ft.; Plugged back to N/A T.D.; Open hole from \_\_\_\_\_ to \_\_\_\_\_

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		
1895	1900	4 per ft.		N/A		
1904	1909	4 per ft.				
1913	1918	4 per ft.				

(If P&A show plugs above)

### INITIAL PRODUCTION

Well is producing from \_\_\_\_\_ (pool) formation.  
1 barrels of oil per \_\_\_\_\_ hours (pumping or flowing)  
\_\_\_\_\_ barrels of gas per \_\_\_\_\_ hours  
(OVER)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(See other instructions on reverse side)

in approval  
Budget Bureau No. 42-14366.6

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other DRILL TO PRODUCE

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

3. NAME OF OPERATOR  
Boardwalk Petroleum Inc.

4. ADDRESS OF OPERATOR  
Prudential Fed Bldg 115 S. Main, SLC Ut 84111

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' from North line, 1980' from West line in Sec 11  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 12-5-77

6. LEASE DESIGNATION AND SERIAL NO. U-32574

7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

8. UNIT AGREEMENT NAME N/A

9. FARM OR LEASE NAME Boardwalk Petroleum Inc.

10. WELL NO. Boardwalk Levon #1

11. FIELD AND POOL, OR WILDCAT Cisco Springs

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11 T 20 S, R 23 E

13. COUNTY OR PARISH Grand Utah

14. ELEV. CASINGHEAD 4767 GR

15. DATE SPUNDED 4-15-78  
16. DATE T.D. REACHED 4-19-78  
17. DATE COMPL. (Ready to prod.) 4-21-78

18. ELEVATIONS (DF, REB, RT, OR, ETC.)\* 4767 GR

20. TOTAL DEPTH, MD & TVD 2,127" - 2,127"  
21. PLUG, BACK T.D., MD & TVD N/A  
22. IF MULTIPLE COMPL., HOW MANY\* N/A

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS Air CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1895' to 1918' Buckhorn  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond, CNFD, Dual Induction  
27. WAS WELL CORDED No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
				AMOUNT PULLED	
7"	21 lbs	152'	9 7/8"	110 sks RFC	-0-
4 1/2"	9.5 lbs	2129'	6 1/4"		-0-

**LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1.880'	-0-

**31. PERFORATION RECORD (Interval, size and number)**

4 - 1 11/16" shots/foot  
4 - 1 11/16" shots/foot  
4 - 1 11/16" shots/foot

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1895-1900	
1904-1909	
1913-1918	

33.\* DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BDL.	GAS-OIL RATIO
5-8-78	22 flow	3/8"		N/A	1,496.6	N/A	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BDL.	OIL GRAVITY-API (CORR.)	
601 PSIG	627 PSIG		N/A	5,200	N/A	N/A	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Will be sold to Northwest Pipeline Company TEST WITNESSED BY Jan Wayman of N. W. P.

35. LIST OF ATTACHMENTS  
Copy of data received from Northwest Pipeline Company test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE Vice-President DATE 6-6-78

\*(See instructions and Spaces for Additional Data on Reverse Side)

# Boardwalk Petroleum

Suite 403 Prudential Federal Savings & Loan Building  
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

November 13, 1978

State of Utah  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116



Attn: Schereé Wilcox

Dear Schereé:

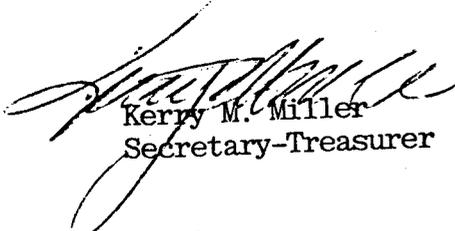
In accordance with Utah state law, we are enclosing the following monthly up-date on the Boardwalk Browndirt and Levon wells in Grand County, Utah, Cisco Springs:

1. T 20 S, R 23 E, Section 14, NE $\frac{1}{4}$   
Boardwalk Browndirt #1 is still a shut-in gas well awaiting pipeline hook-up by Northwest Pipeline. There is currently no production.
2. T 20 S, R 23 E, Section 11, S $\frac{1}{2}$ NW $\frac{1}{4}$   
Boardwalk Levon #1 is also shut-in and awaiting pipeline hook-up by Northwest Pipeline.

Both of these wells are on Federal Oil & Gas Lease # U-32574. This report is as of November 13, 1978. Please note that we do not have any official forms to complete this information for the state of Utah. Would you please send some to us?

Sincerely:

BOARDWALK PETROLEUM, INC.

  
Kerry M. Miller  
Secretary-Treasurer

KMM:lc



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 43-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Boardwalk Petroleum, Inc.

9. WELL NO.

Levon #1 (Federal)

10. FIELD AND POOL, OR WILDCAT

Cisco Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11; T 20 S, R 23 E

12. COUNTY OR PARISH

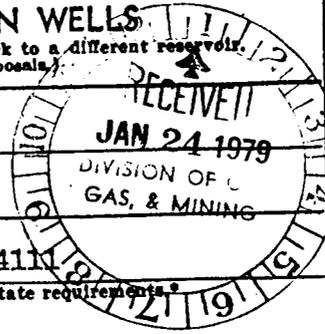
Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Boardwalk Petroleum, Inc.

3. ADDRESS OF OPERATOR

115 S Main St Ste 420 Salt Lake City Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Center, SE, NW, Sec 11; T 20 S, R 23 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4767' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
 FRACTURE TREAT   
 SHOOT OR ACIDIZE   
 REPAIR WELL   
 (Other)

PULL OR ALTER CASING   
 MULTIPLE COMPLETE   
 ABANDON\*   
 CHANGE PLANS

WATER SHUT-OFF   
 FRACTURE TREATMENT   
 SHOOTING OR ACIDIZING   
 (Other) Initial production

REPAIRING WELL   
 ALTERING CASING   
 ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well production initiated at noon January 13th.  
Flow calculated at 900 mcfpd.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary-Treasurer

DATE 1-23-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Washington, D.C. 20426

Docket No. UC 670-9

FINAL DETERMINATION BY THE OIL AND GAS SUPERVISOR UNDER THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

A final category determination is set forth below pursuant to the provisions of the NGPA for certain Federal lease gas as requested in application received on 3-1-79 and filed by Boardwalk Petroleum, Inc.

For the onshore:	For the OCS:	115 S. Main Street Suite 420
Well Name and No.: <u>Levon #1</u>	Lease and Well No.:	<u>Salt Lake City, Utah 84111</u>
Sec., T. and R.: <u>Sec. 11, T20S, R23E</u>	Block:	_____
API No.: <u>43-019-30402</u>	API No:	_____
Reservoir: <u>Buckhorn</u>	Reservoir:	_____
Lease No.: <u>U-32574</u>	Nearby State:	_____
County and State: <u>Grand, Utah</u>		

Category determination requested: Section 102(c)(1)(C)

Final category determination: Approved as requested  Negative determination

Remarks: \_\_\_\_\_

In accordance with the requirements of 18 CFR 274.104, the following information and reference materials will be submitted to the FERC with this final determination:\*

- List of participants including the applicant and all parties submitting comments on the application.  
Boardwalk Petroleum, Inc.
- A statement on any matter opposed. \_\_\_\_\_
- A copy of the application. Also, a copy of any other materials in the record used in the determination together with any information inconsistent (or possibly inconsistent) with the determination, which includes: \_\_\_\_\_
- All materials required under 18 CFR 274, Subpart B, and all other record materials (and portions of record materials) used in the determination process are enclosed.
- An explanatory statement summarizing the basis for the determination is enclosed.
- For a New Onshore Production Well determination involving 18 CFR 271.305(b) or (c), a finding as to the necessity of the well is enclosed.

A final jurisdictional agency determination is hereby made that the Federal lease natural gas referred to above does ~~not~~ qualify as natural gas produced from a New Onshore Reservoir in accordance with the applicable provisions of the NGPA.

Any person may object to this final determination by filing a protest with the FERC within 15 days after this determination is published by the FERC in the Federal Register in accordance with 18 CFR Part 275.

Name: C. J. Curtis Title: Area Oil & Gas Supervisor  
Signature: C. J. Curtis (RMC) NRMA  
Date: 12-21-79 Phone number: (307) 265-5550 ext 5405 Address: P. O. Box 2859  
Casper, WY 82602

\*In the case of a negative determination, only a copy of the negative determination and a copy of Form FERC 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15 days of making such a determination, all information referenced in 1 through 6 will be forwarded within 20 days following the determination to the FERC in accordance with 18 CFR 274.104(b).

cc: Applicant  
Purchaser(s)  
NGPA File

Public Info. File  
Lease File  
Comments

~~Go-lessee~~  
New Reservoir  
State File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
47 West 200 South, S.L.C., Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-42223 / U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Inland Fuels 11-1A/  
Levon #1/Browndirt #1/Browndirt #2

10. FIELD OR WILDCAT NAME  
CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 11 and Section 14  
T 20 S R 23 E

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Compression of Gas.</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on adjoining leases in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 and Inland Fuels 11-1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main 6" sales line crosses the lease we operate (U-32574) and is on the boundary of the other lease we want to tie in (U-42223). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission to use their existing facilities (including R.O.W.). We surface lay 3000' of 2" line pipe (welded) if the 11-1 does not qualify for Northwest Pipeline hook-up. At this point we will tie into the Levon's existing 4" line. A second line of 4" will be surface laid from the Levon tie in point due East 1000' to the compressor.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Mgr. DATE 6/28/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

\*See Instructions on Reverse

DATE: 7/18/82  
BY: [Signature]

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



July 27, 1982

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
& ENERGY  
DIVISION OF OIL, GAS & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

RE: Levon #1, Browndirt #1, Browndirt #1 Lease No. U-32574

Enclosed, please find a Sundry Notice on the above referenced wells.

If you have any question, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer Sine".

Jennifer Sine  
Production Clerk

Enclosure

**RECEIVED**

JUL 29 1982

DIVISION OF  
OIL, GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
47 West 200 South, S.L.C., Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Levon #1/Browndirt #1/Browndirt #2

10. FIELD OR WILDCAT NAME  
CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 11 and Section 14  
T 20 S R 23 E

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

14. API NO. Levon #1: 43-019-30402  
Browndirt #1: 43-019-30395

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Compression of Gas.	<input type="checkbox"/>		<input type="checkbox"/>

Browndirt #2 API #: 43-019-30691

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on the same lease in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main Northwest Pipeline 6" sales line crosses the lease we operate (U-32574). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission to use their existing facilities (including R.O.W. and pipeline laterals). We will have Northwest Pipeline disconnect the Levon and Browndirts tie in points, and will construct a welded 4" surface laid pipeline parallel (1-foot apart) to the main Northwest Pipeline 6" line. The new line will be 800' in length and will extend from the old tie in points to a new one 800' East along the 6" line. The compressor will be placed on lease, along the Northwest Pipeline R.O.W. The pad will be 30' X 30'.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED KERRY M. MILLER TITLE Production Manager DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 7/29/82  
BY: [Signature]

\*See Instructions on Form 9-331

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL 1980' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-32574 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Levon

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T20S R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-30402

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4767' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Change in Operator	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the operator of the above-mentioned well is now Ambra Oil & and Gas Company and not Boardwalk Petroleum.

**RECEIVED**  
JAN 19 1984

**DIVISION OF  
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Conde TITLE Production Mgr. DATE January 18, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92020015	LEVON FEDERAL #1 20S. 23E. 11	06	05	<u>1</u>	10/85	<u>1200</u>
92340015	BROWN DIRT #5 20S. 23E. 14	06	05	<u>1</u>	10/85	<u>1300</u>
94032016	AMBRA PURCHASE #1	06	05	<u>1</u>	10/85	<u>1400</u>
92196011	BROWN DIRT #2 20S. 23E. 14	06	05	<u>4</u>	11/85	<u>1100</u>
94050014	AMBRA PURCHASE #2	06	05	<u>4</u>	11/85	<u>1300</u>
92243010	TXD #15-2 20S. 23E. 15	06	05	<u>3</u>	12/85	<u>1000</u>



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU 32574**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**SEE ATTACHED LIST**

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
**GREATER CISCO**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**JURASSIC OIL & GAS CO.**

3. ADDRESS OF OPERATOR:  
**1070 RAYMOND** CITY **FRUIT HEIGHTS** STATE **UT** ZIP **84037** PHONE NUMBER: **(303) 887-8122**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: **GRAND**  
STATE: **UTAH**  
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

Dr. Henry Mazarow  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Mazarow

[Signature]  
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB000220

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office mgr  
SIGNATURE [Signature] DATE 7/31/06

(This space for State use only)

APPROVED 8128106  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
AUG 23 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **JURASSIC OIL & GAS CO.**

3a. Address  
**1070 RAYMOND ROAD**

3b. Phone No. (include area code)  
**303-887-8122**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED LIST**

5. Lease Serial No.  
**UTU 32574**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**GREATER CISCO**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB000220

*Dr. Henry Masarow*  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Masarow  
Date 7/24/06

*[Signature]*  
New Operator/Jurassic Oil & Gas Co.  
Date 8-03-06

2006 AUG - 3 P 3: 22

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Linda C. Gordon**

Signature *Linda C. Gordon*

Title **Office Mgr**  
Date 7/31/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources  
Title **Moab Field Office**  
Office \_\_\_\_\_  
Date 8/8/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: DOGM

EXHIBIT "A"  
UTU32574

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE		14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE		11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE		14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE		14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE		11 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company  
Well Nos. Browndirt 1, Levon 1, Browndirt 2, Levon 3, and Browndirt 5  
Sections 11 and 14, T20S, R23E  
Lease UTU32574  
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/27/2007**

<b>FROM:</b> (Old Operator): N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	<b>TO:</b> ( New Operator): N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000238
  - Indian well(s) covered by Bond Number: n/a
  - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SEE ATTACHED LIST
<b>2. NAME OF OPERATOR:</b> SCHUSTER HOMES INC. <i>N3345</i>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 3746 KEEFER ROAD    CITY CHICO    STATE CA    ZIP 95973		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: _____    COUNTY: GRAND		<b>8. WELL NAME and NUMBER:</b> SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____    STATE: UTAH		<b>9. API NUMBER:</b> LINHFDD
		<b>10. FIELD AND POOL, OR WILDCAT:</b> GREATER CISCO

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

*Linda C. Gordon*  
New Operator/Schuster Homes Inc.  
Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

*Jurassic Oil + Gas Co N3110*

NAME (PLEASE PRINT) <u>Linda C. Gordon</u>	TITLE <u>Production/Royalty Report Manager</u>
SIGNATURE <i>Linda C. Gordon</i>	DATE <u>1/2/2008</u>

(This space for State use only) *215 Hillcrest Ave  
Rancholey CO 81648    (970) 629-1116*

**APPROVED** 1/16/2008

(5/2000) *Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**JAN 04 2008**  
DIV. OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9  
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-3117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

\* changed well names on OGIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address  
**3746 KEEFER ROAD, CHICO, CA 95973**

3b. Phone No. (include area code)  
**530-894-0894**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED LIST**

5. Lease Serial No.  
**UTU 32574**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED LIST**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**GREATER CISCO**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238**

*Stephen J. Schuster*  
NEW OPERATOR/SCHUSTER HOMES INC.  
10/22/07  
DATE

RECEIVED  
MOAB FIELD OFFICE  
2008 OCT 22 AM 11:25

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stephen J. Schuster, Schuster Homes Inc Title President  
Signature *Stephen J. Schuster* Date 10/22/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by ACCEPTED Division of Resources Date 10/23/07  
Moab Field Office Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDD&M

*Conditions Attached*

**RECEIVED**

**OCT 26 2007**

**DIV. OF OIL, GAS & MINING**

Schuster Homes Inc.  
All Wells on Lease (Well Nos. Browndirt 1, Levon 1, Browndirt 2, Browndirt 5, Levon 3)  
Lease UTU32574  
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"  
UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/31/2013**

<b>FROM:</b> (Old Operator): N3345- Schuster Homes Inc. 3746 Keefer Rd Chico, CA 95973  Phone: 1 (	<b>TO:</b> ( New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112  Phone: 1 (720) -889-0510
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CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)  
Effective 31-March-2013

<b>Well Name</b>	<b>Sec.</b>	<b>Twtnshp</b>	<b>Range</b>	<b>API No.</b>	<b>Utah Entity No.</b>	<b>Lease Type</b>	<b>Well Type</b>	<b>Well Status</b>
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

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JUN 26 2013

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
SEE ATTACHED LIST

2. NAME OF OPERATOR:  
RUNNING FOXES PETROLEUM, INC. N2195

9. API NUMBER:  
attached

3. ADDRESS OF OPERATOR:  
6855 S. Havana St., #400 CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:  
(720) 889-0510

10. FIELD AND POOL, OR WLD/CAT:  
GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

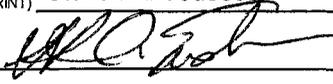
Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #  
UTB 000207

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE President

SIGNATURE 

DATE 6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING  
BY: Zeke Clement for Rachel Medina



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR SCHUSTER HOMES, INC.	9. API NUMBER: ATTACHED	
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973	PHONE NUMBER	10. FIELD AND POOL, OR W/LDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: _____		UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

**RECEIVED**  
**JUL 15 2013**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster	TITLE President
SIGNATURE <i>Stephen J. Schuster</i>	DATE 7/8/13

(This space for State use only)

**APPROVED**

(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING  
BY: Zelce Clemente For Rachel Medina

