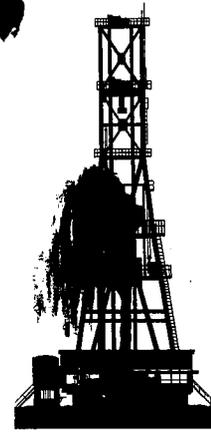


CCC Co.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 85106

September 16, 1977

Attn: Mr. Cleon Feight
Director

Gentlemen:

Enclosed please find the application for drilling of Fee Lease Well to be known as the Buckhorn-Nuggett 14-2 Well. All of the necessary information is included with the exception of a well location plat. This Plat is being compiled and will be forwarded to the Division of Oil, Gas, and Mining as soon as it arrives at our office.

Thank you for your prompt attention to this matter.

Sincerely,

Dean H. Christensen
General Manager

Bmd
102-5



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCo

3. ADDRESS OF OPERATOR
 1967 East 2700 South, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 990' North of the South Line, 330' East of the West Line, Section 14, T21S, R23E SLB&M Within 50'
 At proposed prod. zone 990FSL, 330FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 Miles west of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 340

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 1200

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4375+

22. APPROX. DATE WORK WILL START*
 November 1977

5. LEASE DESIGNATION AND SERIAL NO.
 FEE LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 BUCKHORN-NUGGETT 14-2

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
 Sec 14, T21S, R23E, SLB&M SW $\frac{1}{4}$ SW $\frac{1}{4}$

12. COUNTY OR PARISH 13. STATE
 Grand Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	26.5#	175'	Cmtd back to surface
6 3/4"	5 1/2" or 4 1/2"	9.5#	TD	Cmtd 150' above top hydrocarbon zone

PROJECTED TOPS:

Surface	Mancos Shale
610	Dakota
690	Cedar Mt.
810	Buckhorn
950	Morrison
1080	Salt Wash
1200	Summerville



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE GENERAL MANAGER DATE 9/16/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

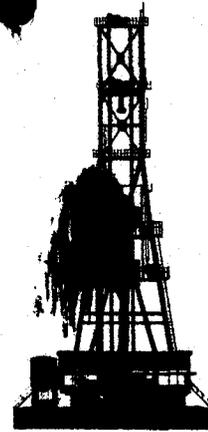
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000

Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116



September 16, 1977

Attn: Mr. Cleon Feight
Director

Gentlemen:

Application for permit to drill the Buckhorn-Mungett 14-2 Well is herewith made.

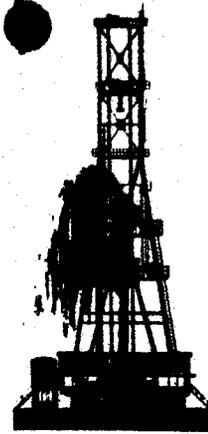
1. EXISTING ROADS: Highway 6-50 is within 300 ft of the proposed well location
2. Access Road: A short access road taking off directly from the 6-50 State road will be utilized. The Access road will all be on the fee lease ground on which this well is being drilled
3. Location of existing wells: The nearest producing well will be the CCCo-OTHF 7-11 which is approximately 1 mile North-East.
4. Lateral Roads: The I-70 Freeway runs North and State 6-50 runs nearby.
5. Location of Future Tank Batteries: In the event of oil, tanks will be located on the well site approximately 100' from the well-head and separator facilities.
6. Fresh water Supply: The Colorado River is approximately 6 miles east-south-east from the location.
7. Waste Disposal: Liquid and solid waste will be disposed of by burying in the reserve pits on the well site.
8. Location of Camp: Not Required.
9. Location of Air-strip: Not Required.
10. Rig Layout: See attached plat.
11. Surface restoration: Consistant with contract from the fee owner.
12. Other Information: See attached 7-point plan.

Sincerely,


Dean H. Christensen
General Manager

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



SEVEN POINT WELL COMPLETION PROGRAM

1. Surface Casing:

Operator will set and cement 6 joints of J-55, 26.4# 7 5/8" casing into the calcareous shale zone of the Mancos shale. Depending upon the drilling results and log interpretation by the petroleum engineer, either 5½ or 4½" production will be run from surface to total depth and cemented to a point 150 ft above the highest hydrocarbon zone. An oil saver tool will be used for logging and perforation and for swabbing if necessary.

2. Well Head and Flanges:

A larkin or hinderlighter wellhead will be installed to the production casing. The complete head is a S W type with two 2" line pipe outlets, tested to 2000#. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" or 1½" tubing and a permanent line choke installed on the flow line. The Surface casing will be flanged to receive the Rucker Acme BOP and Rotating head.

3. Intermediate Casing:

Not required.

4. Blowout Preventer:

Drilling Contractor will install a Regas Torous BOP or a Rucker Acme Double manual BOP. Either BOP has at least a 3000# test capacity, which is more than adequate for the anticipated pressures. Two 2" fill and kill lines will be stubbed into the surface casing.

5. Auxilliary Equipment:

a 3½" sub with 2" valve outlet will be stabbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressures:

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

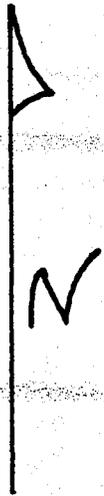
SEVEN POINT PROGRAM CONTINUED:

7. Drilling Fluids:

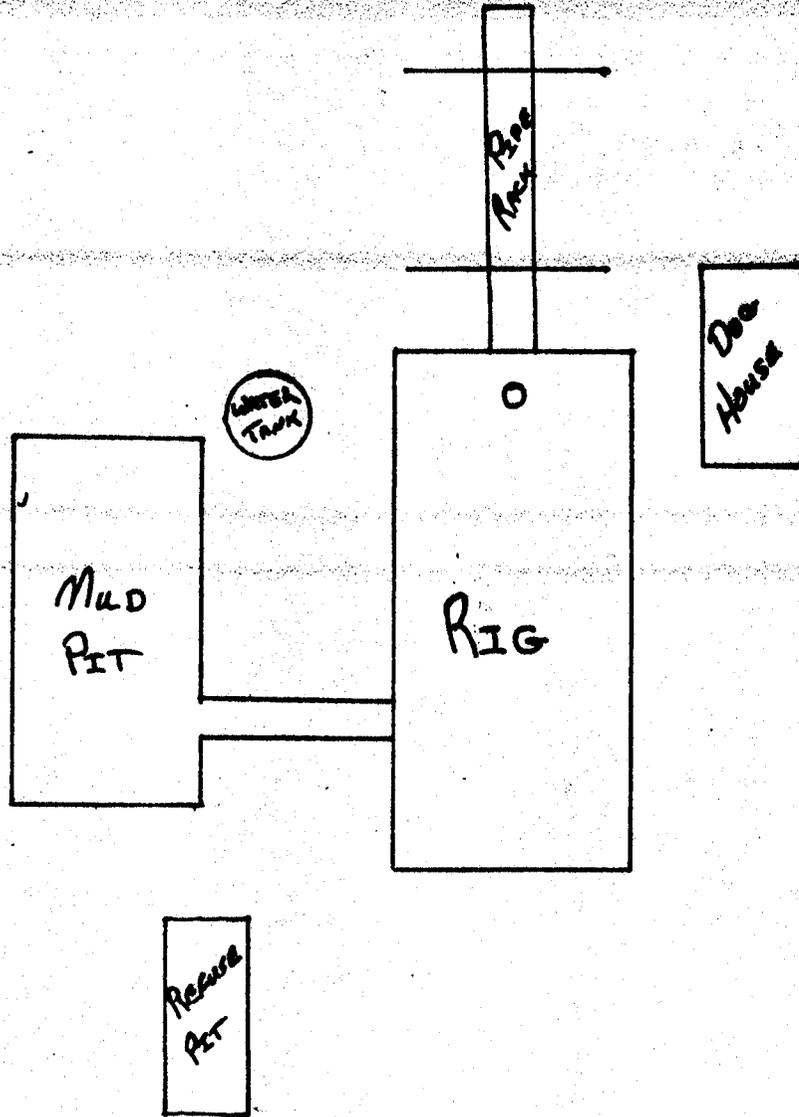
The Operator will drill surface hole with hammer drill. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered. At such time weighted polymer-salt base fluid will be used to drill the balance of the hole.



Dean H. Christensen
General Manager



TRAILS



WELL LOCATION PLAT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE LEASE
2. NAME OF OPERATOR CCCo		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1967 East 2700 South, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' North of the south Line, 330' East of the west Line.		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Buckhorn-Nuggett 14-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4355 gr		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T21S, R23E SLB&M SW $\frac{1}{4}$ SW $\frac{1}{4}$
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is herewith requested that a topographical exception be granted because of an obstruction due to heavily eroded stream drainage and deteriorated and unconsolidated bank, it is proposed to move the location of the above well to a point 110' North plus 39 degrees East.

The new location of this well is: 1075.486' North of the South Line, 399.23' East of the west Line

Also attached as exhibit "A" is a copy of the warranty deed granting gas and Oil rights in fee, with surface control retained by the BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED *Donald W. Stulen* TITLE Vice President DATE 10/14/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

I, J. Fred Pingree Executive Secretary of the State Land Board of the State of Utah, hereby certify that the foregoing is a full, true and correct copy of Patent No. 10798, as compared with book "22", page 304 Recorded of Patents in my office.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the official seal of this said State Land Board on this 3d day of November 1947, at Salt Lake City, Utah.

/s/ J. Fred Pingree
Executive Secretary, State Land Board

Filed and Recorded May 26, 1948 at 10:50 A.M. Emma Dalton, Recorder by V. D.
Abstracted Book 3, Page 86, Line 12

Entry No. 204310

WARRANTY DEED

Copy

JOHN W. DALTON and MARY DALTON, husband and wife, Grantors, of Cisco, Grand county, Utah, hereby convey and warrant to the UNITED STATES OF AMERICA, Grantee, for and in consideration of the exchange of certain lands, as authorized by section 8 of the Act of June 26, 1934 (48 Stat. 1269), as amended by Section 3 of the Act of June 26, 1936 (49 Stat. 1976), the following described tracts of land in Grand county, Utah, to-wit:

Lots 1, 5, 8, 9 and 10 of Section 16, SW₁SW₄ of Section 9; Lots 1 and 2 and the N₁N₂ of Lots 7 and 8 of Section 2; all in Township 22 South, Range 10 East, S.L.M.

S₂S₂SE₄ of Section 35, Township 21 South, Range 10 East, S.L.M.

N₂SE₄, SE₄SE₄, W₂SW₄SE₄ and S₂SW₄ of Section 14; SW₄NE₄ of Section 15; NE₄NE₄ and NW₄NE₄ of Section 23; NW₄SW₄ of Section 13; all in Township 21 South, Range 23 East, S.L.M.

E₂SW₄SW₄NE₄, S₂SE₄NW₄NE₄, NW₄SW₄NE₄, E₂SE₄SW₄NE₄, N₂SW₄NW₄NE₄, W₂SW₄SW₄NE₄, NE₄NW₄NE₄, W₂NE₄NE₄, W₂NE₄SW₄NE₄, W₂SE₄S₂NE₄, N₂SE₄NW₄NE₄, NE₄NE₄NE₄, all of Section 25, Township 25 South, Range 23 East, S.L.M.

Together with all improvements and water rights thereto belonging.

RESERVING AND EXCEPTING in favor of the Grantors, their heirs or assigns, the exclusive right to all gas, oil, petroleum, coal oil, peat, coal and other hydro-carbon substances and all kindred substances, and all minerals of whatsoever kind or nature in, upon or beneath the above described land, together with rights of entry and rights of way for the purpose of prospecting, searching, exploring, mining, digging and boring for all or any of the above mentioned gas, oils, substances, or minerals. Grantors agree to pay to Grantee, its successors or assigns, reasonable compensation for any damages to the surface rights in above property actually sustained by the Grantee by reason of Grantors' operation of said land in connection with the rights herein reserved.

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000

ml



file

Mr. Cleon B. Feight
Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

October 14, 1977

Mr. Feight:

Enclosed please find three requests for topographical exceptions for locations in Section 11 and 14, Township 21 South, Range 23 East, Grand County, Utah.

The location changes for the CCCo-Aline 11-4 and the Vukosovich-Nuggett 14-3 have been directed by the Surface Protection Specialist, Moab District, Bureau of Land Management. The request for change for the Buckhorn-Nuggett 14-2 Well is necessary due to the reasons specified on the application for exception.

It is requested that your office grant the requests as filed, as no conflicts with adjacent lease owners or spacing conflicts will exist if granted.

Sincerely,

Dean H. Christensen
Dean H. Christensen
Vice President

*1075 FSH
399 FWL*

PH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Oct. 31-

Operator: CCO.

Well No: Buckhorn - Suggs 14-2

Location: Sec. 14 T. 21S R. 23E County: Saudi

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-019-30399

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - #1 Comp. on SW,

Petroleum Engineer [Signature]

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER

Bond Required: [Signature]

Survey Plat Required:

Order No. 102-5

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

October 31, 1977

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

RE: Well No. Buckhorn-Nuggett 14-2
Sec. 14, T. 21 S, R. 23 E,
1075' FSL & 399' FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30399.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

FEE LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Buckhorn-Nuggett 14-2

10. FIELD AND POOL, OR WILDCAT

Wild-Cat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sect 14, T21S, 23E

SW 1/4 SW 1/4

12. COUNTY OR PARISH 13. STATE

Grand

Utah

14. PERMIT NO.

43-019-30399

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4355

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

180' 6 5/8" 20# surface casing to be utilized instead of 180' 7" casings.
Hole to be drilled with a 6 1/8" bit.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 12/27/77

BY: *Charles T. ...*

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean ...

TITLE

Vice President

DATE

12/27/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CIRCULATE TO:

DIRECTOR	-----	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	-----	<input checked="" type="checkbox"/>
MINE COORDINATOR	-----	<input type="checkbox"/>
ADMINISTRATIVE ASSISTANT	-----	<input checked="" type="checkbox"/>
ALL	-----	<input type="checkbox"/>
RETURN TO	<i>Kathy Wells</i>	
	FOR FILING	

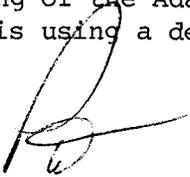
January 9, 1978

Memo To File:

Re: C. C. Company
Buckhorn Nugget 14-2
Sec. 14, T. 21S, R. 23E
Grand County, Utah

CONFIDENTIAL

C. C. Company reported the spudding of the Adak 14-2 well January 4, 1978. Ross Jacobs is the contractor, but he is using a decrepit rig belonging to Sterner Drilling Company.

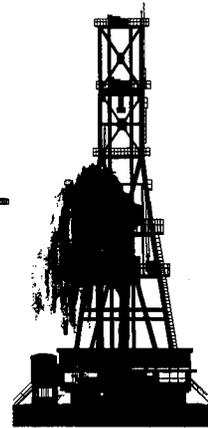

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

CCC Co.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000

CONFIDENTIAL



January 9, 1978

Mr. Cleon B. Feight
Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: BUCKHORN-NUGGETT 14-2
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 14
T21S, R23E, Grand County

Mr. Feight:

It is herewith requested that all information and status of the above referenced well be held confidential.

Completion for this well is scheduled for the 16th of January, 1978. At this time, it is anticipated that the well will be a commercial natural gas producer.

Thank you for your cooperation with this request.

Sincerely,


Dean H. Christensen
Vice President

DHC/dc

CC: Adak Energy Corp
Buckhorn Oil Company
Nuggett Leasing & Oil Co.
Vukosovich Drilling, Inc.
Supron Energy Corporation
Metro Oil Company
O. M. Hastings
Earl E. Fix



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
August 23, 1978

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CC CO.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: WELL NO. STATE-BUCKHORN 14-1
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
January 1978 thru' July 1978

WELL NO. BUCKHORN-NUGGET 14-2
~~Sec. 14, T. 21S, R. 23E,~~
Grand County, Utah
February 1978 thru' July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

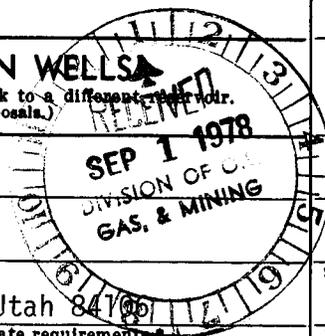
KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
1967 East 2700 South, Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
399 E of W Line, 1075 N of South Line

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
14-2

10. FIELD AND POOL, OR WILDCAT
Cisc Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T21S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4375

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14-2 Well Spudded Jan 78
 Completed Jan 78
 Tested Mar 28, 1978. Completed at 1020-1030' Salt Wash Formation
 Shutin Jan-Aug 1978.
 Well Shutin awaiting installation of pipeline and compressor facilities, for hook-up into the Northwest Pipeline 26" Ignacio-Sumas Line located in Section 25, T21S, R23E, Grand County, Utah. The Line has been installed, and the Operator is awaiting a boring permit from the Denver and Rio Grande Western Railroad to complete the project.

18. I hereby certify that the foregoing is true and correct

SIGNED *David Christman* TITLE *U-1/gen mgr* DATE *31 Aug 78*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

November 2, 1978

CG CO.
1967 East 2700 South
Salt Lake City, Utah 84106

RE: WELL NO. STATE-BUCKHORN ADAK 14-1
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
WELL NO. BUCKHORN-NUGGETT 14-2
Sec. 14, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to wells due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

CLCO

3. ADDRESS OF OPERATOR

39 64 SO STATE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1075' FROM SO, 399' FROM WEST SEC 14
At top prod. interval reported below WITHIN SO'
At total depth

14. PERMIT NO. 43-019-30399 DATE ISSUED SEPT 77

15. DATE SPUDDED DEC 77 16. DATE T.D. REACHED DEC 77 17. DATE COMPL. (Ready to prod.) JAN 78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4355 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1338' 21. PLUG, BACK T.D., MD & TVD 1045' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1022' 1034' SALT WASH 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED DENSITY - INDUCTION GAMMA RAY 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	20#	180'	8"	CEMENT TO SURFACE	
4 1/2"	9.5#	1330'	6 3/4"	CEMENTED TO 520'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1034'	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
TESTING		SIGW

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deed/Christ TITLE VP DATE 11/15/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
			<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>		
			<p>38. GEOLOGIC MARKERS</p>		
			<p>Cement Plug Placed into Bottom of Intermediate Casing. No perforations.</p> <p>No production this well not logged.</p> <p>This copy is from the back of the Report of 12/18/79 for the Well Comp. Report (957 FSL 399 FWL - 43-019-30539)</p> <p>14-22 well (957 FSL 399 FWL - 43-019-30539)</p>		

14-22 well (957 FSL 399 FWL - 43-019-30539)

Why is it in this file? CK 5-18-90

August 28, 1979

CC Company
3964 South State
Salt Lake City, UT 84107

Re: Relocation of Well # Buckhorn-
Nuggett 14-2
Sec. 14, T. 21S, R. 23E.,
Grand County, Utah

Dear Mr. Christensen:

After our conversation on August 27, 1979, in which you informed me that Cleon Feight was in favor of relocating the above referenced well, I discussed your proposal with him. He stated that he had not given you any approval and quite the contrary; he could not approve your proposal as it may lead to the same problem the Division incurred with the "Jacob's Federal #1" and the "Crest #13-1," of which you are familiar.

Unless the present 14-2 well is plugged prior to applying for the new well location, ~~it~~ will be impossible to process your application. However, you may bring this matter before the Board of Oil, Gas and Mining if that is your desire. To insure that you are on the September agenda it would be prudent to submit your application to appear before the Board ~~in~~ on or before the first week of September.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michall T. Minder,
Geological Engineer

MTM:bcm

cc: Jack Feight

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CC Co.

3. ADDRESS OF OPERATOR
3964 South State Street SLC, 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
950' FSL & 399' FWL, SW SW

14. PERMIT NO.
43-019-30539

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4375' GR

5. LEASE DESIGNATION AND SERIAL NO.
Free base

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Buckhorn-Nuggett

8. FARM OR LEASE NAME
[Crossed out]

9. WELL NO.
Buckhorn-Nuggett A-22

10. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, 21S 23E

12. COUNTY OR PARISH
GRAND

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well R4A'd; will send in W.C. form
(Will produce the 14-2; & plug the 14-22 & 14-22B)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE _____ DATE 11/20/79
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen

Adak Energy Corporation

C.C. Company

3161 S. 300 E.

Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth

J.R. Baza

Well File

C.C. Company

9686T

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company,(Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy,(Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

Shumay 23-1, T21S, R.23E, Sec.23, Grand County, Utah.

C.C. Company, (Operator) - This well is a shut in gas well and currently lack legal identification a violation of Rule C-7-Identification as stated above. The well head is also leaking gas and has abundant brush near the well constituting a fire hazard. which is a violation of Rule C-14-Fire Hazards on Surface. The rule further states that all rubbish and debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well must be identified, the leak stopped and in the spring, the brush removed.

Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: *MM* William Moore, Oil and Gas Field Specialist
RE: Buckhorn Nuggett 14-2, Buckhorn Nuggett 14-22, and Buckhorn
Nuggett 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

This memo is to serve as a record of the personal contacts regarding the above referenced wells.

The well sites were originally visited on April 4, 1984, after which time the problem was referenced to R.J. Firth. After considerable time had gone by the site was again visited on January 9, 1985 at which time it was observed that no improvements had yet been made. On the recommendation of J.R. Baza a letter was wrote to CC Company, the designated operator, on February 22, 1985.

9686T-62
WEL FILE

Entry No. 243003
Filed 1-3-85
Fee _____
Barbara Domenic *[Signature]*
Clerk of Grand County

KEITH G. LARSEN (Bar No. 1891)
Attorney for all defendants except
Vukasovich, Inc.
433 South 400 East
Salt Lake City, Utah 84111
Telephone: (801) 322-0471

Wilene Shumway
3180 Spanish Trail Rd.
Moab, UT 84532
(801) 259-7183

IN THE SEVENTH JUDICIAL DISTRICT COURT
IN AND FOR GRAND COUNTY, STATE OF UTAH

WILENE SHUMWAY,	:	
	:	
Plaintiff,	:	STIPULATION
	:	
vs.	:	
	:	
NUGGETT LEASING AND	:	Civil No. 4879
OIL COMPANY, et al.,	:	
	:	
Defendants.	:	

COMES NOW all parties in the above entitled action and for purposes of fully resolving this matter stipulated as follows:

1. That all defendants agree to quit claim, without warranty to plaintiff, all of their respective interests, whatsoever, in the following real property, including and working interest in any wells thereon:

Northeast quarter Northeast quarter Section
23, Township 21 South, Range 23 East, Salt
Lake Base & Meridian, comprising 40 acres
more or less, including all working interest
in the so-called Shumway 23-1 Well.
and

|

Southwest quarter Southwest quarter Section 14, Township 21 South, Range 23 East, Salt Lake Base & Meridian, comprising 40 acres more or less, including all working interest in the so-called 14-2A and 14-22 Wells.

2. That Plaintiff agrees to obtain and file, within sixty (60) days of the execution hereof, a plugging and surface rehabilitation bond acceptable to the Utah State Land Board for the 23-1, 14-2A and 14-22 wells. Plaintiff agrees to transmit to CCCo at 3161 South 300 East, Salt Lake City, Utah 84115, a release of CCCo's bond liability from the State of Utah regarding the plugging and abandonment obligation for the aforesaid 23-1, 14-2A and 14-22 wells.

3. That the full opening approximately 7" valve on well 14-22 shall be returned to defendant Vukasovich Inc.

W.K.
~~4. That the approximately 1100 feet of 4 1/2" 9.5 lb.-2000 p.s.i. casing in the 14-22 well is the property of CCCo and shall be pulled from said well and turned over to defendant CCCo if said well is going to be immediately plugged and abandoned. Otherwise, CCCo shall be paid the sum of Two Thousand Two Hundred Dollars (\$2,200.00) for said casing.~~

5. That the wellhead, well head connection, tubing string, meter run and orifice plates on Well 23-1 shall become the property of plaintiff.

6. That the unpaid balance owing on the 23-1 Well by plaintiff as a working interest participant shall be cancelled.

7. That all other claims between any of the parties arising from this action or as might arise from the circumstances giving rise to this action are hereby fully settled and that this action may be dismissed with prejudice as between the parties.

8. That an order of the court may issue setting forth the elements of this stipulation.

DATED THIS 20th day of December, 1984.

NUGGET LEASING AND OIL COMPANY

by Dean H. Christ

its Secretary

AD CO

by Dean H. Christ

its ~~Secretary~~^{DHE} President

CHRIS COMPANY

by Dean H. Christ

its Secretary

WILENE SHUMWAY

Wilene Shumway

C C CC

by Dean Christ

its President

RECEIVED
OCT 6 1987

DIVISION OF OIL
GAS & MINING

CISCO GATHERING SYSTEMS

by [Signature]

its Attorney

VUKASOVICH, INC.

and as VUKASOVICH DRILLING, INC.

by [Signature]

its Attorney

43-019-30399 SWW
14-2
111724

CCC
2046 East 4800 South
Suite 101
Salt Lake City, Utah 84117
TEL 277-0885
DIVISION OF OIL, GAS, & MINING
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

3 October 1987

Opns Cisco

Ge *Gomi,*

an
re: Please route for
filming and filing
in 14-2 and 14-22B

t order which was entered
operations and reporting

(Shumway 23-1 well) CCC
14-2A, 14-22 Wells) 14-2
14-22B

re: ability for the above
legal document.

Trux,

lease notify me.

Grand Moun

ely,
ed Christ
Christensen

21S23E sec. 14
14-2 43-019-30399 SWW
cc: # 14-22B 43-019-30547 SWW
21S23E sec. 14

OCT. 6 1987

DIVISION OF OIL
GAS & MINING

*no replacement
bond as of 11-2-87
Moun*

43-019-30399 SWW
14-2
111724

CCC
2046 East 4800 South
Suite 101
Salt Lake City, Utah 84117

TEL 277-0885

DIVISION OF ⁰⁸⁰¹ ~~OIL~~, GAS, & MINING
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attn: Well Records

3 October 1987

RE: Opns Cisco

Gentlemen:

Attached please find a copy of a court order which was entered and filed on January 3, 1985 concerning the operations and reporting responsibilities for the following wells:

- 1. T21S, R23E, Section 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$ (Shumway 23-1 well) CCC
- 2. T21S, R23E, Section 14: SW $\frac{1}{4}$ SW $\frac{1}{4}$ (14-2A, 14-22 Wells) ¹⁴⁻² ^{14-22B}
NO RECORD

This document shows the legal responsibility for the above referenced wells, etc., in the body of the legal document.

If I may be of any other assistance please notify me.

Sincerely,
Dean H. Christensen
Dean H. Christensen

CC: Grand resources

OCT 6 1987
DIVISION OF OIL
GAS & MINING

*no replacement
bond as of 11-2-87
Moyne*

no card, file, or auto record of the
14-2A, except a letter in the 14-2
from Mike Minder saying that
a replacement well could not be
drilled until the 14-2 was plugged

14-22 shows as P&A, but 14-22B still
active.

Shumway 23-1 is still active with
ccc as operator

the agreement between ccc and Shumway
has no effect on ccc responsibility to
SOEM until a replacement bond is
provided and SOEM releases ccc as
operator of record. No bond as of 10-15-87

John
10-87

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File CC Company
Backhorn Nugget 14 - #2
(Location) Sec 14 Twp 21s Rng 23e
(API No.) 43-019-30399

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

also Backhorn, Nugget 14-22B and Shumway 23-1 in Sect. 23

1. Date of Phone Call: 1-30-90 Time: 1600

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to:
Name Dean Christianson (Initiated Call - Phone No. (801) 277-0885
of (Company/Organization) CC Company

3. Topic of Conversation: Notify inspection reveals location has leaking well and needs rehab. - Followup on Action item

4. Highlights of Conversation: Robert Shumway + Wilmae Shumway said to be responsible for this well and for putting up a replacement bond pursuant to a 7th District court decree in Moab (1/8/85). Christianson referenced R.J. Firth and M. Anderson as being current on these issues, and claimed no further responsibility for the P+A on this well.

M. Anderson verifies Christianson may no longer be the operator of record.
Determination of who is the operator of record to dispose of the action item?

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File CC Co Suspense Other
Buckhorn-Nugget 22, Skuwanan 23-1 (Return Date) _____
(Location) Sec 14 Twp 21 Rng 23 (To - Initials) _____
(API No.) 43019-30399, 30547, 30558, resp.

1. Date of Phone Call: 2/2/90 Time: 1030 hrs

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to:
Name Dean Christensen (Initiated Call - Phone No. (817) 277-0885
of (Company/Organization) CC Co

3. Topic of Conversation: Change in operators of above cited wells.

4. Highlights of Conversation: Notified Mr. Christensen that these wells require a change of operator notification filed with the DOGM to effect such a change as regards DOGM oil and gas regulations and records. He said he would do this if we would send him the forms. I said I would and talked to D. Staley in this regard. I gave Lisa Clement 6 forms for transmitted to Mr. Christensen.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File CC Co Suspense Other
Buckhorn-Flaget 14-2, 22, Skuway 23-1 (Return Date) _____
(Location) Sec 14 Twp 21 Rng 23 (To - Initials) _____
(API No.) 43019-30399, 30547, 30558, resp.

1. Date of Phone Call: 2/2/90 Time: 1030 hrs

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to:
Name Dean Christensen (Initiated Call - Phone No. (801) 277-0885
of (Company/Organization) CC Co

3. Topic of Conversation: Change in operators of above cited wells.

4. Highlights of Conversation: Notified Mr. Christensen that these wells require the change of operator notification filed with the DOGM to effect such a change as regards DOGM oil and gas regulations and records. He said he would do this if we would send him the forms. I said I would and talked to D. Staley in this regard. I gave Jim Christensen 6 forms for transmittal to Mr. Christensen.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File CC Co (Shumway -?) Suspense Other
Buckham-Nuggett 14-2, 14-22^B and Shumway 23-1 (Return Date) _____
(Location) Sec 4 + 23 Twp 21s Rng 23e0 (To - Initials) _____
(API No.) 43-019-30399, 30547, 430558 resp. _____

1. Date of Phone Call: 7/16/90 Time: 4:00 PM

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to:
Name Wilene Shumway (Initiated Call - Phone No. (801) 259-7183
of (Company/Organization) apparent operator of above wells

3. Topic of Conversation: status of Mrs. Shumway's operatorship of above wells.

4. Highlights of Conversation: Mrs. Shumway denies operation of any of the 3 wells despite the 7th District Court resolution by stipulation that she receive operation of wells. She says she never posted a bond for operating the well because she never got a lease for the wells. The lease was cancelled at some time prior to or concurrent with the court proceedings by the fee owner, a Darlene Fragier of Twin Falls, ID. due to a non payment of royalties owed by Dean Christianson, the former operator who quit claimed to Mrs. Shumway as part of the court settlement. Mrs. Shumway claims she can document production worth \$70,000.00 from one of the wells from a production run document from NW Pipeline. She also claims she paid Mr. Christianson for a meter for the well and which he removed from the well for use elsewhere (ie, stole). The court was apparently unaware it was giving Mrs. Shumway operatorship of a cancelled lease.

(43-019-30558) Shumway 23-1
(43-019-30547) Buckhorn-Nugget 14-22B
(43-019-30399) Buckhorn-Nugget 14-2

In a meeting of the Oil and Gas Management Committee, on 4-19-90, it was concluded that the court had nothing to give away when it told the Shumways to take over as operator of these wells. The Committee decided that it was an issue that the Board would ultimately have to review to determine responsibility for plugging. Meanwhile operator of record will continue to be shown as CC Company.

DTS
4-19-90

PRODUCING ENTITY ACTION

DIVISION OF
OIL, GAS & MINING

Operator Name CC Co
 Address 2225 East 4800 South Suite 107
 City Salt Lake City State Utah Zip 84117
 Utah Account No. N1460
 Authorized Signature Diane E. Hessler
 Effective Date 10 April 1990 Telephone 277-0885

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q/Q		County
C	09078		4301930558	Shunway 23-1	23	21S	23E		Grand	SLTW

Explanation of action:

Not the Operator (see 7th District Court Decree)

C	09073		4301930399	Buckhorn 14-2	14	21S	23E		Grand	SLTW
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Explanation of action:

Not the Operator (see 7th District Court Decree)

C	09076		4301930547	Buckhorn Nugget 14-22B	14	21S	23E		Grand	Bukho
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Explanation of action:

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Explanation of action:



555 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED

APR 12 1990

Operator name and address:

CC Co
 • G-C COMPANY
 2046 EAST 4800 SOUTH 2225 East 4800 South
 SALT LAKE UT 84117
 ATTN: DEAN CHRISTENSEN

DIVISION OF OIL, GAS & MINING
 Utah Account No. N1460
 Report Period (Month/Year) 2 / 90
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
GCGO ADAK 11-1A 4301930259 09063 21S 23E 11	MRSN BUKHN	28	734.26	227.62	0
GCGO 26-7 4301931139 09069 20S 21E 26	DK-CM	0	0	0	0
PETRO X 9-1 4301930921 09071 21S 23E 9	MRSN	0	0	0	0
ST BUCKHORN-ADAK 14-1 4301930396 09072 21S 23E 14	SLTW	0	0	0	0
BUCKHORN-NUGGETT 14-2 4301930399 09073 21S 23E 14	SLTW	PLUGGED AND ABANDONED IN 1979			
NUGGETT 14-4 4301930423 09075 21S 23E 14	SLTW	0	0	0	0
BUCKHORN-NUGGETT 14-22B 4301930547 09076 21S 23E 14	BUKHN	NEVER DRILLED			
PETRO X 22-1 4301930914 09077 21S 23E 22	MRSN	0	0	0	0
SHUMWAY 23-1 4301930558 09078 21S 23E 23	SLTW	NOT OUR REPORTING RESPONSIBILITY			
PETRO X 16-1 4301930913 10658 21S 23E 16	DKTA	0	0	0	0
TOTAL			734.26	227.62	0

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 05 April 1990
 Authorized signature Diane P. Hessler Telephone (801) 277-0885
 Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fraser Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Buckhorn-Nugget 14-2

10. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S14 T21 S R 23 E

12. COUNTY OR PARISH | 13. STATE
Grand | UT

RECEIVED
JUN 11 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCO

3. ADDRESS OF OPERATOR
2225 East 4800 South, Ste 107 SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Specifics unknown

14. API NUMBER
4301930399

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4355'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned in 1979. Filing report so it is on file with the state.

OIL AND GAS	
DRN	RJF
JRB	GLH
LMS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Diane E. Hessler TITLE secretary DATE June 11, 1990

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <i>FEE</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <i>NUGGETT 14-2</i>
10. API Well Number <i>43 019 30399</i>
11. Field and Pool, or Wildcat <i>DISCO AREA</i>

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

Type of Well
 Oil Well
 Gas Well
 Other (specify)

Name of Operator
CCC

Address of Operator
1709 So West Temple SLC, UT 84115

Location of Well

4. Telephone Number
467-7171

Footage : *Sec. 14, T. 21S, R. 23E* County : *GRAND*
 QQ, Sec, T., R., M. : State : *UTAH*

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion *NOVEMBER 1979*

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS ABANDONED IN NOVEMBER, 1979, BY NUGGETT LEASING, THE OPERATOR AT THE TIME. NO MARKER WAS PLACED TO MARK THE ABANDONED LOCATION. CCC WILL ERECT A 4 1/2" PLUG MARKER ON TOP OF THE ABANDONED LOCATION.

THE CASING WAS PLUGGED WITH CEMENT FROM TOP TO BOTTOM WHEN ABANDONED IN 1979.

RECEIVED

887 2 4 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature *Deanna Christ*

Title *mgr.*

Date *10-22-91*

(Date Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

NOTICES AND REPORTS ON WELLS
This form is to be used for new wells, deepen existing wells, or
abandoned wells.
See APPLICATION FOR PERMIT— for state

6. Lease Designation and Serial Number <i>FEE</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <i>NUGGETT 14-2</i>
10. API Well Number <i>43 019 30399</i>
11. Field and Pool, or Wildcat <i>11500 AREA</i>

Gas Well Other (specify)

See West Temple SLC, UT 84111

County: *GRAND*
State: *UTAH*

APPROPRIATE BOXES TO INDICATE TYPE OF WORK TO BE DONE

NOTICE OF INTENT
(Submit in Duplicate)

Date of Start _____

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

REPORT, OR OTHER DATA
(Submit Original Form Only)

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off
 Conversion to Injection
 Fracture Treat
 Other

Date of Work Completion *November 1979*

Report results of Multiple Completions and Recompletions to division on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give azimuth and vertical depths for all markers and zones pertinent to this work.)
THIS WELL WAS ABANDONED IN NOVEMBER, 1979, BY NUGGETT LEASING OPERATOR AT THE TIME. NO MARKER WAS PLACED TO MARK THE ABANDONED LOCATION. CCCO WILL ERECT A 4 1/2" PLUG MARKER ON TOP OF ABANDONED LOCATION.

CASING WAS PLUGGED WITH CEMENT FROM TOP TO BOTTOM WHEN ABANDONED IN 1979.

RECEIVED

OCT 22 1991

DIVISION OF
OIL GAS & MINING

RJF

October 17, 1991, I received a call from Mr. Dean Christensen. He asked me if I would be in the office that afternoon. I told him I would be and he stated he would like to come and discuss the wells we had conflicting status' for.

He arrived and we went through the files of those wells and concluded the following:

Vukasovich #5 - Insists the well is plugged. He said there is a pipe in the ground, he will send in plugging report and put proper marker up.

J. Vukasovich 7A - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He said he will send in the plugging report.

215 23E 14 **Buckhorn Nugget 14-2** - Will send in plugging report. I believe this is the well he said had casing in it that he would take out then plug the well. He had been hesitant to do anything with the well since he had a court settlement showing Shumway as the operator.

Buckhorn Nuggett 14-22B - Insisted well was never drilled. I pulled the file and showed him a spud report called in by him, a completion report signed by him showing a depth of +/- 1300'. He saw a picture of the well, and said he now knew which well that was, he had been thinking of another well. He stated the well had never produced and he would start claiming the well and reporting on it.

Shumway 23-1 - When we were going through this file, Mr. C wanted copies of the attached documents. I gave them to him. He felt that since he had the telephone memo claiming Mrs. Shumway wanted nothing to do with this well, he would put it on line and begin to operate it. He will now claim responsibility.

State 2-7 - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He stated the well was plugged late '90 or early '91 by the lease holder. He did not plug this well. Per State Lands, Lease # ML 27970 is inactive, the lease was previously held by Frank B. Adams. Shall we try to contact him for the plugging information?

Vicky Carney

10-18-91

DTS

WLC

JLT



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 12, 2002

To: Memo to Well File

From: Dustin Doucet *DKD*

Re: Status and Location of the Buckhorn Nuggett 14-2(API # 43-019-30399), Buckhorn Nuggett 14-22(API # 43-019-30539), and the Buckhorn Nuggett 14-22B(API # 43-019-30547), wells located in Sec. 14, T. 21S., R. 23E., Grand County, Utah

I have completed a review of the above referenced well files and previous inspection reports. I have also conducted my own inspection on August 9, 2001. The following table illustrates my findings in regards to status and location based off of GPS coordinates obtained from my August 9, 2001 inspection.

WELL	APD			WCR		MEASURED		STATUS
	Northing	Easting	Notes	Northing	Easting	Northing	Easting	
14-2	990 FSL	330 FWL	-----	1075 FSL	399 FWL	1145 FSL	438 FWL	PA
14-22	875 FSL	399 FWL	200' S	950 FSL	399 FWL	985 FSL	503 FWL	TA
14-22B	950 FSL	460 FWL	60' E	950 FSL	460 FWL	1175 FSL	503 FWL	TA

I base my findings on the following:

1. Inspection
 - a. There were 3 wells in the area in question, 1 plugged well with PA marker identifying it as the Buckhorn Nuggett 14-2, 1 open well with a well sign identifying it as the Shumway 14-22B well and 1 open unmarked well.
 - b. The "Shumway 14-22B" well was 67' East of the 14-2 PA marker and the unmarked well was 160' south of the 14-2 PA marker.
2. Well file documentation
 - a. APD documents showed the 14-22 well 200' south of the 14-2 and the 14-22B 60' East of the 14-2 (Both of these distances are from the supposed location of the 14-2 from the WCR).
 - b. The only official licensed survey of any location appeared to be for the original 14-2 location. This was later granted an exception. This exception and the two future well locations appeared to be manually placed on the original well plat.
 - c. The 14-22B well was given to Wilene Shumway under a court decree. This is disputed; because Ms. Shumway did not have a lease and did not have the right to produce well, therefore the wellbore was not an asset to be assigned to her.

Conclusions:

The Buckhorn Nuggett 14-2 well is the well with the PA marker inscribed as such, the Buckhorn Nuggett 14-22B well is the well approximately 67' East of the PA marker and the Buckhorn Nuggett 14-22 well is the well approximately 160' south of the PA marker. The 14-22 well was permitted as replacement well to be drilled 200' south of the 14-2. This roughly matches the actual 160' difference given the fact that footages appeared to not have been professionally surveyed. The 14-22B well was a rig skid 60' east of the 14-2. This correlates with the 67' difference measured at the site. The Shumway 14-22B well sign further identifies this well as the Buckhorn Nugget 14-22B well given the disputed court decree. This configuration matches the layout on the well plats and supports the findings from the inspection visit.

Recommendations:

I recommend that the wells be recognized as described in the conclusions above and that the GPS measured footages from the table above are noted. I further recommend that the 14-22B well be changed from PA to TA status. There doesn't appear to be any evidence of plugs of any type in this well. The Buckhorn Nuggett 14-2 appears to be PA and the 14-22 appears to be TA as shown in the database.

cc: DTS
JRB