

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Rate Well Completed
..... TA.....
SW..... OS..... PA.....

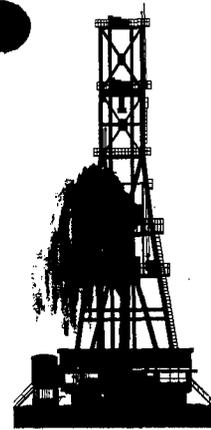
Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
3HC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



September 16, 1977

Division Of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon Feight
Director

Gentlemen:

Enclosed find all of the necessary information, etc. concerning the Buckhorn-Adak 14-1 well. As of this time CCCo has not obtained the necessary state \$5,000.00 bond. CCCo does have a Federal bond in the amount of \$25,000.00 and application has been made with Continental Insurance concerning the State required Bond.

As soon as our application has been approved, a copy of the bond will be forwarded to your office. However, in the interim period, it is requested that the actual location be approved, as this well will be the first offset well to the Successful CCCo-OTHF 7-11 Well located in Section 11.

It is further requested that in the interest of proper well spacing that consideration be given to not approving any other drilling applications in the East $\frac{1}{2}$ of Section 10, or Section 15 until such time as the full impact of the CCCo-OTHF 7-11 well be determined.

Sincerely,

Dean H. Christensen
General Manager



CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

September 16, 1977

Attn: Mr. Cleon Feight
Director

Gentlemen:

Application for permit to drill the Buckhorn-Adak 14-1 Well is herewith made. This letter will set forth in detail a twelve point program for the contemplated drilling:

1. ACCESS ROAD: A proposed access road is outlined on the plat showing the well location. The participants in this well hold the fee lease to the acreage over which the access road will be placed. This road will utilize the natural access route and a minimum of surface disturbance will occur. The access road will come directly from State road 6-50.
2. Existing Roads: Federal Interstate I-70 runs 200 ft north of the well site. State Road 6-50 runs due south of the site and is depicted on the well location plat.
3. Location of existing wells: Nearest well is the CCCo 7-11 well which north of the Interstate I-70 approximately 2800+ ft. The nearest well to the South is the Mezo well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 23.
4. Lateral Roads: Covered in 1 & 2.
5. Location of future tank batteries: In the event of Oil, tanks will be set on the site approximately 100' from the well-head and separator facility.
6. Water Supply: A fresh water supply may be obtained from the Colorado river, approximately 6 $\frac{1}{2}$ miles south-east of the location.
7. Waste Disposal: Liquid wastes will go into a reserve pit. Solid wastes will be hauled away from the location when drilling is completed.
8. Location of Camp: Not required.
9. Location of Air Strip: Not Required.
10. Rig Layout: Refer to plat of rig layout.
11. Surface restoration: When drilling has been completed and all equipment has been removed from the location, the surface area will be graded and restored as per state instructions. The area is arid at best and very little, if any vegetation exists. However, the operator will attempt to plant grass on the well site. A well location sign with information will be posted.

Twelve Point Plan Continued:

12. Other Information: See the attached 7-point program.

A handwritten signature in cursive script, appearing to read "Dean H. Christensen".

Dean H. Christensen
General Manager

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCG

3. ADDRESS OF OPERATOR
 1967 East 2700 South

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1650' South of the North Line, 2310' West of the East line
 At proposed prod. zone Within 50' *1650 FUL, 2310 FEL*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 mile west of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330'

16. NO. OF ACRES IN LEASE 80 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 1250'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4406 gr

22. APPROX. DATE WORK WILL START* November 1977

5. LEASE DESIGNATION AND SERIAL NO.
 MI-28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 State

9. WELL NO.
 Buckhorn - Adak 14-1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 14, T21S, R23E
 SW 1/4 NE 1/4

12. COUNTY OR PARISH Grand

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	26.5#	175'	Cemented back to surface
6 3/4"	5 1/2" or 4 1/2"	9.5#	TD	Cmtd 150' above top hydrocarbon zone.

PROJECTED TOPS:	Surface	Mancos Shale
	650'	Dakota
	720	Cedar Mountain
	850	Buckhorn
	990	Morrison
	1120	Salt Wash
	1250	Summerville



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dean Christ TITLE General Manager DATE 9/16/77

(This space for Federal or State office use)
 PERMIT NO. 43-019-50394 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

WELL LOCATION PLAT

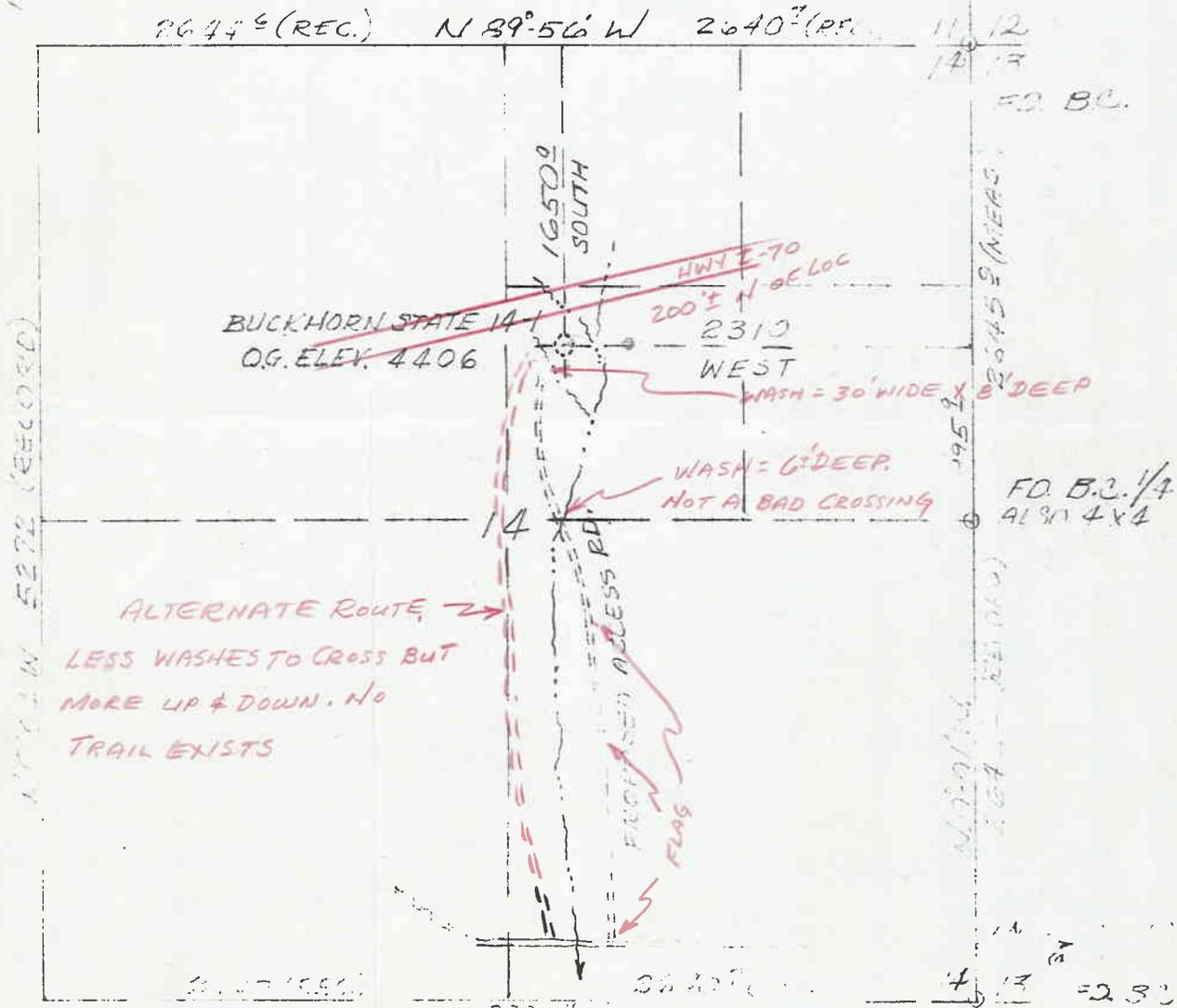
1650 FNL, 2310 FEL

R 23 E



BEARING FROM E. LINE:
118° 56' 00" (NEAR 14)

T
21
S

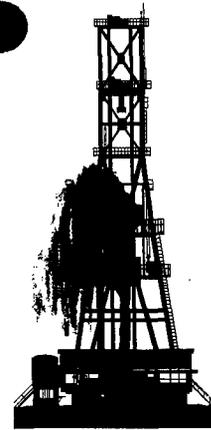


WELL LOCATION PLAT
 BUCKHORN STATE 14
 SEC. 14, T 21 S, R 23 E
 GRAND COUNTY, WYO.
 FOR: BUCKHORN OIL CO.
 DISTANCE METER 111-70
 SCALE 1:1000 SEPTEMBER 1977
 ELEV FROM USED TOP. 2 1/2" CIRC. 1977
 NE COR., SEC. 4-4459. ELEV BY VERT. CONTROL

118° 56' 00"
 2644° (REC.)

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



SEVEN POINT WELL COMPLETION PROGRAM

1. Surface Casing:

Operator will set and cement 6 joints of J-55, 26.4# 7 5/8" casing into the calcareous shale zone of the Mancos shale. Depending upon the drilling results and log interpretation by the petroleum engineer, either 5 1/2" or 4 1/2" production will be run from surface to total depth and cemented to a point 150 ft above the highest hydrocarbon zone. An oil saver tool will be used for logging and perforation and for swabbing if necessary.

2. Well Head and Flanges:

A larkin or hinderlighter wellhead will be installed to the production casing. The complete head is a S W type with two 2" line pipe outlets, tested to 2000#. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" or 1 1/2" tubing and a permanent line choke installed on the flow line. The Surface casing will be flanged to receive the Rucker Acme BOP and Rotating head.

3. Intermediate Casing:

Not required.

4. Blowout Preventer:

Drilling Contractor will install a Regas Torous BOP or a Rucker Acme Double manual BOP. Either BOP has at least a 3000# test capacity, which is more than adequate for the anticipated pressures. Two 2" fill and kill lines will be stubbed into the surface casing.

5. Auxilliary Equipment:

a 3 1/2" sub with 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressures:

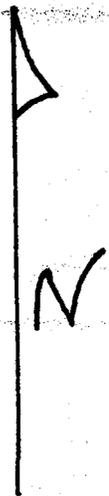
Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

SEVEN POINT PROGRAM CONTINUED:

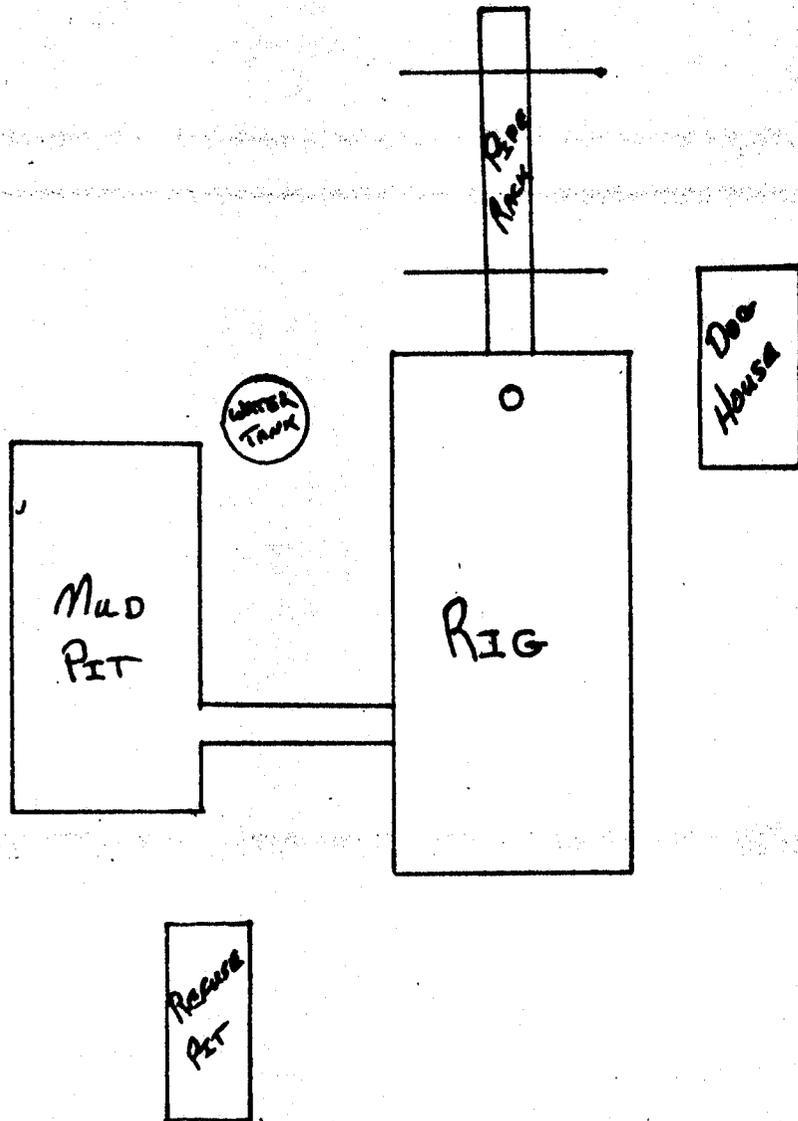
7. Drilling Fluids:

The Operator will drill surface hole with hammer drill. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered. At such time weighted polymer-salt base fluid will be used to drill the balance of the hole.


Dean H. Christensen
General Manager



TRAILS



WELL LOCATION PLAT

BUCKHORN OIL COMPANY
1967 East 2700 South
SALT LAKE City, Utah 84106

Mr. Cleon B. Feight
Director
Department of Natural Resources
Division of Gas, Oil, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

September 5, 1977

Mr. Feight:

Due to the discovery well located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, T21S, R23E, Grand County, Utah, Buckhorn Oil Co., herewith makes application for a well location as follows:

1650 South of the North Line, 2310 West of the East Line,
Section 14, T21S, R23E, SLB&M, Grand County, Utah.

This well will be located approximately 2721.25 feet south east of the 7-11 well, and 2788.85' south-west of the proposed CCCo-Aline C. 11-4 Well in Section 11. This location is located on Utah Lease ML-28086, which contains a total of 80 acres.

Mr. John Keough, a certified land surveyor has been hired to locate, mark, and prepare the necessary plats for the location specified above.

Due to other expected drilling applications in the immediate area, not on state owned lands, it is necessary to request that this location be approved as soon as possible, only to the location, to insure the best possible spacing. All of the other necessary 7 point, 12 point, plats, etc., will be presented within 10 days of this date.

Thank you for your consideration and help with this request.

Sincerely,



Dean H. Christensen
Secretary-General Manager



TESTED BY: J. N. BURKHALTER
UTAH # 4187 *J. N. Burkhalter*



AMERICAN METER
3/4" plate

CHART NO. MP-1000 *1000# SPRING*
AVG TEMP *64°F*

METER _____
8/28/77 CHART PUT ON 8:52 A M
8/29/77 TAKEN OFF 10:00 A M

LOCATION *OTHE 7-11*

REMARKS *TESTED ON END OF*
1st 2 1/2 TEG

SINGER
AMERICAN METER DIVISION

CSG PRESS STEADY
AT 385 PSIG

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Sept. 16 -

Operator: CCC.

Well No: State - Buckhorn Adak - 14-1

Location: Sec. 14 T. 21S R. 23E County: Grand

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 13-019-30396

CHECKED BY:

Administrative Assistant JW

Remarks: No other wells in Sec. 14 -

Petroleum Engineer _____

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-5

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

September 19, 1977

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: Well No. Buckhorn-Adak St. 14-1
Sec. 14, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Said approval, however, shall be contingent upon the necessary drilling and plugging bond filed with the Division of State Lands, prior to commencing operations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the rig number and drilling contractor be identified.

The API number assigned to this well is 43-019-30396.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands

008

D

CIRCULATE TO:

DIRECTOR _____

PETROLEUM ENGINEER _____

MINE COORDINATOR _____

ADMINISTRATIVE ASSISTANT _____

ALL _____

RETURN TO *Kathy Wells*
FOR FILING

November 16, 1977

Memo To File:

Re: C C Co.
 State Buckhorn-Adak 14-#1
 Sec. 14, T. 21S, R. 23E,
 Grand County, Utah

This office was notified on November 15, 1977 that this well spudded
 in as of 11-9-77.

2

PATRICK L. DRISCOLL
 CHIEF PETROLEUM ENGINEER

PLD/ko

Dr 19

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML-28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Buckhorn-Adak 14-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14, T21S, R23E

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650 South of the North Line, 2310 West of the
East Line

14. PERMIT NO.

API 43-019-30396

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4406 Gr

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED AND SKIDDED RIG 30' WEST OF LOCATION SHOWN IN #4. DRILLER STUCK IN HOLE, SHOT OFF DRILL PIPE, AND PLUGGED HOLE FROM 735'-635'. A SECOND PLUG WAS PLACED FROM 167'-67' IN THE SURFACE CASING. AN ADDITIONAL CEMENT PLUG PLACED AT THE SURFACE 12/9/77.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec. 9, 1977

BY: Ph. Arnold

18. I hereby certify that the foregoing is true and correct

SIGNED

David M. Hunt

TITLE

General Manager

DATE

12/9/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

orig.

CIRCULATE TO:

DIRECTOR _____

PETROLEUM ENGINEER _____

MINE COORDINATOR _____

ADMINISTRATIVE ASSISTANT _____

ALL _____

RETURN TO Kathy Wells
FOR FILING

December 12, 1977

Memo To File:

Re: C. C. Company
 State Buckhorn Adak 14-1
 Sec. 14, T. 21S, R. 23E, SW NE,
 Grand County, Utah

This well is being drilled by C. C. Company and the Drilling Contractor is Ross Jacobs Rig #4. As of December 8, 1977 the total depth is unknown.

A fishing job is in process, with tools apparently stuck at around 750'. Reports are that gas shows had been encountered in the Dakota prior to sticking the drill string.



PATRICK L. DRISCOLL
 CHIEF PETROLEUM ENGINEER

PLD/ko

011

CCC Co.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000

CONFIDENTIAL



December 29, 1977

Mr. Cleon B. Feight
Director
Division Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: BUCKHORN-ADAK 14-1
Section 14, T21S, R23E
Grand County, Utah

Mr. Feight:

It is herewith requested that all information concerning the above referenced well be held confidential.

The hole was cased with 4½" casing December 24, 1977. Completion will be attempted as soon as the BUCKHORN-NUGGETT 14-2 Well has been drilled and cased, in order to determine the most economical and feasible development program.

Sincerely,


Dean H. Christensen
Vice President

DHC/dc

CC: Vukosovich Drilling
Adak Energy Corporation
Supron Energy Corporation
Nuggett Leasing and Oil Co
Buckhorn Oil Company



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
August 23, 1978

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CC CO.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: WELL NO. STATE-BUCKHORN 14-1
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
January 1978 thru' July 1978

WELL NO. BUCKHORN-NUGGET 14-2
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
February 1978 thru' July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

14-1 & 14-1D

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4406

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14-1 This well is shut-in and awaiting testing.

Spudded Dec 77
Completed Dec 24, 1977
Shut-in Jan-Aug 78
Spudded May 78
P&A May 78

14-1D



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Christensen

TITLE

Vice Pres/Gen Mgr

DATE

Aug 31, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

November 2, 1978

CC CO.
1967 East 2700 South
Salt Lake City, Utah 84106

RE: ✓ WELL NO. STATE-BUCKHORN ADAK 14-1
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
WELL NO. BUCKHORN-NUGGETT 14-2
Sec. 14, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well(s) is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

015

5. LEASE DESIGNATION AND SERIAL NO.

ML 28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

BUCKHORN ADAR M-1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 14, T21S, R23E
SW 1/4 NE 1/4

12. COUNTY OR PARISH

GRAVO

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

CCCO

3. ADDRESS OF OPERATOR

3964 So STATE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' SO. OF N. LINE, 2310' W. OF E. LINE

At top prod. interval reported below WITHIN 50'

At total depth

14. PERMIT NO. DATE ISSUED

43-019-30396 | 9/19/77

15. DATE SPONDED

SEP 77

16. DATE T.D. REACHED

NOV 77

17. DATE COMPL. (Ready to prod.)

JAN 78

18. ELEVATIONS (DF, BKB, RT, GR, ETC.)*

4406 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD

1215'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1612' - 1638' SALT WASH

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMPENSATED DENSITY - INDUCTION GAMMA RAY

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.5#	175'	9"	CEMENTED TO SURFACE	
4 1/2"	9.5#	1210'	6 3/4"	CEMENTED TO 840'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1000'	1050'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION TESTING PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SLOW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Christ

TITLE

VP

DATE

15 Jan 79

*(See Instructions and Spaces for Additional Data on Reverse Side)

0,17



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

Buckhorn Adak 14-1

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen

Adak Energy Corporation

C.C. Company

3161 S. 300 E.

Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Foresty Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth
J.R. Baza
Well File
C.C. Company
9686T

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company,(Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy,(Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

019

5. Lease Designation and Serial Number

ML-44993

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

State Buckhorn Adak 14-1

2. Name of Operator

CCCO

10. API Well Number

4301930396

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage :
QQ, Sec. T., R., M. : Sec 14 T21S R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other annual status report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-613-8-10 which requires the submission of Annual reports. The above named well is shut-in. This well is shut-in because it needs completion.

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Desales

Title Admin Asst

Date 2-14-92

(Use Only)

020

6. Lease Designation and Serial Number <i>ML 44993</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <i>ADAK 14-1</i>
10. API Well Number <i>43-019-30396</i>
11. Field and Pool, or Wildcat <i>Greater Circle Area</i>

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CCCB

3. Address of Operator
1709 So WEST Temple SEC 14 84115

4. Telephone Number
467-7171

5. Location of Well
 Footage : *1650 FNL 2310 FEL*
 QQ, Sec, T., R., M. : *SWNE, SEC 14, T21S R23E*

9. Well Name and Number
ADAK 14-1

10. API Well Number
43-019-30396

11. Field and Pool, or Wildcat
Greater Circle Area

County : *GRAND*
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR IS PLACING THIS WELL INTO OPERATION AFTER WORK-OVER.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: *9/18/92*
 BY: *JAN [Signature]*

RECEIVED

SEP 08 1992

DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

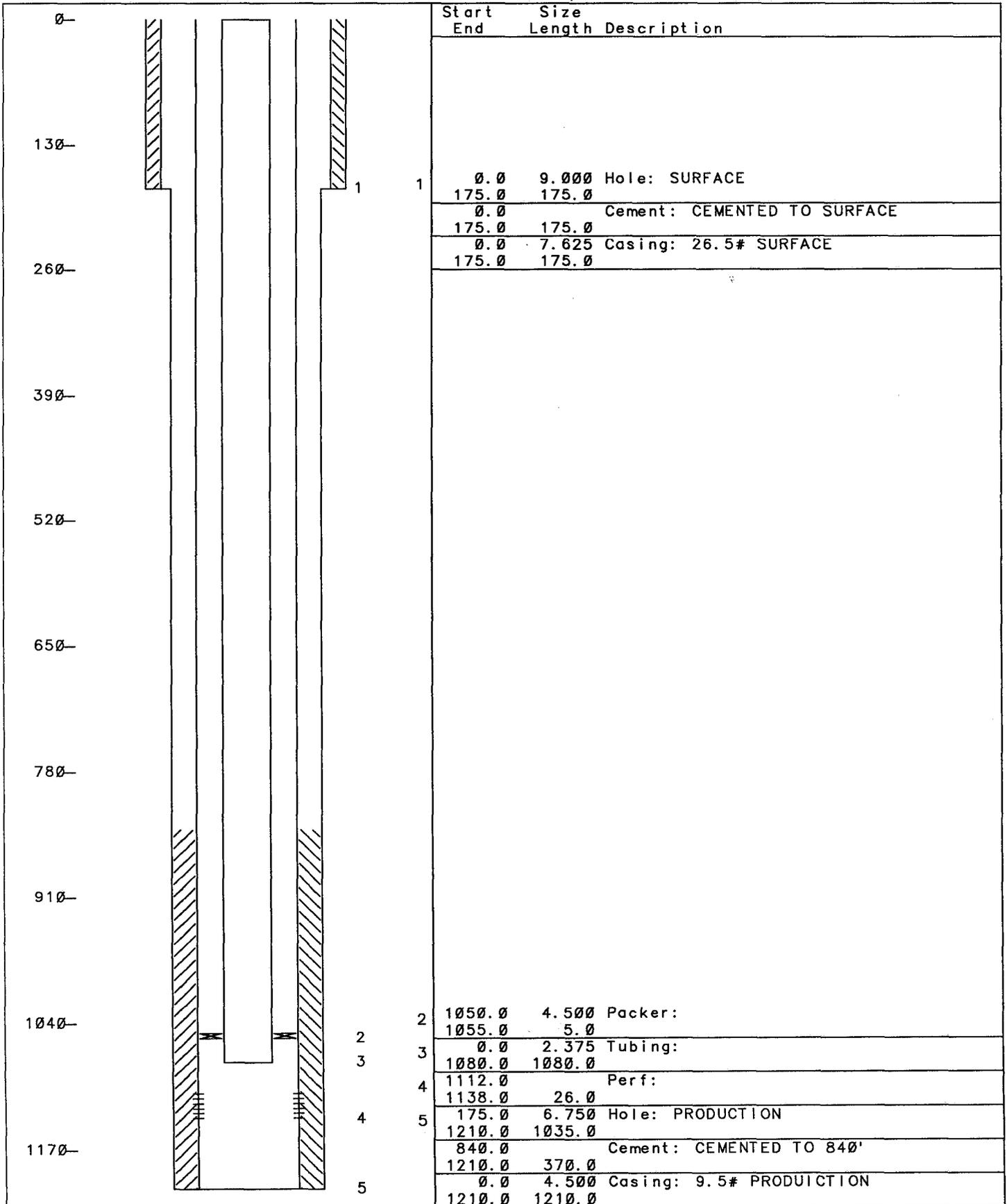
Name & Signature *[Signature]* Title *mgr.* Date *3 Sept 92*

(State Use Only)

Lease: BUCKHORN-ADAK
 Well #: 14-1

API #: 43-019-30396-
 Location: Sec 14 Twn 21S Rng 23E
 County: GRAND
 State: UTAH
 Field: CISCO
 Operator: C. C. CO.

Spud Date: 11/91/1977 Comp Date: 01/00/1978
 KB: 0 ELEV: 4406
 TD: 1215 PBTB: 0



016

IN REPLY REFER TO:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

March 8, 1983

Memorandum

To: Director, State Oil and Gas Commission

From: BLM, District Oil and Gas Supervisor

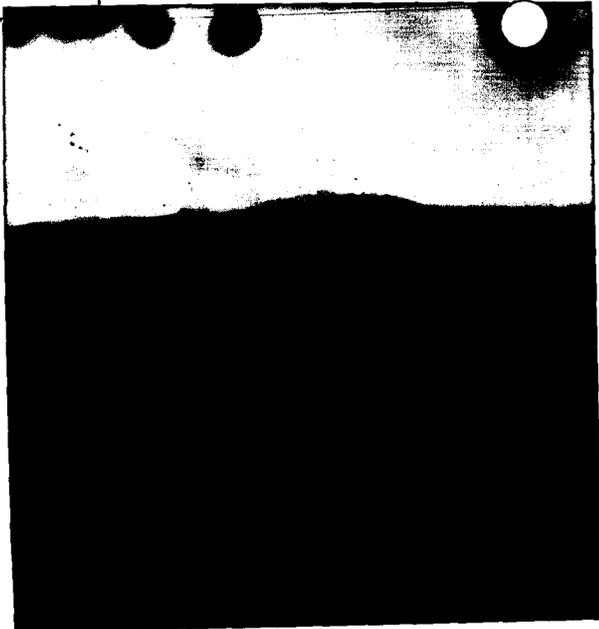
Subject: ✓ CCCo 14-1 SW NE Section 14, T. 21 S., R. 23 E., ML-28086

While doing field work in the Cisco area, one of our inspectors came across the subject well. Since this well has been determined to be on State land we shall leave any enforcement action to the discretion of your office.

Bruce Philipoom

for E.W. Gynn

Enclosure (Photo)



RECEIVED

MAR 10 1983

DIVISION OF
OIL, GAS & MINING

14-1 SW NE 14-21S -23E
ML-28086 2/24/83



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

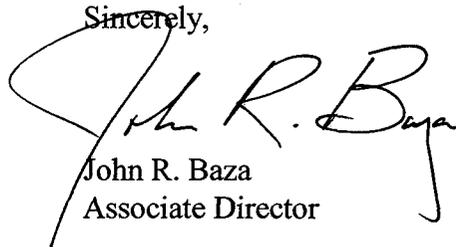
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

William C. Stringer, Field Manager
Resource Management
Bureau of Land Management
82 East Dogwood, Suite M
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

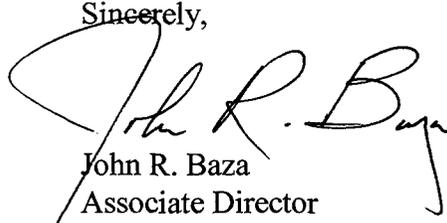
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
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C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

LaVonne Garrison
School and Insitutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

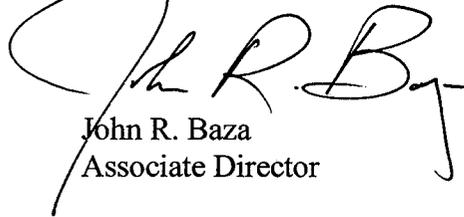
The wells affected are as follows:

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C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
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Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.

023

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-~~44998~~ 28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buckhorn Adak 14-1

2. NAME OF OPERATOR:
Orphan - No Responsible Operator

9. API NUMBER:
4301930396

3. ADDRESS OF OPERATOR:
NA CITY STATE ZIP

PHONE NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1650 FNL 2310 FEL

COUNTY: Grand

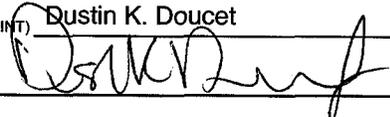
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 14 24S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/15/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This well was plugged and abandoned under contract 046432 as part of the Orphan Well Plugging Program. Work commenced on June 14, 2004 and was completed on June 15, 2004. A summary of the work done is attached.

NAME (PLEASE PRINT) Dustin K. Doucet
SIGNATURE 

TITLE Petroleum Engineer
DATE 10/13/2004

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas, and Mining

June 18, 2004

Buckhorn Adak 14-1

1650' FNL, 2310' FWL, Section 14, T-21-S, R-23-E
Grand County, Ut
API #: 43-019-30396

Plug & Abandonment Summary

Date Started: June 14, 2004
Date Completed: June 15, 2004

Plug Details:

- Plug #1: With 17 sxs Type II cement inside 4-1/2" casing from 1103' up to 883' to cover the Saltwash and Morrison formation tops.
- Plug #2: With 19 sxs Type II cement inside 4-1/2" casing from 788' up to 542' to cover the Cedar Mountain and Dakota formation tops. Note: Found cement at surface outside 4-1/2" casing and no surface casing present. Dustin Doucet with UDOGM approved procedural change to spot inside cement plug.
- Plug #3: With 20 sxs Type II cement inside 4-1/2" casing from 190' to surface; circulate good cement out the casing. Note: Found cement at surface outside 4-1/2" casing and no surface casing present. Dustin Doucet with UDOGM approved procedural change to spot inside cement plug.
- Marker: Install P&A marker with 10 sxs type II cement. Note: Cement at surface in 4-1/2" casing.

Note: Dustin Doucet with UDOGM on location throughout job.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: UDOGGM

Start Work: 06/14/04

Well Name: Buckhorn Adak 14-1

Job Complete: 06/15/04

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 06/14/04 @ 12:30 pm Initials: CUC

Sundry Procedure:

Plug # 1
From: 1112 To: 940
With: 21 sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug # 1
From: 1103 To: 883
With: 17 sxs cement
Perforate at: No (holes)
CIBP set at: No
Cement Rt set at: No; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No
If No, Why Changes?

Changes Approved By (Include Time and Date):

Date and Time Plug Set: 06/14/04 1:45 PM Initials: CUC

Sundry Procedure:

Plug # 2
From: 700 To: 600
With: 57 sxs cement
Perforate: 700 No or at
CIBP: No or at
Cement Rt: 670 No or at

Actual Work Done:

Plug # 2
From: 788 To: 542
With: 19 sxs cement
Perforate at: No (holes)
CIBP set at: No
Cement Rt set at: No; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? Found cmt @ surface on 4 1/2" casing & No surface casing

Changes Approved By (Include Time and Date): Dustin Ducet 06/14/04 @ 1:45pm

Date and Time Plug Set: 06/14/04 3:00 PM Initials: CUC

Sundry Procedure:

Plug # 3
From: 225 To: Surface
With: 53 sxs cement
Perforate: 225 No or at
CIBP: No or at
Cement Rt: No or at

Actual Work Done:

Plug # 3
From: 190 To: Surface
With: 20 sxs cement
Perforate at: No (holes)
CIBP set at:
Cement Rt set at: ; sxs Under
 sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? Yes No

If No, Why Changes? Found cmt @ surface on 4 1/2" casing & No surface casing

Changes Approved By (Include Time and Date): Dustin Ducet 06/14/04 @ 3:00pm

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

22511

Rig No #9

Date 06/14/04 Day Monday

Well Name Buchhorn Adak 14-1

Company UDOGM

FROM	TO	DESCRIPTION OF OPERATION
0400	0430	load supplies
4:30	10:30	Travel to location. Held Safety Meeting
10:30	11:30	PU rig & NDBOP.
11:30	12:30	PU & TEM w/ A-Plus 1 1/4" workstring to 1103'
		Circulate well clear w/ 30 BPs H ₂ O.
		Wells lined pt w/ 10 mil plastic. Found cement @ surface on 4 1/2" casing & no surface casing. OK'd by Dustal Downcut to set all inside plug.
12:30	1:45	Plug # 1 from 1103' to 883 883' w/ 17 SXS type II cement to cover the Saltwash & Morrison tops. LD tubing to 788'
1:45	3:00	Plug # 2 from 788' to 540' w/ 19 SXS type II cement to cover the Cedar Mountain & Dakota tops. LD tubing to 190'
3:00	4:30	Plug # 3 from 190' to surface w/ 20 SXS type II cement to fill 4 1/2" casing. Circulate gravel @ surface & LD 1 1/4" workstring.
4:30	5:30	NDBOP, secure location & SDFN
5:30	6:15	Travel to Green River
		Note: Returned pressure washer to brand function for cleaning tank on location
		Note: Dustal Downcut w/ UDOGM on location

Fuel & Motor Oil _____ Water Hauled 2 A-Plus, 1 Dulko

Rental Equipment A-Plus work string, Dulko tank Cement Retainers None

Cementing Plug #1 w/ 17 SXS, #2 w/ 19 SXS, #3 w/ 20 SXS

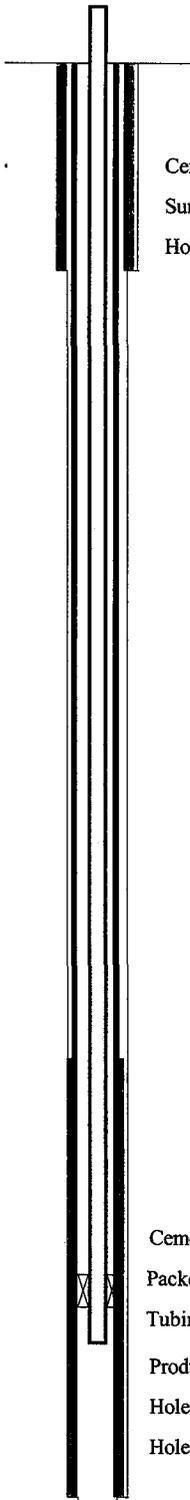
Wireline None

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<u>Ph. P. L. M. L. L. L.</u>			

Wellbore Diagram

API Well No: 43-019-30396-00-00 Permit No: Well Name/No: ST BUCKHORN-ADAK 14-1
 Company Name: ORPHAN-NO RESPONSIBLE OPER
 Location: Sec: 14 T: 21S R: 23E Spot: SWNE String Information
 Coordinates: X: 643810 Y: 4315933
 Field Name: GREATER CISCO
 County Name: GRAND

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	175	9		
SURF	175	7.625	26.5	175
HOL2	1215	6.75		
PROD	1210	4.5	9.5	1210
PKR	1050	4.5		
T1	1080	2.375		



Cement from 175 ft. to surface
 Surface: 7.625 in. @ 175 ft.
 Hole: 9 in. @ 175 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1210	840		
SURF	175	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1112	1138			

Formation Information

Formation	Depth	Formation	Depth
DKTA	650		
CDMTN	720		
BUKHN	850		
MORN	990		
SLTW	1120		
SUMM	1250		

Cement from 1210 ft. to 840 ft.
 Packer: 4.5 in. @ 1050 ft.
 Tubing: 2.375 in. @ 1080 ft.
 Production: 4.5 in. @ 1210 ft.
 Hole: Unknown
 Hole: 6.75 in. @ 1215 ft.

TD: 1215 TVD: PBTB:



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

Mr. Ed Bonner
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Re: Plugging of State Wells

Dear Mr. Bonner:

The Utah Division of Oil, Gas and Mining (the "Division") used funds from its Orphan Well Program to plug and abandon the following wells on State surface and/or minerals during the month of June, 2004:

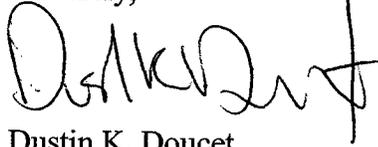
1. Tenmile Point Well, located in the NW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 32, T. 24 South, R. 17 East, SLM. Total plugging cost for this well was \$9,937.00 (not including overhead).
2. Golden Fee 1 Well, API No. 43-019-10383, located in the SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 13, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$1,695.50 (not including overhead).
3. St. Buckhorn-Adak 14-1 Well, API No. 43-019-30396, located in the SW $\frac{1}{4}$, NE $\frac{1}{4}$, Section 14, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$13,581.37 (not including overhead).
4. Whyte State 5 Well, API No. 43-019-16264, located in the SW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 24, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$21,432.15 (not including overhead).

All bonds or monies you may hold for plugging and abandonment of the above referenced wells should be transferred to the Division to help offset the costs incurred from this work. Any monies in excess of the total cost incurred for each well will be returned to SITLA. Note: Previous communication indicated that you were holding bond monies for some of the above referenced wells.

Page 2
Mr. Ed Bonner
October 1, 2004

If you have any questions please call me at (801) 538-5281. Your prompt attention to this matter is appreciated.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: LaVonne Garrison SITLA
John R. Baza, P.E., Associate Director
Lowell P. Braxton, Director