

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 12/12/77
DW..... WW..... TA.....
OS..... PA..... ✓

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

920 pages

called 4-10-81 to get E' Logs

Pruggled & abandoned - 12/2/77

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Burton W. Hancock

3. ADDRESS OF OPERATOR
 1799 Hamilton Ave., San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 Sec. 19, 643.0' ~~W.E.L.~~, ~~858.0'~~ S.N.L., T17S, R25E, S.L.B.&M.
 At proposed prod. zone
 Dakota 870'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 23 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 462'

16. NO. OF ACRES IN LEASE
 1276.76

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 3900'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5451' GR

22. APPROX. DATE WORK WILL START*
 August 26, 1977

5. LEASE DESIGNATION AND SERIAL NO.
 U-3707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Burton W. Hancock

9. WELL NO.
 Hancock Gov't No. 44

10. FIELD AND POOL, OR WILDCAT
 West Bar-X Gas Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 19, T17S, R25E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4 "	4 1/2"	10 1/2 #	3900'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

approval dated Utah Div of Oil, Gas & Minerals

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

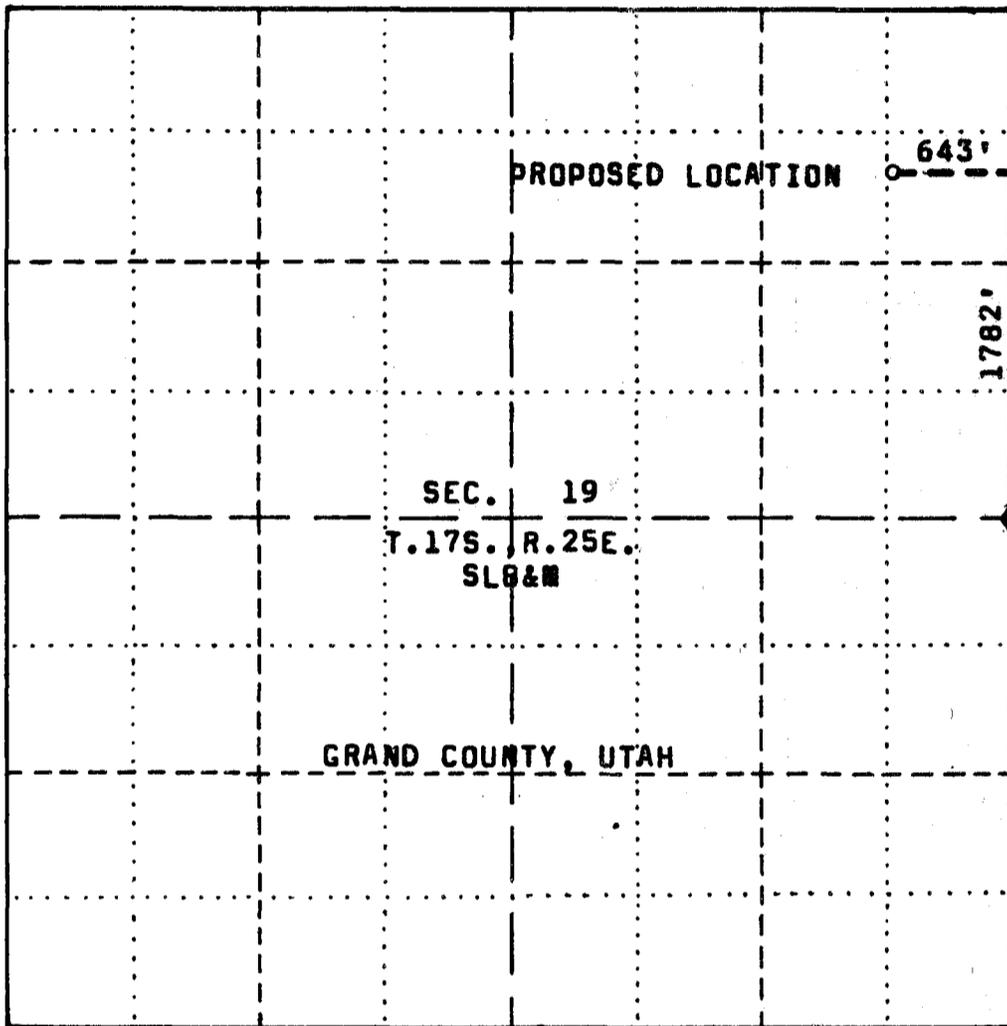
24. SIGNED Burton W. Hancock TITLE Operator DATE July 30, 1977

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

(ORIG. SGD.) E. W. GUYNN DISTRICT ENGINEER DATE AUG 25 1977

CONDITIONS OF APPROVAL, IF ANY:



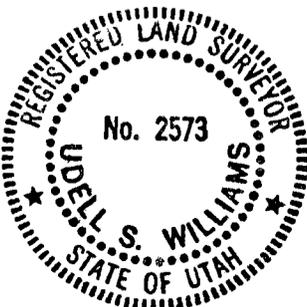
SCALE: 1" = 1000'

HANCOCK GOVERNMENT NO. 44

Located North 1782 feet and 643 West of the East $\frac{1}{4}$ corner of Sec. 19, T.17S., R.25E., S.L.B.&M.

Elev. 5451

- R.P. 200 Ft. North - Elev. 5541.8
- R.P. 200 Ft. South - Elev. 5433.4
- R.P. 200 Ft. East - Elev. 5455.1
- R.P. 200 Ft. West - Elev. 5444.0



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Road Avenue
GRAND JUNCTION, COLORADO 81501

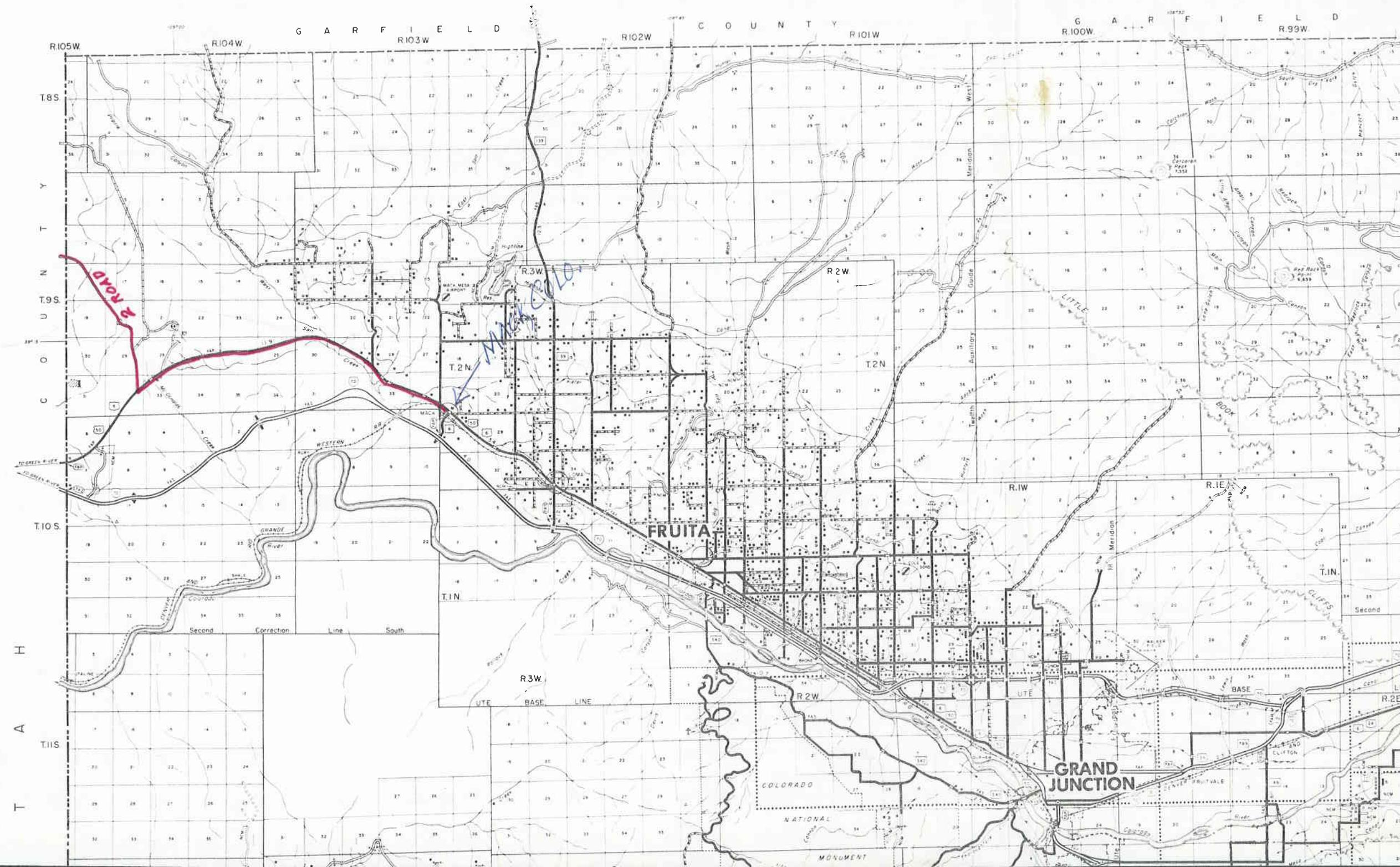
PLAT OF
PROPOSED LOCATION
HANCOCK GOVERNMENT NO. 44
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 19
T17S, R25E, SLB&M

SURVEYED BY: USW DATE: 7/30/77
DRAWN BY: USW DATE: 8/1/77

G A R F I E L D C O U N T Y G A R F I E L D

R105W R104W R103W R102W R101W R100W R99W

T8S
T9S
T10S
T11S



2 ROAD

WAGGON
COURT

FRUITA

GRAND JUNCTION

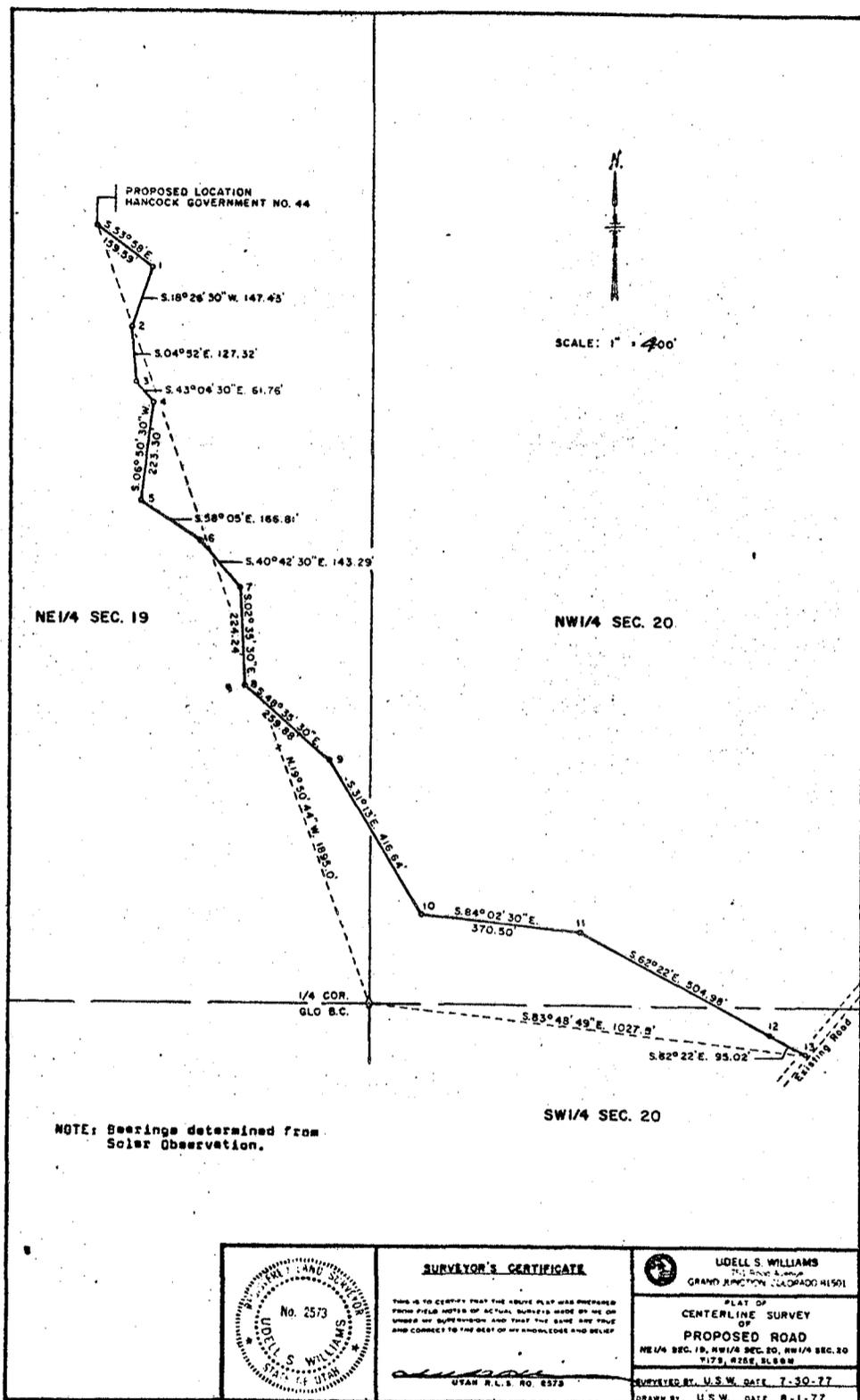
COLORADO
NATIONAL
MONUMENT

CLIFFS
Second

BASE
LINE

FRUITALE

*Centerline Survey
of
Proposed Access Road to
Hancock Gov't No. 44*



Had copy of Opr Plan furnished by Opr @ on-site.

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 669

OPERATOR Burton W. Hancock

DATE 8-4-77

LEASE # U-3707

WELL NO. Break Box #14

LOC. NE 1/4 NE SEC. 19

T. 17S R. 25E

COUNTY Grand STATE UT

FIELD West Bar-x-Geo

USGS Cook

BLM Crummett

REP: Hancock

DIRT

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction			Pollution			Drilling Production			Transport Operations			Accidents		Others			
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use																								
	Forestry	Grazing	Wilderness	Agriculture	Residential-Commercial	Mineral Extraction	Recreation	Scenic Views	Parks, Reserves, Monuments	Historical Sites	Unique Physical Features	Birds	Land Animals	Fish	Endangered Species	Trees, Grass, Etc.	Surface Water	Underground Water	Air Quality	Erosion	Other	Effect On Local Economy	Safety & Health	
	NR	✓	NR	NR	NR	NR	✓	✓	NR	more known	✓	✓	NR	more known	✓	NR	?	✓	✓	✓	✓	✓	0	✓
		/				/	/	/			/	/	/	/	/	/	/	/	/	/	/	/	0	/

cc: 43 em, mobile
 Conservation managers, Denver
 State office, Conservation
 Commission, 0 22 76
 File

Loc moved
 18 ft South
 Reduced in
 size 10'

LEASE 11-3707

DATE 8-4-77

WELL NO. Hancock Acct #44

LOCATION: NE 1/4 NE 1/4, SEC. 19, T. 17S, R. 25E

FIELD West Benx Gas Field COUNTY Grand STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Burton W. Hancock (COMPANY)

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 3,900 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 140 FT. X 200 FT. AND A RESERVE PIT 30 FT. X 50 FT.

3) TO CONSTRUCT 16 FT. WIDE X 2900 FT. ACCESS ROAD AND UPGRADE

FT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO CONSTRUCT

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION T. R.

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT

OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE

IN AREA SURFACE WATER

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND

(CULTIVATED) NATIVE GRASSES OTHER

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
 MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Oil + Gas Leasing Program E.A.R.*
~~USFS EAR~~ *Acad Resource Area, August 13, 1975*
 OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

- 1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.
- 4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
- 5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
- 6) *accelerated erosion possible, due to steep sidehill cuts.*

RECEIVED
 OIL AND GAS OPERATIONS
 U.S. GEOLOGICAL SURVEY
 AUG 18 1977

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED 18ft South TO AVOID LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER

4) Location will be cut down 10 ft in size to avoid sidehill cuts

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 8-11-77

INSPECTOR A. R. Cook

E. W. [Signature]
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Burton W. Hancock

3. ADDRESS OF OPERATOR
 1799 Hamilton Ave., San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface *W.E.L.*
 Sec. 19, 643.0' ~~W.E.L.~~, 858.0' S.N.L., T17S, R25E, S.L.B. & M.
 At proposed prof. zone
FNK ne ne
 Dakota

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 23 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 462'

16. NO. OF ACRES IN LEASE 1276.76

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 3900'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5451' GR

22. APPROX. DATE WORK WILL START*
 August 26, 1977

5. LEASE DESIGNATION AND SERIAL NO.
 U-3707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Burton W. Hancock

9. WELL NO.
 Hancock Gov't No. 44

10. FIELD AND POOL, OR WILDCAT
 West Bar-X Gas Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 19, T17S, R25E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	10 1/2#	3900'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Burton W. Hancock TITLE Operator DATE July 30, 1977

(This space for Federal or State office use)

PERMIT NO. 43-019-30390 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



2
O-NO. 7

GAS WELL

PIPELINE

FIELD

GAS WELL

11

PIPELINE

Creek

14

ROAD

10 Miles



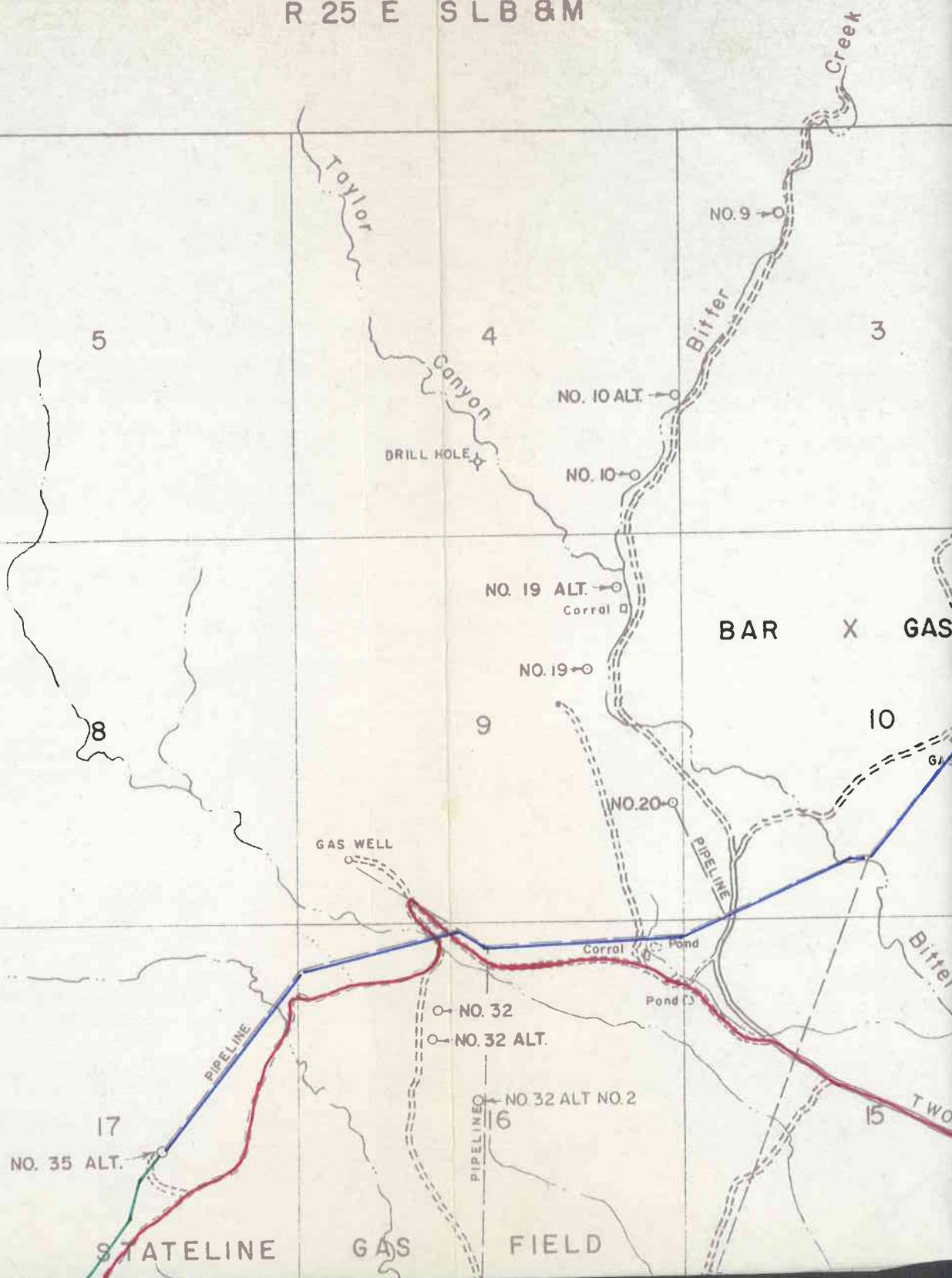
SCALE: 1" = 2000'

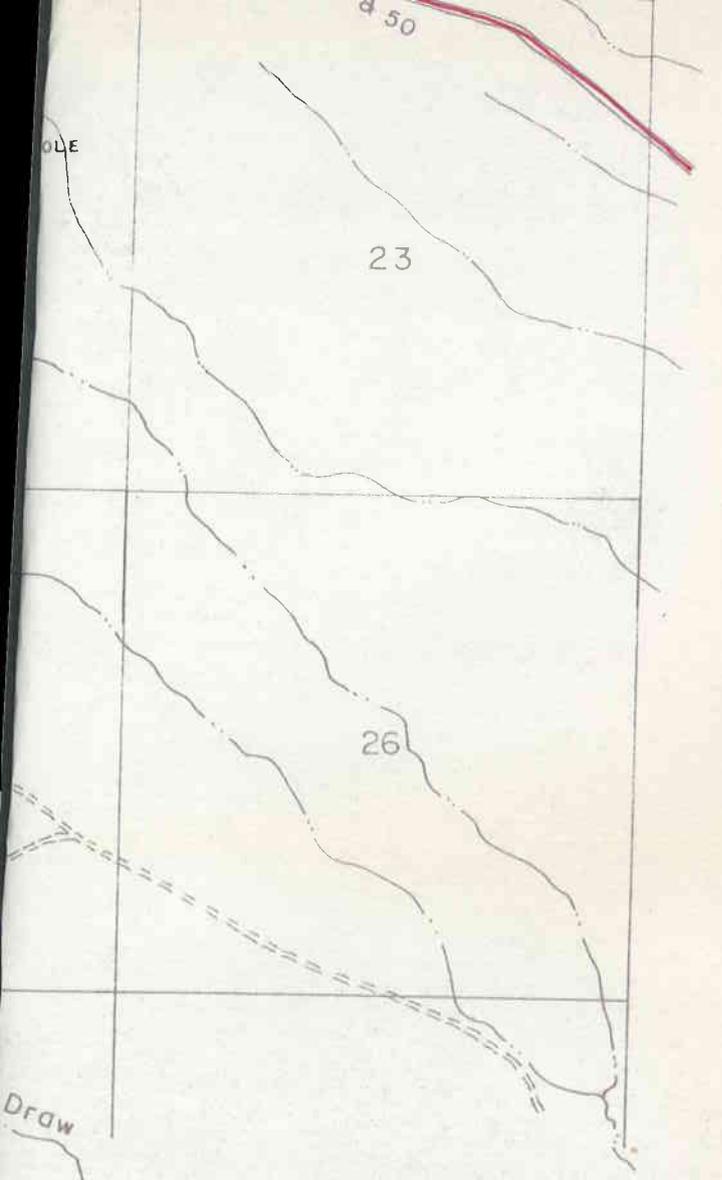
LEGEND

- ==== MAIN ROAD
- ===== LATERAL ROAD
- EXISTING PIPELINE
- o EXISTING WELL
- o PROPOSED WELL

R 25 E S L B 8 M

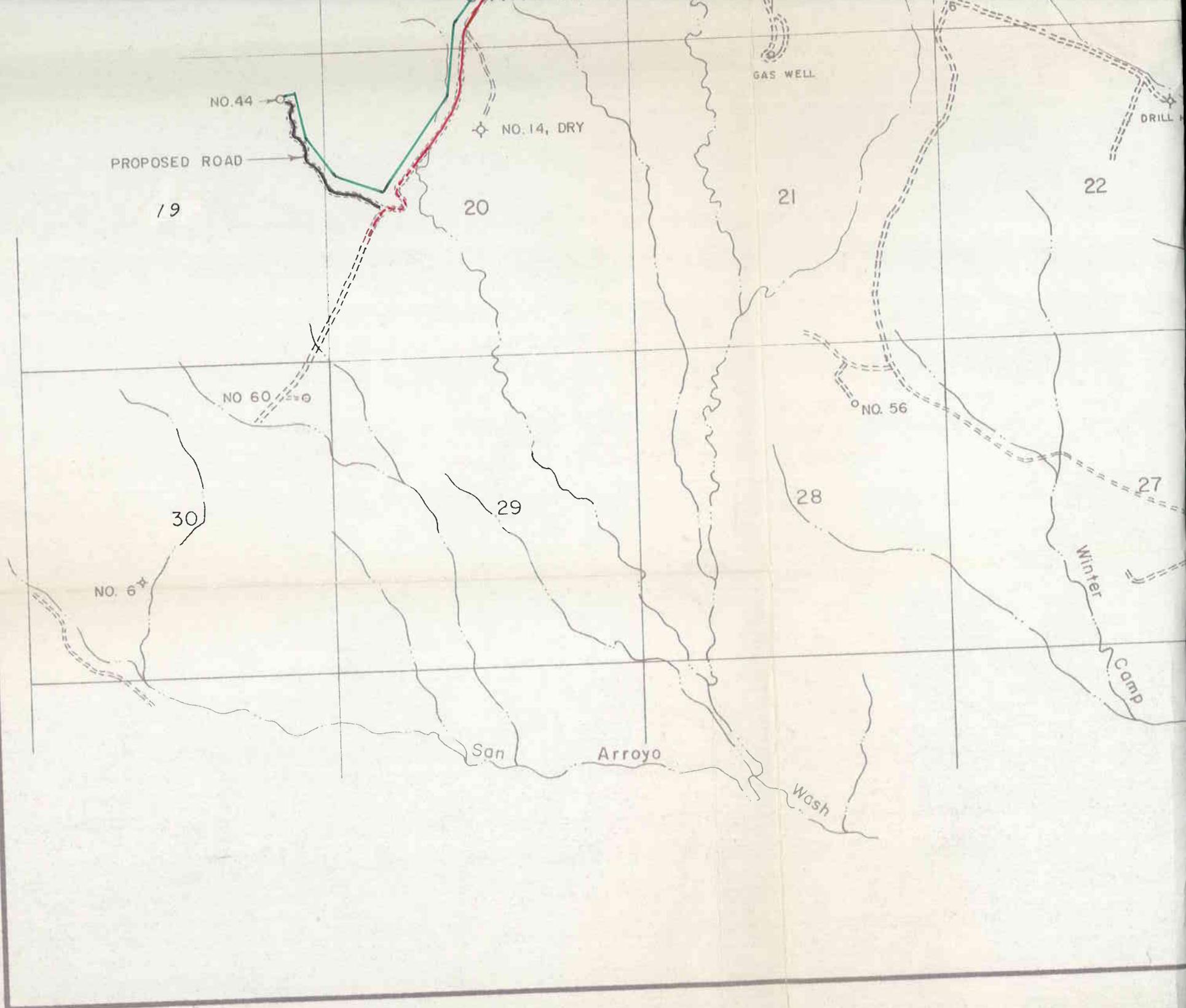
T 16 S
T 17 S

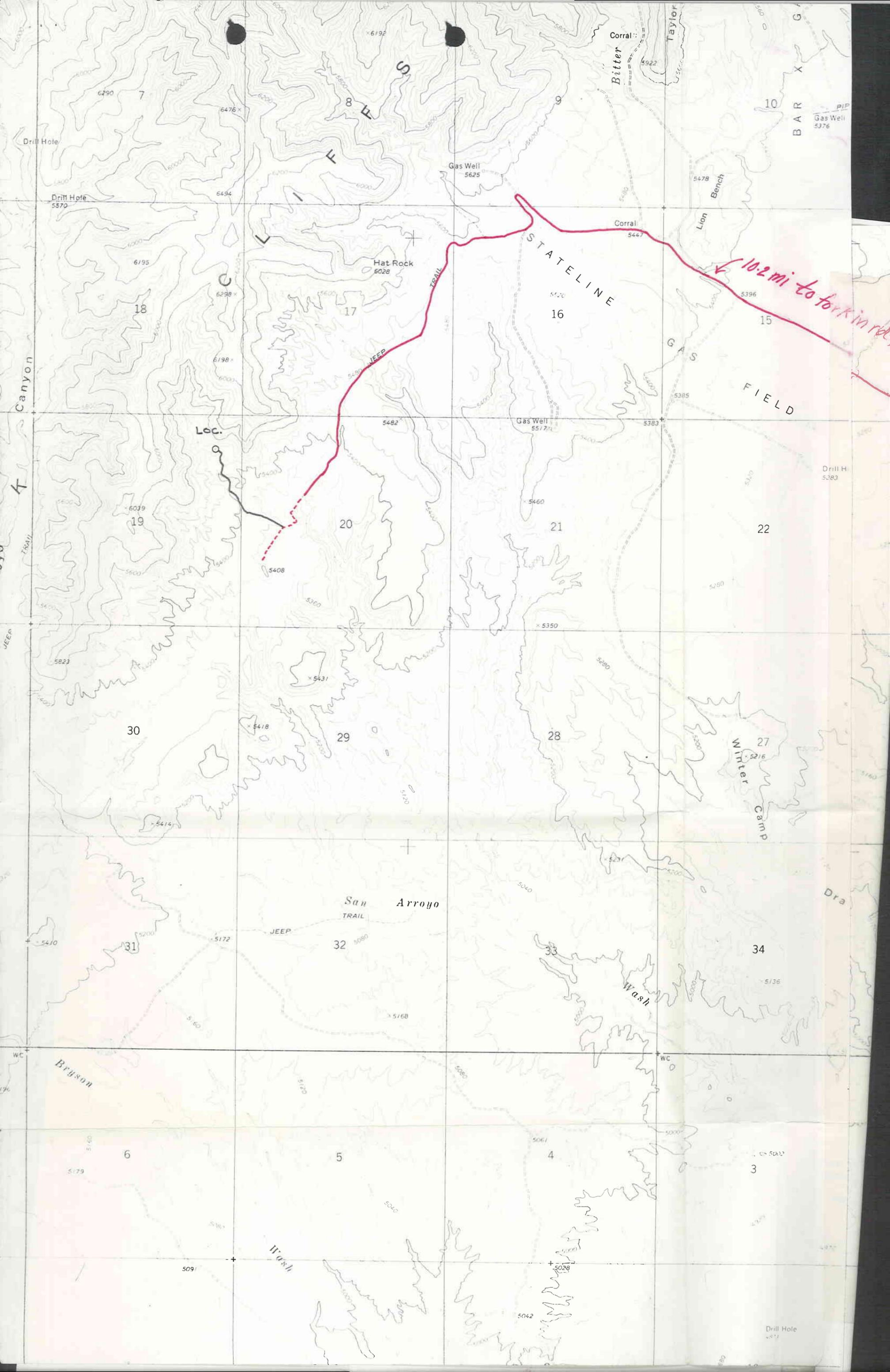




✧ DRY HOLE

REVISED	8 / 2 / 77	WESTERN ENGINEERS, INC. MAP OF ROAD LOCATIONS TO HANCOCK GOV'T WELLS T17S R25E S.L.B. & M. GRAND COUNTY, UTAH DRAWN <u> G.L.A. </u>
REVISED	11 / 24 / 76	
REVISED	11 / 9 / 76	
REVISED	1 / 27 / 75	
GRAND JUNCTION, COLO. 1-244-4		9/24/74





10.2 mi to fork in rd

STATELINE

San Arroyo TRAIL

WINTER CAMP

Wash

LOC.

Gas Well 5625

Gas Well 5572

Hat Rock 6028

Bench 5478

Corral 5447

Gas Well 5376

Drill H 5283

5216

5136

5022

Drill Hole 5011

6290

7

6476

6192

6195

18

6028

17

6198

5482

5460

21

5385

22

6039

19

5408

20

5350

28

5823

30

5431

29

5418

29

5414

30

5080

32

5040

33

5000

34

5410

31

5172

32

5061

4

5160

6

5040

5

5000

4

5179

6

5020

5

5042

4

509

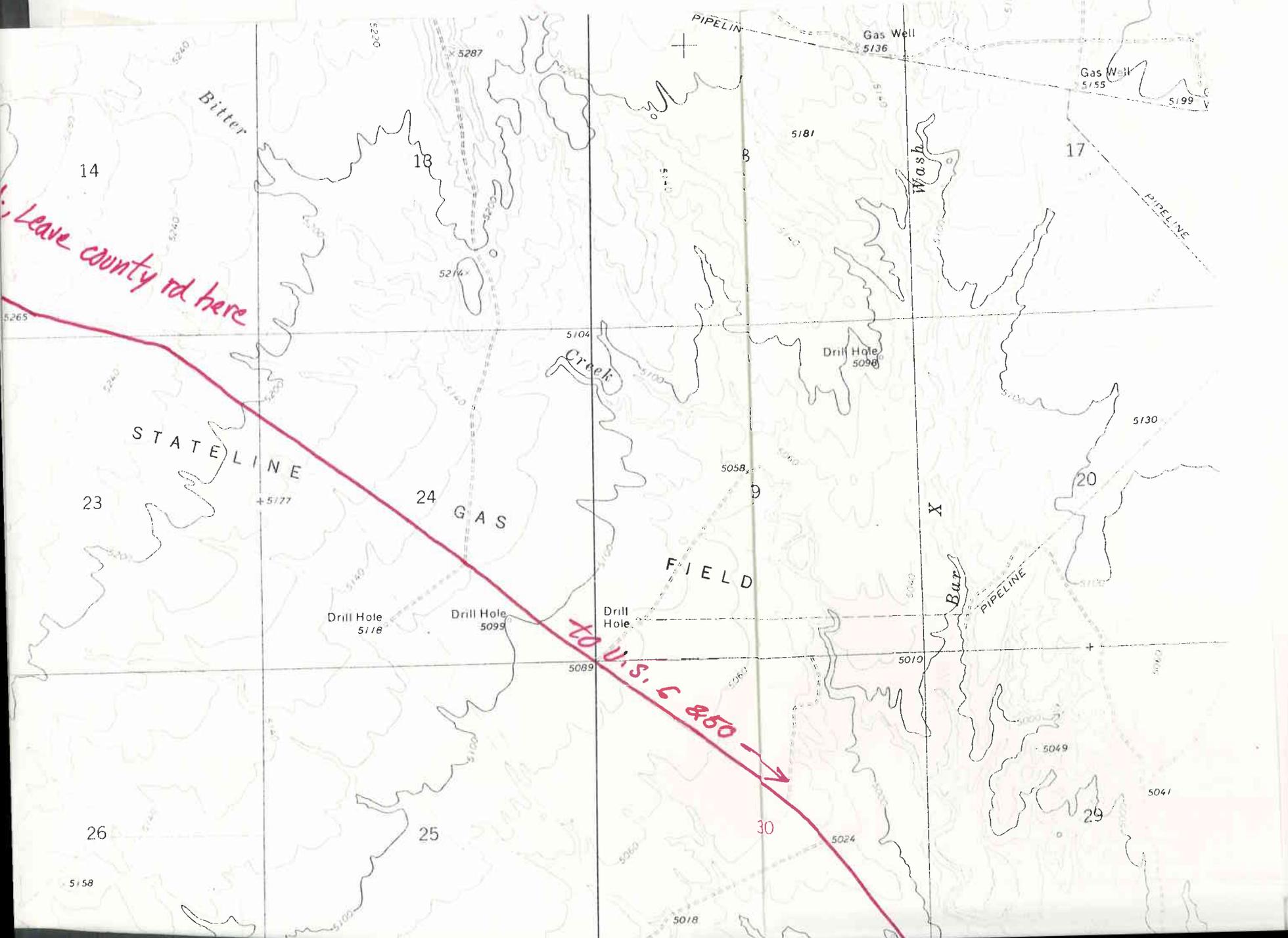
6

5028

5

5042

4



Bitter

14

18

17

Leave county rd here

PIPELINE

Gas Well
5136

Gas Well
5155

PIPELINE

5181

Wash

5276

G A S

Drill Hole
5096

5130

STATELINE

23

24

5058

20

F I E L D

X

Drill Hole
5118

Drill Hole
5095

Drill Hole

PIPELINE

Bar

to U.S. 6 850

5010

5089

5049

5041

26

25

30

29

5024

5158

5018

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: August 12, 1977
Operator: Burton W. Hancock
Well No: Hancock - Federal #44
Location: Sec. 24 T. 17S R. 25E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant _____
Remarks: 
Petroleum Engineer ok Pd
Remarks: _____
Director Z
Remarks: _____

*Legit topographic
~~map~~
Exception*

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

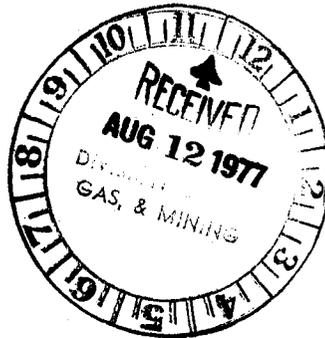
Letter Written/Approved

● Burton W. Hancock ●

1799 Hamilton Avenue
San Jose, California 95125

August 10, 1977

Mr. Cleon Feight, Director
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116



Dear Mr. Feight:

Find herewith my Application for Permit to Drill Hancock Government No. 44 Well.

This proposed drill site was inspected by BLM representatives on August 4, and at the request of Rocky Curnutt, the location must be moved 18 feet south of the location indicated on the APD, so as to be a little more removed from a steep hill slope to the north. This puts the location 444 feet north of the southern margin of the NE NE quarter section boundary. Accordingly, we are requesting an exception to Rule C-3 (b) that the well be spaced 500 feet from such a boundary, on the basis of the topographic constraints and the BLM request.

Thus the Application for Permit to Drill is for the following well location

(4) Section 19, 643.0 W.E.L., 876 feet S.N.L.,
T17S, R25E, S.L.B. & M.

and the distance from the proposed location to the boundary of the nearest legal subdivision is

(15) 444 feet

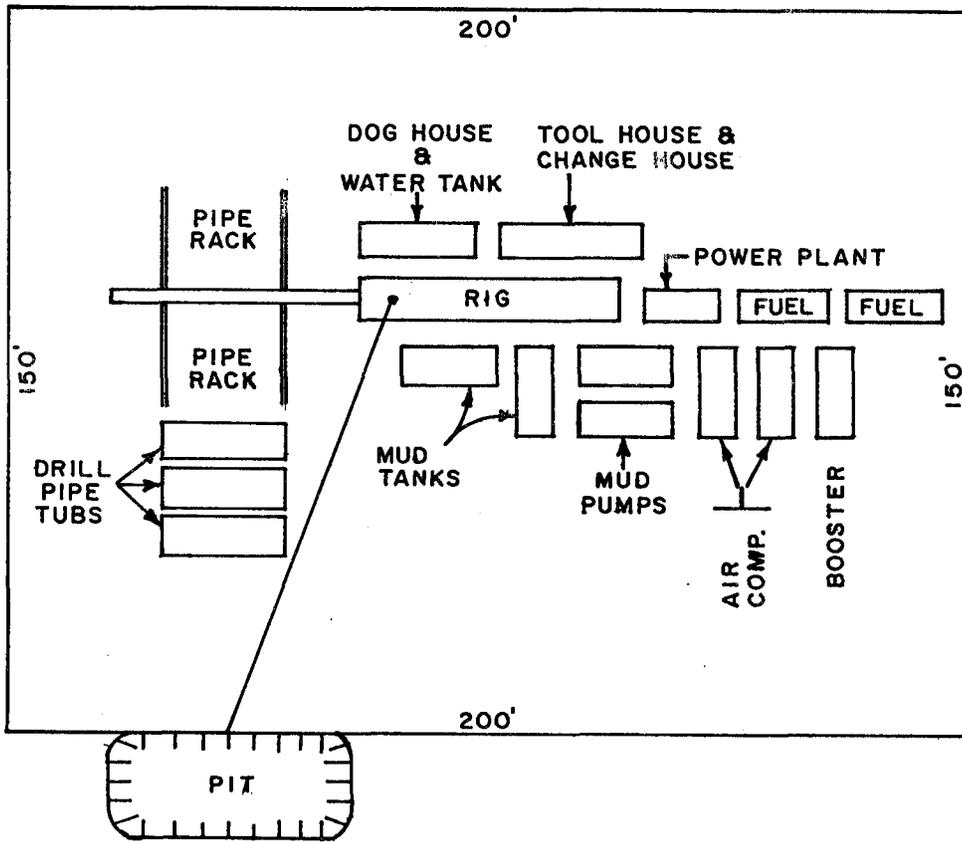
Yours very truly,

BURTON W. HANCOCK

BWH:PD:de
Encl.



SCALE: 1" = 40'



DRAINAGE

SECTION 19
T17S, R25E, SLB&M

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

COLO. R.L.S. NO. 4307



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
SITE LAYOUT
HANCOCK GOVERNMENT NO. 44
GRAND COUNTY, UTAH

SURVEYED BY: _____ DATE: _____
DRAWN BY: U.S.W. DATE: 8-1-77

Supplement to Form 9-331 C
(in compliance with NTL-6)

1. Surface formation:

~~Mancos Shale~~ Price River Formation (Castlegate siltstone
and sandstone)

2. Estimated tops:

Dakota Silt	3580'
Dakota Sandstone	3690'
Cedar Mountain Formation	3860'
Morrison Formation	4100'

3. Estimated depths:

Water - none	
Oil - not expected	
Gas - Dakota Sandstone	3700' to 3730'
Cedar Mountain Formation	3890' to 3920'

4. Proposed casing program:

See Form 9-331 C; new casing

5. Operator's minimum specifications, pressure control equipment:

Blow-out equipment will be used.

(1) Regan B.O.P., 3000 P.S.I. (Hyd. closing unit); tested to 1000 P.S.I. after cement job on surface casing.

(2) Jacob's rotating head above B.O.P.

(3) Full shut-off gate valve on well and exhaust line

Testing frequency - daily.

6. Proposed circulating medium:

Air drilled. If mud needed, 920.

7. Auxiliary equipment:

(1) Kelly cocks

(2) Floats at the bit and string float.

(3) A sub on the floor with a full opening valve to be stubbed into drill pipe when the Kelly is not in the string.

8. Testing, logging and coring:

No cores or drill stem tests.

An induction electrical (IES) log and a compensated formation density (FDC) log are planned.

9. Abnormal pressures, temperatures or potential hazards:

None expected; no hydrogen sulfide gases.
We have drilled another well near this section, and other producing wells in this field, and have had no problems we could not handle with our equipment and experience.

10. Anticipated starting date:

As soon as approval is received; we must start drilling on or before August 31, 1977; lease expires on September 1, 1977.
We anticipate completion by September 30, 1977.

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. Existing roads.

- a. See attached topographic map. Existing roads are color-coded red; access roads, black.
- b. Well location is about 45 miles west from Grand Junction; access is northwest from U.S. 6 and 50 onto Two Road, an improved, graded, and drained county road for 10.2 miles. No further improvement needed. Then west for 2.9 miles on a soil-surfaced road to lakebed in northwest 1/4 Sec. 20. Operator will maintain the 2.9 miles of ~~XXXXXXX~~ soil-surfaced road. Repair work is needed on the next 1500 feet of this road, shown by broken red line, and then turning right on the new proposed access road shown in black.

2. Planned access roads.

- a. See attached location map. Repairs are planned for the 1500' of road going southwest from lakebed. Access road shown in black going northwest from that point (1500' southwest from the lakebed) is planned to be developed for a distance of 2900' to location.
- b. Width; 14' - 16', using a 12' blade.
Maximum grade; less than 10 percent.
Turnout: none needed.
Drainage: natural.
Culverts: One 36" culvert and one 24" culvert for the access road.
Surface material: the soil that will be exposed in cutting the road; nothing else need be introduced.
No fences will be cut or gates or cattle guards crossed.

3. Existing wells.

- a. See map for the following wells:
Hancock Govt. No. 35: 5000' NE of location, in Sec. 17.
Hancock Govt. No. 14, abandoned well, 3200' E of location, in Sec. 20.
Hancock No. 1, over 7400' E of location, in Sec. 21.
Hancock Govt. No. 6, abandoned well, 7200' S of location, in Sec. 30.
El Paso Natural Gas Govt. #1, abandoned well, 4500' NW of location in Sec. 18.

4. Location of proposed facilities.

- a. Tank batteries, none.
Production facilities, none.
Oil gathering facilities, none.
Gas gathering system: Northwest Pipeline has existing lines to metering point in Sec. 11 with Hancock gas gathering system extending to Hancock No. 35 in Sec. 17, shown in blue, attached location map; proposed extension to No. 44 shown in green; none of the Hancock lines are buried.
Injection line, none.
Disposal line, none.

- b. New facilities.
Two-inch welded pipeline to connect with existing pipeline at Hancock Govt. No. 35, approximately 1.6 miles NE in Sec. 17; see map. There will be no disturbance to livestock or to surface.
5. Water Supply.
 - a. Nearest water is at Fruita, Colorado, about 70 miles, round trip.
 - b. Water will be pumped into tank truck, driven to location and pumped into well storage tank.
 - c. No pipeline or water well is planned or needed.
6. Construction materials.
 - a. None used or needed; the soil in place above the Mancos Shale will make a good road surface.
7. Waste disposal.
 - a. Cuttings; waste pit as shown on site layout.
Drilling fluids; waste pit.
Sewage; self-contained trailer
Garbage and waste; removed in plastic bags, buried under 2' of fill.
8. Ancillary facilities.
 - a. Trailer and dog house, only.
9. Well site layout.
 - a. See plat drawing for location of facilities.
Drill pad will be 200' x 150'.
Pits are to be unlined.
10. Restoration of surface.
 - a. Back-filling; leveling.
Revegetation.
Pits filled, covered and leveled.
Oil removed.
 - b. If well is completed, we will install needed facilities and then restore.
If well is a dry hole, we will restore immediately before leaving area.
11. Other information.
 - a. Topography; see attached map. A stream bed trends NW/SE about 500' west of the location, and about 300' southwest of the location at the closest point. Location is at the foot of a steep slope, the strike of which runs approximately east and west. No effluence will reach stream bed.
 - b. Surface formation is the Castlegate Member of the Price River Formation, a hard, fine grained yellow-gray calcareous thin-bedded siltstone and sandstone.
 - c. Other surface use; mainly oil and gas.
 - d. No occupied dwellings, archeological, historical or cultural sites near this location.

12. Operator's representative.

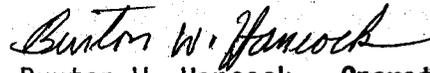
Driller - Ross Jacobs
405 West Mayfield
Grand Junction, Colorado
(303) 243-9685

Operator - Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125
(408) 264-3114

13. Certification.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burton W. Hancock and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 30, 1977


Burton W. Hancock, Operator

August 17, 1977

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Well No. Hancock Gov't. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice of Procedure,

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to notify this office immediately by calling:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that you notify this Division within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30390.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
Director

/ko
cc: U.S. Geological Survey

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-3707

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Burton W. Hancock

9. WELL NO.
Gov't No. 44

10. FIELD AND POOL, OR WILDCAT
West Bar X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T17S, R25E, S.L.B. & M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 19, 643.0' W.E.L., 828.0'S.N.L., T17S, R25E, S.L.B. & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5451' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Temporary removal of drill rig <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oral approval having been given by W. P. Martens, Asst. District Engineer, U.S.G.S., on October 31, 1977 to remove the drill rig in operation at the above location and replace it with a larger rig capable of air drilling to total depth, the rig on location was removed from the site on November 5, 1977, having drilled to a depth of approximately 2400'. In accordance with the Assistant District Engineer's instructions, another rig capable of drilling to T.D. will be placed on this location within 30 days from the date of removal.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov 16, 1977

BY: P. S. ...



18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE November 7, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Attached Sundry Notice is pursuant to this Notice.

BWH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-3707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Burton W. Hancock

9. WELL NO.
Gov't No. 44

10. FIELD AND POOL, OR WILDCAT
West Bar X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T17S, R25E, S.L.B. & M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 19, 643.0' W.E.L., 828.0'S.N.L., T17S, R25E, S.L.B. & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5451' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Temporary removal of drill rig <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oral approval having been given by W. P. Martens, Asst. District Engineer, U.S.G.S., on October 31, 1977 to remove the drill rig in operation at the above location and replace it with a larger rig capable of air drilling to total depth, the rig on location was removed from the site on November 5, 1977, having drilled to a depth of approximately 2400'. In accordance with the Assistant District Engineer's instructions, another rig capable of drilling to T.D. will be placed on this location within 30 days from the date of removal.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: *Nov. 16, 1977*
BY: *P. K. Marshall*



18. I hereby certify that the foregoing is true and correct
SIGNED *Burton W. Hancock* TITLE Operator DATE November 7, 1977

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*WJ
D19*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Burton W. Hancock</p> <p>3. ADDRESS OF OPERATOR 1799 Hamilton Avenue, San Jose, California 95125</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 19. 643.0' W.E.L., 828.0' S.N.L., T17S, R25E, S.L.B. & M.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-3707</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Burton W. Hancock</p> <p>9. WELL NO. Gov't No. 44</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T17S, R25E S.L.B. & M.</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5451 GR</p>	

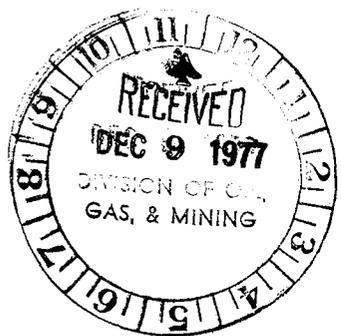
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Replacement of Drill rig <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 3, 1977, a drill rig capable of drilling to T.D. was placed on the above location, and drilling operations were resumed today, December 5, 1977.



18. I hereby certify that the foregoing is true and correct

SIGNED *Burton W. Hancock* TITLE Operator DATE December 5, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-3707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Gov't. No. 44

10. FIELD AND POOL, OR WILDCAT
Stateline

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T17S, R25E, S.1.B. & M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 19, 643.0' W.E.L., 888.0' S.N.L., T17S, R25E, S.L.B. & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5451' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged today, December 12, 1977, according to the instructions of the Assistant District Engineer, U.S.G.S., as follows: 100' cement plugs from 4000'-4100', 3600'-3700' and 2500'-2600'; a 100' plug across the bottom of the surface pipe (set to 208'), 50'in and 50' out; a 10-sack plug at the surface, and a regulation marker (to be installed when welded).

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 12/16/77
[Signature]

RECEIVED
DEC 16 1977
DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Burton W. Hancock TITLE Operator DATE December 12, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

March 14, 1978

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Govt. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Enclosure



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 17, 1978

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

Re: WELL NO. HANCOCK-FEDERAL #44
Sec. 34, T. 17S, R. 25E,
Grand County, Utah
January 1978 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

August 31, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: WELL NO. HANCOCK-FEDERAL #44
Sec. 34, T. 17S, R. 25E, Grand
County, Utah
January 1978 thru June 1978

Attn: Kathy Avila

Dear Ms. Avila:

The above referenced well was plugged and abandoned on December 12, 1977, as indicated in the Sundry Notice sent to you as of that date, a copy of which is enclosed.

Very truly yours,



BURTON W. HANCOCK

BWH/PD/mem
Encl.





SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

September 22, 1978

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: WELL NO. HANCOCK GOV'T. #44
Sec. 34, T. 17S, R. 25E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

October 3, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: WELL NO. HANCOCK-FEDERAL #44
Sec. 34, T.17S, R.25E, Grand
County, Utah

Attn: Kathy Ostler

Dear Ms. Ostler:

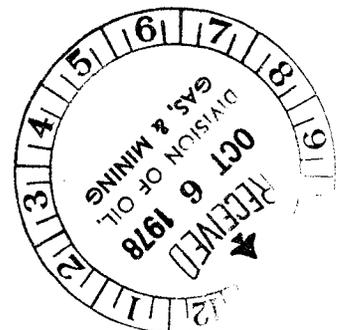
The above referenced well was plugged and abandoned on December 12, 1977, as indicated in the Sundry Notice sent to you as of that date, and in my letter to Kathy Avila of August 31, 1978.

Very truly yours,



BURTON W. HANCOCK

BWH:PD:mem





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

October 6, 1978

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Well No. Hancock-Federal #44
Sec. 34, T. 17S, R. 25E,
Grand County, Utah

Gentleman:

Please find enclosed Form OGC-3, "Well Completion or Recompletion Report and Log". This form must be filed with this office after the abandonment of any well drilled in the State of Utah.

According to your previous responses to this Well Completion Report request, there seems to be confusion as to what forms still need to be filed.

Please complete the enclosed Form, in duplicate, and forward them to this office as soon as possible. If you have any further questions on this matter, please do not hesitate to call or write this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

(408)
264-3114

December 27, 1979

Burton W. Hancock
1799 Hamilton Ave.
San Jose, Cal. 95125

RE: Well No. Hancock Govt. #33
Sec. 16, T. 17S, R. 25E,
Grand County, Utah

Well No. Hancock Govt. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah
SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

February 25, 1980

Ms. Kathy Avila
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Hancock Gov't #33
Sec. 16, T. 17S, R. 25E,
Grand County, Utah

Well No. Hancock Gov't. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah

Dear Ms. Avila:

Herewith Well Completion Reports for our wells number 33 and 44. We are sorry for the delay, but we had not understood that a Well Completion Report was required, in the case of No. 44, for a well that was infact not completed, but had been plugged and abandoned. No. 33 well has had casing and tubing set, but has not been perforated, pending a decision on whether fracing is indicated.

Very truly yours,



Burton W. Hancock

BWH:PD:sb
Encls.

RECEIVED

FEB 27 1980

DIVISION OF
OIL, GAS & MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-3707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burton W. Hancock

9. WELL NO.

Hancock Gov't #44

10. FIELD AND POOL, OR WILDCAT

West Bar-X Gas Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T17S, R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Abandonment

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Sec. 19 643.0' F.E.L., ~~888.0'~~ FNL, T17S, S.L. B.&M.

At top prod. interval reported below 870' FNL NENE

At total depth

14. PERMIT NO. 43-019-30390 DATE ISSUED 8-17-77

15. DATE SPUNDED 8-31-77 16. DATE T.D. REACHED 12-9-77 17. DATE COMPL. (Ready to prod.) 12-12-77 P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5451' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4618 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		<u>Plugged & Abnd.</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	WELL EFFICIENCY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____
 SIGNED Burton W. Hancock TITLE Operator DATE 2-25-80

RECEIVED
FEB 27 1980

DIVISION OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

ORAL APPROVAL TO PLUG AND ABANDON WELL

DEC 19 1977

Operator BURTON^{W.} HANCOCK Representative Paul DICKERT

Weil No. 44 Located NE 1/4 NE 1/4 Sec. 19 Twp 17S Range 25E, SLM

Lease No. U-3707 Field _____ State _____

Unit Name and Required Depth Winter Camp Unit 75' into Dakota or 3600'
Base of fresh water sands _____

T.D. 4618 Size hole and Fill Per Sack 6 1/4" Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>7 5/8</u>	<u>200</u>	<u>circ</u>		<u>10sax @ surface</u>	<u>w/ reg marker</u>	
				<u>150</u>	<u>250</u>	<u>as needed</u>

Formation	Top	Base	Shows	From	To	Sacks Cement
				<u>2500</u>	<u>2600</u>	<u>as needed</u>
				<u>3600</u>	<u>3700</u>	<u>as needed</u>

<u>DAKOTA</u>	<u>3773</u>					
<u>Morrison</u>	<u>3910</u>					
<u>Entrada</u>	<u>4602</u>			<u>4000</u>	<u>4100</u>	<u>Cement as needed</u>
<u>TD</u>	<u>4618</u>					

Mud or salt water between plugs

Remarks

DST's, lost circulation zones, water zones, etc. Air drilled
Fill all pits and holes, pick up all debris, rehab as set forth in surface wa plan

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FEB 27 1980

DIVISION OF OIL, GAS & MINING

* Cautioned about no approval for 718' extra hole below 3900

Approved by WJ Watson Date Dec 11, 1977 Time 6:30 P.M.

cc: OPERATOR WJ Watson in/cond of approval
BLM-MOAB
GS-Vernon
MER
File

March 3, 1980

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Well No. Hancock Govt. #44
Sec. 19, T. 17S, R. 25E.
Grand County, Utah

Gentlemen:

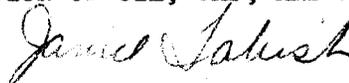
According to our records, a "Well Completion Report" filed with this office 2-25-80, from above referred to well indicates the following electric logs were run: Dual Induction Laterolog. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 20, 1982

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Well No. Hancock Govt. #44
Sec. 19, T. 17S, R. 25E.
Grand County, Utah
FINAL NOTICE

Dear Mr. Hancock:

Our office contacted you on March 3, 1980 & September 8, 1980, requesting that you send in the electric logs for the above referred to well. We received a copy of the letter that you wrote to Mrs. Arlyne Lansdale on September 10, 1980, but never received the electric logs.

According to our records, a "Well Completion Report" filed with this office December 12, 1977, from above mentioned well, indicates the following electric logs were run: Dual Induction Laterolog. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If we do not receive these logs within fifteen (15) days, we will turn this file over to the Attorney at the Division of Oil, Gas and Mining for legal action and we will not approve any more applications from your company.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

September 8, 1980

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: well No. Hancock Govt. #44
Sec. 19, T. 17S, E. 25E.
Grand County, Utah
SECOND REQUEST

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 2-25-80, from above referred to well indicates the following electric logs were run: Dual Induction Laterolog. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Janice Taish
JANICE TAEISH
CLERK-TYPIST

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

September 10, 1980

Mrs. Arlyne Lansdale
Post Office Box 68
Garden Grove, California 92642

Dear Mrs. Lansdale:

The attached letter from the State of Utah, Division of Oil, Gas and Mining requests copies of logs which were run in connection with the drilling of Well #44, as required by Rule C-5.

Would you please send them the logs they have requested.

Thank you for your help with this.

Very truly yours,

BURTON W. HANCOCK

BWH:PD:sb

Att.

✓ cc: Ms. Janice Tabish

RECEIVED
SEP 15 1980

DIVISION OF
OIL, GAS & MINING