

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy N I D to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

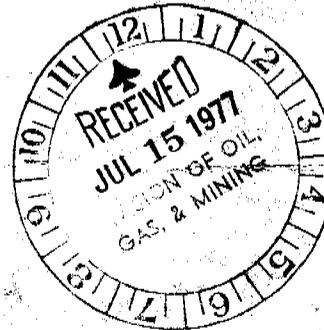
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

# Paulson Drilling, Inc.

1308 Cedar Avenue  
Grand Junction, Colorado 81501

July 14 1977

Mr: Pat Driscall  
Division of Oil & Gas  
1588 West North Temple  
Salt Lake, City, Utah  
84116



Sir:

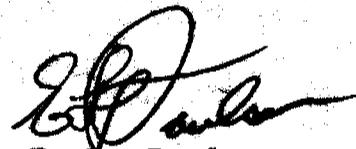
The application you have recieved from me, for well no. 23-3 located in Township 21 South, Range 23 East, Sec 23, NE $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ .

This location was placed 200 Feet from the east  $\frac{1}{4}$ ,  $\frac{1}{4}$  line because of Topographical reasons.

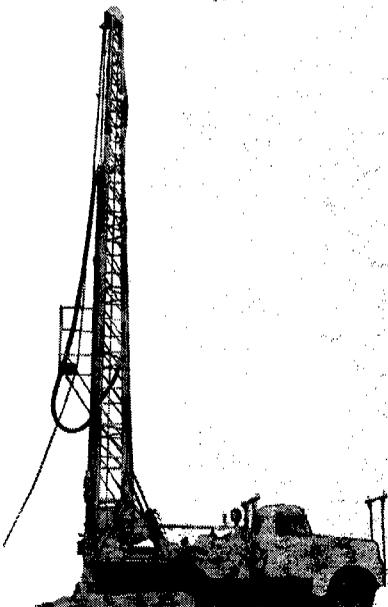
I will notify you as soon as I start drilling this location.

I would appreciate a visit from you while drilling this location.

Respectfully



E. L. Paulson



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Utah # 3820  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Paulson Drilling Inc.

3. Address of Operator  
1308 Cedar Ave, Grand Junction, Colo. 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface 1020' FSL & 1120' FWL, Sec 23, T21s, R23E, SLM  
 At proposed prod. zone Same

6. If Indian, Allottee or Tribe Name  
NA

7. Unit Agreement Name  
NA

8. Farm or Lease Name  
Paulson State 23-3

9. Well No.  
Wildcat

10. Field and Pool, or Wildcat  
Sec 23, T21s, R23E

11. Sec., T., R., M., or Blk. and Survey or Area  
Grand UTAH

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*  
Approximately 1 1/4 miles west of the town of Cisco

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
1020' Lease line

16. No. of acres in lease  
1040

17. No. of acres assigned to this well  
160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
3930 S 3830 W

19. Proposed depth  
1100

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
4360 GR

22. Approx. date work will start\*  
X July 21 - 77 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
5"	2-7/8"	6.5	TD	To surface

Set 7" Casing as surface pipe to a depth of 90' ( 3 joints ) cemented to surface.  
 Objective formation is Morrison; ( Saltwash )  
 a 3000 lb nitrogen activated BOP will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. Signed [Signature] Title President Date July 1967 ✓

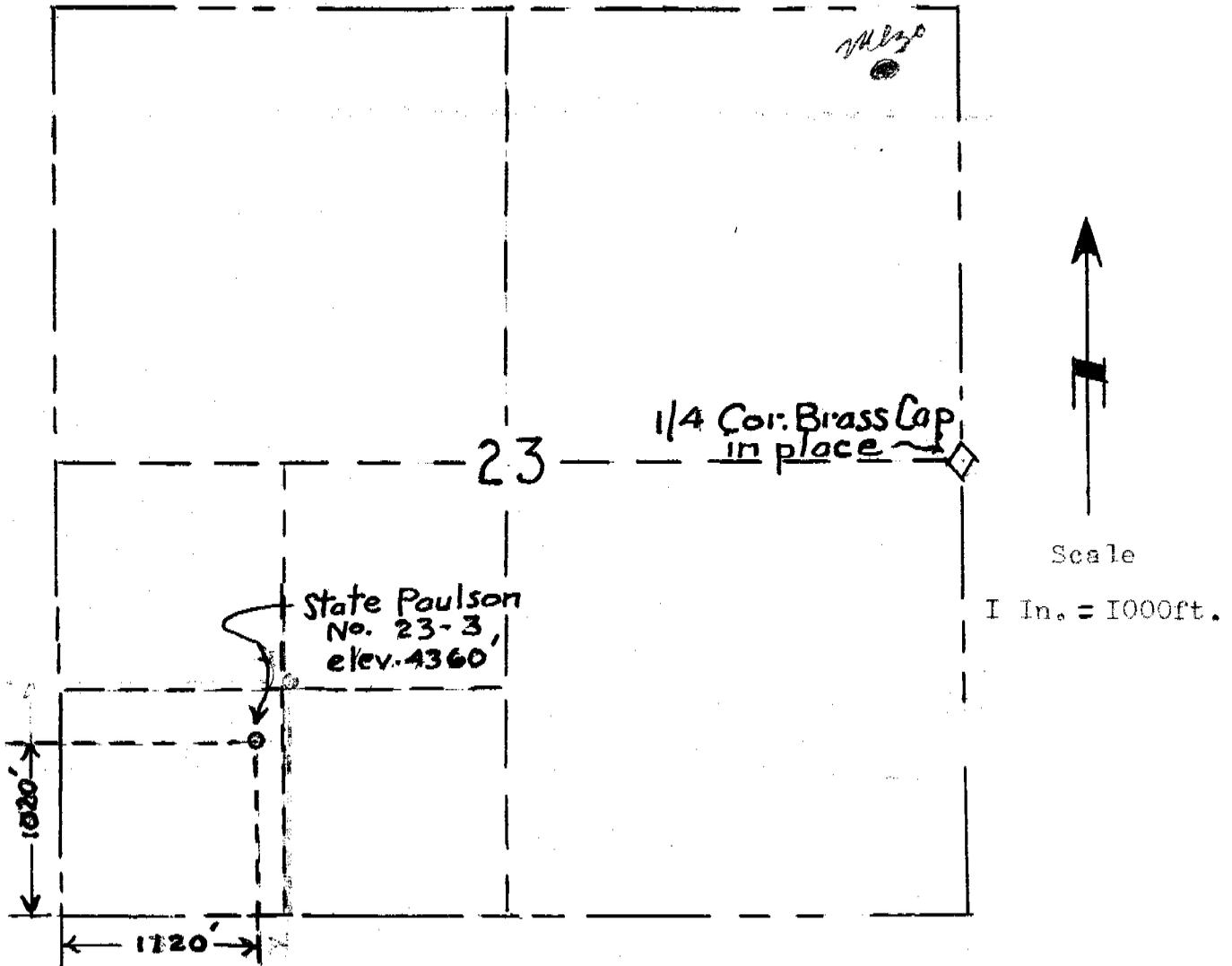
(This space for Federal or State office use)  
 Permit No. 13-019-30381 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

WELL LOCATION  
State Paulson No. 23-3

in the

SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 23, T 21 S, R 23 E of  
the Salt Lake Meridian  
1120 ft. East of the West line and 1020  
ft. North of the South line of said Sec-  
tion 23.



Dated June 16, 1977

Surveyed, drawn and certified by H. D. Clark

Signed Henry Derrison Clark

Colorado Registered Land Surveyor  
No. 689

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: July 13 -  
Operator: Paulsen Drilling Co.  
Well No: Paulsen State 23-B  
Location: Sec. 23 T. 21S R. 23E County: Grand

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

CHECKED BY:

Administrative Assistant AW  
Remarks: OK - Mzgo #1 in NEMENE of Sec. 23 -  
Petroleum Engineer OK PO  
Remarks: height  
Director 7  
Remarks: Topo. Exception

INCLUDE WITHIN APPROVAL LETTER:

Bond Required  Survey Plat Required   
Order No. 102-5  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved

July 15, 1977

Paulson Drilling Inc.  
1308 Cedar Avenue  
Grand Junction, Colorado 81501

Re: Well No. Paulson State 23-3  
Sec. 23, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30381.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: Division of State Lands

**CIRCULATE TO:**

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_

1  
2  
3  
4  
5

RETURN TO: *Kathy*  
FOR FILING

July 22, 1977

Memo to File

Re: Paulson 23-3 Well  
Cisco Field

This office was notified at 12 noon on July 20, 1977, that Mr. Paulson had spudded this well and is using his own rig.

*P*  
PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/src



STATE OF UTAH GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State # 3820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Smith

9. WELL NO.

Paulson State 23-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 23, T21s, R23E

12. COUNTY OR PARISH

Grand

18. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Wildcat

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR Paulson Drilling Inc.

3. ADDRESS OF OPERATOR 1308 Cedar Ave., Grand Junction Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 1020' FSL & 1120' FWL, Sec 23, T21s, R23e, S1M

At top prod. interval reported below same At total depth same

14. PERMIT NO. 43-019-30381 DATE ISSUED July 15, 77

15. DATE SPUDDED July 18 16. DATE T.D. REACHED 8-8-77 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4360 GR 19. ELEV. CASINGHEAD 4362

20. TOTAL DEPTH, MD & TVD 1003 21. PLUG, BACK T.D., MD & TVD 975 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 900 to 916 Saltwash 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Gama, ES, Neutron, Density 27. WAS WELL CORED no

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 7" 17 90' 8-3/4 to surface and 2-7/8 6.5 975' 5" botton of 7"

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) 900 to 916 4 per ft. 1&11/16 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 900-916 AMOUNT AND KIND OF MATERIAL USED 1000 Gal MSR (Dowell)

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS (Producing or shut-in) SHUT IN, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Paulson TITLE Pres. DATE Nov. 28-1977

\*(See Instructions and Spaces for Additional Data on Reverse Side)

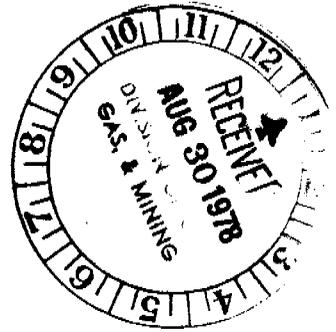
CIRCULATE TO:

- DIRECTOR
- PETROLEUM ENGINEER
- MINE COORDINATOR
- ADMINISTRATIVE ASSISTANT
- ALL

RETURN TO Rechy FOR FILING

Mike  
Jim

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING  
 1588 West North Temple  
 Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Paulson State 23-3

Operator Paulson Drilling Inc.

Address 1308 Cedar Ave. Grand Jet. Colo 81501

Contractor Same as above.

Address \_\_\_\_\_

Location Sw 1/4 Sw 1/4; Sec. 23; T. 21<sup>N</sup>; R. 23<sup>E</sup>; Grand County

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>900'</u>	<u>920'</u>	<u>600' Head in 72 hrs</u>	<u>SALT</u>
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Drig.

CIRCULATE TO:

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_

RETURN TO Kathy Wells  
FOR FILING

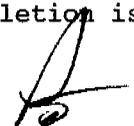
December 12, 1977

Memo To File:

Re: Paulson Drilling Co.  
Paulson State 23-3  
Sec. 23, T. 21S, R. 23E, SW SW,  
Grand County, Utah

Casing has been set on this well, and the well completed. Sporadic testing has taken place and the results are quite indeterminate. At the present time, the well is shut-in and the surrounding location is quite dirty. Numerous pieces of junk are scattered all over.

There were no representatives of Paulson in the immediate area. Therefore, the current status of this completion is unknown.

  
PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/ko

October 2, 1978

Paulson Drilling Inc.  
1308 Cedar Ave.  
Grand Junction, Colorado 81501

Re: Well No. Paulson State 23-3  
Sec. 23, T. 21S, R. 23E,  
Grand County, Utah

Gentlemen:

Due to misplacing the above mentioned file, this Division needs to request a copy of the original application, survey plat, any sundry notices, and our approval letter.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Avila*

KATHY AVILA  
RECORDS CLERK

December 19, 1980

Paulson Drilling Incorporated  
1308 Cedar Avenue  
Grand Junction, Colorado 81501

RE: Well No. Paulson State #23-3  
Sec. 23, T. 21S, R. 23E.,  
Grand County, Utah

Gentlemen:

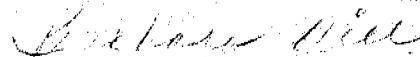
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



BARBARA HILL  
WELL RECORDS

/bjh

Enclosures: Forms

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>ML 3820</i>
2. NAME OF OPERATOR <i>DAYMON D. ELLILLAND</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>N 1/2 SW 1/4 Sec 23, T 21 S, R 23 E</i>		8. FARM OR LEASE NAME <i>PAULSON</i>
14. PERMIT NO.		9. WELL NO. <i># 23-3</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>CISCO AREA</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 23, T 21 S, R 23 E</i>
		12. COUNTY OR PARISH <i>EPAND</i>
		13. STATE <i>UTAH</i>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*well status Report: Shut in*

*note: Operator has no logs on this well.*

*NOTICE! correct Operator is as above.*

18. I hereby certify that the foregoing is true and correct

SIGNED *D. Elliland* TITLE *Operator* DATE *6-2-82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 8, 1985

CERTIFIED RETURN RECEIPT REQUESTED  
 P-402-457-102

Mr. Lewis Eslick, President  
 Mutual Oil of America  
 350 South Center Street  
 Suite # 465  
 Reno, Nevada 89501

Dear Mr. Eslick:

RE: Utah State Oil and Gas leases ML-30780-A, ML-30780, ML-3820, Grand County, Utah.

According to the records of the Division of State Lands and Forestry, your company is the current lease owner of the above referenced leases. On these leases exist the following wells.

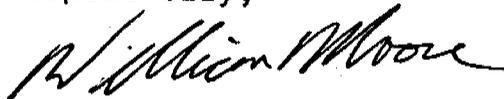
ML-30780-A	Joyce State #1 T.20S, R.24E, Sec.16
ML-30780	Daymon Gilliland State 16-1, T.20S, R.24E, Sec.16
ML-3820	Smith-Whyte State #2, T.21S, R.23E, Sec.25 Whyte State #2, T.21S, R.23E, Sec.24 Mezo State #1, T.21S, R.23E, Sec.25 Smith Lease #2, T.21S, R.23E, Sec.23 Paulsen State 23-3, T.21S R.23E, Sec.23 Paulsen 26-1, T.21S, R. 23E, Sec.26 Whyte State #5, T.21S, R.23E, Sec.24

These wells are currently in violation of the Division of Oil, Gas and Mining, Rules and Regulations. An itemized list of the incidences of noncompliance is attached.

Page 2  
Mutual Oil Company of America  
March 8, 1985

Please inform this office of your intent concerning the above requirements to avoid further action. Your prompt attention to correct these matters will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script, appearing to read "William Moore".

William Moore  
Oil and Gas Field Specialist

Attachments  
cc: R.J. Firth  
J.B. Baza  
Well File  
9686T-66-67

Attachment

JOYCE STATE #1, (92090), T.20S, R.24E, Sec.16, ML-30780-A, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification. This Rule states that every well shall be identified by a sign posted in a conspicuous place near the well. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, range.

Before this well is produced, measurement facilities must be installed on the lease or a waiver obtained to have measurement facilities located off the lease.

DAYMON GILILLAND STATE #16-1, T.20S, R.24E, Sec.16, ML-30708, Grand County, Utah.

This well also lacks legal identification which is a violation of Rule C-7-Identification as stated above. There also exists a reserve pit left over from drilling operations that must be filled. This reserve pit is a violation of Rule C-17-Pollution and Surface Damage which requires that the surface be rehabilitated upon completion of use. This office has also not yet received your designation of operator for this well since you've taken over ownership. This is a violation of Rule A-4 which states that this will be filed immediately upon change of ownership.

PAULSON STATE 23-3, T.21S, R.23E., ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification as stated above. This well is also leaking oily water through a worn valve and subsequently polluting the site. This is a violation of Rule C-17 above, further state that all reasonable precautions be taken to avoid pollution, and Rule C-14-Fire Hazard on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard and shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well is also in violation of Rule A-4 above and should have the designation of operator immediately filed.

SMITH LEASE #2, T.21S, R.23E, Sec.23, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. This well also has lacked a designation of operator since you have received the lease which is a violation of Rule A-4.

Page 2  
Attachment  
Mutual Oil Company  
March 8, 1985

WHYTE-STATE #5, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well is an open pipe full of oil with no legal identification. this violates Rule C-7-Identification as stated above, in addition to a lack of a designation of operator.

WHYTE-STATE #2, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and debris around the site and pits left unrehabilitated which are violations of rule C-14 where all rubbish or debris that might constitute a fire hazard must be removed and Rule C-17 on Surface damage as stated above. Also a designation of operator must be submitted.

MEZO STATE #1, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and debris that constitute pollution and fire hazards which are violations of Rules C-14 and C-17 as stated above. also a designation of operator must be submitted.

SMITH-WHYTE STATE #2, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the tank on this site should also be diked and sealed before any production commences. This well also needs a designation of operator filed.

PAULSEN 26-1, T.21S, R.23E, Sec.26, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the site also has abundant trash, an old car motor which must be removed and a small pit that needs to be filled to satisfy Rules C-14 and C-17. A designation of operator ust be filed.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 7, 1986

Daymond D. Gililland  
P.O. Box 1844  
Grand Junction, Colorado 81502

Dear Mr. Gililland:

RE: Problem Wells in Grand County, Utah

Several problems exist on the attached list of well sites and these problems remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on January 24, 1986, and in consideration of the large amount of work to be completed, the Division staff has determined that immediate action is necessary for resolution of these problems. Appropriate time periods for installation of legal identification on the sites should take no longer than 90 days and the remainder of the problems should be resolved before July 1, 1986.

You are requested to take action to correct the listed problems within the time frames specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

WM/sb

cc: D.R. Nielson  
R.J. Firth  
Well Files

0214T-20-21

Attachment 1

JOYCE STATE #1 (92090), SEC.16, T.20S, R.24E, ML-30780-A  
Install Identification

DAYMON GILILLAND STATE #16-1, SEC.16, T.20S, R.24E, ML-30708

1. Install Identification
2. Rehabilitate the reserve pit leaving only enough for use as an emergency pit

PAULSON STATE #23-3, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean up and dispose of oily waste from well
3. Replace leaky well valve

PAULSON STATE #23-2, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

WHYTE STATE #5, SEC.24, T.21S, R.23E, ML-3820,

1. Install identification
2. Seal off production tubing which is currently open

WHYTE STATE #2, SEC.24, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

SMITH WHYTE STATE #1, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Seal off well tubing which is currently open

SMITH WHYTE STATE #2, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

PAULSON #26-1, SEC.26, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

EXPRESS MAIL ROUTE LIP

PAM  
TAMI  
VICKY  
CLAUDIA  
STEPHANE  
CHARLES  
RULA  
MARY ALICE  
CONNIE  
MILLIE

2-10	3:00P
2-10	3:40A
2-11	8:04VC
2-11	8:08 G
2-11	8:16 G
CA 2-11	8:20
RM 2-13	8:30
MAP 2-11	8:50
CD 2-11	8:38
NVS 2-11	8:30

Paulsen State 23-3 T21S, R23E, Sec 23  
Grand Co.

Daymond Gilliland Operator

Perfs 900'-916'

1<sup>st</sup> plug 920-820'

2<sup>nd</sup> plug 0-100' w 10-15 sks.

and fill annular space between 2 7/8" tubing & 1 7/8" casing at surface (as much as can be squeezed in).

or fill top to bottom & squeeze between tubing & casing

Verbal Approval 10/24/85  
to Plug 9:50 am  
William Moore  
for John Baza.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING 081104

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. ML 3820
2. NAME OF OPERATOR Gililand, Daymon D.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C NE 1/4 NE 1/4 SW 1/4		8. FARM OR LEASE NAME Paulson
14. PERMIT NO. 4301930381 09811 SITW		9. WELL NO. State 23-3
15. ELEVATIONS (Show whether of, to, or, on, etc.) 4663' GL		10. FIELD AND POOL, OR WILDCAT Greater Ciaco Area
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 23, T21S. R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged and abandoned on July 14, 1986 pursuant to verbal Plugging Order issued July 10, 1986 by Mr. William Moore. The well was non-commercial and viewed as having no potential for workover or recompletion. Total Depth drilled: 1003', Surface casing: 95', Production string: 960' m/l, Type of material used to plug: Neat cement slurry-15.6 lbs. per gallon. Method of plugging: Pumped cement covering interval from TD to surface, using 22 sacks. A regulation marker was installed at the surface with 11 sacks of cement. Location was rehabilitated by removing all equipment, junk, debris etc., filling the pit and contouring the surface to its original form.

RECEIVED  
JUL 28 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.  
SIGNED Daymon D. Gililand TITLE Operator DATE July 25, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
DATE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-7-86  
BY: John R. Boga

DAYMON D. GILILLAND

P. O. Box 1844  
Grand Junction, CO 81502  
(303) 241-3292

July 25, 1986

**RECEIVED**  
JUL 28 1986

**DIVISION OF  
OIL, GAS & MINING**

William Moore  
Division of Oil, Gas and Mining  
355 W. North Temple, Suite 350  
Salt Lake City, UT 84180-1203

Dear Bill:

Enclosed are Sundry Notices reporting that the Paulson State 23-3 Well and the Paulson 26-1 Well were P&A pursuant to your verbal Plugging Order issued on July 10, 1986.

Considering that these wells were on your "problem well list", please see that the proper people are advised and that proper distribution is made of the forms.

Sincerely,

*Daymon D. Gililland*  
Daymon D. Gililland