

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-4-78
 OW _____ WW _____ TA _____
 SIGW OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic _____ Others _____

*Completed as short-in gas well
 6/4/78*

Jacobs

Jacobs #1

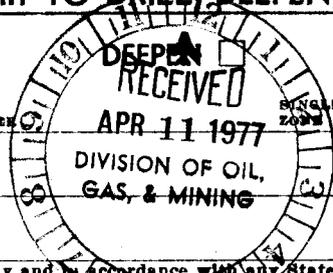
Sec 13 205 23E (SW SW)

Grand

producing

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK



1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R. JACOBS

3. ADDRESS OF OPERATOR
 405 W. MAYFIELD

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: LOCATED NORTH 330 FEET FROM THE SOUTH BOUNDARY & EAST 330 FEET FROM THE WEST BOUNDARY OF SECTION 13
 At proposed prod. zone: WEST BOUNDARY OF SECTION 13

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles to Cisco Utah 55 miles to Grand Junction, Colorado

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 330'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 660'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4662' To TEST ENTRANCE

5. LEASE DESIGNATION AND SERIAL NO.
 U 7945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 JACOBS

9. WELL NO.
 R. JACOBS # 1

10. FIELD AND POOL, OR WILDCAT
 CISCO SPRINGS FIELD

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 SEC 13 T20S R23E

12. COUNTY OR PARISH 13. STATE
 COLOrado UTAH

16. NO. OF ACRES IN LEASE
 10

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

20. ROTARY OR CABLE TOOLS
 ROTARY

22. APPROX. DATE WORK WILL START*
 JUN 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/4	7 1/2	21 lb	150'	30 SACKS
6 1/4	4 1/2	9.5	2000'	30 SACKS

WELL WILL BE DRILLED TO TEST ENTRANCE SAME FORMATION
 FOR OIL. FULL SHOWS ENCOUNTERED WILL BE TESTED
 FOLLOW OUT EQUIPMENT TO BE USED
 1. RIGAN B.O.P. 3000 PSI. (NYP CLOSING UNIT)
 TESTED TO 1000 PSI AFTER DEPLETION OF SURFACE PRESSURE
 2. JACOBS ROTATING HEAD ABOVE BOP
 3. FULL SHUT OFF GATE VALVE ON WELL & BRANCH LINE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. SIGNED: R. Jacobs TITLE: OPERATOR DATE: 4-7-77

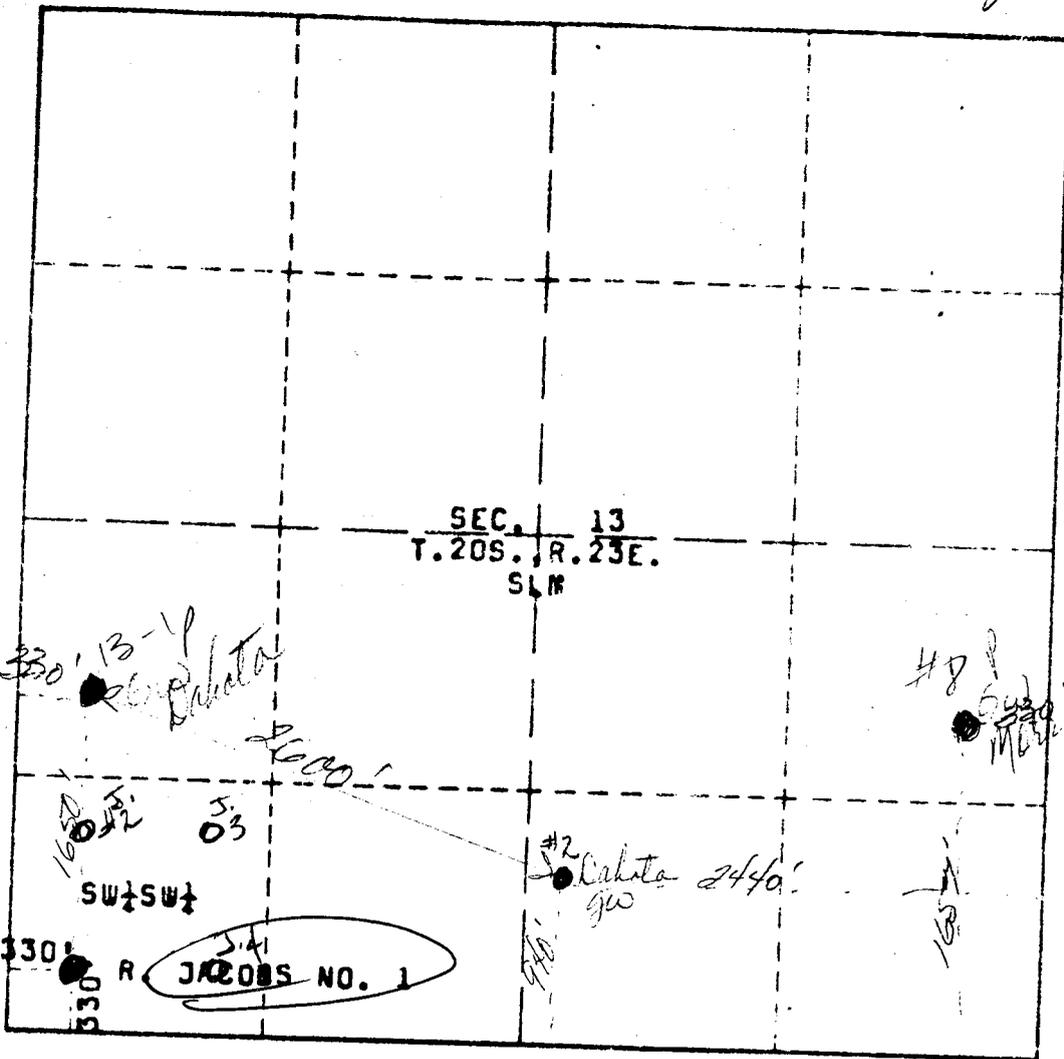
(This space for Federal or State office use)
 PERMIT NO. 43-019-30348 APPROVAL DATE:

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

*See instructions On Reverse Side

Jacobs



SCALE: 1" = 1000'

R. JACOBS NO. 1

Located North 330 feet from the South boundary and East 330 feet from the West boundary of Section 13, T.20S., R.23E., S.L.M.

Groundline Elev. 4662

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573

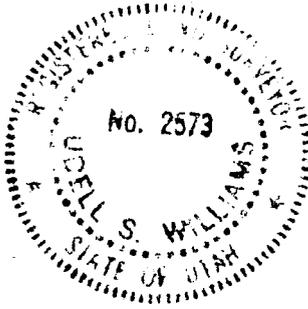


ODELL S. WILLIAMS
781 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
R. JACOBS NO. 1
SW 1/4 SW 1/4 SEC. 13
T.20S., R.23E., S.L.M.

SURVEYED BY USW DATE 11/22/75

DRAWN BY USW DATE 11/29/75



UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 JACOBS

3. ADDRESS OF OPERATOR
 405 W MAYFIELD

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface LOCATED NORTH 330 FT FROM THE SOUTH
 At proposed prod. zone BOUNDARY & EAST 330 FEET FROM THE
 WEST BOUNDARY OF SECTION 13

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 MILES TO CISCO UTAH 55 MILES TO GRAND JUV.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any)
 330'

16. NO. OF ACRES IN LEASE
 10

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 660'

19. PROPOSED DEPTH
 2000'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4662' TO TEST ENTRADA

22. APPROX. DATE WORK WILL START*
 JUN 1977

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7 1/2	21 lb	150'	30 SACKS
6 1/4	4 1/2	9.5	2000'	30 SACKS

WELL WILL BE DRILLED TO TEST ENTRADA SAID FORMATION FOR OIL. ALL SHOWS ENCOUNTERED WILL BE TESTED.

BLOW OUT EQUIPMENT TO BE USED.

1. RIGID B.O.P. 3000 PSI. (HYP CLOSING UNIT) TESTED TO 1000 PSI AFTER DEFEAT TO 10-13 ON SURFACE PNE.
2. JACOBS ROTATING HEAD ABOVE B.O.P.
3. FULL SHUT OF GATE VALVE ON WELL & EXHAUST LINE

Approval notice - DOBm, Utah

IN THIS SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jacob Jacobs TITLE OPERATOR DATE 4-7-77

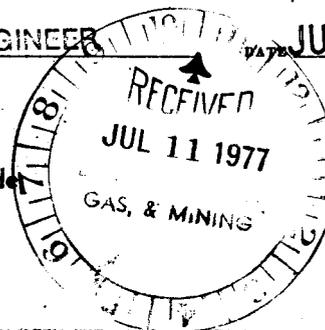
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY E. W. Snyman TITLE DISTRICT ENGINEER DATE JUL 06 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

EIA #493

ATTACHMENT 2-A

LEASE #U 7945

ROSS JACOBS

WELL # 1 JACOBS

SW SW SEC. 13 T2S 23E

GRAND COUNTY, UTAH
CISCO SPGS. FIELD

B.S. JOHN DENNIS
B.L.M. ROCKY CURRANT
REP. ROSS JACOBS

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others													
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure

Land Use	Forestry	N/A																	
	Grazing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Wilderness	N/A																	
	Agriculture	N/A																	
	Residential-Commercial	N/A																	
	Mineral Extraction	✓	0	0				0							0	0			
	Recreation	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Scenic Views	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Parks, Reserves, Monuments	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Historical Sites	N/A																	
Flora & Fauna	Unique Physical Features	N/A																	
	Birds	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Land Animals	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Fish	N/A																	
	Endangered Species	N/A																	
Phy. Charact.	Trees, Grass, Etc.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Surface Water	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Underground Water	✓																	
	Air Quality	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Erosion	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Other																		
	Effect On Local Economy	✓	0	✓	✓	✓	✓	0	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Safety & Health		✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Others																		

Dug - Filled
 cc: Reg - Denver
 Burn - M...
 Steve Q... & G...

Lease U-7945

Well No. & Location R. JACOB #1 SW SW SEC. 13 T20S R23E

GRAND COUNTY UT.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

PROPOSES TO DRILL AN OIL AND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 2000 FT. TD, 2) TO CONSTRUCT A
DRILL PAD 200 FT. X 200 FT. AND A RESERVE PIT 30 FT. X 50 FT.
3) TO CONSTRUCT 12 FT. X .75 MILES ACCESS ROAD AND UPGRADE _____ FT.
X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

RELATIVELY FLAT AREA SOIL OF MANCOS SHALE, SAND
SPARSE VEGETATION OF SAGE BRUSH, RUSHON THISTLE, AND
NATIVE GRASSES, FAUNA CONSISTS OF RABBITS, GROUND SQUIRRELS,
MICE & OTHER RODENTS, BIRDS IN THE AREA ARE FINCHES
PRAIRIE LARKS AND AN OCCASIONAL HAWK -

THE GARBAGE PIT WILL BE FENCED TO PREVENT
LITTERING THE AREA.

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) NO ALTERNATE LOCATION COULD BE FOUND THAT WOULD JUSTIFY THIS ACTION.

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 5-25-77

Inspector *[Signature]*

[Signature]

U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Ross Jacobs #1	330' FSL, 330' FWL Sec 13, T20S R23E SLM, GRAND Co, UTAH GREZ 4662	U-7945

1. Stratigraphy and Potential Oil and Gas Horizons. *Surface rocks are gravel-covered*

surfaces of an uncertain age. United Technical Industries well #13-1, same section, reported the following the tops:

Dakota - 1177', Buckhorn - 1312', Brushy Basin - 1539', T.D. 1617'.

2. Fresh Water Sands.

See WRD report on page 2.

3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) *Within lands prospectively*

valuable for coal.

4. Possible Lost Circulation Zones.

Lenticular sands may cause lost circulation.

5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.

None known.

6. Possible Abnormal Pressure Zones and Temperature Gradients.

None known.

7. Competency of Beds at Proposed Casing Setting Points.

Probably competent.

8. Additional Logs or Samples Needed.

None

9. References and Remarks *Within Cisco Springs A. G. S.*

Date: *10-2-77*

Signed: *Ellen Pera*

See Oil & Gas

Depths of fresh-water zones:

Isabelle Thomas, Wildcat, Thomas No. 2

4,952 fnl, 1,575 fw1, sec. 13, T 20 S, R 23 E, SLBM, Grand County, Utah

Elev. 4,667 ft, test to 1,700 ft.

Formation tops, approx.:

Mancos Sh surface

Dakota Ss 1,260 ft

Buckhorn Cgl 1,310 ft

Morrison Fm 1,360 ft

Entrada Ss 2,150 ft

There are no water wells on record in the near vicinity of this proposed oil test. Anomalous sand lenses may occur in the upper part of the Mancos Shale. If less than about 500 ft beneath the surface, they may contain useable water. The Ferron Sandstone Member of the Mancos, if present, may also contain useable water (saline but acceptable for stock). Formations at greater depths contain salty water or brine.

CTS
1-28-70

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 13,
Operator: Loss Jacob
Well No: Jacob Fed. #1
Location: Sec. 13 T. 20S R. 23E County: Grand

File Prepared Entered on N.I.D. ^{API ✓}
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant SW
Remarks: OK - well appraise #1, cannot be completed as gas well in Dakota section. as Crest 13-1 is.
Petroleum Engineer OK Part -
Remarks: 7 will not allow gas well completion.
Director
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. 102-5 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

* well appraise #2, 3, 4 as each previous well has been completed - SW

Letter Written/Approved

July 15, 1977

Ross Jacobs
405 W. Mayfield Avenue
Grand Junction, Colorado

Re: Jacobs Federal #1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5; provided, that said well is not to be completed in the Dakota Formation (or the same stratigraphic interval) as the Crest #13-1 located in the same section.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30378.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

May 18, 1978

MEMO TO FILE

Re: Ross Jacobs
Federal #1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

This Division was notified on May 17 that the above referred to well will be spudded-in on Friday, May 19.

The drilling contractor will be Ross Jacobs, rig no. 1 will be on location.

SCHEREE WILCOX
Administrative Assistant

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U 7945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

JACOBS

9. WELL NO.

R. JACOBS #1

10. FIELD AND POOL, OR WILDCAT

R. JACOBS #1

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13-T 20S-R 23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ROSS JACOBS

3. ADDRESS OF OPERATOR
2467 Commerce Blvd, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Located North 330 Feet from the South Boundry and East 330 Feet from the West Boundry of Section 13.
At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 5-18-78 16. DATE T.D. REACHED 5-29-78 17. DATE COMPL. (Ready to prod.) 6-4-78 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 4662' GRD.; 4672' K. B. 19. ELEV. CASINGHEAD 4662'

20. TOTAL DEPTH, MD & TVD 1771' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-1771' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1182' - 1190': 1203' - 1207' 25. WAS DIRECTIONAL SURVEY MADE 1 1/4°

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Compensated Neutron, Formation Density 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	2600#	150'	8 3/4	30 Sacks	0
4 1/2	9.50#	1,275	6 1/4	55 Sacks	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1250	NONE

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1182' - 1190'	4SH/FT.			
1203' - 1207'	4SH/FT.			

33. PRODUCTION
DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					EST 500-700		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well will be tested by Northwest Pipeline TEST WITNESSED BY Est. Two Weeks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Donald Collins TITLE Operations Manager DATE 7-7-78

*(See Instructions and Spaces for Additional Data on Reverse Side)



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 28, 1978

Mr. Anthony R. Pearson, President
Petrovest International
2070 Business Center Drive, Suite 130
Irvine, California 92715

Re: Crest #13-1
Sec. 13, T. 20S, R. 23E
Grand County, Utah

Dear Mr. Pearson:

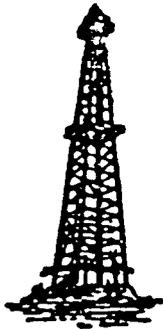
Regarding your letter concerning the above mentioned well and spacing orders; before this Division can authorize the production of two gas wells from the same formation on 160-acre spacing unit a hearing must be requested of the Board of Oil, Gas, & Mining to either change the spacing order in the Cisco field or have permission to prorate production from both wells.

The earliest date to meet with the Board of Oil, Gas, & Mining will be the fourth Wednesday in October.

Sincerely,


CLEON B. FEIGHT
DIRECTOR

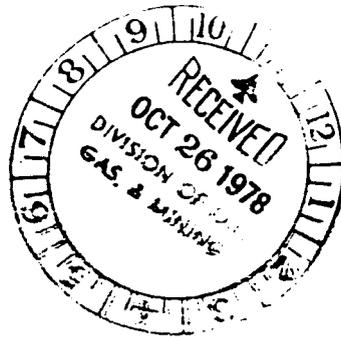
CBF/lw



Jacobs Drilling Co.

EXPLORATION
Oil & Gas Well
DRILLING CONTRACTOR

405 West Mayfield Drive
Grand Junction, Colorado 81501
(303) 243-9685



Cleon Feight, Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84111

October 19, 1978

Dear Mr. Feight:

I am Operator of the R.L.Jacobs No. 1 gas well located in SW SW S-13, T-20S, R-23E, Grand County, Utah, which was drilled and completed in the Dakota for gas in May 1978. Data from the four point flow tests run on the well by Northwest Pipeline Corp. indicate a stablized gas delivery rate of 700 MCFD. Located also on the 160 acre spaced unit for gas (SW/4 S-13) is the Crest 13-1 well operated by Petrovest International, which well is presently in a declining phase of production, and exhibits a stablized shut-in pressure considerably less than the subject R.L.Jacobs No. 1 well. We believe the two wells to be completed in separate non-communicating lenticular Dakota sands.

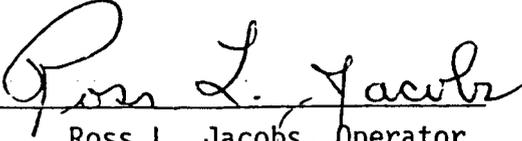
A hearing to determine whether 80 acre spacing can be granted for gas production in the immediate proximity of these two wells is being brought up by Petrovest International, and should be heard by the Board in December of this year.

Approval is hereby requested for permission to produce the R.L.Jacobs No. 1 gas well on an alternating basis with the Crest 13-1 well, such that only one of the two wells is produced in any one month. Production statements from Northwest Pipeline Corp. will be firnished your office on a monthly basis to verify compliance with this condition. A working agreement with

Pertovest International, Operator of the Crest 13-1 well, has been secured to coordinate and carry out such alternate production from the two wells.

It is understood that any such approval would be subject to the Board's findings at the gas spacing hearing, but until such time as the hearing occurs, and the findings of the Board are made known, permission to produce the R.L.Jacobs No 1 well in the manner described herein is hereby requested.

Sincerely,


Ross L. Jacobs, Operator

October 27, 1978

Mr. Ross L. Jacobs
Jacobs Drilling Company
405 West Mayfield Drive
Grand Junction CO 81501

Dear Mr. Jacobs:

This Division grants permission to alternate, on a monthly basis, production from the Jacobs #1 SW SW Section 13, T. 20S, R.23E and the Petrovest International, Crest #13-1 SW $\frac{1}{4}$ Section 13, T. 20S, R. 23E.

This permission to produce in this manner shall be limited in time to the date of the Board Hearing on the request for spacing in the area.

Yours truly,

CLEON B. FEIGHT
DIRECTOR

CBF/lw

Make 2 Copy
Copy to Each Well



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 26, 1979

Mr. Ross L. Jacobs
Jacobs Drilling Company
405 West Mayfield Avenue
Grand Junction, Colorado 81501

Re: Well No. Jacobs #1, SW SW;
and Crest #13-1, NW SW;
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

On July 15, 1977, this Division approved the drilling of the Jacobs #1 well, SW SW, Section 13, in accordance with the Order issued in Cause No. 102-5. However, as stipulated in our approval letter, this well was not to be completed in the Dakota Formation, or the same stratigraphic interval as the Crest 13-1 well. On June 4, 1978, the Jacobs #1 was completed for gas production in the Dakota Formation in apparent violation of the Division's approval..

This Division received a letter from Mr. Jacobs dated October 19, 1978, requesting permission to produce from the Jacobs #1 well and the Petrovest 13-1 (Crest) well on an alternating basis -- such that only one of the two wells would be produced in any one month. Mr. Jacobs indicated that the request was based upon two factors:

- 1) the belief that the two wells were completed in separate, non-communicating lenticular sands; and,
- 2) that an application for hearing (Cause No. 102-13) had been filed by Petrovest to modify the requirements of the Order issued in Cause No. 102-5 and provide for 80-acre drilling and spacing units for the production of gas in this particular area.

On October 27, 1978, this Division granted permission to alternate, on a monthly basis, the production from said wells, pending the results of the hearing to be held in Cause No. 102-13.

You are hereby advised that the Board of Oil, Gas, and Mining

Mr. Ross L. Jacobs
Jacobs Drilling Co.
February 26, 1979
Page Two

denied the application in Cause No. 102-13. However, they did indicate that should the operators of the Jacobs #1 and Crest 13-1 wells be able to prove to the satisfaction of the Division's staff, and subsequently the members of the Board, under a separate hearing application, that said wells do produce from separate lenticular sands, the Board would consider allowing both wells to be produced simultaneously. Further, as it was felt that such proof must include a reservoir pressure test, the Board indicated they would grant permission for both wells to be produced simultaneously during a testing period. Prior notification of the date and time of such tests shall be given the Division in order that a member of the staff may be present to witness the testing procedure.

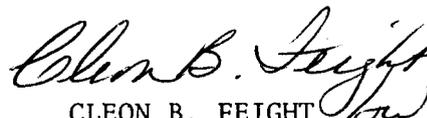
In order that this situation may be resolved as expeditiously as possible, it shall be required that one of the following options be initiated prior to April 1, 1979:

- 1) an application for hearing relative to simultaneous production of both wells filed with the Division and the matter scheduled for the Board's regular monthly meeting in April; or,
- 2) a voluntary determination made as to which well shall be designated the drilling unit well for the SW 1/4 of Section 13, and a statement made indicating that the remaining well would be plugged and abandoned; or,
- 3) a communitization agreement prepared and filed with the U.S. Geological Survey.

Your prompt attention to the above will be necessary.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


CLEON B. FEIGHT
Director

cc: Petrovest International
✓ U.S. Geological Survey



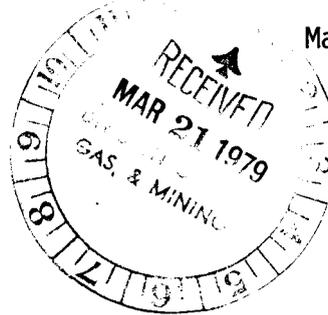
United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

*Kathy
Please file #1*

March 20, 1979

Mr. Cleon B. Feight
Dept. of Natural Resources
Division of Oil, Gas, and
Mining
1588 West No. Temple
Salt Lake, UT 84116



The enclosed submittal/report is being returned to you due to lack of sufficient information for filing. We need the Section, Township, Range, Well number, and Lease number included on all items to facilitate our filing.

Please check the enclosed item(s), and include all the requested information that has heretofore been left out. Please be sure all submittals are similarly identified in the future so that we may be able to handle all your papers properly, promptly, and efficiently.

S. J. Morse
S. J. MORSE

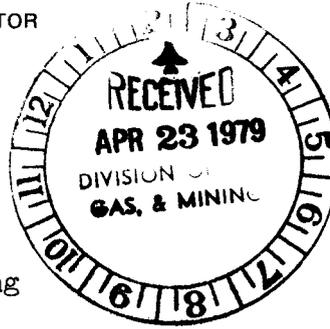


JACOBS DRILLING CO.

EXPLORATION
Oil & Gas Well
DRILLING CONTRACTOR

2467 COMMERCE BLVD.
GRAND JUNCTION, CO 81501
(303) 243-7814

April 19, 1979



Mr. Cleon B. Feight
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Well No. Jacobs #1, SW SW:
and Crest #13-1, NW SW;
Sec. 13, T-20S, R-23E,
Grand County, Utah

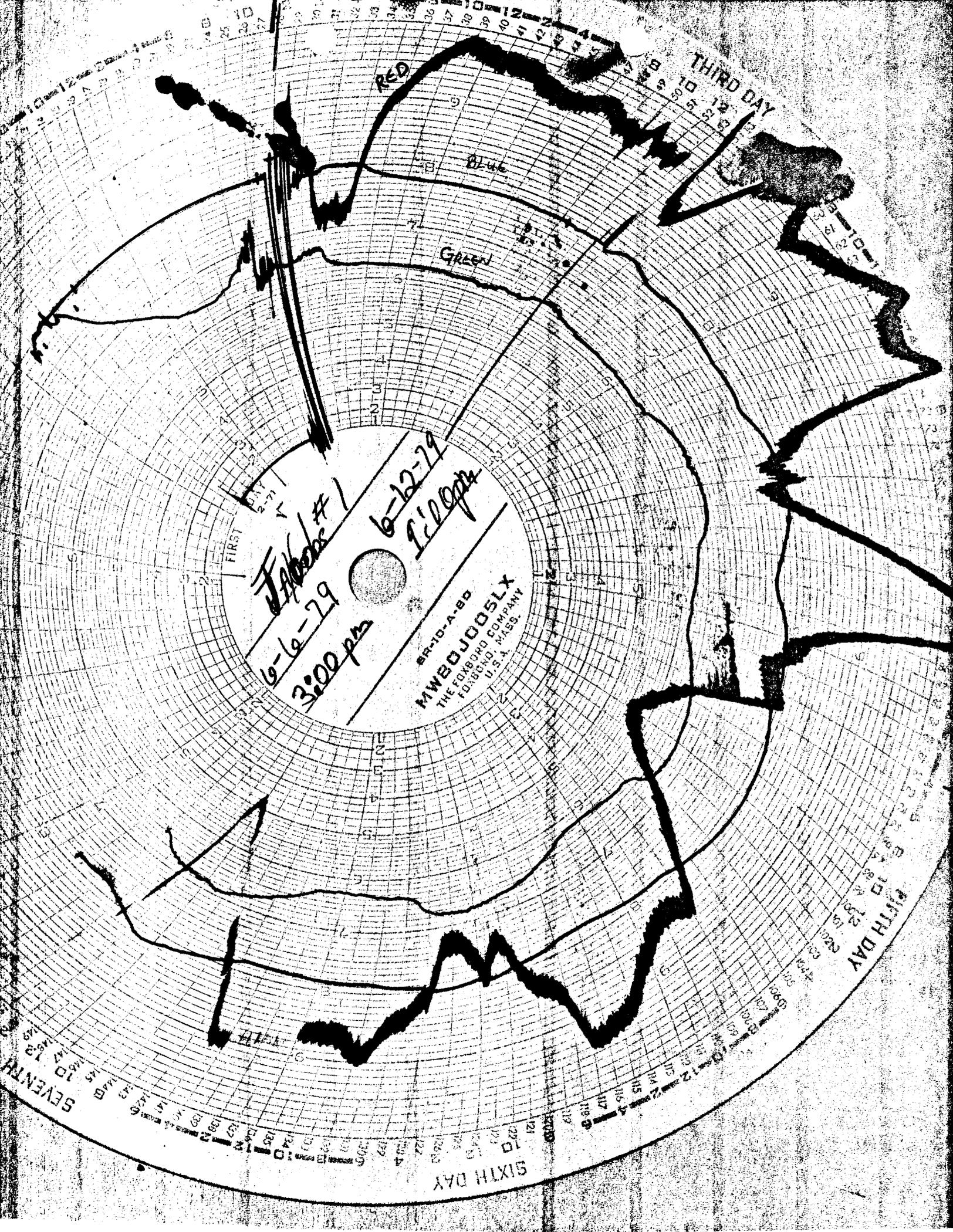
Dear Mr. Cleon B. Feight:

Do to gas line problems we were unable to conduct the proper test on the Jacobs #1 and the Crest #13-1. We will redue the tests when the gas line problems is corrected

Please reschedule the April 25th meeting to a later date in May.

Sincerely

Leonard Collins,
Controller



FAB #1
6-6-79 3:00 pm
6-12-79 2:12 pm

SR-10-A-80
MWBJOOSLY
THE FOXBORO COMPANY
FOXBORO, MASS.
U.S.A.

RED

GREEN

BLUE

THIRD DAY

FIFTH DAY

SIXTH DAY

FIRST DAY

SUNDAY

MONDAY

WEDNESDAY

THURSDAY

ARCCO
RECORDING CHARTS

J. A. Cost

LEASE METER

PLATE

ON 7:00 A M
5-29-79

OFF 3:00 P M
6-6-79

LOCATION

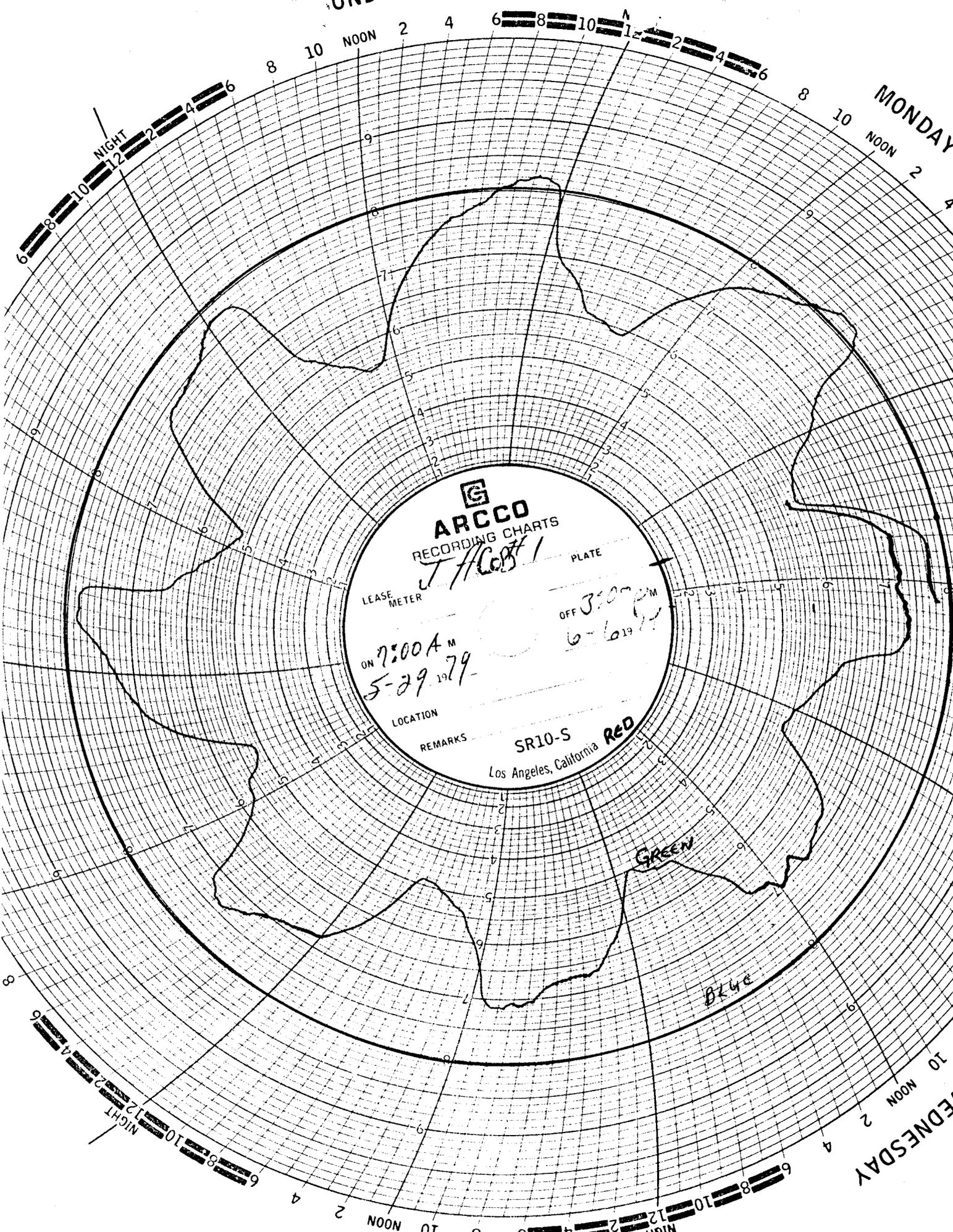
REMARKS

SR10-S
Los Angeles, California

Red

GREEN

Blue

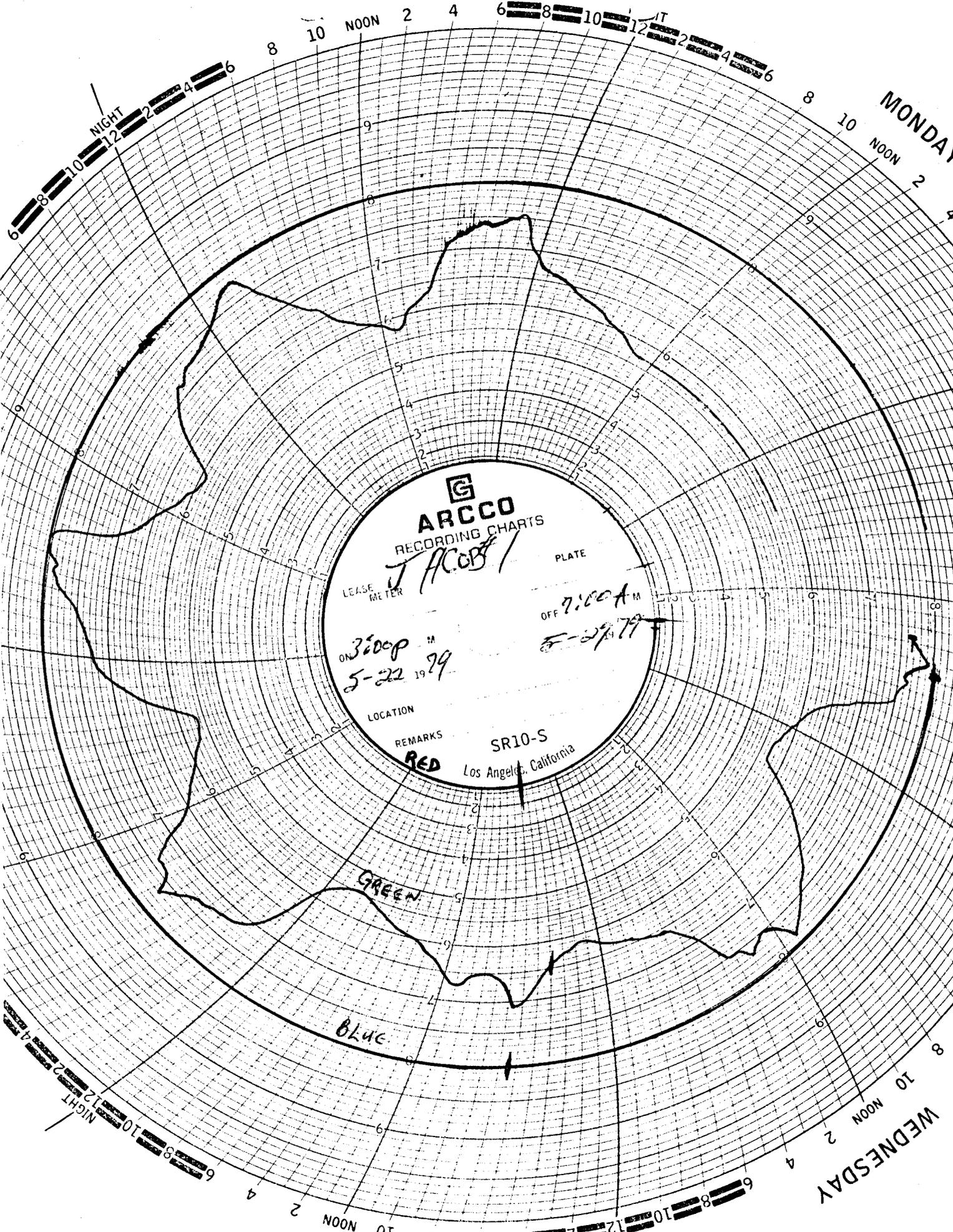


SUNDAY

MONDAY

WEDNESDAY

THURSDAY



ARCCO
RECORDING CHARTS

LEASE
METER

JACOBS 1

PLATE

ON 3:00p M
5-22 1979

OFF 7:00A M
5-29 79

LOCATION

REMARKS
RED

SR10-S

Los Angeles, California

GREEN

BLUE

6 8 10 NIGHT 12 2 4 6

8 10 NOON 2 4 6 8 10 12

8 10 NOON 2 4 6

6 8 10 NIGHT 12 2 4 6

6 8 10 NOON 2 4 6 8 10 12 NIGHT

6 8 10 NOON 2 4 6

START →

FIRST DAY

EIGHTH

8 10 NOON 2 4 6 8 10 12

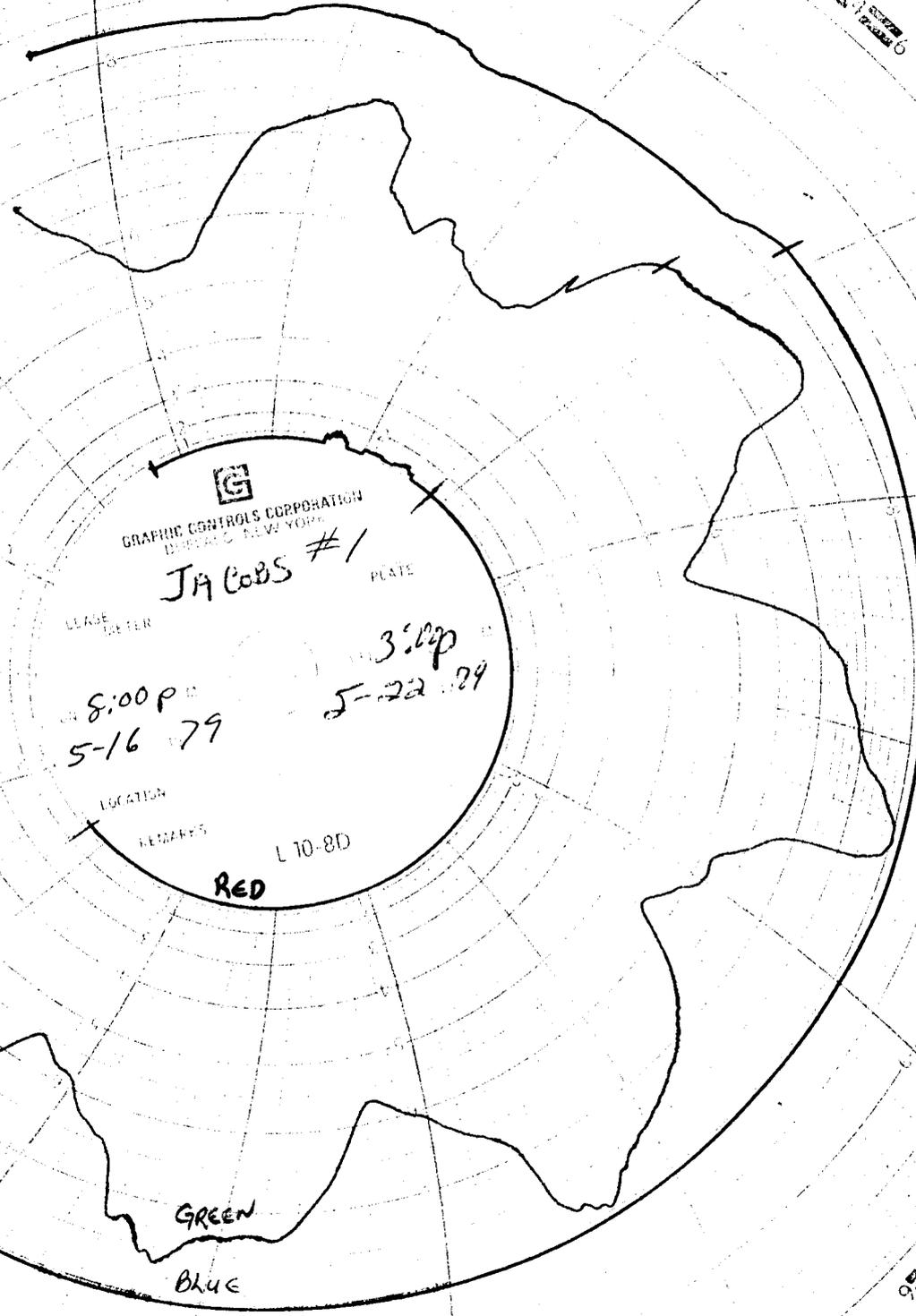
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NOON 2 4 6 8 10 12

SECOND DAY

SECOND DAY

8 10 NOON 2 4 6 8 10 12



8:00 P.M.
5-16 79

3' dia
5-22 79

LOCATION
REMARKS

L 10-80

RED

GREEN

BLUE

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8 10 NOON 2 4 6 8 10 12

10 12 NIGHT
8 10 NOON 2 4 6 8 10 12

FOURTH

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10 12 NIGHT
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EIGHTH

10 NOON 2 4

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START FIRST DAY

6 8 10 12 NIGHT

8 10 NOON

SECOND

2 4 6 8 10 12 NIGHT

BLUE

RED

BLUE

GREEN

RED

RED

GRAPHIC CONTROLS CORPORATION
CORP. NEW YORK

JAC #1

PLATE

8:00p
5-16 77

4:00p
5-8 77

LOCATION

FEDARKS

625 Juge
L 10-8D

RED

GREEN

BLUE

8 10 12 NIGHT

6 8 10 12 NIGHT

2 4 6 8 10 12 NIGHT

FIFTH

6 8 10 12 NIGHT

8 10 NOON

2 4 6 8 10 12 NIGHT

FOURTH

EIGHTH

START →

FIRST DAY

GRAPHIC CONTROLS CORPORATION
LEAD LINE
JACB #1

8100A
5-209

OFF 41002
5-8

L 10 80
RED

GREEN

BLUE

RED

RED

THIRD

NIGHT
6 8 10 12

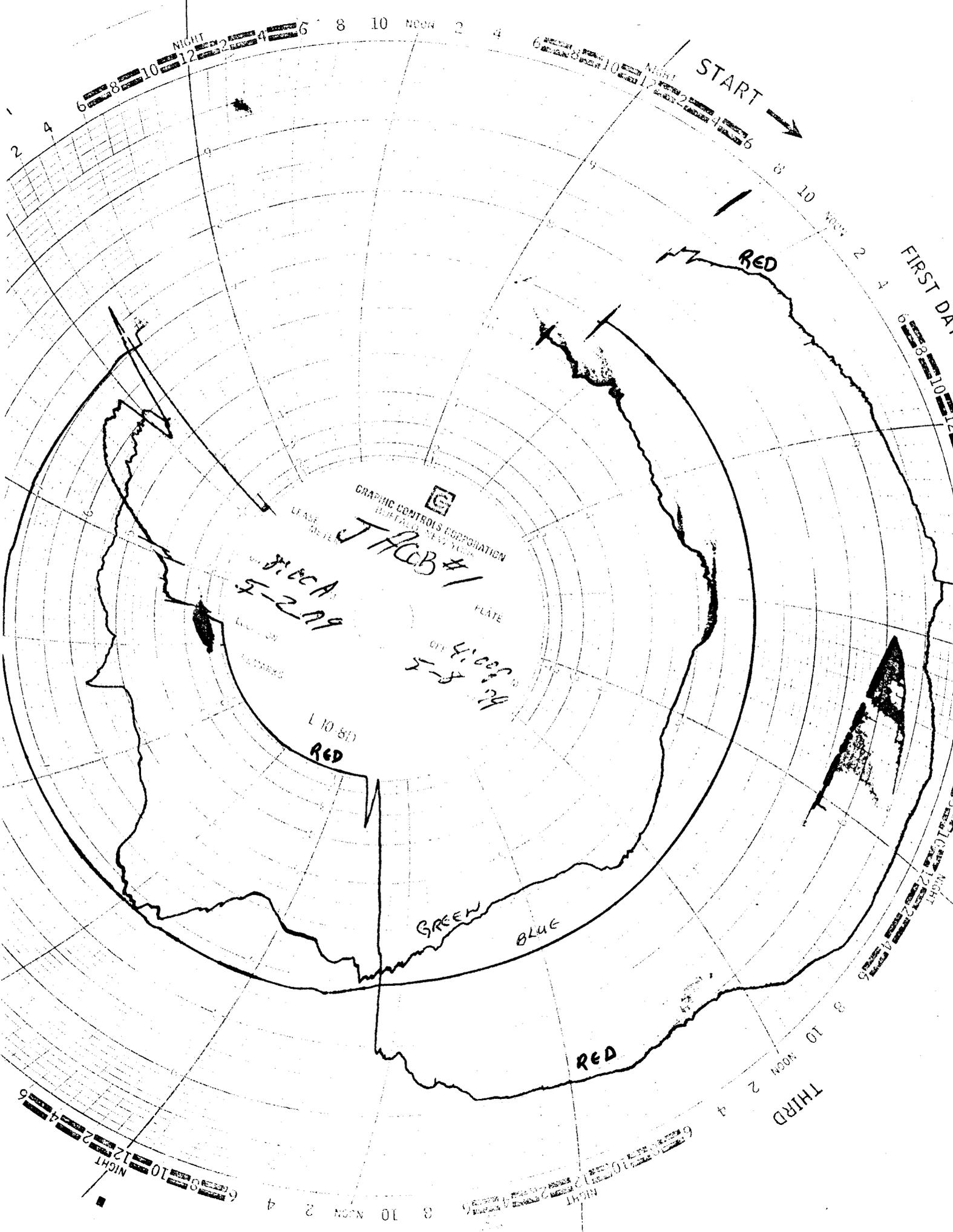
NIGHT
6 8 10 12

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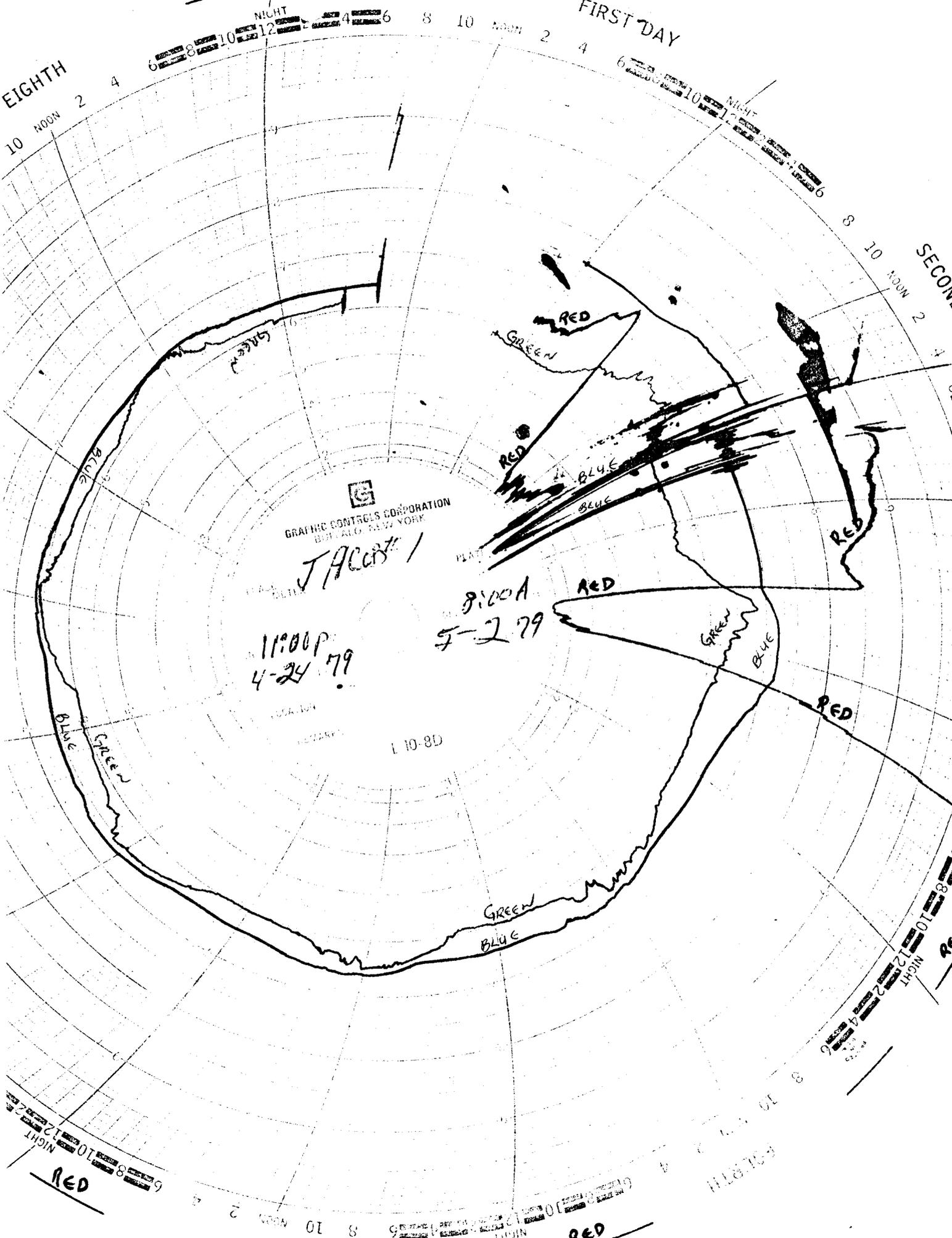


START →

EIGHTH

FIRST DAY

SECOND



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

JACOBI

11:00P
4-24-79

8:00A
5-2-79

L 10-8D

RED

RED

RED

HL-17

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN ORIGINAL
(Other copies for
verne side)

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

U-7945

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 27 1985

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER OPERATOR CHANGE

2. NAME OF OPERATOR: R.L. JACOBS OIL AND GAS Co.

3. ADDRESS OF OPERATOR: 2467 COMMERCE BLVD. GRAND JUNCTION Co 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface: JACOBS #1 SW/SW SEC. 13

5. DIVISION OF OIL & GAS & MINING

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

8. WELL NO. J #1

9. FIELD AND POOL, OR WILDCAT: GREATER CISCO

10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 13, T-20S, R-23E

11. COUNTY OR PARISH: GRAND

12. STATE: UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL & GAS Co.
HAS DESIGNATED B.L. OIL AND GAS Co. AS OPERATOR
SEC. 13, T-20S, R-23E
WELL: JACOBS #1

B.L. OIL + GAS Co.
617 PANORAMA DR.
GRAND JUNCTION, Co. 81

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE ACCOUNTANT DATE 3-6-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 26 1988

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OKTA

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER OPERATOR CHANGE		6. LEASE DESIGNATION AND SERIAL NO. U-7945
2. NAME OF OPERATOR B.L. OIL AND GAS COMPANY		7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SEC. 13 SW 1/4 SW 1/4		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-30378		9. WELL NO.
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER: CISCO
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13, T-20S R-23E SLM
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE, 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 13, T-20S, R-23E

WELL: JACOBS #1 SEC. 13 SW 1/4 SW 1/4

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

SEE NO. 17

WELL NO.

SEE NO. 17

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OIL GAS OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.

2. NAME OF OPERATOR
ABRAHAM R. GLADSTONE

3. ADDRESS OF OPERATOR
36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

DETAILED IN NO. 17

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

RECEIVED
SEP 10 1988
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) ASSIGNMENT OF OPERATOR RIGHTS.

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$) THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
"	"	THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
"	SECTION 24: SW $\frac{1}{4}$.	LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$.	JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
"	"	LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
U-7945	SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$.	JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
U-63558	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$.	3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$)
"	"	1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
"	"	1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
"	"	CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
"	"	WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
"	"	WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

18. I hereby certify that the foregoing is true and correct

SIGNED Abraham R. Gladstone

TITLE Owner

DATE 8-17-88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 29, 1990

MEMO TO FILE: Jacobs #1 43 019 30378 DKTA SEC 13, T.20S, R.23E.

FROM:

Vicky Carney *VLC*

RE:

Telephone Conversation with Tom Harrison

I spoke to Tom today regarding the submitting of his production and disposition reports.

During the conversation he indicated that effective December 1, 1989, he took over the operations of the Jacobs #1 well from Geophysical Survey Company - N3315. He wanted to know what he needed to do to have this well put on his turnaround. I told him we need a completed sundry for the well showing the effective date and the old and new operator name, address, phone number. I also told him we need the same thing from the old operator. He said he would never be able to get the information from Geophysical Survey Company as they were in the process of a lawsuit with Abraham (?) from the east coast.

Tom said the BLM had approved this and he would send a copy of that approval. This is Federal Lease # U-7945.

WE10/55

cc: Tami Searing

March 29, 1990

MEMO TO FILE: Jacobs #1 43 019 30378 DKTA SEC 13, T.20S, R.23E.

FROM: Vicky Carney

RE: Telephone Conversation with Tom Harrison

I spoke to Tom today regarding the submitting of his production and disposition reports.

During the conversation he indicated that effective December 1, 1989, he took over the operations of the Jacobs #1 well from Geophysical Survey Company - N3315. He wanted to know what he needed to do to have this well put on his turnaround. I told him we need a completed sundry for the well showing the effective date and the old and new operator name, address, phone number. I also told him we need the same thing from the old operator. He said he would never be able to get the information from Geophysical Survey Company as they were in the process of a lawsuit with Abraham (?) from the east coast. (S)

Tom said the BLM had approved this and he would send a copy of that approval. This is Federal Lease # U-7945.

WE10/55

cc: Tami Searing

April 11, 1990

Mr. Thomas Harrison
2444 Morning Star Court
Park City, Utah 84060

Dear Mr. Harrison:

Re: Attached Monthly Oil & Gas Production and Disposition Reports

Per our conversation of March 29, 1990, I am enclosing some blank Monthly Oil and Gas Production reports so you can report the production for the Jacobs #1 well.

Also enclosed are copies of the September 1988 through April 1989 and June through September 1989 reports. Please review them carefully with special attention to the highlighted areas. It appears you were using the Transported column of the disposition report to carry over to the production report rather than the Volume Produced column. The reports for some of the wells were not completed. Please remember to list the number of days each well produced.

Please return these reports as well as January and February 1990 as soon as possible, but no later than April 25, 1990.

Sincerely,

Vicky Carney
Production Group Supervisor

Enclosures

cc: D. R. Nielson
R. J. Firth
D. T. Staley
File
WE10/59

Geophysical to Harrison

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 3-21-91 Time: _____

2. DOGM Employee (name) Vicky (Initiated Call
Talked to:

Name Tom (Initiated Call - Phone No. (619) 793-0663

of (Company/Organization) HARRISON, THOMAS D. #11610

3. Topic of Conversation: NO NOT RECD

4. Highlights of Conversation: _____

Shut in since 1985

Jacobs #1 43 019 30378 DSCR

Pioneer no line to well

Dec 90 ← O'S

Aug 90 → Dec 90

Will send in sundry to chg oper for
Jacobs #1 BLM has approved change.

Tom will add to Jan + Feb TAD.
+ send in ASAP.

I will add O'S to Jacobs #1 for Aug 90 - Dec 90.
shut-in.

CC Lisha

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 3-21-91 Time: _____

2. DOGM Employee (name) Vicky (Initiated Call)
Talked to:

Name Tom (Initiated Call) - Phone No. (609) 793-0663

of (Company/Organization) HARRISON, THOMAS D. N1610

3. Topic of Conversation: JAN NOT RECD

4. Highlights of Conversation:

Shut in since 1985.

Jacobs #1 43 019 30378 DKTA

Pioneer no line to well

Dec 90 ← O'S

Aug 90 → Dec 90

Will send in sundry to chg oper for
Jacobs #1 BLM has approved change.

Tom will add to Jan + Feb TAD.

+ send in ASAP.

I will add O'S to Jacobs #1 for Aug 90 - Dec 90.

Shut-in. done 3-22-91

CC Lisha

... Tom stated the BLM had approved the
change of operator for the Gault #1 well.
Can we request copy from BLM since Tom
didn't keep his word to send a copy to
me?

I would rather not call him on this
again. Can we just take the necessary
steps to call him before the Board and
slap his hands (since Jay Commission sent
us to his house)?

o

cc Lisa

ss

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

X910531 11/89 Hedden & Harrison

Verlene will mail approval ASAP.

1. Date of Phone Call: _____ Time: _____

2. DOGM Employee (name) Ucky (Initiated Call
Talked to:

Name _____ (Initiated Call - Phone No. (_____)

of (Company/Organization) GEOPHYSICAL SURVEY/HARRISON Tom

3. Topic of Conversation: JACOB #1

43 019 30378 DKTA

LISHA

NEED JAN & FEB

4. Highlights of Conversation: _____

4-19-91 Don - attached are some memos re: Tom Harrison. His Pioneer well has no line to it (he claims) and the Jacob #1 has been shut in since 1985 (he also claims)

Pioneer #2A has #1's through Jan 91 - shut only because I did the reports for him from a telephone conversation in which he assured me there had been no production.

Jacob #1 had gas production through June 89 and #1's through Nov 90 - because I brought it up to date via a phone call and (shallow) probes are located but not up to date.

OVER →

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-7945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Jacobs No. 1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-13, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

2. NAME OF OPERATOR

Thomas D. Harrison (see below)

3. ADDRESS OF OPERATOR

2207 Three Kings Court, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

330'FWL, 330' FSL, T-20S, R-23E, SLBM, Grand County Utah

14. PERMIT NO.

43-019-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request is hereby made to change the Operator of the subject Jacobs No. 1 gas well to Hadden and Harrison, at the above listed address. The new Operator, Hadden and Harrison, will be responsible under the terms and conditions of the lease for the operations conducted on the leased lands. Hadden and Harrison's Utah statewide Federal Bond number is UT-0295, and is on file at the Salt Lake City BLM office.

The basis of the requested Operator change is that Thomas D. Harrison now owns 80% of the Working Interest in the subject Jacobs No. 1 gas well.

RECEIVED

JUN 06 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas D. Harrison
Thomas D. Harrison

TITLE Partner Hadden & Harrison

DATE Sept 25, 1989

(This space for Federal or State office use)

APPROVED BY

Richard May

TITLE

Richard May

DATE

11/2/89

CONDITIONS OF APPROVAL, IF ANY:

APPROVE: *dcj 10/2/89*

R ALS 11/20/89

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Jacobs #1

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Change

(Location) Sec 13 Twp 20S Rng 23E
(API No.) 43-019-30378

1. Date of Phone Call: 6-26-91 Time: 3:30

2. DOGM Employee (name) J. Romero (Initiated Call
Talked to:

Name Darrel Hadden (Initiated Call - Phone No. (801) 789-8501

of (Company/Organization) Hadden & Harrison (N7228)

3. Topic of Conversation: Operator of the Jacobs #1 - 43-019-30378

4. Highlights of Conversation: Hadden & Harrison are no longer doing business together, however the BSM still recognizes Hadden & Harrison operator of this well. I referred Mr. Hadden to the BSM Moab office.

Routing;
1-LCR <i>LCR</i>
2-DPS <i>DPS</i>
3-VLC ✓
4-RJF ✓
5-RWM ✓
6-LQB <i>LQB</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-21-89)

TO (new operator) HADDEN & HARRISON
 (address) 13381 N. DRY FORK CANYON
VERNAL, UT 84078
DARREL HADDEN
 phone (801) 789-8501
 account no. N 7228

FROM (former operator) GEOPHYSICAL SURVEY COMPANY
 (address) 2250 TIFFANY DRIVE
GRAND JUNCTION, CO 81503
DON ARMENTROUT
 phone (303) 241-9755
 account no. N 3315

Well(s) (attach additional page if needed):

Name: <u>JACOBS #1/DKTA</u>	API: <u>43-019-30378</u>	Entity: <u>567</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7945</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- cl* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Not req. (See btm approval & phone doc.)*
- cl* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-6-91)*
- cl* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- cl* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- cl* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-27-91)*
- cl* 6. Cardex file has been updated for each well listed above.
- cl* 7. Well file labels have been updated for each well listed above.
- cl* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- cl* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

ING

1. All attachments to this form have been microfilmed. Date: July 8 1981.

ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File JACOBS #1

Suspense
(Return Date) _____
(To - Initials) _____

Other

~~AVLC~~

OPERATOR FILE

(Location) Sec 13 Twp 20S Rng 23E
(API No.) 43-019-30378

1. Date of Phone Call: 8-6-91 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name DARREL HADDEN (Initiated Call - Phone No. (801) 789-8501

of (Company/Organization) N7228/HADDEN & HARRISON

3. Topic of Conversation: BLM/MOAB RECOGNIZE HADDEN & HARRISON AS OPERATOR OF WELL,
AND WILL CONTINUE TO DO SO UNTIL PROPER PROCEDURES ARE FOLLOWED TO CHANGE THE
WELL BACK TO THOMAS D. HARRISON/N1610.

4. Highlights of Conversation: I INFORMED MR. HADDEN THAT I HAVE BEEN UNABLE TO
CONTACT MR. HARRISON FOR THE PAST WEEK, HE INDICATED THAT HE ALSO HAS BEEN UNABLE
TO GET IN TOUCH WITH HIM. I EXPLAINED TO HIM THAT THE BLM RECOGNIZES HADDEN &
HARRISON/N7228 AS OPERATOR OF THE JACOBS #1, AND THAT DOGM WILL NOT CHANGE THE
OPERATOR TO THOMAS HARRISON UNTIL THE BLM APPROVES THE CHANGE. HE IS GETTING IN
TOUCH WITH THE BLM/MOAB TO SEE WHAT THEY ARE GOING TO REQUIRE OF HIM TO CHANGE THE
WELL OVER. IN THE MEAN TIME MR. HADDEN WILL CONTINUE TO REPORT PRODUCTION TO
DOGM, AND UNDERSTANDS THAT HADDEN & HARRISON/N7228 ARE RESPONSIBLE FOR THE WELL
AT THIS TIME. AS FOR THE MONTH OF JUNE/1991 CAN WE AMEND THEIR REPORT TO INCLUDE
0 PRODUCTION, ETC. FOR THE JACOBS #1 WELL? IF NOT PLEASE CALL HIM AND HE WILL
SUBMIT AN AMENDED REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.

SEE below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO BOX 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SEE ATTACHED

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DP, RT, OR, etc.) _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
VARIOUS

10. FIELD AND POOL, OR WILDCAT _____

11. ENG., T., E., M., OR B.C. AND SURVEY OR LOG
*T207829E
T213723E*

12. COUNTY OR PARISH
Grand

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. We are operators of these leases + wells as of 8-1-91*

*There is one additional lease which we do not have information on. It is lease # UTY 7945. It has 1 gas well on it - Jacobs #1 well * Hedden + Harrison*

18. I hereby certify that the foregoing is true and correct

SIGNED *B. Lynn Simpson* TITLE *Vice president* DATE *10-7-91*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Moab District
P. O. Box 970
Moab, Utah 84532

3162
(U-7945) ✓
(U-58207)
(U-065)

Mr. Lynn Dempsey
Saturn Resources Corporation
P. O. Box 870171
Dallas, Texas 75287

AUG 29 1991 RECEIVED

NOV 05 1991

Re: Change of Operator - Lease U-7945, Jacobs No. 1 Well

Lease U-58207, Wells No. 24-1 and 24-4 OIL GAS & MINING

Dear Mr. Dempsey:

Your request to assume operatorship of the Jacobs No. 1 well on lease U-7945 is hereby approved with the following conditions:

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon;

Be advised that Saturn Resources Corp., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands;

Bond coverage for this well is provided by Bond No. UT-0841 (Principal: Saturn Resources Corp.) as provided for in 43 CFR 3104.3;

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Regarding wells no. 24-1 and no. 24-4 on lease U-58207, we have accepted notices of resumed production from Lynn Dempsey, but the recognized operator is still EPS Resources, Inc. If Saturn has assumed operations from EPS Resources, Inc., on these or any other wells, please submit a sundry notice in the format of the enclosed example for each of the affected wells.

Should you have questions regarding either of these matters, please call Eric Jones of this office at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM G. STRINGER
Assistant District Manager,
Mineral Resources

Enclosure:
As Stated Above

EJones:jh:8/28/91 WP Minerals Disk A:Saturn

CAF

*Ohm...
E Jones*

Routing:

1- LCR	7- LCR
2- DTS	DTS
3- VLC	
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
 (address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
 phone (214) 418-1701
 account no. N 1090

FROM (former operator) HADDEN & HARRISON
 (address) 13381 N. DRY FORK CANYON
VERNAL, UT 84078
DARREL HADDEN
 phone (801) 789-8501
 account no. N7228

Well(s) (attach additional page if needed):

Well name: <u>JACOBS #1/DKTA</u>	API: <u>43-019-30378</u>	Entity: <u>567</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7945</u>
Well name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Well name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Well name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Well name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Well name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Well name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Not necessary per RJF/Rec'd Btm approval 11-5-91)*
- (Rule R615-8-10) Sundry or other legal documentation has been received ^{CCC} from new operator (Attach to this form). *(Rec'd 10-7-91)(Rec'd Btm approval 11-5-91)*
- The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
- Cardex file has been updated for each well listed above. *(11-6-91)*
- Well file labels have been updated for each well listed above. *(11-6-91)*
- Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
- A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW:

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Nov 8 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

111105 Btm/Moab Approved 8-29-91. (see Btm approval rec'd 11-5-91)
 * They confirmed that it changed from Hadden & Harrison to Saturn Res.

Moab District
P. O. Box 970
Moab, Utah 84532

3162
(U-7945)
(U-58207)
(U-065)

Mr. Lynn Dempsey
Saturn Resources Corporation
P. O. Box 870171
Dallas, Texas 75287

eff. AUG 29 1991

Aug 29, 1991

SEC 13, T 205, R 23E

Re: Change of Operator - Lease U-7945, Jacobs No. 1 Well
Lease U-58207, Wells No. 24-1 and 24-4

43-019-30378

Dear Mr. Dempsey:

Your request to assume operatorship of the Jacobs No. 1 well on lease U-7945 is hereby approved with the following conditions:

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon;

Be advised that Saturn Resources Corp., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands;

Bond coverage for this well is provided by Bond No. UT-0841 (Principal: Saturn Resources Corp.) as provided for in 43 CFR 3104.3;

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Regarding wells no. 24-1 and no. 24-4 on lease U-58207, we have accepted notices of resumed production from Lynn Dempsey, but the recognized operator is still EPS Resources, Inc. If Saturn has assumed operations from EPS Resources, Inc., on these or any other wells, please submit a sundry notice in the format of the enclosed example for each of the affected wells.

Should you have questions regarding either of these matters, please call Eric Jones of this office at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER
Assistant District Manager,
Mineral Resources

W.C. Stringer

Enclosure:
As Stated Above

EJones:jh:8/28/91 WP Minerals Disk A:Saturn

*cc: GVA
R-125
Doqvm, attn: Risha Romero*

RECEIVED

DEC 07 1992

DIVISION OF
OIL, GAS & MINING

E. Jones

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Thomas D. Harrison

3. Address and Telephone No.
2207 Three Kings Ct, Park City, Utah 84060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FWL, 330' FSL, Section 13, T-20S, R-23E, Grand County, Utah.

5. Lease Designation and Serial No.
U-7945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jacobs #1

9. API Well No.
43-019-30378

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Cisco Spgs.

Grand

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

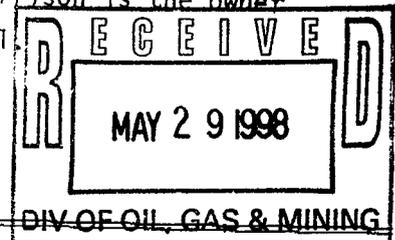
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request is hereby made to change the operator of the above subject Jacobs #1 gas well to Thomas D. Harrison, at the above listed address. The new operator, Thomas D. Harrison will be responsible under the terms and condition of the lease for the operations conducted on the leased lands. Thomas D. Harrison's Statewide Federal bond number is ~~UT-0970~~, and is on file at the Salt Lake office of the BLM.

The basis of the requested operator change is that Thomas D. Harrison is the owner of 80% of the working interest in the subject Jacobs #1 gas well.



14. I hereby certify that the foregoing is true and correct

Signed Thomas D. Harrison Title Thomas D. Harrison

Date MAY 26, 1994

(This space for Federal or State office use)

Approved by William [Signature] Title Associate District Manager

Date 6/9/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Thomas D. Harrison
Well No. Jacobs 1
Sec. 13, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7945

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Thomas D. Harrison is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT-0970 (Principal - Thomas D. Harrison) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1-LEC ✓	6-VL ✓
2-GFH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	SLS ✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 6-9-94 (BLM APRV DATE)

<p>TO: (new operator) <u>HARRISON, THOMAS D.</u> (address) <u>2207 THREE KINGS CT</u> <u>PARK CITY UT 84060</u></p> <p>Phone: <u>(435)647-9611</u> Account no. <u>N1610</u></p>	<p>FROM: (old operator) <u>SATURN RESOURCES CORP.</u> (address) <u>*UNABLE TO LOCATE</u></p> <p>Phone: _____ Account no. <u>N1090</u></p>
--	--

WELL(S) attach additional page if needed:

Name: <u>JACOBS 1/DKTA</u>	API: <u>43-019-30378</u>	Entity: <u>567</u>	S	<u>13</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>U7945</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). ** Unable to locate.*
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 5-29-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- Sec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Sec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(5-29-98)*
- Sec 6. **Cardex** file has been updated for each well listed above. *(6-2-98)*
- Sec 7. **Well file labels** have been updated for each well listed above. *(6-2-98)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(5-29-98)*
- Sec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/lec* 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/lec* 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/lec* 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/lec* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y* 1. All attachments to this form have been **microfilmed**. Today's date: 7.14.98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980529 Blm/meab apr. 6-9-94. (DOGM not notified)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 APR - 5 P 12: 53

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

FALCON ENERGY L.L.C.

510 West 3580 South

Salt Lake City, Utah 84115

3. Address and Telephone No.

(801) 269-0701 • Fax (801) 269-0761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW S-13, T-20S, R-23E, GRAND COUNTY, UT

5. Lease Designation and Serial No.

U-7945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JACOBS No. 1

9. API Well No.

43-019-30378

10. Field and Pool, or Exploratory Area

CISCO

11. County or Parish, State

GRAND COUNTY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL HAS BEEN SOLD TO US BY THOMAS P. HARRISON. PLEASE TAKE THIS WELL OFF HIS STATE-WIDE FEDERAL BOND, AND PLACE IT ON TO FALCON ENERGY, LLC'S, STATE-WIDE FEDERAL BOND.

PLEASE CHANGE THE OPERATOR OF THIS WELL TO FALCON ENERGY, LLC.

14. I hereby certify that the foregoing is true and correct

Signed Douglas A. Bowden

Title Manager

Date 4/1/99

(This space for Federal or State office use)

Assistant Field Manager,

Approved by William H. [Signature]

Title **Division of Resources**

Date 4/6/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: DCGM 2/17/99-ymn

*See Instruction on Reverse Side

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to repair plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Registration and Serial Number
U-7945

6. If Indian, Allottee or Tribe Name

7. UAT Agreement Name

8. Well Name and Number
JACOBS No 1

9. API Well Number
43-019-30378

10. Field and Pool, or Whose?
CISCO

1. Type of well OIL GAS OTHER:

2. Name of Operator:

3. Address and Telephone Number:

4. Location of Well
Postage:
Co. Sec., T., R., M.: **SW/SW S-13, T-20S, R-23E, S43M**

County: **GRAND**
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Check in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other **Operator Change**

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Reconnections to prevent re-entries on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL AND LEASE WAS SOLD TO FALCON ENERGY CORP.
EFFECTIVE APRIL 1, 1999, FALCON IS THE NEW WELL OPERATOR.

13. Name & Signature: Thomas D Harrison Title: _____ Date: 4/12/00

(This space for State use only)

ROUTING:

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)** **Designation of Agent**
- Operator Name Change Only** **Merger**

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) FALCON ENERGY LLC
 Address: 510 WEST 3560 SOUTH
 SALT LAKE CITY, UT 84115
 Phone: 1-(801) 269-0701
 Account No. N6710

FROM:(Old Operator) THOMAS D. HARRISON
 Address: 2207 THREE KINGS COURT
 PARK CITY, UT 84060
 Phone: 1-(435)-647-9611
 Account No. N1610

WELL(S):	CA No.	N/A	or	N/A	Unit
Name: <u>JACOBS 1</u>	API: <u>43-019-30378</u>	Entity: <u>567</u>	<u>S</u>	<u>13</u>	<u>T 20S R 23E Lease: U-7945</u>
Name: <u>PIIONEER 2A</u>	API: <u>43-019-30993</u>	Entity: <u>10976</u>	<u>S</u>	<u>13</u>	<u>T 20S R 23E Lease: U-0148171B</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R _____ Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R _____ Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R _____ Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u>	<u>R _____ Lease: _____</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. **Has new operator change been logged in?**
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 4-12-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-12-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 012532, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 4-6-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <u>Grand</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 31 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 7945
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW SW SEC. 13 T20S - R23E		8. Well Name and No. JACOBS #1
		9. API Well No. 43019 - 30378
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) GREG SIMONDS	Title V.P. OPERATIONS
Signature 	Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved by	Division of Resources	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Moaab Field Office	6/12/06
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 19 2006
DIV. OF OIL & GAS

Running Foxes Petroleum, Inc.
Well No. 1
Section 13, T20S, R23E
Lease UTU7945
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER:	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>	
2. NAME OF OPERATOR: <u>Falcon Energy LLC</u>	
3. ADDRESS OF OPERATOR: <u>1383 Bridal Path Court</u> CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Grand</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Wayne Stant TITLE Manager
 SIGNATURE Wayne O Stant DATE 11-14-06

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
 DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' fsl & 330' fwl S13 T20S R23E

5. Lease Serial No.
UTU 7945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jacobs 1

9. API Well No.
43-019-303-78-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBDT to the surface. Surface casing (7 5/8", 26#) was set at 150' GL & production casing (4.5", 9.5#) was run to 1275' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet. Eng.

Date

6/15/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This
Action Is Necessary

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

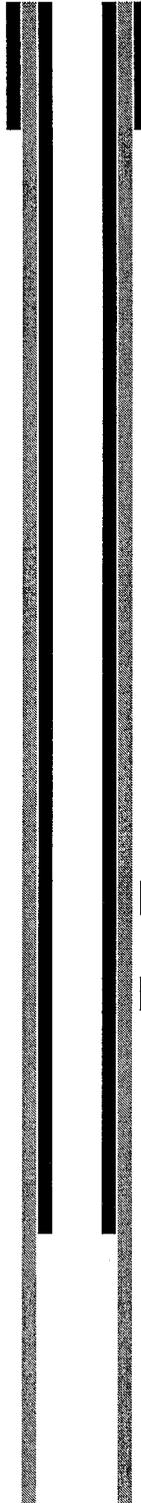
JUN 02 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 7945
Entity #: 567

Jacobs 1
SW SW
Sec 13 T20S R23E
Elevation: 4662' GL
43-019-30378

Spud: May 18, 1978
Complete: June 4, 1978



150' of 7 5/8" (26#); 30 sacks of cement

1275' of 4 1/2" (9.5#); 55 sacks of cement

■ Perforations: (Kd2) 1182'-1190' GL (4 spf);
Pressured & Bkdn w/10% KCL (2 BPM @ 500#)

■ Perforations: (Kd3) 1203'-1207' GL (4 spf);
Pressured & Bkdn w/10% KCL (2 BPM @ 500#)

Zone: K Dakota
IP: 500 -700 mcf (estimated)
Total Oil: 0 bbl
Total Gas: 642,699 mcf
Total Water: 1,301 bbl
GOR:
API/Gravity:

TD: 1771' GL
PBTD: 1275' GL
Workover PBTD: 1241' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' fsl & 330' fwl S13 T20S R23E

5. Lease Serial No.
UTU 7945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jacobs 1

9. API Well No.
43-019-303-78-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1132' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 210' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 200'-202' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

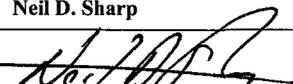
Date: 8.25.2010

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Initials: KS

Signature 

Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by  Title **Pet. Eng.** Date **8/16/10**

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 1132'

RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 7945
Entity #: 567

Jacobs 1
SW SW
Sec 13 T20S R23E
Elevation: 4662' GL
43-019-30378

***All tubing & rods pulled;
Well to be P&A'd**

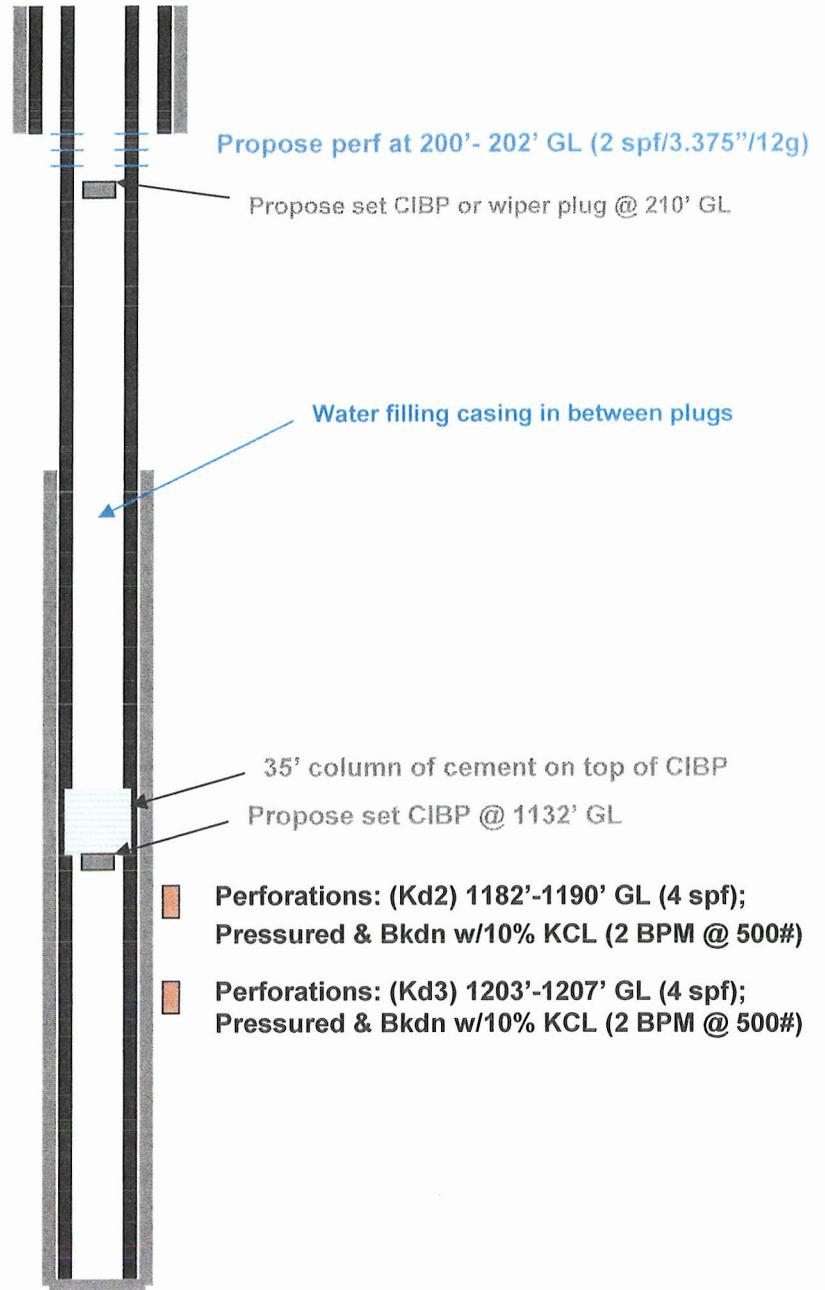
Spud: May 18, 1978
Complete: June 4, 1978

Surface: 150' of 7 5/8" (26#);
30 sacks of cement

Production: 1275' of 4 1/2" (9.5#);
55 sacks of cement

***Top of Cement at 730' GL**

Zone: K Dakota
IP: 500 -700 mcf/d (estimated)
Total Oil: 0 bbl
Total Gas: 642,699 mcf
Total Water: 1,301 bbl
GOR:
API/Gravity:



TD: 1771' GL
PBTD: 1275' GL
Workover PBTD: 1241' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' fsl & 330' fwl S13 T20S R23E

5. Lease Serial No.
UTU 7945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jacobs 1

9. API Well No.
43-019-303-78-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: **8.25.2010**

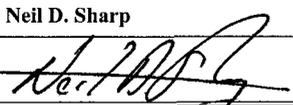
Initials: **KS**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by **D. S. Hunt**

Title **Pet. Eng.**

Date **8/16/10**

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval Of This
~~Action Is Necessary~~

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(Instructions on page 2)

* **A 100' cement plug should be placed on CIBP @ 1132'**

RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 7945
Entity #: 567

Jacobs 1
SW SW
Sec 13 T20S R23E
Elevation: 4662' GL
43-019-30378

***All tubing & rods pulled;
Well to be P&A'd**

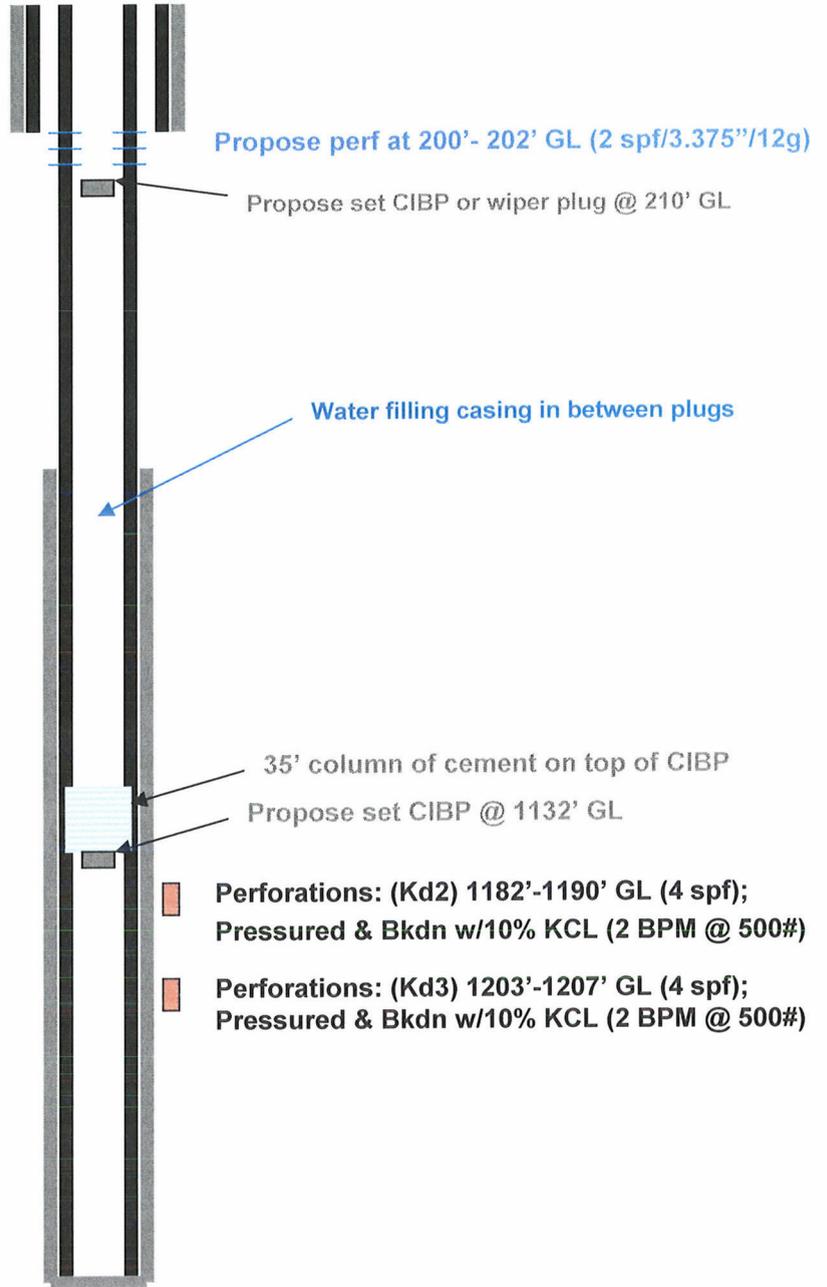
Spud: May 18, 1978
Complete: June 4, 1978

Surface: 150' of 7 5/8" (26#);
30 sacks of cement

Production: 1275' of 4 1/2" (9.5#);
55 sacks of cement

***Top of Cement at 730' GL**

Zone: K Dakota
IP: 500 -700 mcf/d (estimated)
Total Oil: 0 bbl
Total Gas: 642,699 mcf
Total Water: 1,301 bbl
GOR:
API/Gravity:



TD: 1771' GL
PBSD: 1275' GL
Workover PBSD: 1241' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7945
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		8. WELL NAME and NUMBER: Jacobs 1
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		9. API NUMBER: 4301930378
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 330' FSL & 330' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 13 20S 23E 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to notify that P&A operations were completed on 11-19-2010. Running Foxes Petroleum performed this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-21-2010. Jeff Brown, PE from Monticello BLM Field Office, was present to witness following actions on this location:

Set CIBP at 1132' and pump (10 sx) cement plug to 1007'
 Cut production casing at 210' and pull out of hole laying down casing
 Pump (50 sx) cement to surface from 260'
 Weld dry hole marker and bury
 Wait on final reclamation and reseed surface per BLM requirements

Total 60 sacks cement. All cement 15.8#/gal, 1.18 cu ft/sx

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>12/7/2010</u>

(This space for State use only)

RECEIVED

DEC 09 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 7945

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
JACOBS 1

2. Name of Operator
RUNNING FOXES PETROLEUM

9. API Well No.
43-019-30378

3a. Address
6855 S. Havana St., Suite 400 Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL / 330' FWL Sec. 13, T20S, R23E, 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

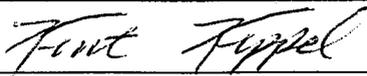
This sundry notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix previously approved by David Skinner of the Moab BLM Field Office. Melanie Hunter, of the Moab BLM Field Office, also approved this seed mix. Melanie Hunter was on site after the dirt work portion of the reclamation to inspect the wells; and was satisfied with the way the locations had been contoured. A "No Trespassing" sign was put up on the access road leading into this location.

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kent Keppel

Title Landman

Signature



Date 11/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 21 2011

(Instructions on page 2)