

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

OPERATOR NAME CHANGE 11-26-79

DATE FILED 6-15-77

LAND: FEE & PATENTED STATE LEASE NO. State 21915 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 6-9-77

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-14-79-Location Abandoned; Approval suspended until drilling commences

FIELD: Wildcat 3/86

UNIT:

COUNTY: GRAND

WELL NO. State 915-#1

APT. NO: 43-019-30370

LOCATION 660' FT. FROM (N) ~~EX~~ LINE, 950' FT. FROM ~~EX~~(W) LINE. NW NW ¼-¼ SEC. 17

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
16S	22E	17	TEXOMA PRODUCTION CO.				

CONDITIONS	
Entered on N.D. File ✓
Entered on S.R. Sheet
Location Map Pinned ✓
Card Indexed
I.W.R. for State or Fee Land
COMPLETION DATA:	
Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....
LOGS FILED	
Driller's Log
Electric Logs (No.)
E..... I..... E.I..... G.P..... G.T.I..... MISFB.....
Lat..... M.L.L..... Sonic..... E. here.....

9-7-90 JEP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

State 21915

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

--

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

The Anschutz Corporation, Inc.

3. Address of Operator

1110 Denver Club Building, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

660' FNL, 950' FWL (NW NW)

At proposed prod. zone

7. Unit Agreement Name

--

8. Farm or Lease Name

9. Well No.

#1-State - 915

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

17 T 16 S - R 22 E

14. Distance in miles and direction from nearest town or post office*

Approx 84 miles from Thompson, Utah

12. County or Parrish 13. State

Grand Co., Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

660'

16. No. of acres in lease

3199.47 A

17. No. of acres assigned to this well

640 A

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

10,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6840' Ground

6850' KB

22. Approx. date work will start*

July 15, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8	43.5	300	300 sacks
8 3/4	7	35.0	4900	300 sacks
6 1/8	4 1/2	9.5	10,500	200 sacks

1. It is planned to drill well with air or air mist, or brine if Wasatch is wet
2. This is an Entrada test.
3. GR-FDC-SNP logs are planned with samples caught throughout.
4. Location and access maps are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed George H. Fentress Agent Consultant for
 Title The Anschutz Corporation Date 5-4-77

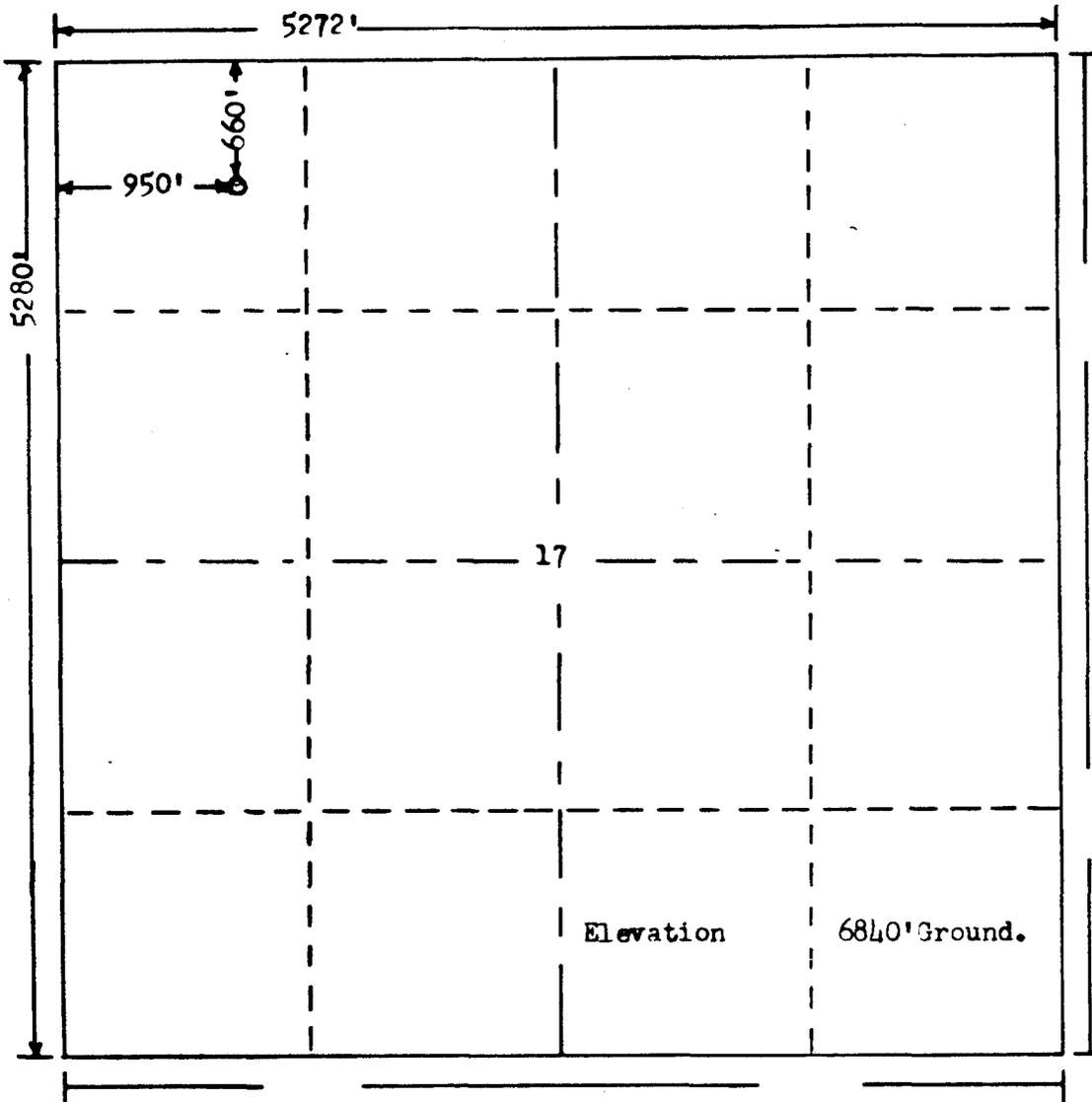
(This space for Federal or State office use)

Permit No. 43019-30370 Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:



R. 22 E.



T.
16
S.

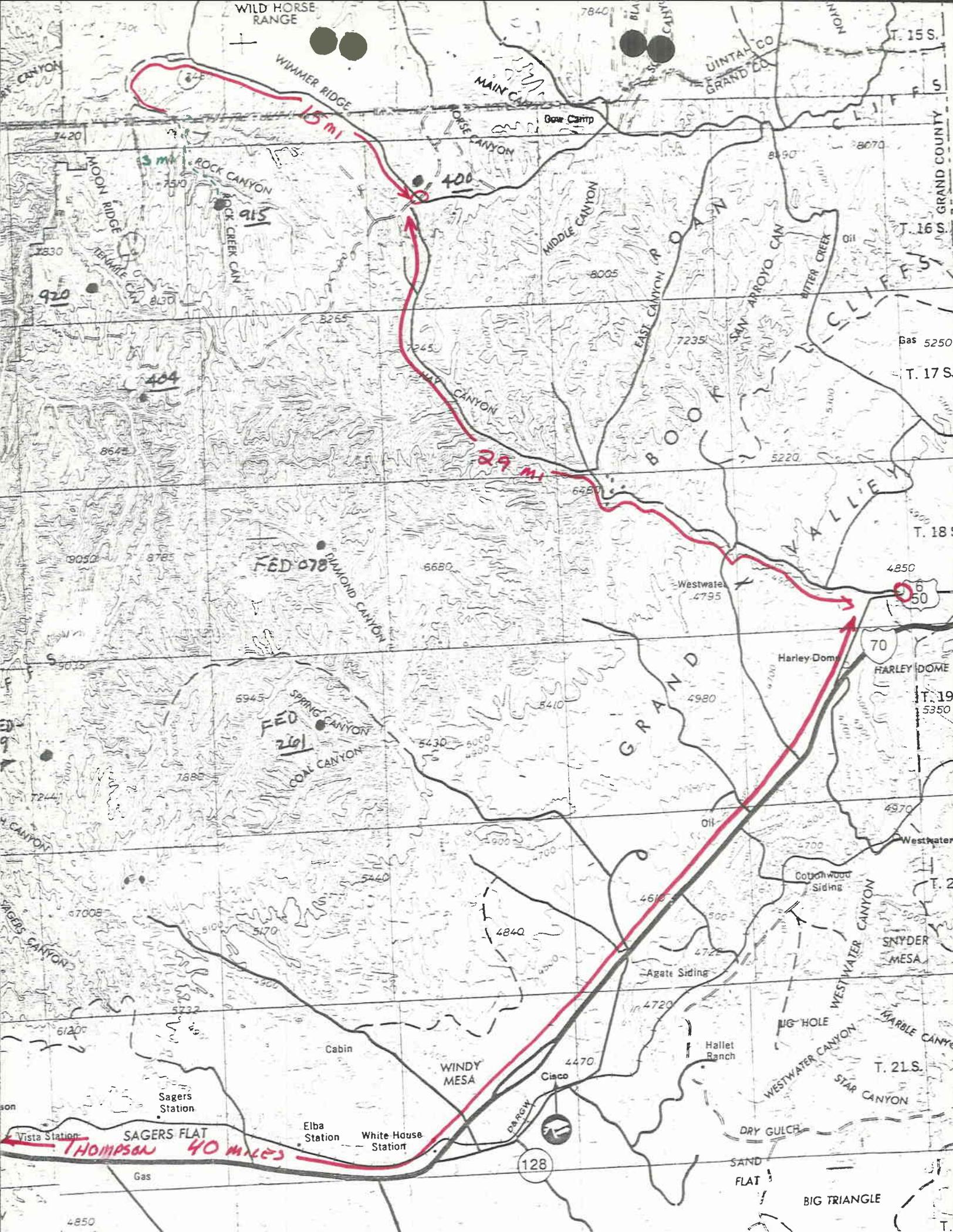
Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from **George Fentress**
 for **The Anschutz Corporation**
 determined the location of #1 State 21915
 to be 660' FN & 950' FW **Section 17 Township 16 S.**
Range 22 E. of the Salt Lake Meridian
Grand County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #1 State 21915

Date: 4-24-77

J. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah



WILD HORSE RANGE

UINTAH CO
GRAND CO

T. 15 S.

F. 5

T. 16 S.

F. 5

Gas 5250

T. 17 S.

T. 18 S.

650

T. 19 S.

5350

T. 20 S.

T. 21 S.

T. 21 S.

T. 21 S.

WIMMER RIDGE
15 mi

3 mi
ROCK CANYON
915
ROCK CREEK CAN

400
MIDDLE CANYON
8005
EAST CANYON

29 mi

FED 078
6680
DIAMOND CANYON
5945
SPRING CANYON
261
COAL CANYON

GRAND

HARLEY DOME

70 HARLEY DOME

5350

Westwater

Westwater

SNYDER MESA

T. 21 S.

STAR CANYON

Vista Station
SAGERS FLAT
THOMPSON 40 MILES

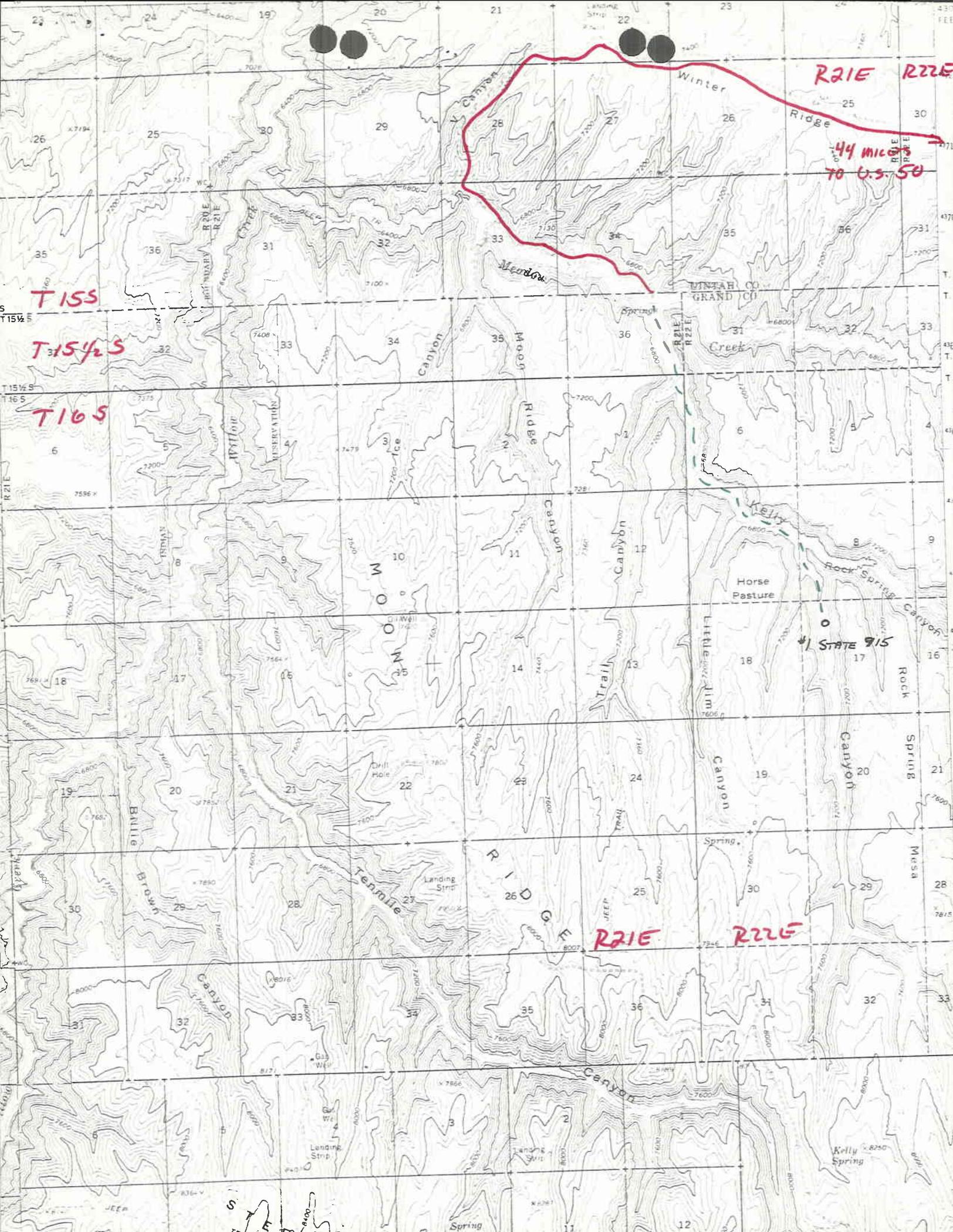
Elba Station
White House Station

128

DRY GULCH
SAND FLAT

BIG TRIANGLE

4850



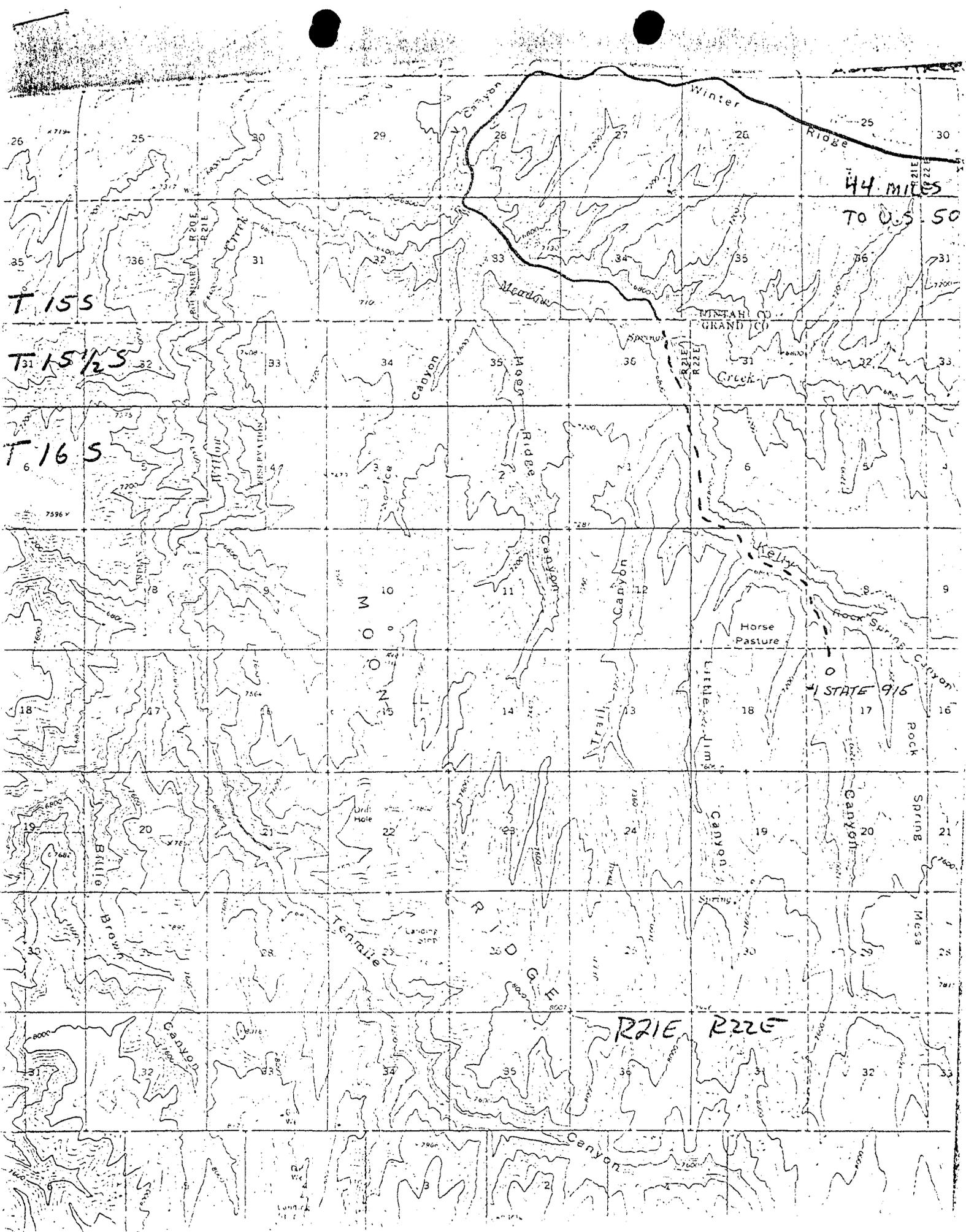
12-31-84
file in
well
file

ENVIRONMENTAL ASSESSMENT
for
ANSCHUTZ #1 STATE 915
WILDCAT OIL AND/OR GAS WELL

on
STATE OF UTAH ML ~~27915~~ **21915**
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 17,
Township 16 South, Range 22 East
Grand County, Utah

May 10, 1977

Prepared By:
UTAH DIVISION OF OIL, GAS, AND MINING
Patrick L. Driscoll, Chief Petroleum Engineer



44 miles

TO U.S. 50

T 15 S

T 15 1/2 S

T 16 S

M O N T A N A

R 21 E R 22 E

STATE 916

MONTANA CO
GRAND CO

Brule

Tennille

R I D G E

Little Jim

Rock

Spring

Mesa

Canyon

Winter Ridge

Meadow

Horse Ridge

Creek

Kelly

Horse Pasture

Rock Spring

Canyon

Canyon

Mesa

Canyon

I. DESCRIPTION OF THE PROPOSED ACTION:

Anschutz Corporation plans to drill a well on the existing State oil and gas lease on Section 17, Township 16 South, Range 22 East, SLBM, to determine the liquid hydrocarbon potential of several geologic formations. Tests will be performed in the Mesaverde, Mancos, Dakota, Morrison, and Entrada formations. Maximum depth of drilling will be about 10,500'.

Surface facilities will cover an area of about 250' x 300'. The location of the well on Section 17 is shown on Plat #1.

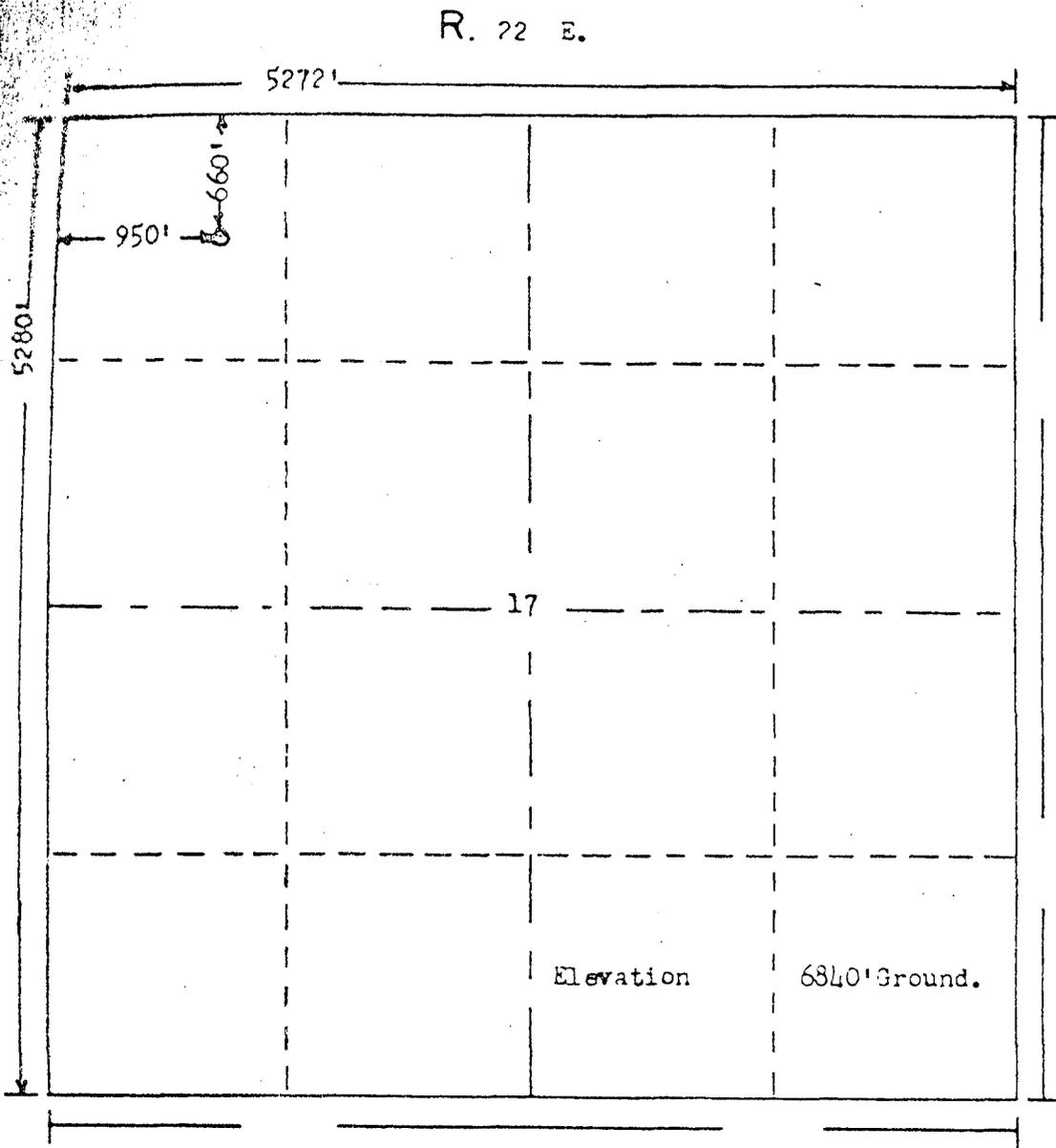
Access to the proposed drill site commences at the Hay Canyon Exit from U.S. 6-50. Proceed along this road for 29 miles to a road junction on top of the Cliffs. Turn left and proceed approximately 14 miles to the Moon Ridge road junction. Turn right and proceed 1.5 miles south on the Moon Ridge road to the intersection of the Rock Canyon road. New road will entail approximately 3.5 miles of road along the base of Rock Canyon.

II. DESCRIPTION OF THE ENVIRONMENT POTENTIALLY AFFECTED:

The majority of the environment affected by this project will be along the road course. The road begins in the mountain brush type at 8,000' in elevation and proceeds downward through this type in Rock Creek approximately 7800' into the West Fork of Rock Creek.

(A) Physical Environment:

This localized area of the southern Book Cliffs region is characterized by moderately steep slopes, the result of canyons deeply incised into the surface Wasatch and Green River formations. Flood



T.
16
S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from George Fentress for The Anschutz Corporation determined the location of #1 State 21915 to be 660' FN & 950' FW Section 17 Township 16 S. Range 22 E. of the Salt Lake Meridian Grand County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of #1 State 21915

Date: 4-24-77

T. Nelson
Licensed Land Surveyor No 2711
State of Utah

plain alluvial valleys have formed in the major canyon bottoms, especially in the lower reaches of Cottonwood Creek. The upper slopes and the heads of most drainages are characterized by massive sandstone outcrops with scattered interbedded lenticular shales.

Precipitation in this area totals approximately 18" annually, the majority of which falls during the winter months. Summer precipitation falls in the form of short, violent thunderstorms. Temperature extremes are -20° to $+90^{\circ}$ F. Freezing temperatures and frost may occur during any month of the year with the right meteorological condition.

Soils are a function of the active weathering process upon parent rocks in the area and therefore are highly variable in depth and composition. In the canyon bottoms soils forming in the colluvial and alluvial deposits range from 1' to 5' in depth. On the canyon sides soils have accumulated, but the parent rock, mostly Wasatch sandstone, outcrops occasionally. The soils exhibiting the most structure are found on the North facing slopes of Rock Creek.

In the project area the slopes are relatively stable. No signs of landslides, slumps, or snowslides were observed during a field evaluation.

No roads exist within two miles of the proposed well location.

(B) Biologic Environment:

Overstory vegetation along the proposed road route is typical of the mountain brush type and is comprised of:

GAMBLE OAK	UTAH SERVICEBERRY
MOUNTAIN MAHOGANY	MOUNTAIN MAPLE
BIGTOOTH MAPLE	ROCKY MOUNTAIN JUNIPER
UTAH JUNIPER	PINYON

Scattered individuals and alternans of small stands of the following occur along the proposed road:

PONDEROSA PINE	DOUGLAS FIR
QUAKING ASPEN	MOUNTAIN COTTONWOOD

Understory vegetation is variable along the proposed road and includes:

WESTERN YARROW	BIG SAGEBRUSH
WESTERN WHEATGRASS	WOODS ROSE
BASIN WILDRYE	SMOOTH BROME
ANNUAL BROME	MOUNTAIN SNOWBERRY
LUPINES	ELDERBERRY
BITTERBRUSH	

The vegetation reported here is not a complete inventory but represents a major listing of the species encountered.

On the well site itself, the vegetative cover is dominated by Snowberry and Big sagebrush with an understory of some of the grasses listed above.

Fauna found in the general area of the proposed well and road include both managed wildlife species and domestic livestock.

Managed wildlife big game species include elk, mule deer,

bear, and cougar. Small game species include cottontail rabbit, snowshoe hare, and forest grouse. Non-game species are abundant and include coyote, gopher, eagles, hawks, chipmunk, various small rodents, and songbirds.

Though the upper reaches of Rock Creek are perennial, these streams do not comprise a sport fishery.

Winter range for the managed big game wildlife is provided in the lower reaches of Rock Creek but, the area does not exhibit signs of high-level use by these species.

Cattle grazing is evident in the drainage area, but currently livestock use is minimal mostly due to poor grazing conditions.

III. PROBABLE IMPACT OF THE PROPOSED ACTION ON THE ENVIRONMENT:

Physically, the proposal will change the land use of approximately 9 acres in surface area. This is based on a 20' right-of-way for a 3.5 mile road and the operations pad measuring 250' x 300'. It is not anticipated that the construction would cause undue erosion or sedimentation into the stream courses encountered.

In quantity, the amount of forage and habitat eliminated through road and pad construction will not be significant to animal utilization. With the initial road construction wildlife utilization of areas adjacent to the road and pad may be reduced. Following construction and with the limited use of the access road most wildlife will again utilize areas adjacent to the movement of vehicles. Elk and bear will be less prone to return to areas near the proposed project.

Air and water degradation to any significant degree as a result of the drilling itself are not anticipated.

On the positive side of the impacts, a road into this area would be of value in the implementation of multiple-use management in the Bookcliffs. Two uses in addition to the mineral development would be enhanced through construction of the road. Forest management of the scattered Ponderosa Pine, Douglas Fir, and Aspen resource would be improved by providing access for fire protection, insect and disease surveillance, and actual timber harvesting. Grazing by domestic livestock in the Canyon presently appears minimal. With the introduction of a road from the head of Rock Creek livestock would graze this area more. The area has some Archeological significance, however, not enough to warrant a survey before beginning the project.

IV. MITIGATIVE MEASURES INCLUDED IN THE PROPOSED ACTION:

Stabilizing the proposed drill pad is planned by the operator following operations. The pad will be stabilized even with the advent of installing production facilities in the case that a producing well is discovered. A production facility plan has been submitted. The seed mixture for planting is:

<u>SEED:</u>	<u>POUND/ACRE:</u>
Smooth Brome	4
Orchard Grass	3
Kentucky Bluegrass	1
Crested Wheatgrass	3
Meadow Foxtail	2
Ranger Alfalfa	2

Vegetative protection from grazing will be provided for two growing seasons through fencing. The road design calls for providing adequate drainage from the finished grade.

All applicable safety, blowout prevention, fire prevention, and spillage prevention will be in use for the drilling process itself. In the location of the road and pad the disturbance of merchantable timber will be avoided. In locating the road, the oak brush side of the canyon will be followed, thus preventing the destruction of forage.

V. ALTERNATIVES TO THE PROPOSED ACTION:

Status Quo:

Potential energy resources underlying said acreage may not be realized if exploratory action is not taken.

Alternative 2:

Drilling of the well with no environmental constraints; however, this particular alternative would not be authorized by this Division.

Alternative 3:

Drilling of the well with environmental considerations, such as: regrading, reseeding and stabilizing the drill pad, providing adequate drainage from the road grade, etc.

VI. SHORT TERM USES OF THE ENVIRONMENT VS. LONG TERM PRODUCTIVITY:

The short term uses planned for this project will not necessarily affect the long term productivity of the natural area involved.

With a relatively small disturbance in the short term, a productive liquid hydrocarbon discovery would be made. If the discovery would be of sufficient size the area would be productive for many years, yielding valuable and increasingly rare raw materials for the production of energy.

VII. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENTS OF RESOURCES INVOLVED IN THE PROPOSED ACTION:

The depletion of the oil reservoir, in the event a discovery is

made would be an irreversible action, the resource would be beneficially utilized by man.

VIII. CONCLUSION:

Due to the minimal disturbance and the great need for additional hydrocarbons; it is fully recommended that this project be granted.

Auschutz

State 915 - #1

17-168-22E

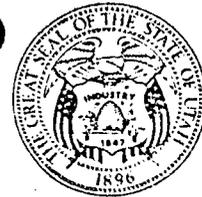
Graud



hooking N to NW

May 5 1977

Staten 915



May 24, 1977

STATE OF UTAH

Scott M. Matheson, Governor

DEPARTMENT OF
DEVELOPMENT SERVICES

Michael T. Miller
Executive Director
104 State Capitol
Salt Lake City, Utah 84114
Telephone: (801) 533-5961

Mr. Milo Barney, Chairman
Environmental Coordinating Committee
State Planning Office
118 State Capitol
Salt Lake City, UT 84114

Dear Mr. Barney:

RE: Anschutz #1 State 915 Wildcat Oil and/or Gas Well, Grand County

On the basis of staff review and recommendation, the State Historic Preservation Officer has determined that no known sites exist in the project area; and therefore the proposed project will have no known effect on any recognized or potential National Register historical, archeological, or cultural sites. Please be advised, however, that should artifacts or cultural objects be discovered during the construction stage, it is the responsibility of the Federal agency or community receiving block grant funds to notify this office immediately as provided for in the Utah State Antiquities Act of 1973 and Public Law 93-291.

Should you need assistance or clarification, please call or write Wilson G. Martin, Preservation Planner, State Historical Society, 603 East South Temple, Salt Lake City, Utah 84102, 533-5755.

Sincerely,

Michael T. Miller
Executive Director
and
State Historic Preservation Officer

WGM:jjw:A619GN:3

cc: Mr. Patrick L. Driscoll, Chief Petroleum Engineer, Utah
Division of Oil, Gas, and Mining, 1588 West North Temple,
Salt Lake City, UT 84116

clearance

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 9-
Operator: ~~Cummins Corp.~~ Sepoma Production
Well No: #1 State 915
Location: Sec. 17 T. 16S R. 22E County: Grand

File Prepared
Card Indexed

API#
Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks:
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required OK State Survey Plat Required
Order No. Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In unit

Other:

6-17-77
Rec'd. approval
from ECC

Letter Written/Approved

June 9, 1977

The Anschutz Corporation
c/o George Fentress
P.O. Box 113
Wheatridge, Colorado 80033

RE: Well No. 1 State 400, Sec. 17, T. 16 S, R. 23 E,
Well No. 1 State 920, Sec. 28, T. 16 S, R. 21 E,
Well No. 1 State 404, Sec. 23, T. 17 S, R. 21 E,
~~Well No. 1 State 915, Sec. 17, T. 16 S, R. 22 E,~~

Gentlemen:

No adverse comments having been received at the June 7, 1977, meeting of the "Environmental Coordinating Committee", approval to drill the above referred to wells is hereby granted. However, as per the request of the State Historic Preservation Officer, please advise this office immediately should artifacts or cultural sites be discovered during the construction process.

Should you determine that it will be necessary to plug and abandon these wells, please advise this office by calling:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

The Anschutz Corporation
June 9, 1977
Page Two

The API numbers assigned to these wells are:

#400 - 43-019-30367
#404 - 43-019-30369

#920 - 43-019-30368
#915 - 43-019-30370

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665
TWX 910 931 2620

July 18, 1978

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Dear Ms. Ostler:

As requested in your letter of June 8, 1978 the following is submitted.

To update your records the following wells have not yet been drilled and our plans have not changed.

Well No. Federal 258-#4, Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Well No. Federal 335-#2, Sec. 20, T. 19S, R. 23E,
Grand County, Utah

Well No. Federal 335-#4, Sec. 19, T. 19S, R. 23E,
Grand County, Utah

Well No. Federal 350-#1, Sec. 4, T. 18S, R. 24E,
Grand County, Utah

Well No. State 400-#1, Sec. 17, T. 16S, R. 23E,
Grand County, Utah

Well No. State 402-#1, Sec. 36, T. 17S, R. 20E,
Grand County, Utah

Well No. State 404-#1, Sec. 23, T. 17S, R. 21E,
Grand County, Utah

Well No. State 411-#2, Sec. 23, T. 18S, R. 20E,
Grand County, Utah

Well No. State 414-#1, Sec. 32, T. 18S, R. 21E,
Grand County, Utah



over

State of Utah
Dept. of Natural Resources
Kathy Ostler, Records Clerk
July 18, 1978
Page - 2

Well No. State 915-#1, Sec. 17, T. 16S, R. 22E,
Grand County, Utah

Well No. State 920-#1, Sec. 28, T. 16S, R. 21E,
Grand County, Utah

Well No. Ten Mile State 921-#1, Sec. 34, T. 16S, R. 21E,
Grand County, Utah

Well No. Bar Creek Unit #4, Sec. 30, T. 17S, R. 26E,
Grand County, Utah

Well No. Bar Creek Unit #5, Sec. 30, T. 17S, R. 26E,
Grand County, Utah

We do not presently plan to drill the Well No. State 492-#1, Sec. 2, T. 19S,
R. 21E, Grand County, Utah.

We have recently drilled and either completed or abandoned the following
wells. Reports are forthcoming under a separate cover.

Well No. Federal 258-#2, Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Well No. Federal 258-#3, Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Well No. Anschutz State Line 28-1, Sec. 28, T. 4N, R. 8E,
Summit County, Utah

Well No. Federal 258-#5, Sec. 8, T. 18S, R. 24E,
Grand County, Utah

Well No. 769-#1, Sec. 19, T. 19S, R. 21E,
Grand County, Utah

Well No. Federal 104-#1, Sec. 4, T. 20S, R. 21E,
Grand County, Utah

Well No. Federal 675-#2, Sec. 9, T. 20S, R. 21E,
Grand County, Utah

ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 14, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Anschutz Corp.
2400 Anaconda Tower 555 17th Street
Denver Colo, 80202

RE: See Attached Sheet For
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing on each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

CC: U.S. Geological Survey



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

November 26, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Your letter dated 11-14-79
Well Information.

Attention: Debbie Beauregard

Debbie:

In reference to your letter of November 14, 1979, pertaining to the notification of spudding for 16 wells that you had on an attached list. We are no longer operator for these wells, and therefore have not sent you the notification, as these belong to ~~Texoma Production Company~~. The information that you request will have to come from Texoma Production Company.

We will forward a copy of your letter to Texoma Production Co., and a copy of our letter, to you, so that they can comply with your request. Thank you.

Very truly yours,

Wayne C. Pierce
Production Manager

WCP:amc

CC: Texoma Production Company
U. S. Geological Survey



ATTACHMENT, WELLS.

1)	Federal	258	No.	7
2)	Federal	258	No.	8
3)	Federal	350	No.	1
4)	Federal	350	No.	2
5)	Federal	350	No.	3
6)	State	400	No.	1
7)	State	402	No.	1
8)	State	404	No.	1
9)	State	414	No.	1
10)	State	7265	No.	2
11)	State	7265	No.	3
12)	State	920	No.	1
13)	Federal	675	No.	3
14)	Federal	4076	No.	14-23
15)	State	915	No.	1
16)	Federal	258	No.	4