

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

* OPERATOR, NAME CHANGE 11-26-79

11/14/79 - Approval suspended until drilling commences

DATE FILED 6-15-77

LAND: FEE & PATENTED STATE LEASE NO. State U-21920 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 6-9-77

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-14-79 - Location Abandoned

FIELD: ~~Wildcat~~ 3/86 Undesignated

UNIT:

COUNTY: Grand

WELL NO. State 920-#1

APT. NO: 43-019-30368

LOCATION 1980' FT. FROM (N)(S) LINE, 400' FT. FROM (E)(W) LINE. NW SW ¼-¼ SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
16S	21E	28	* TEXOMA PRODUCTION CO.				

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log.....

Electric Logs (No.).....

E..... I..... E-I..... GR..... GR-N..... Micro.....
Lat..... Mi-L..... Sonic..... Others.....

9-7-90 fer

Smead
III

MADISON, MINN - LOS ANGELES, CALIF
LOGAN, OH - MCGREGOR, TX U. S. A.

aug 78-mar 79

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

State U-21920
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Ten Mile Unit

8. Farm or Lease Name

State

9. Well No.

#1 State 920

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

28 - T 16 S - R 21 E

2. Name of Operator
The Anschutz Corporation, Inc.

3. Address of Operator
1110 Denver Club Building, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1980' FS, 400' FW (N W SW)

At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
Approx. 94 miles from Thompson, Utah

12. County or Parrish 13. State

Grand Co., Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 400' (See 1 below)

16. No. of acres in lease 3,440 Ac

17. No. of acres assigned to this well 640 Ac

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 9930'

19. Proposed depth 9930'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 7926' ground 7936' KB

22. Approx. date work will start*

June 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8	43.5	250'	300 sx
8 3/8	7	35	6100'	300
6 1/8	4 1/2	9.5	9930'	200

- * 1. NOTE: This location is a topographic exception, and Anschutz owns and controls all acreage within 650' of the drill site in all directions (Per Rule C-3 (c) exception).
- It is planned to drill with air, air mist or brine water if the Wasatch is wet.
 - This is a Morrison test for max. deviation of 7° to 10,500' or 100 feet below the top of the Morrison.
 - A GR-FDC-SNP logs are planned with drill cuttings caught throughout.
 - Location and access maps are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: George H. Fentress Agent Consultant for
George H. Fentress Title: The Anschutz Corporation Date: April 26, 1977

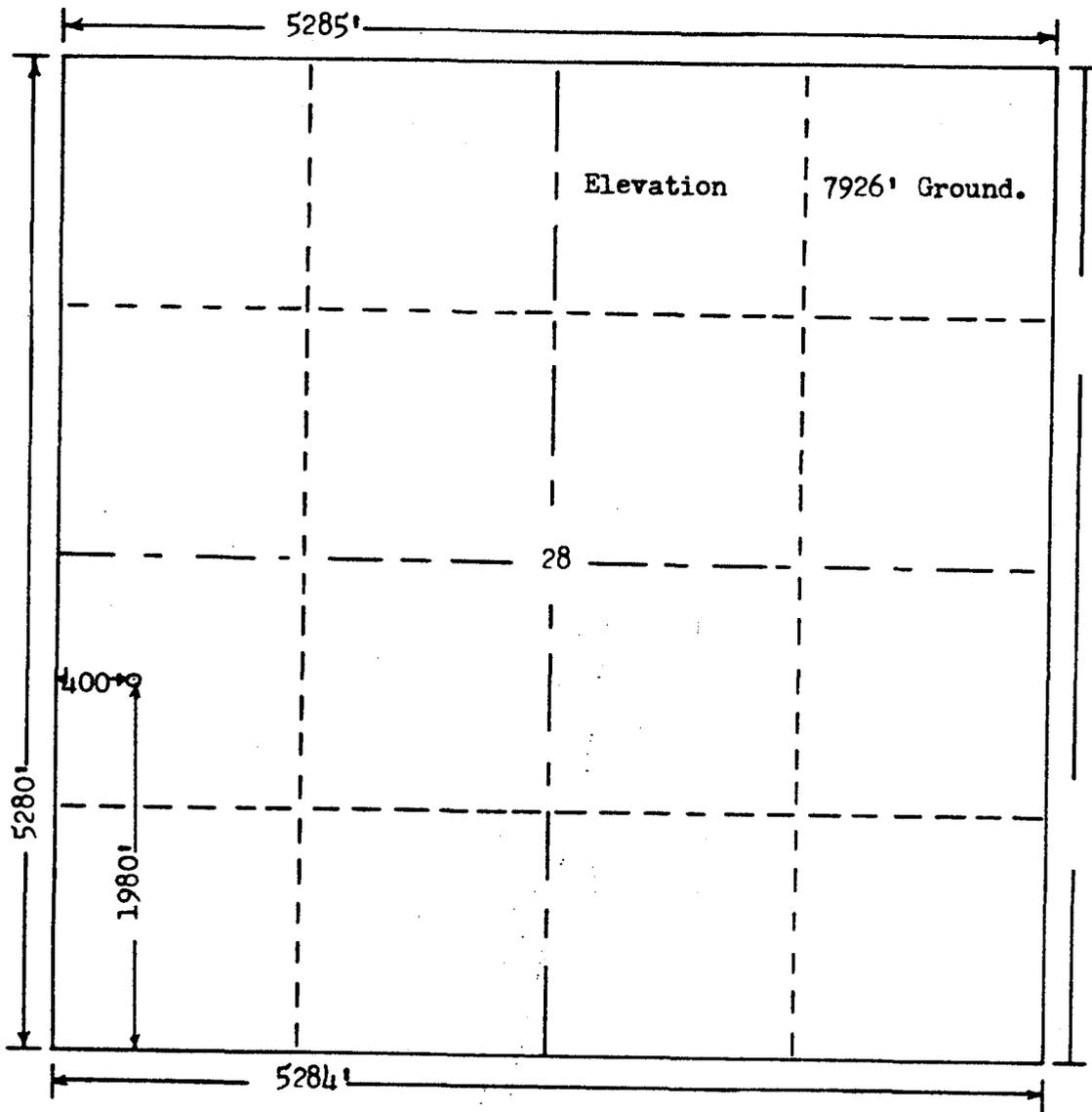
(This space for Federal or State office use)

Permit No. 43-019-30368 Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:



R. 21 E.



T. 16 S.

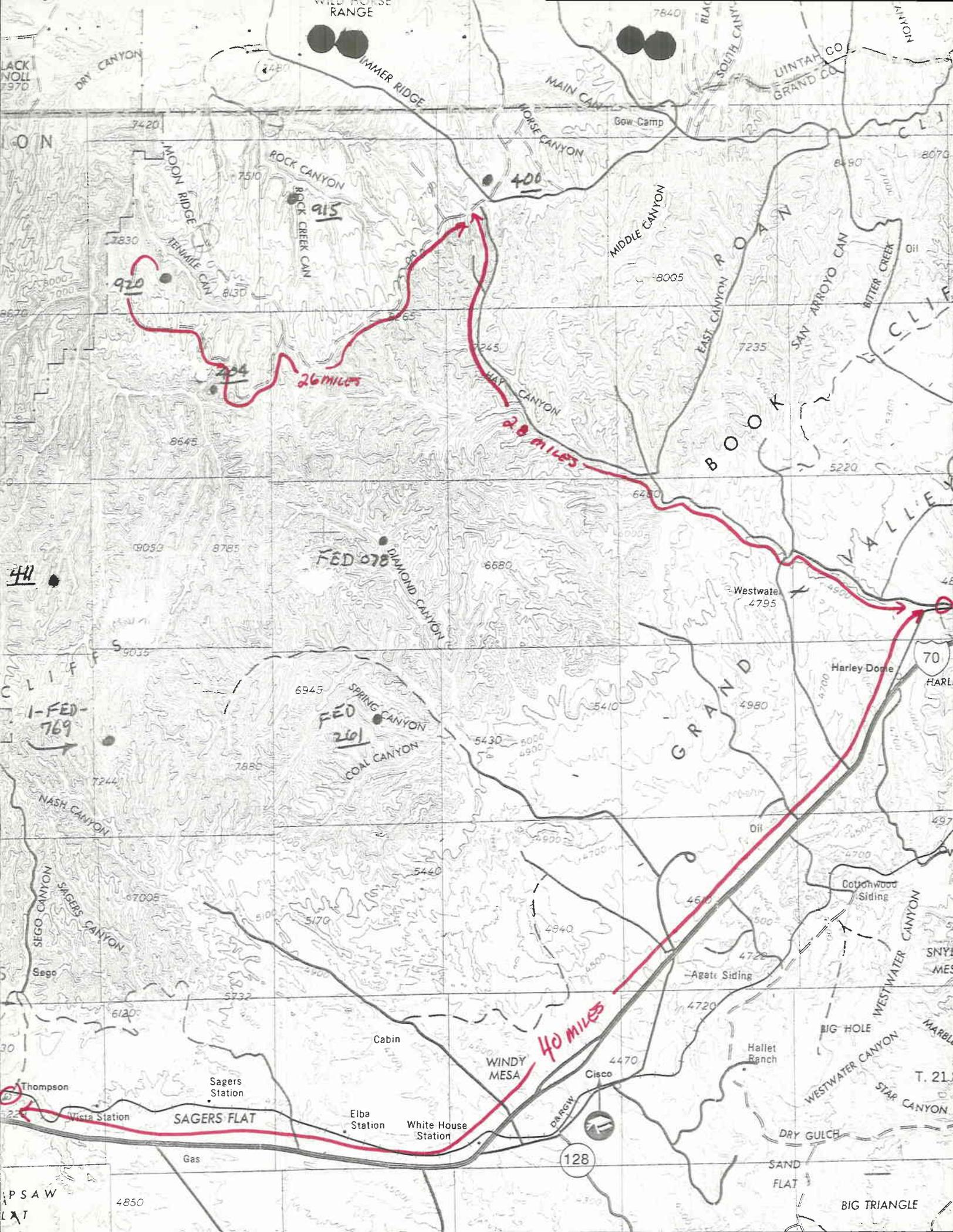
Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from George Fentress
 for The Anschutz Corporation
 determined the location of #1 State-920
 to be 1980' FS & 400' FW Section 28 Township 16 S.
 Range 21 E. of the Salt Lake Meridian
 Grand County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #1 State-920

Date: 3-29-77

J. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah



400

441

1-FED-769

400

26 miles

28 miles

40 miles

FED 078

FED 201

WINDY MESA

SAGERS FLAT

BIG TRIANGLE

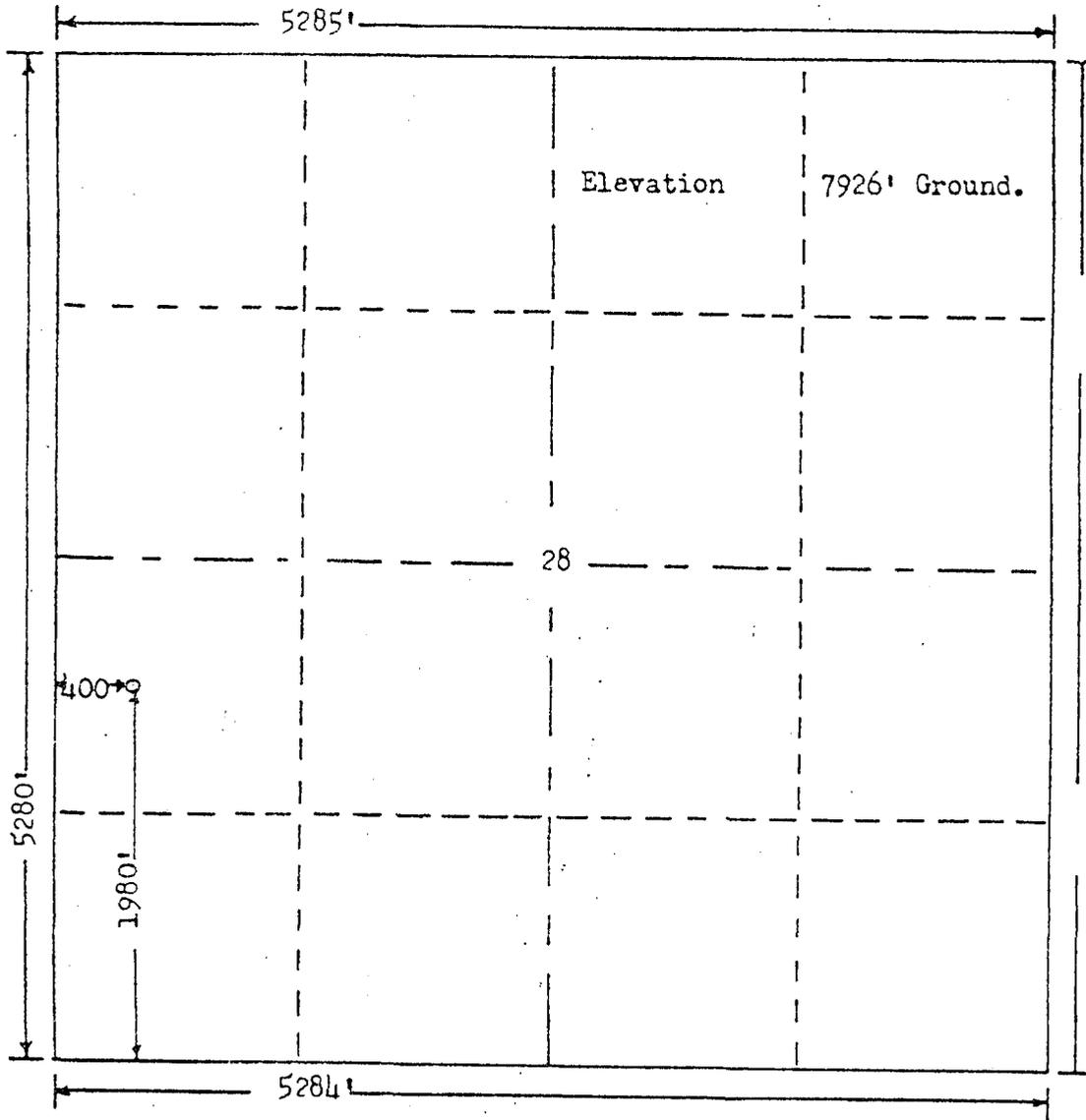
ENVIRONMENTAL ASSESSMENT
for
ANSCHUTZ #1 STATE 920
WILDCAT OIL AND/OR GAS WELL

on
STATE OF UTAH ML ²¹⁹²⁰~~27920~~
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 28,
Township 16 South, Range 21 East
Grand County, Utah

May 10, 1977

Prepared By:
UTAH DIVISION OF OIL, GAS, AND MINING
Patrick L. Driscoll, Chief Petroleum Engineer

R. 21 E.



T.
16
S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from George Fentress
 for The Anschutz Corporation
 determined the location of #1 State-920
 to be 1980'FS & 400'FW Section 28 Township 16 S.
 Range 21 E. of the Salt Lake Meridian
 Grand County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #1 State-920

Date: 3-29-77

T. Wilson
 Licensed Land Surveyor No 2733
 State of Utah

I. DESCRIPTION OF THE PROPOSED ACTION:

Anschutz Corporation plans to drill a well on the existing State oil and gas lease on Section 28, Township 16 South, Range 21 East, SLBM, to determine the liquid hydrocarbon potential of several geologic formations. Tests will be performed in the Mesaverde, Mancos, Dakota, Morrison formations. Maximum depth of drilling will be about 10,000 feet.

The plan for the layout of the drilling equipment has been filed. Surface facilities will cover an area of about 250' x 300'.

Access to the proposed location commences at the Hay Canyon exit from U.S. 6-50. Proceed up Hay Canyon for 29 miles to a road junction on top of the cliffs. Turn left (not on Wimmer Ridge road, but on the road hearing Southwest). Proceed in a general westerly direction for 26 miles. Then turn right along the proposed new road entailing approximately 1.5 miles in length. Location will be on a ridge overlooking Rock Canyon.

II. DESCRIPTION OF THE ENVIRONMENT POTENTIALLY AFFECTED:

The majority of the environmental area affected by this project will be along the road course. The road begins in the mountain brush type at a gas well in Section 33 and proceeds northward through this type on top of a gently sloping ridge. The gas well representing the jump-off point is the Segundo Canyon #2, located in the SW SE of Section 33, Township 16 South, Range 21 East.

(A) Physical Environment:

This localized area of the region is characterized by moderately steep slopes, the result of canyons

deeply incised into the surface Wasatch and Green River Formations. The upper slopes and the heads of most drainages are characterized by massive sandstone outcrops with scattered interbedded lenticular shales. Between canyons are series of relatively flat ridges with very gentle slopes. This well will be located on a ridge.

Precipitation in this area totals approximately 16" annually, the majority of which falls during the winter months. Summer precipitation falls in the form of short, violent thunderstorms. Temperature extremes are -20° to $+90^{\circ}$ F. Freezing temperatures and frost may occur during any month of the year with the right meteorological condition.

Soils are a function of the active weathering process upon parent rocks in the area and therefore are highly variable in depth and composition. In the canyon bottoms soils forming in the colluvial and alluvial deposits range from 1' to 5' in depth. On the canyon sides soils have accumulated, but the parent rock, mostly Wasatch sandstone, outcrops occasionally. The surface is noted as being the middle unit of the Parachute Creek member.

In the project area the slopes are relatively stable. No signs of landslides, slumps, or snowslides were observed during a field evaluation.

(B) Biologic Environment:

Overstory vegetation along the proposed road route is typical of the mountain brush type and is comprised of:

Gamble Oak	Utah Serviceberry
Mountain Mahogany	Mountain Maple
Bigtooth Maple	

Managed wildlife big game species include elk, mule deer, bear, and cougar. Small game species include cottontail rabbit, snowshoe hare, and forest grouse. Non-game species are abundant and include coyote, gopher, eagles, hawks, chipmunk, various small rodents, and songbirds.

There are no streams in the immediate vicinity, and drainage, if any, appears to be to the north.

Winter range for the managed big game wildlife is provided in the lower reaches of Cottonwood Creek but, the area does not exhibit signs of high-level use by these species.

Cattle grazing is evident in the immediate area but is minimal due to poor access.

III. PROBABLE IMPACT OF THE PROPOSED ACTION ON THE ENVIRONMENT:

Physically, the proposal will change the land use of approximately 2.5 acres in surface area. This is based on a 30' right-of-way for 1.5 mile road and the operations pad measuring 250' x 300'. It is not anticipated that the construction would cause undue erosion or sedimentation into the stream courses encountered.

In quantity, the amount of forage and habitat eliminated through road and pad construction will not be significant to animal utilization. With the initial road construction wildlife utilization of areas adjacent to the road and pad may be reduced.

Following construction and with the limited use of the access road most wildlife will again utilize areas adjacent to the movement of vehicles. Elk and bear will be less prone to return to areas near the proposed project.

Air and water degradation to any significant degree as a result of the drilling itself are not anticipated.

On the positive side of the impacts, a road into this area would be of value in the implementation of multiple-use management in the Bookcliffs. Two uses in addition to the mineral development would be enhanced through construction of the road. Forest management of the scattered Ponderosa Pine, Douglas Fir, and Aspen resource would be improved by providing access for fire protection, insect and disease surveillance, and actual timber harvesting.

IV. MITIGATIVE MEASURES INCLUDED IN THE PROPOSED ACTION:

Stabilizing the proposed drill pad is planned by the operator following operations. The pad will be stabilized even with the advent of installing production facilities in the case that a producing well is discovered. The seed mixture for planting is:

<u>SEED:</u>	<u>POUND/ACRE:</u>
Smooth Brome	4
Orchard Grass	3
Kentucky Bluegrass	1
Crested Wheatgrass	3
Meadow Foxtail	2
Ranger Alfalfa	2

Vegetative protection from grazing will be provided for two growing seasons through fencing. The road design calls for providing adequate drainage from the finished grade.

All applicable safety, blowout prevention, fire prevention, and

spillage prevention will be in use for the drilling process itself. In the location of the road and pad the disturbance of merchantable timber will be avoided.

V. ALTERNATIVES TO THE PROPOSED ACTION:

Status Quo:

Potential energy resources underlying said acreage may not be realized if exploratory action is not taken.

Alternative 2:

Drilling of the well with no environmental constraints; however, this particular alternative would not be authorized by this Division

Alternative 3:

Drilling of the well with environmental considerations, such as: regrading, reseeding and stabilizing the drill pad, providing adequate drainage from the road grade, etc.

VI. SHORT TERM USES OF THE ENVIRONMENT VS. LONG TERM PRODUCTIVITY:

The short term uses planned for this project will not necessarily affect the long term productivity of the natural area involved.

With a relatively small disturbance in the short term, a productive liquid hydrocarbon discovery could be made. If the discovery would be of sufficient size the area would be productive for many years, yielding valuable and increasingly rare raw materials for the production of energy.

VII. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENTS OF RESOURCES INVOLVED IN THE PROPOSED ACTION:

The depletion of the oil reservoir, in the event a discovery is made would be an irreversible action, the resource would be beneficially utilized by man.

VIII. CONCLUSION:

Due to the minimal disturbance and the great need for additional hydrocarbons; it is fully recommended that this project be granted.

Auschutz
State 920 - #1
K8-168-21E

Graud



928 dust duty
Picture taken
Looking Due South

Moved location

125' South
to get away from
trees

J 6 1 7 4 6 2 P



May 24, 1977

STATE OF UTAH

Scott M. Matheson, Governor

DEPARTMENT OF
DEVELOPMENT SERVICES

Mr. Milo Barney, Chairman
Environmental Coordinating Committee
State Planning Office
118 State Capitol
Salt Lake City, UT 84114

Michael T. Miller
Executive Director
104 State Capitol
Salt Lake City, Utah 84114
Telephone: (801) 533-5961

Dear Mr. Barney:

RE: Anschutz #1 State 920 Wildcat Oil and/or Gas Well, Grand County

On the basis of staff review and recommendation, the State Historic Preservation Officer has determined that no known sites exist in the project area; and therefore the proposed project will have no known effect on any recognized or potential National Register historical, archeological, or cultural sites. Please be advised, however, that should artifacts or cultural objects be discovered during the construction stage, it is the responsibility of the Federal agency or community receiving block grant funds to notify this office immediately as provided for in the Utah State Antiquities Act of 1973 and Public Law 93-291.

Should you need assistance or clarification, please call or write Wilson G. Martin, Preservation Planner, Utah State Historical Society, 603 East South Temple, Salt Lake City, Utah 84102, 533-5755.

Sincerely,

Michael T. Miller
Executive Director
and
State Historic Preservation Officer

WGM:jjw:A720GN:2

cc: Mr. Patrick L. Driscoll, Chief Petroleum Engineer, Utah
Division of Oil, Gas, and Mining, 1588 West North Temple,
Salt Lake City, UT 84116

clearance

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 9-
Operator: ~~Gusschutz Corp.~~ Sepoma Production
Well No: #1 State 920
Location: Sec. 28 T. 16S R. 21E County: Grand

File Prepared Entered on N.I.D. ^{API #}
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant SW
Remarks:
Petroleum Engineer ok to
Remarks:
Director X
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required OK state Survey Plat Required
Order No. Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Unit

Other:

6-9-77
Rec'd. approval
from ECC

Letter Written/Approved

June 9, 1977

The Anschutz Corporation
c/o George Fentress
P.O. Box 113
Wheatridge, Colorado 80033

RE: Well No. 1 State 400, Sec. 17, T. 16 S, R. 23 E,
~~Well No. 1 State 920, Sec. 23, T. 16 S, R. 21 E,~~
Well No. 1 State 404, Sec. 23, T. 17 S, R. 21 E,
Well No. 1 State 915, Sec. 17, T. 16 S, R. 22 E,

Gentlemen:

No adverse comments having been received at the June 7, 1977, meeting of the "Environmental Coordinating Committee", approval to drill the above referred to wells is hereby granted. However, as per the request of the State Historic Preservation Officer, please advise this office immediately should artifacts or cultural sites be discovered during the construction process.

Should you determine that it will be necessary to plug and abandon these wells, please advise this office by calling:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

The Anschutz Corporation
June 9, 1977
Page Two

The API numbers assigned to these wells are:

#400 - 43-019-30367
#404 - 43-019-30369

#920 - 43-019-30368
#915 - 43-019-30370

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665
TWX 910 931 2620

July 18, 1978

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Dear Ms. Ostler:

As requested in your letter of June 8, 1978 the following is submitted.

To update your records the following wells have not yet been drilled and our plans have not changed.

Well No. Federal 258-#4, Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Well No. Federal 335-#2, Sec. 20, T. 19S, R. 23E,
Grand County, Utah

Well No. Federal 335-#4, Sec. 19, T. 19S, R. 23E,
Grand County, Utah

Well No. Federal 350-#1, Sec. 4, T. 18S, R. 24E,
Grand County, Utah

Well No. State 400-#1, Sec. 17, T. 16S, R. 23E,
Grand County, Utah

Well No. State 402-#1, Sec. 36, T. 17S, R. 20E,
Grand County, Utah

Well No. State 404-#1, Sec. 23, T. 17S, R. 21E,
Grand County, Utah

Well No. State 411-#2, Sec. 23, T. 18S, R. 20E,
Grand County, Utah

Well No. State 414-#1, Sec. 32, T. 18S, R. 21E,
Grand County, Utah



over

State of Utah
Dept. of Natural Resources
Kathy Ostler, Records Clerk
July 18, 1978
Page - 2

Well No. State 915-#1, Sec. 17, T. 16S, R. 22E,
Grand County, Utah

Well No. State 920-#1, Sec. 28, T. 16S, R. 21E,
Grand County, Utah

Well No. Ten Mile State 921-#1, Sec. 34, T. 16S, R. 21E,
Grand County, Utah

Well No. Bar Creek Unit #4, Sec. 30, T. 17S, R. 26E,
Grand County, Utah

Well No. Bar Creek Unit #5, Sec. 30, T. 17S, R. 26E,
Grand County, Utah

We do not presently plan to drill the Well No. State 492-#1, Sec. 2, T. 19S,
R. 21E, Grand County, Utah.

We have recently drilled and either completed or abandoned the following
wells. Reports are forthcoming under a separate cover.

Well No. Federal 258-#2, Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Well No. Federal 258-#3, Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Well No. Anschutz State Line 28-1, Sec. 28, T. 4N, R. 8E,
Summit County, Utah

Well No. Federal 258-#5, Sec. 8, T. 18S, R. 24E,
Grand County, Utah

Well No. 769-#1, Sec. 19, T. 19S, R. 21E,
Grand County, Utah

Well No. Federal 104-#1, Sec. 4, T. 20S, R. 21E,
Grand County, Utah

Well No. Federal 675-#2, Sec. 9, T. 20S, R. 21E,
Grand County, Utah



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620



May 15, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4
Federal 258 No. 7
Federal 258 No. 8
Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. 3
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp

P.S. Enclosed are the forms you requested on the Federal 675 No. 2.



2400 ANSCHUTZ TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

July 3, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4
Federal 258 No. 7
Federal 258 No. 8
Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. 3
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

November 14, 1979

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

~~Anschutz Corp.~~ *Lejoma*
2400 Anaconda Tower 555 17th Street
Denver Colo,
80202

RE: See Attached Sheet For
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing ao each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

CC: U.S. Geological Survey

ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4

ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4