

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-16-78

OW ✓ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log ✓

Electric Logs (No.) ✓

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

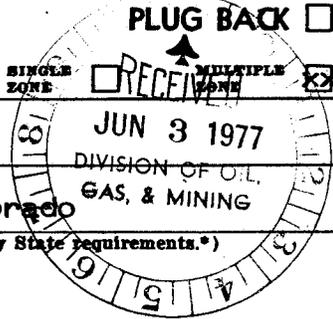
Circle Film Production: 8/16/78

8-3-79 - Operations sold to: Narmco, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-14258 ✓	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR THE ANSCHUTZ CORPORATION, INC.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1110 Denver Club Building, Denver, Colorado			8. FARM OR LEASE NAME Federal ✓	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' FEL 630' FSL At proposed prod. zone Same			9. WELL NO. #2 Federal 258 ✓	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 8 miles NW of Harley Dome, Utah			10. FIELD AND POOL, OR WILDCAT New Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 630' ✓		16. NO. OF ACRES IN LEASE 1919.52		17. NO. OF ACRES ASSIGNED TO THIS WELL 80 acres
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 4500' ✓		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5158' GR - 5163' KB			22. APPROX. DATE WORK WILL START* July 15, 1977	



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32.00#	200'	180 sacks ✓
7 7/8"	4 1/2"	9.50#	4500'	200 sacks

- To Drill 9 3/4" hole and set 7 5/8" surface casing.
- Log BOP tests daily while drilling with air or air mist.
- Run electric logs and set casing, if productive.
- THIS IS A CONSOLIDATED REPORT TO COVER 5 (five) DEVELOPMENT WELLS.

EXHIBITS ATTACHED INCLUDE

- Location and elevation plat on each of the 5 wells
- A Ten-Point Compliance
- Blow out preventer diagram for all wells
- Cut and fill section and pad layout for each well
- A central tank battery and flow line layout
- Map into location
- Multipoint Compliance program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. George Fentress Agent for The Anschutz Corporation June 1, 1977
SIGNED George Fentress TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

P. O. Box 3341
Casper, Wyoming 82601
Phone (307) 234-6186

1645 Court Place
Suite 229
Denver, Colorado 80202
Phone (303) 892-1506

June 1, 1977

Mr. Edgar W. Gynn
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Filing NTL-6 and APD
The Anschutz Corporation
#2 Federal 258
#3 Federal 258
#4 Federal 258
#5 Federal 258
#1 Federal 350
Grand County, Utah

Dear Mr. Gynn:

Enclosed are three copies of the filing for the five development wells of the Anschutz Corporation. Please forward one copy to the BLM and advise us when it would be convenient to make on-site inspections.

Very truly yours,

George H. Fentress
Agent Consultant for
The Anschutz Corporation, Inc.

GHF/bk
Encl.

cc: Mr. Phil Herrington

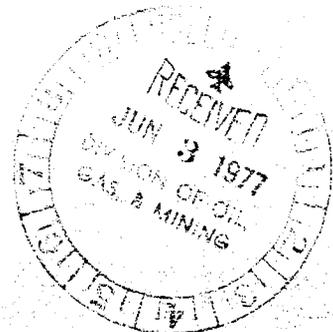


EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
The Anschutz Corporation

- | | | | |
|-----|--|---------------------------|--|
| (1) | #2 - Federal - 258
630' FSL 660' FEL
Sec. 5 - T18S - R24E | (4) | #5 - Federal - 258
653' FNL 2035' FEL
Sec. 8 - T18S - R24E |
| (2) | #3 - Federal - 258
1887' FNL 695' FEL
Sec. 5 - T18S - R24E | (5) | #1 - Federal - 350
2054' FSL 673' FWL
Sec. 4 - T18S - R24E |
| (3) | #4 - Federal - 258
610' FNL 1910' FEL
Sec. 5 - T18S - R24E | All in Grand County, Utah | |

1. The Geologic Surface Formation

The five development wells are all situated on the northwestern edge of the Grand Valley. The surface consists of alluvial and colluvial deposits derived from the sedimentary formations which form the steep faces of the Book Cliffs. The surface formation is the dark gray Mancos Shale and the Cliffs are formed from resistant Cretaceous and Tertiary sandstones.

2. Estimated Important Geologic Markers

See Table I

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

See Table II

4. The Proposed Casing Program

The casing program for all five wells is identical. 200 feet of 8 5/8" new K-55, 24# casing will be set in a 12 1/4" surface hole. This will be set with 180 sacks of Class G cement with return flow to the surface.

4. The Proposed Casing Program cont'd

In the event of production, each well will set new 4 1/2", 9.5# production casing in a 7 7/8" hole at T.D. This will be set with 200 sacks of 50-50 Posmix with 2% gel and 2% CaCl₂.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for used in these wells. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period. The blind rams and annula preventer will be checked each time pipe is pulled out of the hole. All testings will be recorded in the daily drill sheets. Accessories to BOP's include upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of Proposed Muds

- (a) It is planned that each well will be drilled with air from the base of the surface casing to the total depth. If air is abandoned, then (b) and (c) will be used.
- (b) If air drilling is abandoned, then the hole will be drilled with native muds to 4000'.
- (c) From 4000' to TD the hole will be drilled with Chem-Gel with the mud weighted as necessary for good hole conditions. The water loss will be kept from 8 to 12cc and the viscosity between 35 and 45.

7. The Auxilliary Equipment to be Used

- (a) A kelly cock will be kept in the string at all times.
- (b) A float will be used at the bit at all times.
- (c) A gas detecting device will monitor the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly cock is not in the string.

8. The Testing, Logging, and Coring Programs

- (a) All valid shows will be tested. The objective for each well is the Morrison Formation.
- (b) If air drilled, an induction log will be run from TD to the base of the surface casing and gamma ray, compensated formation density, and sidewall neutron porosity logs will be run at the minimum footage. If the hole is fluid filled, a dual induction log will be run from TD to the base of the surface casing and gamma ray, compensated formation density, and compensated neutron logs will run at the minimum footage.
- (c) No coring is anticipated.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures or temperatures have been noted or reported in the wells drilled in this area to these depths. No hydrogen sulphide or other hazardous gases or fluids have been found reported or known to exist at these depths in this area.

10. The Anticipated Starting Date and Duration of Operations

The anticipated starting date is set for July 1, 1977, or as soon as possible after examination of the surface and approval of all drilling requirements.

It is anticipated that each well should be completed within 20 days after spudding the well.

TABLE I

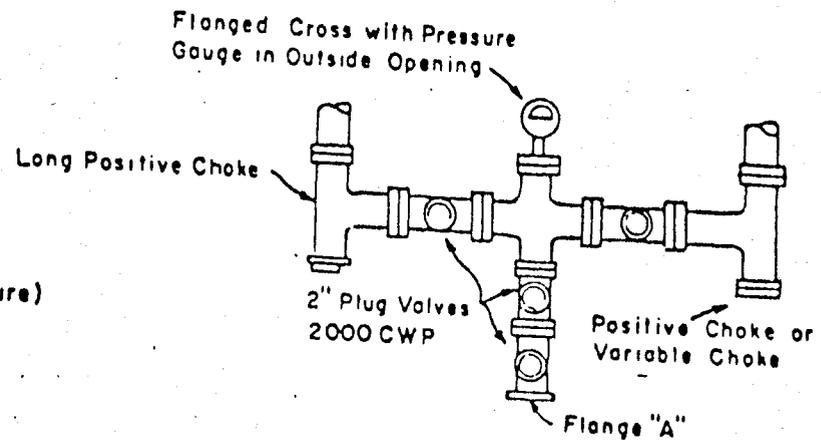
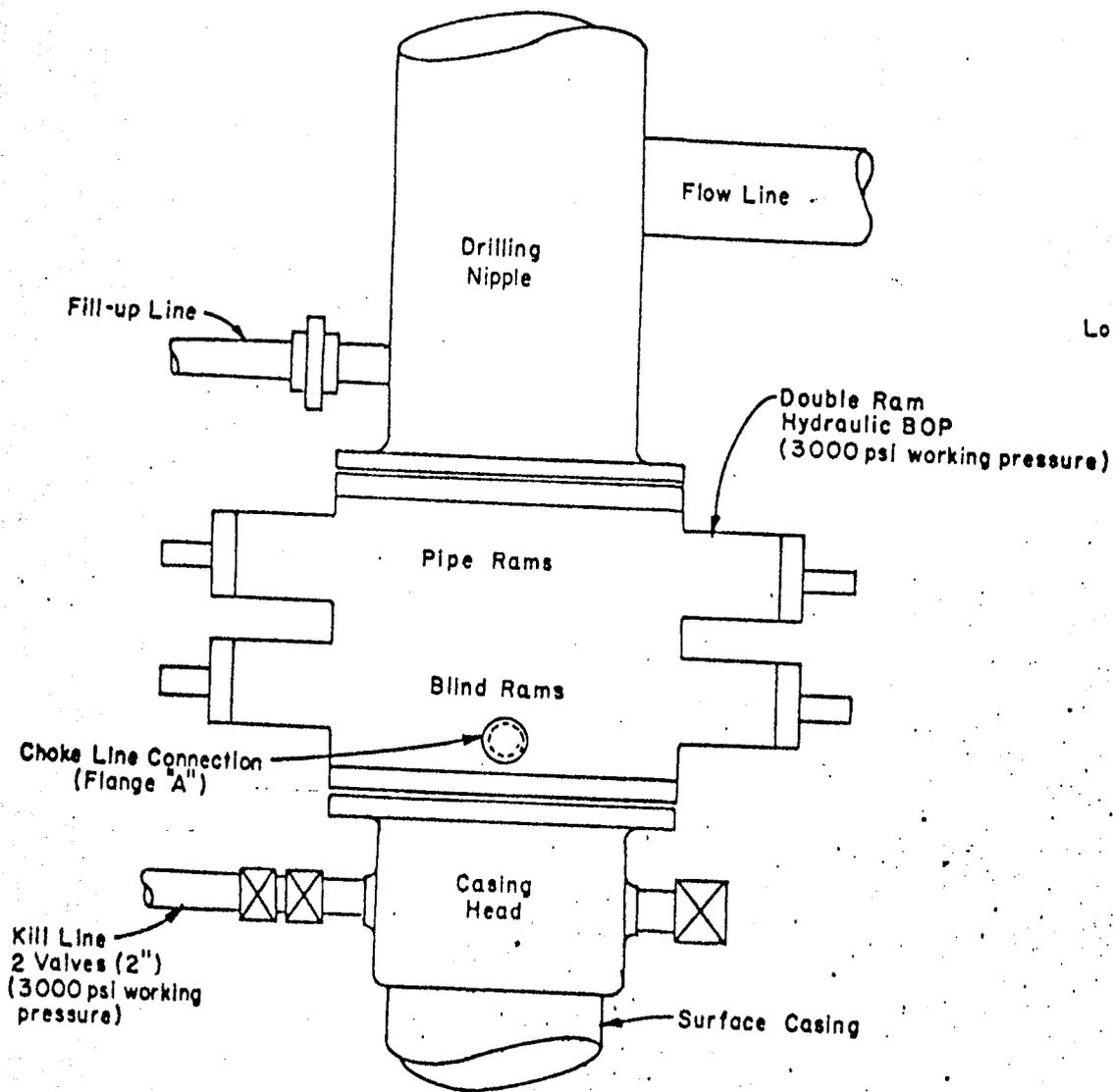
ESTIMATED IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>#2 Fed 258</u>		<u>#3 Fed 258</u>		<u>#4 Fed 258</u>		<u>#5 Fed 258</u>		<u>#1 Fed 350</u>	
	<u>Depth</u>	<u>Elevation</u>								
Mancos	78'	+5090'	352'	+4903'	486'	+4690'	194'	+4963'	50'	+5113'
Dakota	3783'	+1385'	4055'	+1200'	4190'	+986'	3897'	+1260'	3751'	+1410'
Cedar Mountain	3903'	+1265'	4180'	+1075'	4315'	+861'	4022'	+1135'	3871'	+1290'
Morrison	3998'	+1170'	4275'	+980'	4411'	+765'	4118'	+1039'	3961'	+1200'
E.T.D.	4100'	+1068'	4375'	+880'	4515'	+661'	4220'	+927'	4065'	+1096'

TABLE II

ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS
OR MINERALS

<u>Formation and Anticipated Fluid</u>	<u>#2 Fed 258</u>	<u>#3 Fed 258</u>	<u>#4 Fed 258</u>	<u>#5 Fed 258</u>	<u>#1 Fed 350</u>
Dakota Gas and/or oil or water	3783'	4055'	4190'	3897'	3751'
Cedar Mountain Gas and/or water	3903'	4180'	4315'	4022'	3871'
Morrison Gas and/or water	3998'	4275'	4411'	4118'	3961'



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
 BLOWOUT PREVENTER DIAGRAM
 The Anschutz Corporation
 #2 Federal 258
 #3 Federal 258
 #4 Federal 258
 #5 Federal 258
 #1 Federal 350

EXHIBIT "D"

MULTIPOINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C
The Anschutz Corporation

- | | |
|--|--|
| (1) #2 Federal 258
630' FSL - 660' FEL
Sec. 5, T18S, R24E | (4) #5 Federal 258
653' FNL - 2035' FEL
Sec. 8, T18S, R24E |
| (2) #3 Federal 258
1887' FNL - 695' FEL
Sec. 5, T18S, R24E | (5) #1 Federal 350
2054' FSL - 673' FWL
Sec. 4, T18S, R24E |
| (3) #4 Federal 258
610' FNL - 1910' FEL
Sec 5, T18S, R24E | All in Grand County, Utah |

1. Existing Roads

- A. EXHIBIT "A", 1 - 5, are the proposed well sites as staked by Powers Elevation Service, and the ground elevations are shown thereon.
- B. EXHIBIT "E" is a color coded map prepared from the Southeastern Central Utah Map No. 2 of the Utah Travel Council, and was used because general features show more prominently than other maps found. One travels 40 miles on I-70 from Thompson, Utah, east to the Harley Dome exit, then proceed north and east on U.S. 6 and 50. At the Westwater Unit turnoff, it is approximately 11 miles northwest on gravel and dirt road to the five locations. All locations are within 1,000 feet of this road, which can be used in most weather conditions. The red color in Exhibit "E" indicates this good, passable road.
- C. EXHIBIT "F" is prepared from 7 1/2' U.S.G.S. Dry Canyon Topographic Quadrangle. The red color shows the existing, usable road and ranch buildings in the area. The green color indicates the roads which must be built to provide access to each location.
- D. This is not an exploratory well.

EXHIBIT "D"

Multipoint Requirements to Accompany APD

Page 2.

- E. These are development wells around Anschutz's Discovery well #1 - FED - 258. All known existing roads in the area are shown in Exhibit "F". Generally, all roads are gravel or hard packed dirt.
- F. There is no plan to improve or maintain existing roads.

2. Planned Access Roads

- (1), (2), (3), (4), (5). The short access roads are shown in green in Exhibit "F". These roads need not exceed 16 feet, the maximum grades will be less than 1%, and there will be no need for turnouts, drainage design, culverts, or cut and fill.
- (6) No surfacing materials will be needed during drilling operations. If production is obtained, the access roads will be surfaced with local stream gravel.
- (7) No gates, fence cuts, or cattle guards are needed.
- (8) The access roads will all be less than 1,000' in length and therefore do not need to be center line flagged.

3. Location of Existing Wells

A one mile radius from each of the proposed development wells is indicated in Exhibit "F". All known wells and their current status are indicated thereon.

- (1) No known water wells exist in the area.
- (2) As shown in Exhibit "F" there are no dry holes within the one mile radius. The closest dry holes are in Sec. 10 and 16 and in Sec. 29, T17S-R24E.
- (3), (4), (5) There are no known temporarily abandoned, disposal or drilling wells in the area.

3. Location of Existing Wells Cont'd

- (6) The only producing well in this area is the Anschutz Corporation's Discovery well #1-Fed-258, as shown in Exhibit "F".
- (7), (8), (9). There are no known shut-in, injection, or observation wells in this area.

4. Location of Existing and/or Proposed Facilities

Exhibit "F" is color-coded with blue, in addition to red for the access and existing roads. The blue represents 2 3/8" flow lines, gas or oil, that will follow the used roads to the central tank battery at #1-Fed-258. Flow lines will not be buried, except at the central battery, unless allowed otherwise.

Exhibit "I" is an example of present existing tank battery for #1-Fed-258 and proposed additional facilities, if needed.

5. Location and Type of Water Supply

Water, if needed, will be obtained from flowing water in Westwater Creek.

6. Construction Materials

A,B,C,D. No construction materials are needed for drilling operations. The sand, gravel and rock located in situ are adequate for any construction necessary in connection with either dry or producing wells. There are no access routes needed for crossing Indian land. The access routes for crossing Federal land are shown in green in Exhibit "F".

7. Handling Waste Disposals

For all five wells:

- (1) Drill cuttings will be buried in the reserve pit when covered.

7. Handling Waste Disposals Cont'd

- (2) Drilling fluids will also be handled in the reserve pit.
- (3) Any fluids produced while drill stem testing or producing or other testing will be collected in a test tank set near the pipe baskets or near the well head. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Any sewage will be covered or removed.
- (5) Garbage, wastes and non-flammable wastes, salts and other chemicals produced or used during drilling or testing will be handled in the reserve pit or kept in the trash or burn pit. The trash or burn pit will be covered with small wire mesh to prevent scattering.
- (6) The reserve pit, in addition to the trash or burn pit, will be fenced on three sides during drilling operations, and iron or other posts and wire fencing will be available on each location immediately upon cessation of drilling and the fourth side of the reserve pit will be fenced prior to full removal of the rig from the location. Any other dangerous or harmful pits or sewage areas will also be fenced or covered at the time rig moved off location.

8. Ancillary Facilities

No airstrips, camps, or other living facilities will be built or needed.

EXHIBIT "D"

Multipoint Requirements to Accompany APD

Page 5.

9. Well Site Layout

- (1) Exhibit "G", 1 through 5, are the drill pad layouts as staked by Powers Elevation Company. The elevation contours have been drawn on these plats by Beathard. The cut and fill cross section for each location is designated A-A' and location has been constructed from these contours. The top 6 inches of soil will be stockpiled as shown on each plat. The location of the excess material removed during the drill pad preparation is also shown on each plat.
- (2) The mud tanks, pits, rig orientation, etc. for all five wells are Exhibit "H". If the wells are drilled by air, these facilities may change accordingly.
- (3) Exhibit "H", also shows the rig orientation, parking areas and access roads for each location.
- (4) The reserve pit will not be lined. Steel mud pits, if used, will be as shown in Exhibit "H".

10. Plans for Restoration

- (1) Backfilling, leveling and contouring will be accomplished as soon as possible after plugging of each well, or immediately on those areas unused if production is obtained. Waste disposal and spoils materials will be buried or hauled away immediately before rig moves off location.
- (2) Rehabilitation will be accomplished by spreading the banked topsoil over the area and contouring the banks that will be created in this heavily eroded area so that vegetation planted will be best protected from erosion. Revegetation will be accomplished using grasses or mixtures suited best for the dry, arid conditions encountered here. The access roads will be revegetated as needed.

EXHIBIT "D"

Multipoint Requirements to Accompany APD

Page 6.

10. Plans for Restoration Cont'd

- (3) Prior to rig release, the fourth side of the reserve pit at each drill site will be fenced and maintained until clean up operations are finished.
- (4) Any oil or spills will be immediately cleaned up or flagged.
- (5) Rehabilitation operations will commence as soon as the rig moves off location. However, revegetation will be delayed until the fall of 1977 or the spring of 1978 for optimum growth potential.

11. Other Information

These development wells are located on the northwestern edge of the Grand Valley at the foot of the Book Cliffs. The topography of the immediate area grades from flat prairie to gullied hills, steepening with increasing proximity to the Cliffs. Long, narrow canyons, the majority of which carry only intermittent stream flow, form the chief topographic features of the Book Cliffs. This area receives very little annual precipitation; however, as this area is located at the mouth of Hay Canyon, it is subject to flash flooding.

The canyon bottoms and adjacent flatlands are composed predominantly of alluvial and colluvial material consisting of poorly sorted boulders, gravel, sand and silt. The soil on all locations is a sandy, silty clay formed from this material and is primarily derived from the Cretaceous Mancos Shale and the resistant Cretaceous and Tertiary sands forming the cliffs (refer to Item 1 of Exhibit "B").

The Flora at all five locations is identical and consists of sagebrush, tumbleweed, cactus, bunch grass and other sparse grasses, and occasionally Pinyon Pine and Juniper. The vegetation constitutes approximately 40-70% of the ground cover. The remaining exposed soil material is highly erodible. The observed animal population is

EXHIBIT "D"

Multipoint Requirements to Accompany APD

Page 7.

11. Other Information Cont'd

domesticated sheep and cattle and a few deer, rabbits, snakes and lizards. Other wildlife indigenous to a rugged, semiarid environment is presumed to exist.

(2) Grazing is the only observed current surface use in this area. The location for #4 Federal 258 adjoins an abandoned ranch which at one time supported cultivated crops. The surface ownership is by Frank Spadafore of Montrose, Colorado, and BLM.

(3) These locations are close to a small intermittent stream, as can be seen on the topographic map reproduced in Exhibit "F". However, each location should be far enough from the stream that there will be no danger of contamination from seepage from the reserve pits, and any runoff of oil or chemicals from the drill site will not be permitted (refer to Item 7 above).

All five sites have been surveyed for evidence of cultural resources of both historic and prehistoric origin. All five locations have been cleared and approved. Reference is made to the archaeological report of the Agency of Conservation Archaeology of the San Juan County Museum dated 16 May, 1977, prepared by Mary L. Thul. Copies of this report have been distributed to all concerned agencies.

The commencement of the five well program is planned for approximately July 1, 1977, or as soon as possible after approval.

12. Lessee's or Operator's Representative

George H. Fentress
Environmental Engineering Company
Agent Consultant for The Anschutz Corporation
1645 Court Place, Suite 229
Denver, Colorado 80202

Phone: (303) 892-1506

Res: (303) 279-4880

EXHIBIT "D"

Multipoint Requirements to Accompany APD

Page 8.

12. Lessee's or Operator's Representative Cont'd

Phil Herrington
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Phone: (303) 573-5665

Res: (303) 494-0576

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by The Anschutz Corporation, Inc. and its contractors and sub-contractors in conformity with this plan and their terms and conditions under which it is approved.

Date: June 1, 1977

George H. Fentress
Name: George H. Fentress
Title: Agent Consultant for
The Anschutz Corporation

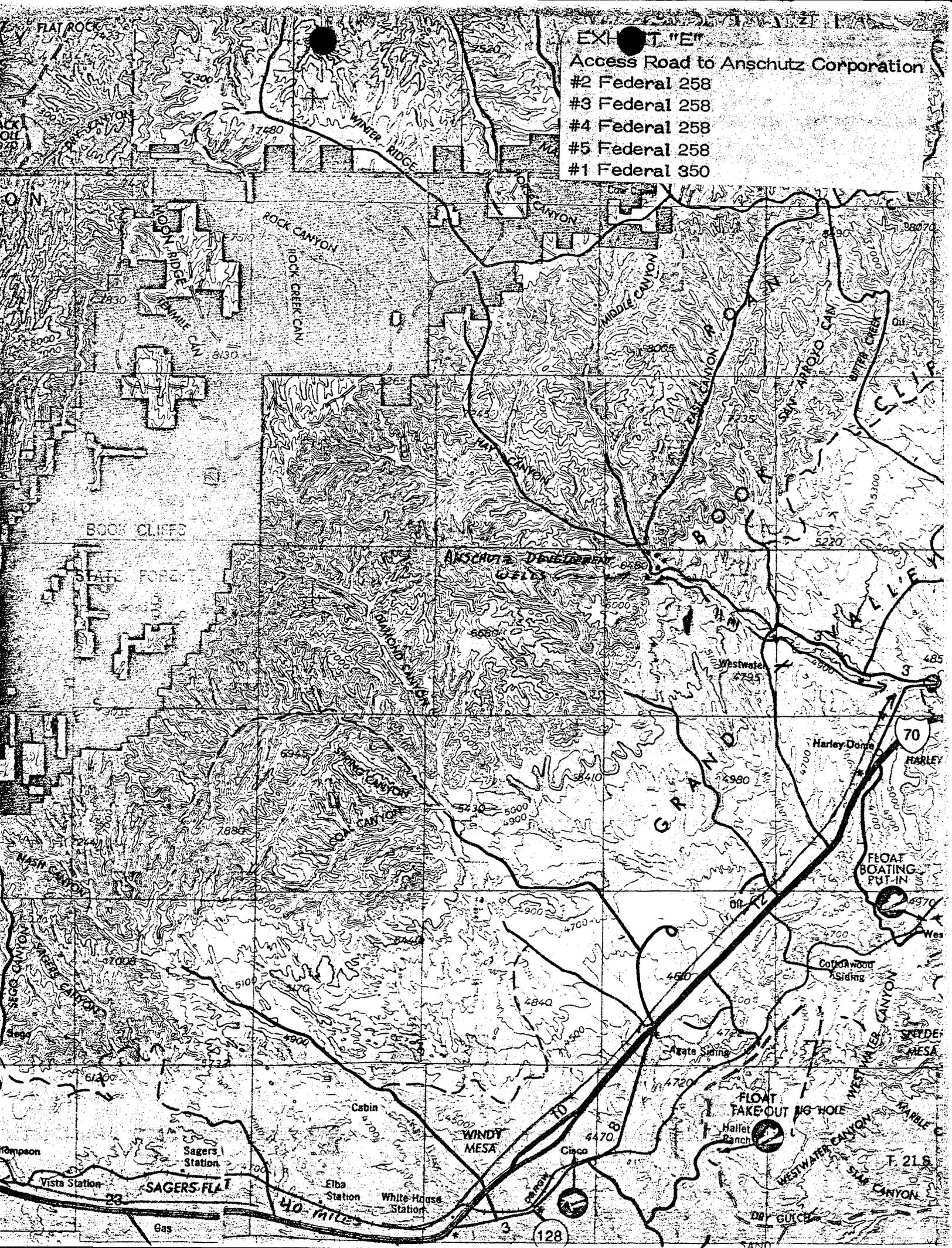


EXHIBIT "E"

Access Road to Anschutz Corporation

- #2 Federal 258
- #3 Federal 258
- #4 Federal 258
- #5 Federal 258
- #1 Federal 350

FLAT ROCK
BLACK OIL
CANYON

WOOD RIDGE
BENNIE CANYON

BOOK CLIFFS
STATE FOREST

WINDY MESA
CANYON

WINDY MESA
CANYON

SAGERS FLAT
SAGERS STATION

VISTA STATION
GAS
40 MILES

ROCK CANYON
ROCK CREEK CANYON

WINTER RIDGE

CANYON

MIDDLE CANYON

EAST CANYON

GRAND

WATER CANYON

ANSCUTZ DEVELOPMENT
OILS

Westwater
4795

Harley Dome
4700

Cedarwood
Siding
4760

Azate Spring
4720

Float Take-out
Big Hole

Hallett
Ranch

70
HARLEY

8
485

4970

Wes

4760

5000

5050

5100

5150

5200

5250

5300

128

F. 21 S.

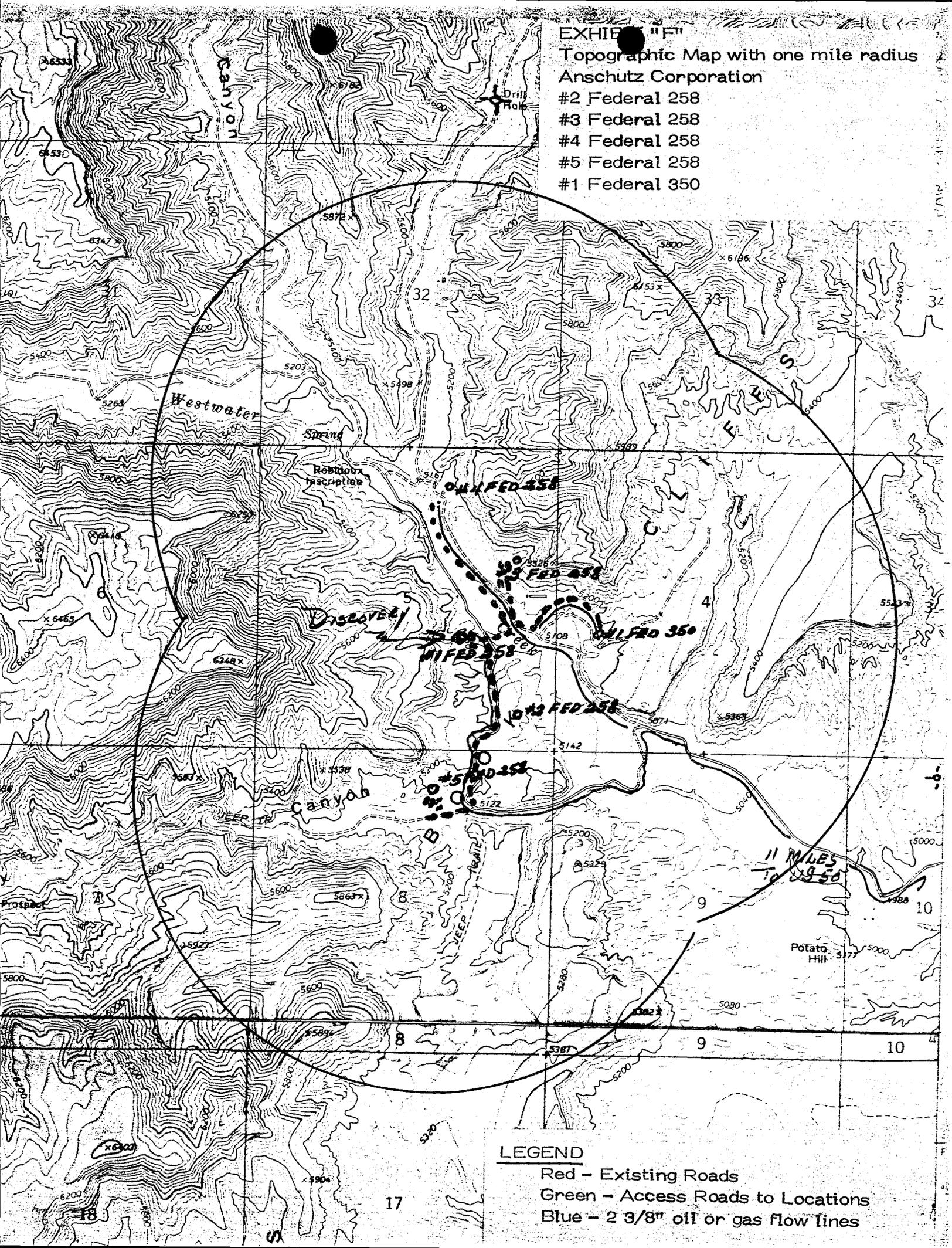
DRY GULCH

SAND

EXHIBIT "F"

Topographic Map with one mile radius
Anschutz Corporation

- #2 Federal 258
- #3 Federal 258
- #4 Federal 258
- #5 Federal 258
- #1 Federal 350



LEGEND

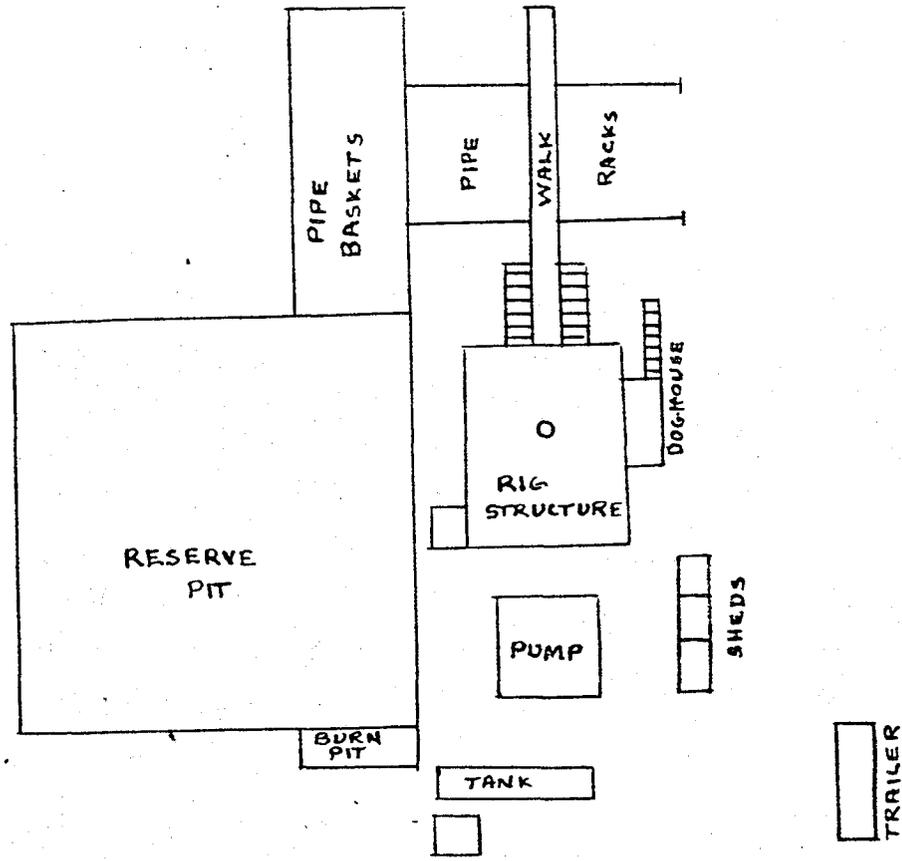
- Red - Existing Roads
- Green - Access Roads to Locations
- Blue - 2 3/8" oil or gas flow lines

EXHIBIT "H"

SIMPLIFIED RIG LAYOUT

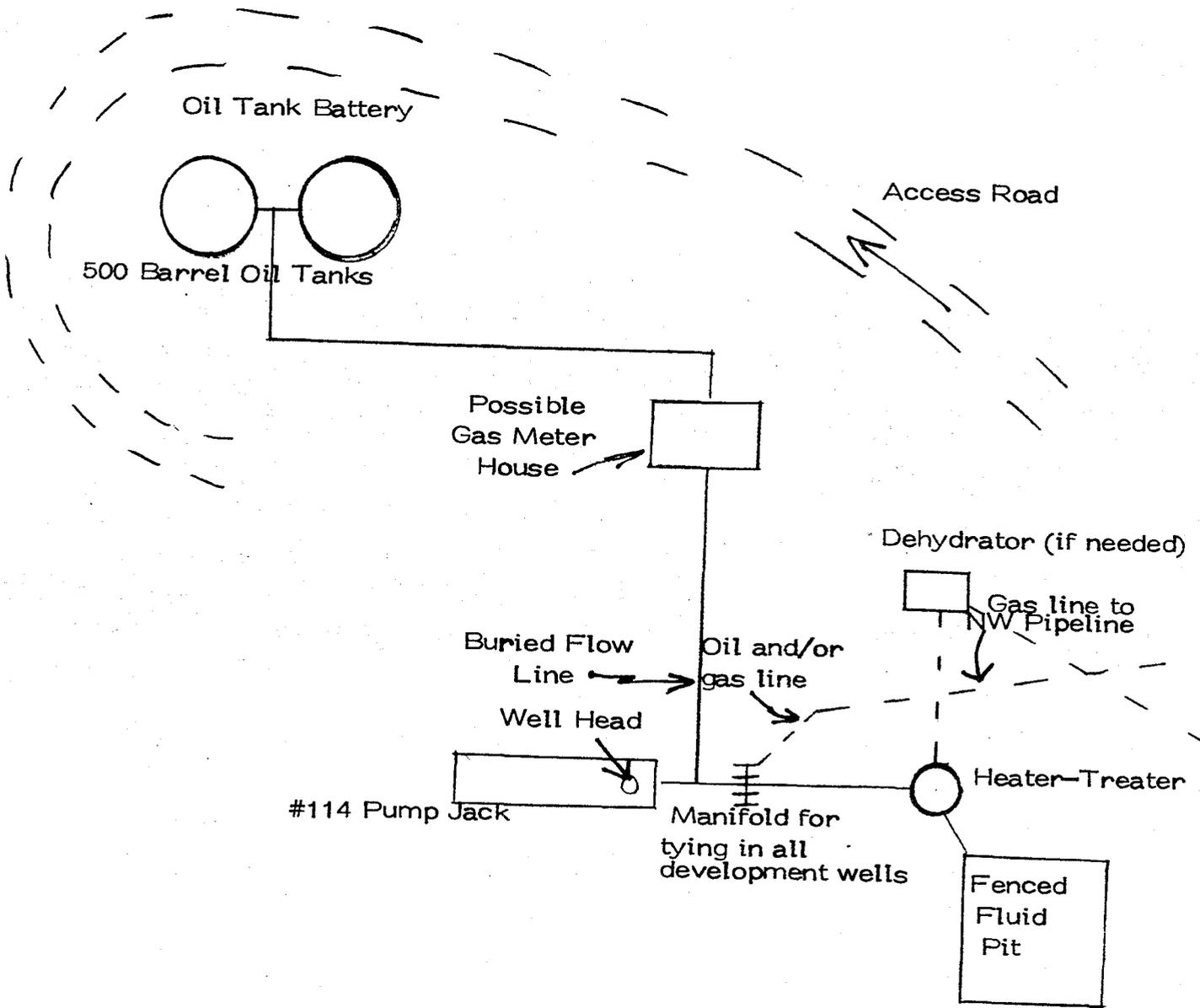
SMALL LOCATION

For Each of 5 - Anschutz
Development Wells



1. Rig will be oriented on drill pad as best suited for pits and topography
2. Each drill pad is immediately off of existing roads except #3 - Fed - 258 (See Exhibit "F" for its access)

EXHIBIT "I"
Central Production Battery
Located on #1 Federal 258
NW SE Sec. 5, T18S-R24E



ALL LINES ARE PLANNED TO BE 2 3/8" O.D.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 6 -
Operator: Amschutz Corp.
Well No: #2 Fed 258
Location: Sec. 5 T. 18S R. 24E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks Ok - well fits to acre pattern
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ unit

Other:

Letter Written/Approved

June 6, 1977

The Anschutz Corporation
c/o Mr. George H. Fentress
1645 Court Place
Suite 229
Denver, Colorado 80202

Re: Well No's: API NO.
#2 Federal 258 - 43-019-30361
#3 Federal 258 - 43-019-30362
#4 Federal 258 - 43-019-30363
#5 Federal 258 - 43-019-30364
#1 Federal 350 - 43-019-30365
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the rig number and drilling contractor be identified.

The API numbers assigned to these wells are indicated above.

Very truly yours,

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

2. NAME OF OPERATOR THE ANSCHUTZ CORPORATION, INC.

3. ADDRESS OF OPERATOR 1110 Denver Club Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FEL 630' FSL At proposed prod. zone Same

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 8 miles NW of Harley Dome, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. unit line, if any) 630'

16. NO. OF ACRES IN LEASE 1919.52

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 acres

8. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPROVED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 4500'

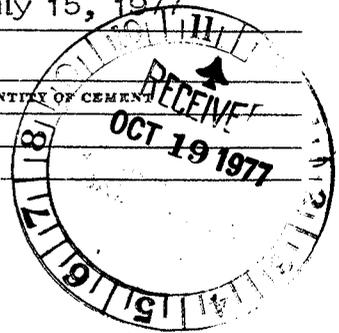
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5158' GR - 5163' KB

22. APPROX. DATE WORK WILL START* July 15, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 2 1/4" hole with 8 5/8" casing and 7 7/8" hole with 4 1/2" casing.



- To Drill 9 3/4" hole and set 7 5/8" surface casing. Log BOP tests daily while drilling with air or air mist. Run electric logs and set casing, if productive. THIS IS A CONSOLIDATED REPORT TO COVER 5 (five) DEVELOPMENT WELLS.

EXHIBITS ATTACHED INCLUDE

- (1) Location and elevation plat on each of the 5 wells (2) A Ten-Point Compliance (3) Blow out preventer diagram for all wells (4) Cut and fill section and pad layout for each well (5) A central tank battery and flow line layout (6) Map into location (7) Multipoint Compliance program.

Approval notice - Division of Oil, Gas, Mining - Utah

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

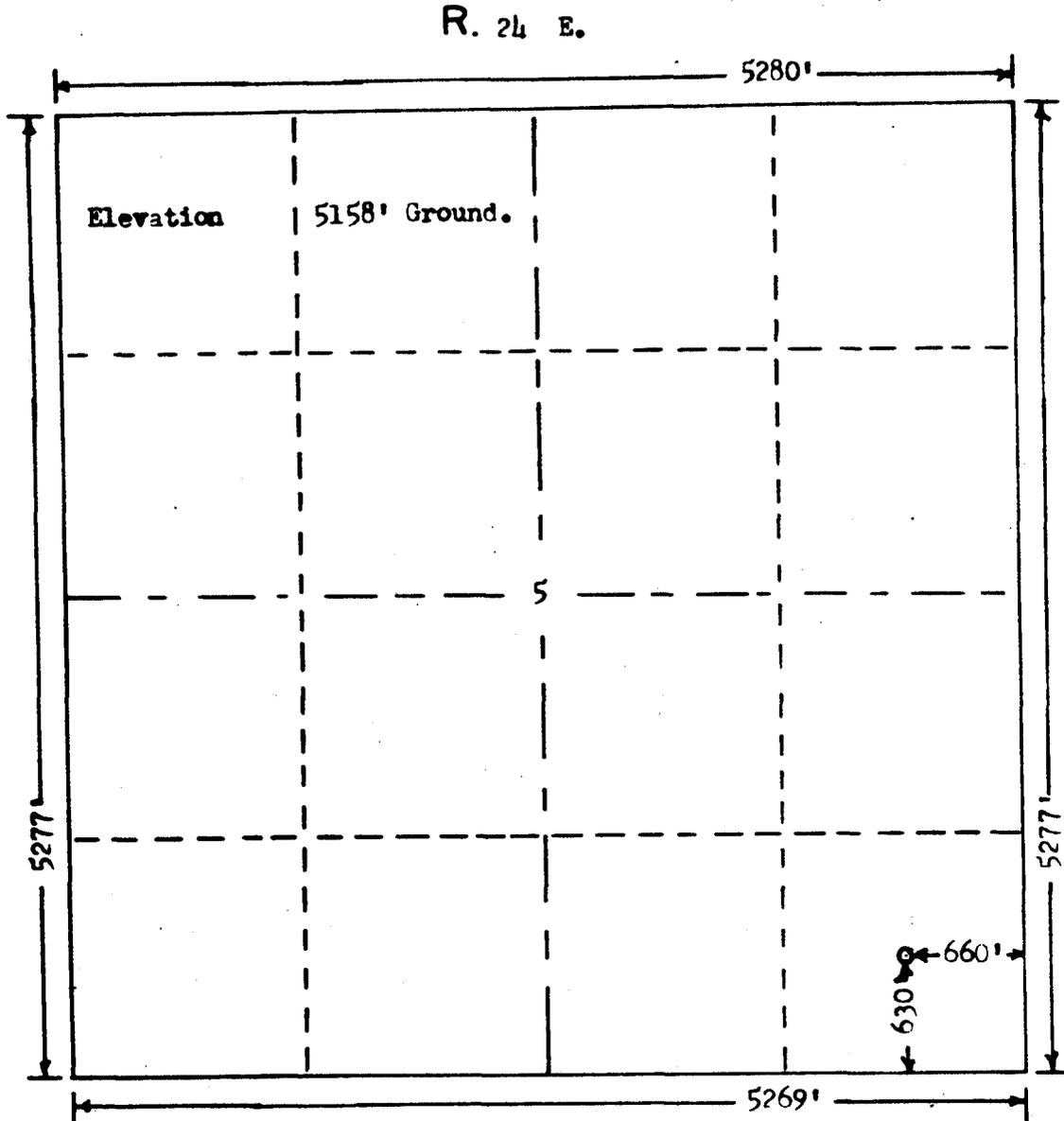
SIGNED George Fentress TITLE Agent for The Anschutz Corporation DATE June 1, 1977

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE

CONDITIONS OF APPROVAL, IF ANY:



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from **George Fentress**
 for **Anschutz Corporation**
 determined the location of **#2 Federal-258**
 to be **630'FS & 660'FE** **Section 5 Township 18 S.**
Range 24 E. of the Salt Lake Principal Meridian
Grand County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #2 Federal-258

Date: 5-13-77

T. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah

47

April 6, 1978

MEMO TO FILE:

Re: Anschutz
Well No. Federal 258-2
Sec. 5, T. 18S., R. 24E.
Grand County, Utah

The above named well spudded at 10:00 p.m. on April 6, 1978.

S

SCHEREE WILCOX
ADMINISTRATIVE ASSISTANT

SW/ksw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUE DATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

16

5. LEASE DESIGNATION AND SERIAL NO.

U-014258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

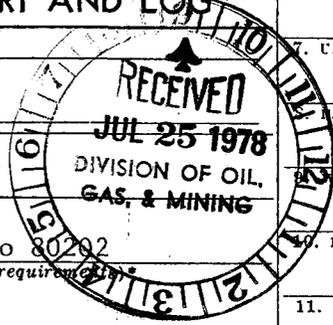
2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FEL, 630' FSL (SE SE)

At top prod. interval reported below

At total depth



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 T. 18S-R. 24E

12. COUNTY OR PARISH Grand

13. STATE Utah

15. DATE SPUDDED 4-7-78 16. DATE T.D. REACHED 4-16-78 17. DATE COMPL. (Ready to prod.) 5-16-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5158 GR, 5163 KB 19. ELEV. CASINGHEAD 5158'

20. TOTAL DEPTH, MD & TVD 2766' KB 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2766' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1450-2766' Mancos 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, BHC, BGT 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	204 KB	11"	100 sx, circ to surf.	None
4-1/2"	10.5#	2766 KB	6-3/4"	None	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Casing slotted 2536-2618'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION 5-16-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Downhole pump size 1 1/2" rod WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-11-78	24		→	27.8	N/A	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pump	60	→	27.8	N/A	0	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. B. Latham

35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peter B. Dohy TITLE Operations Coordinator DATE July 12, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Cored 3836-3847'. Recovered 5' Dakota Sand w/chert

38. GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH	+ -	
Mancos	Surf.		Subsea
Dakota	3780		+5245
Cedar Mtn	3920		+1465
Morrison	4030		+1325
Summerville	4526		+1215
Entrada	4572		+ 719
			+ 673

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
<p>ANSCHUTZ CORPORATION, INC. #2 FEDERAL 258</p>	<p>660' FEL > 630' FSL (SE 1/4 SE 1/4) SEC. 5, T. 18S., R. 2E., SLM GRAND Co., UTAH Gt. EL. 5158'</p>	<p>U-14258</p>
<p>1. Stratigraphy and Potential Oil and Gas Horizons.</p>	<p>The well will spud in the Castle Gate Sandstone member of the Bruce River Formation of the Mesaverde group. The operator plans to test the Dakota, Cedar Mountain and Morrison Formations for oil and natural gas. Estimated tops by operator are reasonable. Proposed location is about 600 feet south of fault (upthrown side).</p>	
<p>2. Fresh Water Sands.</p>	<p>Usable water may occur in the Castle Gate Sandstone and Mancos sandstone (Ferron). The aquifers of deeper formations will probably yield better water or brine.</p>	
<p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.)</p>	<p>In area considered valuable prospectively for coal but well will spud stratigraphically below major coal zones of the Bruce River Formation. These coal zones outcrop about 1/2 mile west of the proposed site.</p>	
<p>4. Possible Lost Circulation Zones.</p>	<p>Unknown.</p>	
<p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.</p>	<p>Protect any fresh water aquifers penetrated.</p>	
<p>6. Possible Abnormal Pressure Zones and Temperature Gradients.</p>	<p>Unknown.</p>	
<p>7. Competency of Beds at Proposed Casing Setting Points.</p>	<p>Probably adequate.</p>	
<p>8. Additional Logs or Samples Needed.</p>	<p>None.</p>	
<p>9. References and Remarks</p>	<p>Within 2 mile radius of KGS. U.S.G.S. Bull 852, Fisher, 1936</p>	
<p>Date: 6-21-77 Signed: REG.</p>		

State Oil and Gas

ATTACHMENT 2-A

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

EIA NO. 550

DATE 7/5/77

OPERATOR Amochity
 LEASE # U-11258
 WELL NO. #2, 2nd 258
 LOC. SE 1/4 SE SEC. 5, T. 18S R. 24E
 COUNTY Grand STATE Ut.
 FIELD New
 USGS Cook
 BLM Cronett
 REP: Copper
 DIRT
 ENHANCES
 NO IMPACT
 MINOR IMPACT
 MAJOR IMPACT

	Construction			Pollution			Drilling Production			Transport Operations			Accidents		Others			
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	NA																		
	Grazing	✓	1	1		1	1		1	1		1			1			1	1	
	Wilderness	NA																		
	Agriculture	NA																		
	Residential-Commercial	NA																		
	Mineral Extraction	NA																		
	Recreation	✓	0	1		1	1		1	1		1			1			1	1	
	Scenic Views	✓	1	1		1	1		1	1		1			1			1	1	
	Parks, Reserves, Monuments	NA																		
	Historical Sites	None known																		
Unique Physical Features	NA																			
Flora & Fauna	Birds	✓	1	1		1	1		1	1		1		1			1	1		
	Land Animals	✓	1	1		1	1		1	1		1		1			1	1		
	Fish	NA																		
	Endangered Species	None known																		
	Trees, Grass, Etc.	✓	1	1		1	1		1	1		1			1			1	1	
Phy. Charact.	Surface Water	NA																		
	Underground Water	?																		
	Air Quality	✓				1			1						1					
	Erosion	✓	1	1		1	1		1						1			1	1	
	Other																			
Effect On Local Economy		✓	0	0					0					0						
	Safety & Health	✓	1	1		1	1		1					1			1	1		
Others	Orig - <u>See</u> ec: <u>Reg. Dammed</u> <u>Bkm - shock w/o water</u> <u>Utah State Oil and Gas</u>																			

LEASE U-14258 DATE 7/5/77

WELL NO. #2 Federal 258

LOCATION: SE 1/4 SE 1/4, SEC. 5, T. 18S, R. 24E,

FIELD New COUNTY Grand STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Anachuty Corporation (COMPANY) PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 4500 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 125 FT. X 230 FT. AND A RESERVE PIT 50 FT. X 100 FT.

3) TO CONSTRUCT _____ FT. WIDE X _____ MILES ACCESS ROAD AND UPGRADE

_____ FT. WIDE X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO CONSTRUCT

GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION _____, T. _____, R. _____

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE IN AREA SURFACE WATER _____

(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND (CULTIVATED) NATIVE GRASSES OTHER cactus

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
MAMMAL BIRDS ENDANGERED SPECIES OTHER _____

(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE
 MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Oil & Gas leasing program*
~~USFS EAR~~ *Land Resources and*
~~OTHER ENVIRONMENTAL ANALYSIS~~

3. Effects on Environment by Proposed Action (potential impact)

- 1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.
- 4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
- 5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
- 6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
 LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER _____

4) _____

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (c).

DATE INSPECTED 7/5/77

INSPECTOR A. H. Cook

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT



2400 ANACOSTA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

9 copies

August 3, 1979

Mr. Cleon Feight, Director
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Jack,

This is to inform you that we have recently sold all of our interests in the South Flank of the Unita Basin and have turned operations of the following producing properties in Grand County to Narmco, Inc.:

<u>Lease</u>	<u>Well</u>	<u>Location</u>
Federal 258	1-A	Sec. 5 T18S, R24E
9 Federal 258	2 3036	Sec. 5 T18S, R24E
Federal 258	6	Sec. 5 T18S, R24E
Federal 675	1	Sec. 10 T20S, R21E
Federal 104	1	Sec. 4 T20S, R21E
Federal 769	2	Sec. 33 T19S, R21E
USA 4970	1	Sec. 4 T20S, R21E

Should any information be required on the above wells or any others which we operated in Grand County, I suggest you contact:

Narmco, Inc. Attn: Paul Hughes
P.O. Box 283
Houston, Texas 77001

If I can be of any further assistance please give me a call.

Sincerely,

Peter B. Doty
Operations Coordinator

PBD/bv
cc: Ed Guynn, USGS, SLC
Jean Laws, USGS, Casper
Jane Henry, USGS, Casper
Mr. Gail Prince, Utah Division of Lands

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-014
Communitization Agreement No. _____
Field Name Un-Named
Unit Name NA
Participating Area NA
County Grand State Utah
Operator Texoma Production Company
Formerly Narmco, Inc. (Del)
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
October, 19 79

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
<u>258-</u> #2	NE SE Sec 5	18S	24E	POW	30	557	30	-0-	
1-A	NW SE Sec 5	18S	24E	OSI	-0-	-0-	-0-	-0-	
Cumulative # 2 #1A						11,376 276	2,198 200	220	
Cumulative Both Wells						11,652	2,398	292	

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	444	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	557	30	
*Sold	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	30	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	-0-	
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	-0-	-0-	
*On hand, End of Month	1,001	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content		-0-	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Sharon Koudelka Address: P.O. Box 283 Houston, Texas

Title: Production Coordinator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texoma Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 90996, Houston, TX 77090

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
71-014258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Federal

9. WELL NO.
258-2

10. FIELD OR WILDCAT NAME
Wildeat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NESE Sec. 5, 18S-24E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Change of Operator

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New operator effective 4/1/81:

Buckhorn Petroleum Co.
P. O. Box 5928 T.A.
1625 Broadway, Ste. 1200
Denver, Colo. 80217

RECEIVED
MAY 14 1981

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cindy J. Dawcill TITLE Chief Prod. Stat. DATE May 12, 1981

(This space for Federal or State office use)

DIVISION OF
OIL, GAS & MINING

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BUCKHORN PETROLEUM CO.

3. ADDRESS OF OPERATOR
P.O. Box 5928 T.A.; Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 630' FSL & 660' FEL(SE SE) 5-18S-24E
AT SURFACE: Grand County, Utah
AT TOP PROD. INTERVAL: Approx. Same
AT TOTAL DEPTH: Approx. Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Change of Operator</u>			

5. LEASE
U-014258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL 258

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Unnamed (~~Cisco~~?)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE 1/4 SE 1/4
Sec. 5-T18S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30361 6-6-77

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5158' GL; 5168' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 12:01 am 11-1-82 Buckhorn Petroleum Co. has sold its interest in the subject well and lease, and relinquished operations thereof to:

MR. WILLIAM BUSH
c/o Frontier Drilling
619 Viewpoint Drive
Grand Junction, CO 81501
Phone: 303/243-0493

By copy of this notice, we are hereby advising Mr. Bush of his responsibility to post the appropriate bond and to fulfill all obligations of Operator in accordance with the rules and regulations of the local, state, and federal governing bodies.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Weems TITLE Production Engr. DATE November 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
L104 14258

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
B4

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Performance Drilling Motors, Inc.

8. Well Name and No. *Bush 258-6A*

Bush 258-2, Bush 11-6

3. Address and Telephone No.

P.O. box 621149, Littleton CO 80162 (303) 904-9058

9. API Well No.
See # 13

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*258-2 630 FSL-660 FEL Sec. 5, T18S-R24E
258-6A 738 FSL-459 FEL Sec. 5, T18S-R24E
11-6 795 FSL-2299 FVL Sec 11, T18S-R24E } Grand Co, Utah.*

10. Field and Pool, or Exploratory Area

Brosby Field

11. County or Parish, State

Grand Co, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other *Change of Operator*
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Performance Drilling Motors, Inc has purchased the above listed wells from William G. Bush of Grand Junction, CO.

The wells are now named as follows and signs have been erected.

** PDM, Inc. #258-2 API# 43019303610051
* PDM, Inc # 258-6A API# 43019311770051
PDM, Inc. # 11-6 API# 4301931081 (state lease)*

14. I hereby certify that the foregoing is true and correct

Signed *Brad D. Palmer*

Title *agent for Performance Drilling Motors Inc* Date *4/14/98*

(This space for Federal or State office use)

Assistant Field Manager,

Approved by */s/ Brad D. Palmer*

Title *Resource Management*

Date *APR 20 1998*

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Performance Drilling Motors, Inc.
Well No. Bush 258-2
 Bush 258-6A
SESE Sec. 5, T. 18 S., R. 24 E.
Grand County, Utah
Lease UTU14258

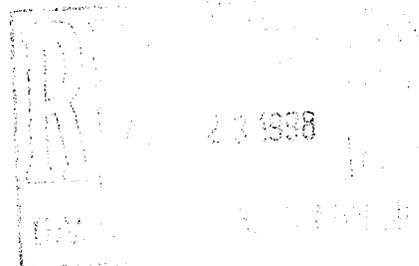
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Performance Drilling Motors, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1095 (Principle - Performance Drilling Motors, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



OPERATOR CHANGE WORKSHEET

Routing	
1- JRC ✓	6- JRC ✓
2- GLH ✓	7- KAS ✓
3- DVS ✓	8- SI ✓
4- VLD ✓	9- FILE ✓
5- JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-20-98 (BLM APRV DATE)

TO: (new operator)	<u>PERFORMANCE DRL MOTORS INC</u>	FROM: (old operator)	<u>BUSH, WILLIAM G</u>
(address)	<u>PO BOX 621149</u>	(address)	<u>619 VIEWPOINT DR</u>
	<u>LITTLETON CO 80162</u>		<u>GRAND JUNCTION CO 81506</u>
	<u>Phone: (303)904-9058</u>		<u>Phone: (970)243-0493</u>
	<u>Account no. N5165</u>		<u>Account no. N0160</u>

WELL(S) attach additional page if needed:

Name: <u>PDM INC 258-2/MNCS</u>	API: <u>43-019-30361</u>	Entity: <u>2805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U14258</u>
Name: <u>PDM INC 258-6A/MNCS</u>	API: <u>43-019-31177</u>	Entity: <u>2805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U14258</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Req. 4-23-98) * Unable to locate operator.*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 4-23-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6-2-98)*
6. **Cardex** file has been updated for each well listed above. *(6-2-98)*
7. Well **file labels** have been updated for each well listed above. *(6-2-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-2-98)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A
lec 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A
lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 7.14.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980424 Blm/moeb Aprv. 4-20-98.

* Bush 11-6/43-019-31081, separate change.

Please include a typed self-addressed envelope

Mail to: Secretary of State
Corporations Section
1560 Broadway, Suite 200
Denver, CO 80202
(303) 894-2251
Fax (303) 894-2242

For office use only 002

FILED - CUSTOMER COPY
VICTORIA BUCKLEY
COLORADO SECRETARY OF STATE

MUST BE TYPED
FILING FEE: \$25.00

CHANGE OF NAME

19981176312 C
\$ 25.00
SECRETARY OF STATE
~~09-30-1998 13:33:21~~

MUST SUBMIT TWO COPIES

RECEIVED
NOV 23 1998
DIV. OF OIL, GAS & MINING

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION

Pursuant to the provisions of the Colorado Business Corporation Act, the undersigned corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is Performance Drilling Motors, Inc.

SECOND: The following amendment to the Articles of Incorporation was adopted on September 14
19 98, as prescribed by the Colorado Business Corporation Act, in the manner marked with an X below:

- No shares have been issued or Directors Elected - Action by Incorporators
- No shares have been issued but Directors Elected - Action by Directors
- Such amendment was adopted by the board of directors where shares have been issued and shareholder action was not required.
- Such amendment was adopted by a vote of the shareholders. The number of shares voted for the amendment was sufficient for approval.

THIRD: If changing corporate name, the new name of the corporation is Performance Drilling Management, Inc.

FOURTH: The manner, if not set forth in such amendment, in which any exchange, reclassification, or cancellation of issued shares provided for in the amendment shall be effected, is as follows:

Not Applicable

If these amendments are to have a delayed effective date, please list that date: _____
(Not to exceed ninety (90) days from the date of filing)

Please change Operator
name from
Performance Drilling Motors, Inc.

[Signature]
Barry Bryant, President

to:

Performance Drilling Management, Inc.

Revised 7/95

per enclosed amendment.
Everything else is the same.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-14258
UTU-75817
UTU-76305
(UT-932)

DEC 16 1998

NOTICE

Performance Drilling Management, Inc.
P.O. Box 621149
Littleton, CO 80162

Oil and Gas
U-14258, UTU-75817
and UTU-76305

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Performance Drilling Motors, Inc. to Performance Drilling Management, Inc. on Federal oil and gas leases U-14258, UTU-75817, and UTU-76305.

For our purposes, the name change is recognized effective September 30, 1998, the date the Secretary of State of Colorado accepted the name change.

The oil and gas lease files have been noted as to the name change. The list of leases was obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Performance Drilling Motors, Inc. to Performance Drilling Management, Inc. on BLM Bond No. UT1095. You may accomplish this by submitting a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

ROBERT LOPEZ

Robert Lopez
Group Leader,
Minerals Adjudication Group

cc:

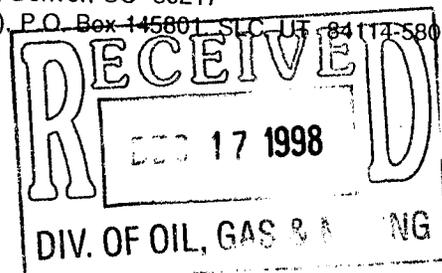
All BLM State Offices
Moab Field Office
Vernal Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Suite 1210), P.O. Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)

Irene J. Anderson (UT-932)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 5, 1999

Performance Drilling Motors, Inc.
Attn: Barry Bryant
P.O. Box 621149
Littleton, CO 80162

Re: Operator Name Change - Performance Drilling Motors Inc. To
Performance Drilling Management Inc.

Dear Mr. Bryant:

In reviewing the above referenced operator name change, it was determined that your new company name is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Kristen D. Risbeck".

Kristen D. Risbeck

cc: Department of Commerce
Operator File(s)
Well File

OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-98

TO: (new operator) (address) <u>PERFORMANCE DRILLING MGMT.</u> <u>P.O. BOX 621149</u> <u>LITTLETON, CO 80162</u> <u>BARRY BRYANT</u> Phone: <u>(303)904-9058</u> Account no. <u>N5165</u>	FROM: (old operator) (address) <u>PERFORMANCE DRILLING MOTORS II</u> <u>P.O. BOX 621149</u> <u>LITTLETON, CO 80162</u> <u>BARRY BRYANT</u> Phone: <u>(303)904-9058</u> Account no. <u>N5165</u>
--	--

WELL(S) attach additional page if needed:

Name: <u>PDM INC 258-2</u>	API: <u>43-019-30361</u>	Entity: <u>02805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U-14258</u>
Name: <u>PDM INC 258-6A</u>	API: <u>43-019-31177</u>	Entity: <u>02805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U-14258</u>
Name: <u>PDM INC 11-6</u>	API: <u>43-019-31081</u>	Entity: <u>12298</u>	S	<u>11</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>FEE</u>
Name: <u>BOOKCLIFFS 3</u>	API: <u>43-019-31366</u>	Entity: <u>12437</u>	S	<u>10</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>UTU-76305</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(11.23.98)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(11.23.98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) N/A If yes, show company file number: *Letter sent 1.5.99*
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(rec'd 12.17.98)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4.30.99)*
6. **Cardex** file has been updated for each well listed above. *(5.3.99)*
7. Well file labels have been updated for each well listed above. ** new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4.30.99)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A
1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
 2. A copy of this form has been placed in the new and former operator's bond files.
 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A
1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VB
1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

981207 Per Chris Merritt w/ BLM, he has not heard of name change. Will look into it and send me any approvals.
 981208 faxed both documents received from Performance Drilling to Chris Merritt @ BLM.

DIVISION OF OIL, GAS AND MINING

07/12/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

BARRY BRYANT
 PERFORMANCE DRL MANAGEMENT
 PO BOX 621149
 LITTLETON, CO 80162

UTAH ACCOUNT NUMBER: N5165

REPORT PERIOD (MONTH/YEAR): 6 / 2000

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
PDM INC 258-2									
4301930361	02805	18S 24E 05	MNCS		OW				
PDM INC 258-6A									
4301931177	02805	18S 24E 05	MNCS		GW				
PDM INC 11-6									
4301931081	12298	18S 24E 11	MNCS		OW				
BOOKCLIFFS 3									
4301931366	12437	18S 24E 10	DKTA		OW				
<p><i>Join, these people still need to change all mine. Please handle. Barry</i></p>									

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.
 Name and Signature: _____

Date: _____
 Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-14258
UTU-75817
(UT-932)

JUN 5 2000

NOTICE

Magnum Drilling Services, Inc.
P.O. Box 621149
Littleton, CO 80162

: Oil and Gas Leases
: U-14258 and UTU-75817.
:

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Performance Drilling Management, Inc. to Magnum Drilling Services, Inc. on Federal oil and gas leases U-14258 and UTU-75817.

The oil and gas lease files have been noted as to the name change. The list of leases was obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed to Magnum Drilling Services, Inc. on BLM Bond No. UT1095. The bond is in the form of a Certificate of Deposit (CD) held by this office. Please submit a letter to this office stating that CD No. 1028523777 now constitutes bond coverage of all operations conducted by or on behalf of Magnum Drilling Services, Inc. on Federal oil and gas leases in the State of Utah.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

RECEIVED

JUN 07 2000

DIVISION OF
OIL, GAS AND MINING

cc: Moab Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Magnum Drilling Services, Inc
P.O. Box 621149
Littleton, Colorado 80162

July 18, 2000

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please be advised that Performance Drilling Management, Inc. has changed its name to Magnum Drilling Services, Inc. ("Magnum"). Enclosed is a copy of the amendment to the Articles of Incorporation reflecting this change. Also consider the following when regarding this request:

Federal ID # 84-1353178

Utah Account Number: N5165 (This account number is on the Monthly Oil and Gas Production Report).

If you have any questions regarding this change, please contact Barry Bryant at (303) 904-9058.

Best regards,


Barry Bryant

RECEIVED

JUL 25 2000

DIVISION OF
OIL, GAS AND MINING

Please include a typed self-addressed envelope

Mail to: Secretary of State
Corporations Section
1560 Broadway, Suite 200
Denver, CO 80202
(303) 894-2251
Fax (303) 894-2242

For office use only 002

MUST BE TYPED
FILING FEE: \$25.00
MUST SUBMIT TWO COPIES

17591231540 C
\$ 25.00
SECRETARY OF STATE
12-10-1999 13:34:36

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION

Pursuant to the provisions of the Colorado Business Corporation Act, the undersigned corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is PERFORMANCE DRILLING MANAGEMENT, INC.

SECOND: The following amendment to the Articles of Incorporation was adopted on NOVEMBER 30 19 99, as prescribed by the Colorado Business Corporation Act, in the manner marked with an X below:

- No shares have been issued or Directors Elected - Action by Incorporators
- No shares have been issued but Directors Elected - Action by Directors
- Such amendment was adopted by the board of directors where shares have been issued and shareholder action was not required.
- Such amendment was adopted by a vote of the shareholders. The number of shares voted for the amendment was sufficient for approval.

THIRD: If changing corporate name, the new name of the corporation is MAGNUM DRILLING SERVICES, INC.

FOURTH: The manner, if not set forth in such amendment, in which any exchange, reclassification, or cancellation of issued shares provided for in the amendment shall be effected, is as follows:

NOT APPLICABLE

If these amendments are to have a delayed effective date, please list that date: _____
(Not to exceed ninety (90) days from the date of filing)

Signature *Ray H. Burt*
Title PRESIDENT

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-870 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 7-18-2000

FROM: (Old Operator):
 PERFORMANCE DRILLING MANAGEMENT INC
 Address: P. O. BOX 621149
 LITTLETON, CO 80162
 Phone: 1-(303)-904-9058
 Account No. N5165

TO: (New Operator):
 MAGNUM DRILLING SERVICES INC
 Address P. O. BOX 621149
 LITTLETON, CO 80162
 Phone: 1-(303)-904-9058
 Account N1465

WELL(S)	CA No.	Unit:	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
PDM INC 258-2			43-019-30361	2805	05-18S-24E	FED	OW	P
PDM INC 258-6A			43-019-31177	2805	05-18S-24E	FED	GW	S
BOOKCLIFFS 3			43-019-31366	12437	10-18S-24E	FED	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/25/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/25/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-17-2000
- Is the new operator registered in the State of Utah: YES Business Number: 1401148-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/05/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/17/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/17/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Fisher Consulting
J. WAYNE FISHER
Oil & Gas Consultant
18 Crown Drive
Sheridan, Wyoming 82801

June 18, 2002

State of Utah
Department of Natural Resources
Division Oil, Gas and Mining
P O Box 145801
Salt Lake City, UT 84114-5801

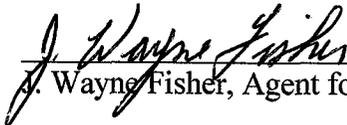
Attn: Lisha Cordova

The attached Sundry notices are to notify your office of an address change and to request a change of the well names on the four listed wells.

API No.	Old Name;	New Name:
4301931081	PDM Inc. # 11-6	Magnum # 11-6
430193136600	Bookcliffs # 3	Magnum # 3
430193117700S1	PDM Inc. # 258-6A	Magnum # 258-6A
430193036100S1	PDM Inc. # 258-2	Magnum # 258-2

Attached, find three copies of Federal Sundry Notices and 1 Utah Sundry Notice with two copies for your files.

Sincerely,



J. Wayne Fisher, Agent for Magnum Drilling Services, Inc.

RECEIVED

JUN 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: jwfisher@fiberpipe.net
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-14258

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Magnum # 258-2

9. API Well No.
43019303610051

10. Field and Pool, or Exploratory Area
Bushy Field

11. County of Parish, State
Grand County, Utah

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator
Magnum Drilling Services, Inc.

3. Address and Telephone Number
P O Box 759, Minden, LA 71058-0759
(313) 318-6763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FEL, 630' FSL, SE/SE Sec. 5 - T18S - R24E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Address change and well name change.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

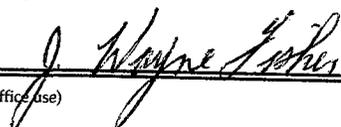
1. Please change OPERATOR NAME AND BUSINESS AND MAILING ADDRESS to the following;
Business: Magnum Drilling Services, Inc.
P O Box 759
Minden, LA 71058-0759 Phone (313) 377-6763

2. Please change WELL NAME to the following;
Magnum # 258-2

RECEIVED
JUN 24 2002
DIVISION OF
OIL, GAS AND MINING

If additional information is needed, please contact the undersigned at Ph. No. (307) 673-9201 or Fax No. (307) 673-9228

14 I hereby certify that the foregoing is true and correct.

Name/J. Wayne Fisher  Title: Agent for Magnum Drilling Services, Inc.
Date: June 18, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

COPY

Fisher Consulting
J. WAYNE FISHER
Oil & Gas Consultant
18 Crown Drive
Sheridan, Wyoming 82801

October 26, 2002

State of Utah
Department of Natural Resources
Division Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

Re: USO&G leases
UTU-14258, UTU-75817, UTU-76305
Fee Lease

Oil and Gas Lease dated September 4, 1959, recorded September 8, 1959 in book 6X at page 371, Grand County, Utah records, from Nick Patsantaras, to Jerry Phillips and Eddie Capansky, Lessees, as amended by a Lease Addendum dated February 7, 1961, recorded February 23, 1961 in book 96 at page 265, Grand County, Utah records, from Gust Patsantaras and Mable Patsantaras, ratifying the said lease as to the following lands:

Township 18, Range 24 East, S.L.M., Grand County, Utah

Section 11: S/2 SW/4

Section 14: N/2 NW/4

Containing 160 acres m/l

Enclosed please find Utah Sundry Notice and copies of three (3) Federal Sundry Notices notifying of operator change and appropriate information. Please return an approved copy to me.

It's been a pleasure working with your office and staff.

Yours truly,



J. Wayne Fisher, Agent for Magnum Drilling Services

RECEIVED

SEP 30 2002

DIVISION OF
OIL, GAS AND MINING

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: jwfisher@fiberpipe.net
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator
Magnum Drilling Services, Inc.

3. Address and Telephone Number
P O Box 759, Minden, LA 71058-0759
(313) 318-6763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FEL, 630' FSL, SE/SE Sec. 5 - T18S - R24E

5. Lease Designation and Serial No.
UTU-14258

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Magnum # 258-2

9. API Well No.
430193036100S1

10. Field and Pool, or Exploratory Area
Bushy Field

11. County of Parish, State
Grand County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

- Magnum Drilling Services, Inc. has sold the lease and it's interest in this well effective September 20, 2002 to:
Peak Oil Tool (Lyle D. Anthony Jr.)
3150 27 1/2 Road
Grand Junction, CO 81506
- We will file form 3000-3, notice for Assignment of Record to the BLM office in Salt Lake City, Utah as soon as all signatures are obtained.
- We will record the Bill of Sale and Assignment of Record with the Grand County, Utah recorders office as soon as all signatures and approval has been obtained.

Please forward a copy of this notice after it has been logged in to:

J. Wayne Fisher
18 Crown Drive
Sheridan, WY 82801

If additional information is needed, please contact the undersigned at Ph. No. (307) 673-9201 or Fax No. (307) 673-9228

14 I hereby certify that the foregoing is true and correct.

Name/J. Wayne Fisher

Title: Agent for Magnum Drilling Services, Inc.

Date: September 25, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-14258

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Magnum #258-2

9. API Well No.
430193036100S1

10. Field and Pool, or Exploratory Area
Bushy Field

11. County or Parish, State
Grand County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Peak Oil Tools

3. Address and Telephone No. (970-250-4118)
3150 27-1/2 road Grand Junction, Colo 81506

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FEL, 630' FSL, SE/SE Sec. 5-T18S-R24E. Grand County Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Peak Oil Tools is taking operations of the above captioned well.
Peak Oil Tools is responsible under the terms and conditions of the lease for operation conducted on the leased lands or portions thereof.
Bond coverage for this well will be provided by BLM Bond No. -
Effective date: 9-17-02

UTB000006
RECEIVED
MOAB FIELD OFFICE
2002 DEC -6 P 1:02
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Owner of Peak Oil Tools
Division of Resources

Date 11-23-02

Approved by ACCEPTED
Conditions of approval, if any:

Title Moab Field Office

Date DEC 10 2002

Conditions of Acceptance Attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peak Oil Tools
Well Nos. 258-2, 258-6A and 3
Sections 5 and 10, T. 18 S., R. 24 E.
Leases UTU14258 and UTU76305
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Peak Oil Tools is considered to be the operator of the above wells effective September 17, 2002, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000006 (Principal – Peak Oil Tools) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Fisher Consulting
J. WAYNE FISHER
Oil & Gas Consultant
18 Crown Drive
Sheridan, Wyoming 82801

October 26, 2002

Bureau of Land Management
82 E. Dagwood
Moab, UT 84532

Attn: Eric Jones

The attached Sundry notices are to notify your office that Magnum Drilling Services, Inc. and J. Wayne Fisher have sold their interest in the following listed wells to Peak Oil Tools (Lyle D. Anthony Jr.) effective September 20, 2002.

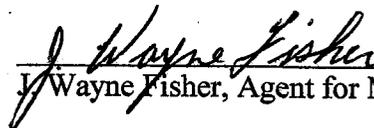
API No.	Well Name:
430193136600	Magnum # 3
430193117700S1	Magnum # 258-6A
430193036100S1	Magnum # 258-2

We have also filed the appropriate Assignments of record with the BLM Salt Lake office (copy enclosed).

Attached, find three copies of each Federal Sundry Notice for your processing and files.

It has been a pleasure working with your office and staff.

Sincerely,



J. Wayne Fisher, Agent for Magnum Drilling Services, Inc.

COPY

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: jwfisher@fiberpipe.net
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/10/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB 000006

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

