

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT /abd. _____

DATE FILED 5-10-77

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-30700 _____ INDIAN _____

DRILLING APPROVED: 5-4-77

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5138' GR

DATE ABANDONED: Location Abandoned, well never drilled 8-4-78

FIELD: ~~Cisco Dome~~ 3/86 Greater Cisco

UNIT: _____

COUNTY: Grand

WELL NO. Federal 26-2

API NO: 43-019-30354

LOCATION 765' FT. FROM ~~XX~~ (S) LINE. 1891' FT. FROM (E) ~~XX~~ LINE. SW SE 1/4 - 1/4 SEC. 26

15

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	21E	26	CCCO				

5/25/79 This location abandoned when Fed. 26 1A was applied for -

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <input type="checkbox"/>
Entered On S R Sheet <input type="checkbox"/>	Copy NID to Field Office <input type="checkbox"/>
Location Map Pinned <input type="checkbox"/>	Approval Letter <input checked="" type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input type="checkbox"/>
IWR for State or Fee Land <input type="checkbox"/>	
COMPLETION DATA:	
Date Well Completed _____	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA _____	State of Fee Land _____
LOGS FILED	
Driller's Log _____	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

VLC
10-12-90

CCC Co.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



*Rec'd.
4-15-77
AW*

Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

April 15, 1977

Attn: Mr. Pat Driscoll
Chief Petroleum Engineer

Gentlemen:

Enclosed please find Federal Form 9-331 as our preliminary application to drill a well located in Section 26, T20S, R21E, SLB&M Grand County, Utah.

Also enclosed is a copy of our application for permission to stake the aforementioned location, which has been forwarded to the USGS and to the Moab Office of the Bureau of Land Management.

A more formalized and complete application will follow as soon as we have completed the actual survey of the location.

Handwritten initials/signature

Sincerely,

A handwritten signature in cursive script, appearing to read "Dean H. Christensen".

Dean H. Christensen
General Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCo

3. ADDRESS OF OPERATOR
 1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1820' West of the East Line, 820' North of the So. Line
 At proposed prod. zone Within 50'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 Miles Northwest of Cisco, Utah *dc*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 500 ft

16. NO. OF ACRES IN LEASE 40

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 2650

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5050 gr

22. APPROX. DATE WORK WILL START* 15 June 1977

5. LEASE DESIGNATION AND SERIAL NO.
 U-30700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 CCCo

9. WELL NO.
 CCCo 26-2

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sect. 26, T20S, R21E, SLB&M SW $\frac{1}{4}$ SE $\frac{1}{4}$

12. COUNTY OR PARISH Grand

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	8 5/8"		200'	Cemented back to surface
6 3/4"	4 1/2"		Total Depth	Cmtd to 550' or 150' above top Hydrocarbon zone.

PROJECTED TOPS:

Surface	Mancos Shale
1900'	A Zone Marker
1930	Dakota Sandstone
2200	Cedar Mountain
2350	Morrison
2440	Salt Wash
2550	Summerville

1950 dc
1520
100 *500*
1420 *500*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Dean Christ* TITLE Vice President/Gen. Manager DATE 4/15/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

Serial No. **U-30700**

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE
PART I

LAND OFFICE USE ONLY
New Serial No.

CCCo
2723 Melbourne Street
Salt Lake City, Utah 84106

The undersigned, as owner of **100** percent of record title of the above-designated oil and gas lease issued effective (date) **1 August 1975**, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101 2-3)

TOWNSHIP 20 SOUTH, RANGE 21 EAST, S.L.M. GRAND COUNTY, UTAH
SECTION: 26: SW $\frac{1}{4}$ SE $\frac{1}{4}$

CONTAINING 40.00 acres

- 3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) **100%**
- 4. What part of the record title interest is being retained by assignor(s)? **none**
- 5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) **none**
- b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) **none**

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this **1st** day of **AUGUST**, 19 **75**


Assignor's Signature)

1396 South 1700 East
(Assignor's Address)

Salt Lake City, Utah **84108**
(City) (State) (Zip Code)

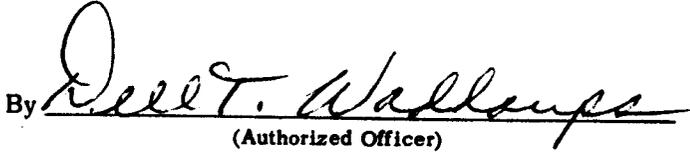
Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations, or to furnish any material which is false, fictitious, or fraudulent.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Same land as Item 2

Assignment approved effective **AUG 1 1975**

By 
(Authorized Officer)

Chief, Branch of Realty Services **SEP 8 1975**
(Title) (Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

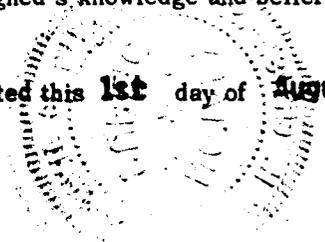
A. ASSIGNEE CERTIFIES THAT

1. Assignee is over 21 years of age
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation
4. Assignee is the sole party in interest in this assignment (information as to interests of other parties in this assignment must be furnished as prescribed in Specific Instructions) UTAH 014 2200
5. Filing fee of \$10 is attached (see Item 2 of General Instructions)
6. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options and leases in the same state, or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

B. ASSIGNEE AGREES to be bound by the terms and provisions of the lease described here, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of under- signed's knowledge and belief and are made in good faith.

Executed this 1st day of August, 1975



by: CCC Co
[Signature]
President (Assignee's Signature)

2723 Melbourne Street
Salt Lake City, Utah 84106

(Address, include zip code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

STATE OF UTAH)
COUNTY OF SALT LAKE) SS.

On this 1st day of Aug, 1975 personally appeared before me Phillip A. Christensen who being first sworn, did state that he is the individual that did affix his signature to this instrument.

Given Under My Hand and Seal this 1st day of Aug 1975.

My Commission Expires:

1-9-76

[Signature]
Notary Public
Residing in Salt Lake County

SPECIFIC INSTRUCTIONS

(Items not specified are self-explanatory)

PART I

Item 1 - Type or print plainly, in ink, between and below heavy dots, the assignee's full name and mailing address, including zip code.

PART II

A. Certification of assignee

3. If assignee is an association or partnership, assignee must furnish a certified copy of its articles of association or partnership, with a statement that (a) it is authorized to hold oil and gas leases; (b) that the person executing the assignment is authorized to act on behalf of the organization in such matters; and (c) names and addresses of members controlling more than 10% interest.

If assignee is a corporation, it must submit a statement containing the following information: (a) State in which it was incorporated; (b) that it is authorized to hold oil and gas leases; (c) that officer executing assignment is authorized to act on behalf of the corporation in such matters; and (d) percentage of voting stock and percentage of all stock owned by

aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings must be furnished.

If evidence of qualifications and ownership has previously been furnished as required by the above, reference by serial number of record in which it was filed together with a statement as to any amendments. Qualifications of assignee must be in full compliance with the regulations (43 CFR 3102).

4. Statement of interests - Assignee must indicate whether or not he is the sole party in interest in the assignment; if not, assignee must submit, at time assignment is filed, a signed statement giving the names of other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and assignee giving the nature and extent of the interest of each, the nature of agreement between them, if oral; and a copy of agreement, if written. All interested parties must furnish evidence of their qualifications to hold such lease interests. Separate statements and written agreements, if any, must be filed no later than (15) days after filing assignment.



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT
Utah State Office
Post Office Box No. 11505
Salt Lake City, Utah 84111

3104

May 2, 1975

DECISION

CCCo
2723 Melbourne Ave.
Salt Lake City, UT 84106

:

:

:

:

:

\$25,000 Statewide Bond

Bond Accepted

On April 25, 1975, you filed a \$25,000 statewide oil and gas bond with CCCo as principal and Continental Casualty Company as surety.

This bond constitutes coverage under 43 CFR 3104.6 for all oil and gas leases and applications or offers therefor, as well as assignments or operating agreements affecting such leases, issued for national resource lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah. The bond is satisfactory and is hereby accepted effective as of April 25, 1975, the date of its filing.

Coverage under your statewide bond will not, however, extend to include additional principals, nor will the coverage extend to any national resource lands where you are the unit operator but do not own the record title or operating rights.

Dell T. Waddoups
Chief, Branch of Realty Services

cc: Surety
USGS, Casper & Roswell



Save Energy and You Serve America!

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-30700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CCCo

9. WELL NO.

CCCo 26-2

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T20S, R21E SLB&M SW 1/4 SE 1/4

12. COUNTY OR PARISH

Grand

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1820' West of the East Line, 820' North of the South Line SLB&M Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5050

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other) CLEARANCE TO STAKE LOCATION
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST CLEARANCE TO STAKE LOCATION (See #4).

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 22, 1977

BY: Ph Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED Dean Christ TITLE Vice President/Gen. Mgr DATE 4/15/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



U. S. Bureau of Land Management
Moab District Office
Moab, Utah 84532

April 15, 1977

Gentlemen:

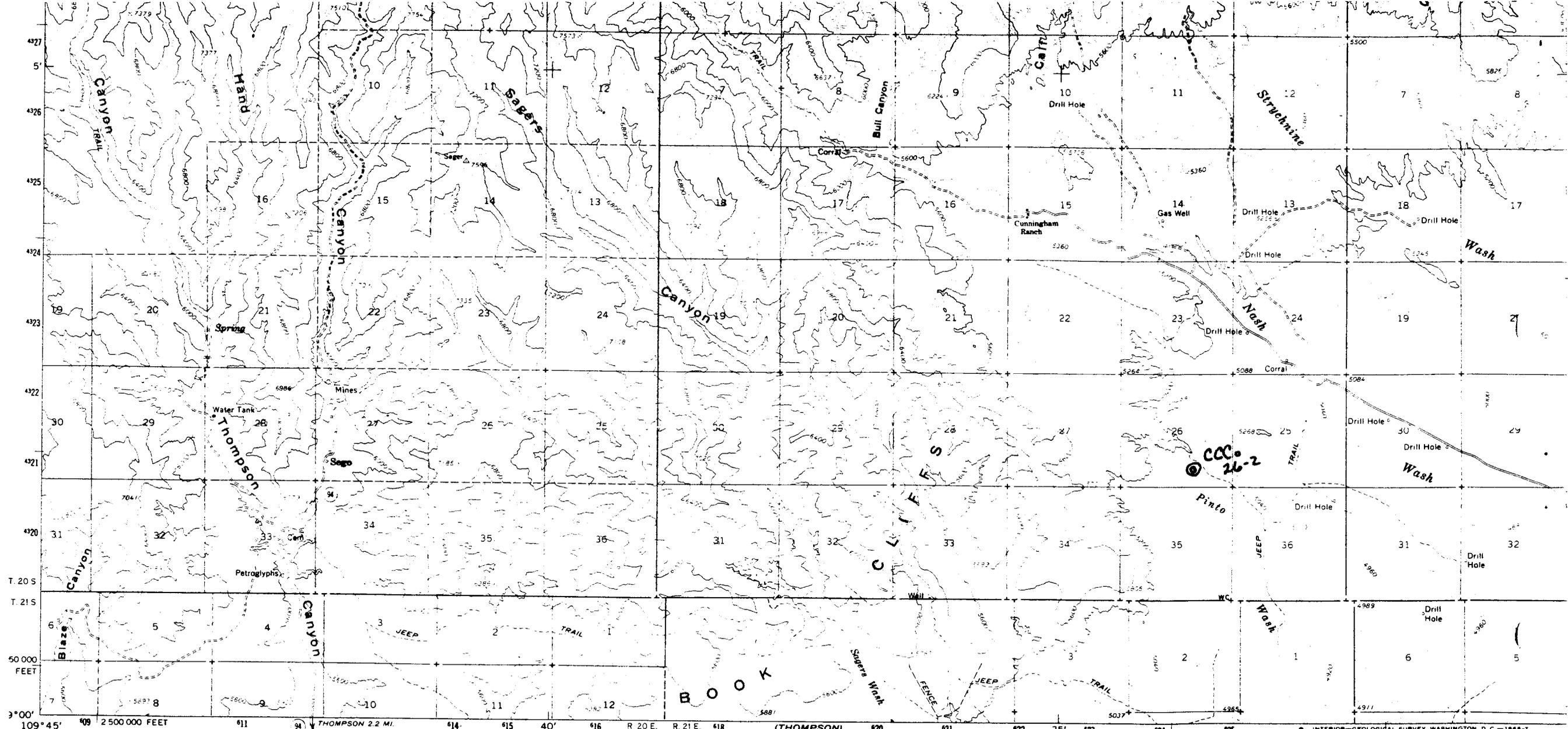
Enclosed find a plat map which indicates the proposed site location for the CCCo 26-2 Well. Clearance from your office is requested to survey said location as soon as possible.

Sincerely,

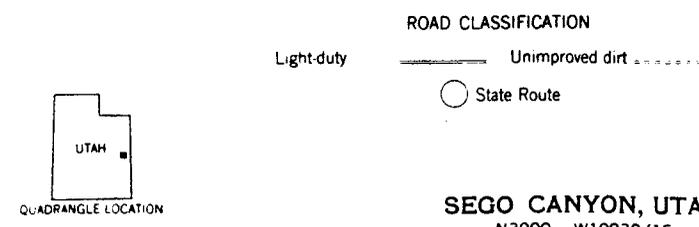
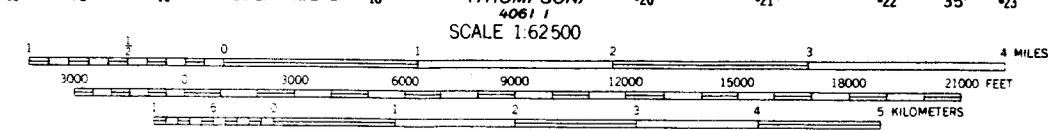
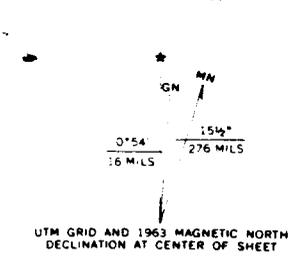
Dean H. Christensen
General Manager

Encl: Plat Map
Sundry Notice to USGS

✓ CC: State Division Oil, Gas, and Mining
District Engineer, USGS



Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1958. Field checked 1963
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 1000-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue
 Where omitted, land lines have not been established
 or are not shown because of insufficient data

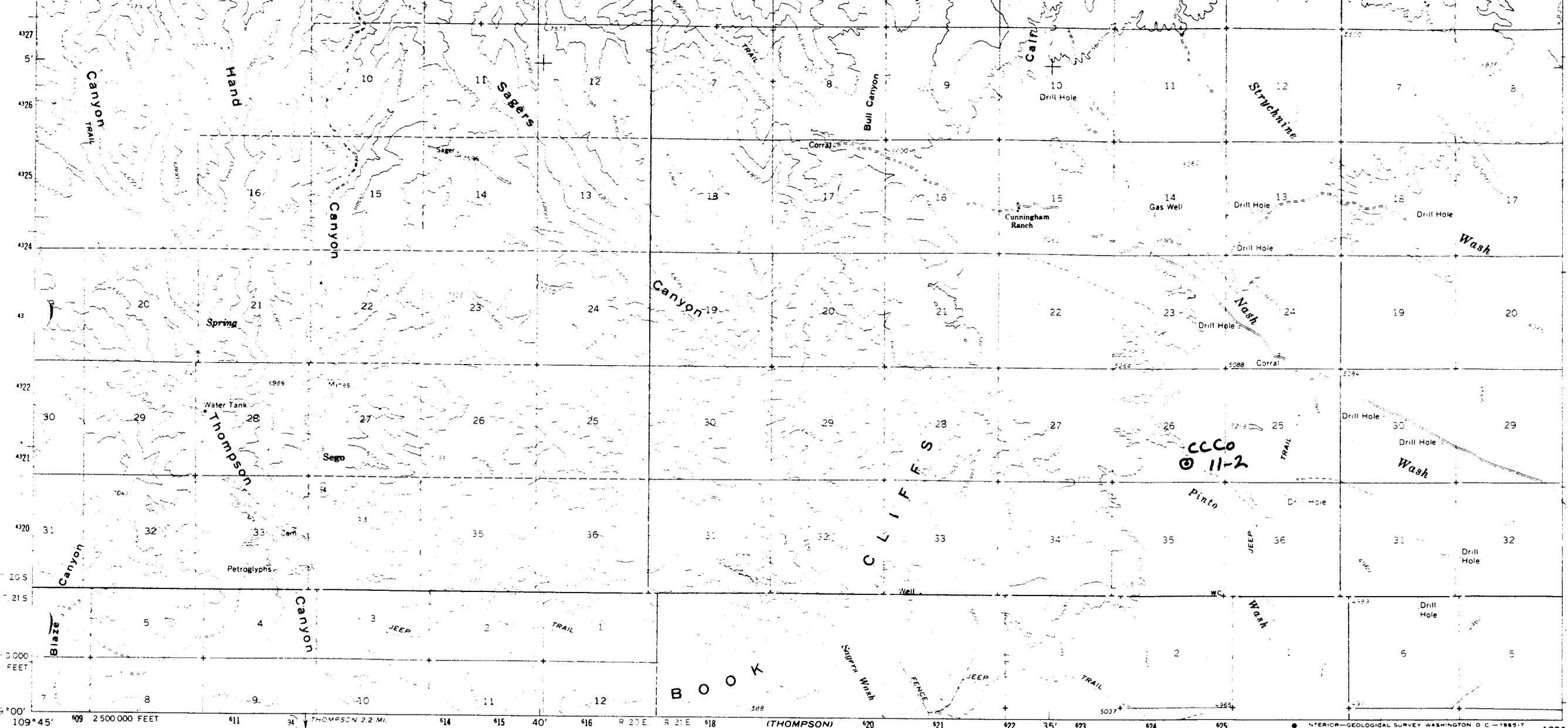


THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

SEGO CANYON, UTAH
 N3900—W10930/15

1963

DUPLICATE COPIES OF WELL HISTORY INFORMATION



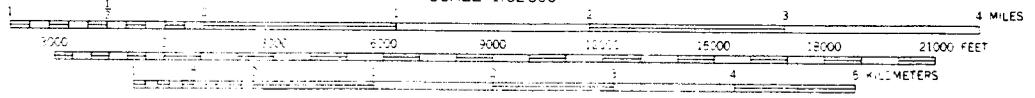
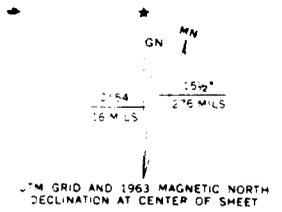
Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

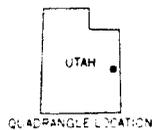
Topography by photogrammetric methods from aerial photographs taken 1958. Field checked, 1963

Polyconic projection. 1927 North American datum. 10,000-foot grid based on Utah coordinate system, central zone. 1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

Where omitted, land lines have not been established or are not shown because of insufficient data



CONTOUR INTERVAL 80 FEET
 DOTTED LINES REPRESENT 40 FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL



ROAD CLASSIFICATION

Light-duty Unimproved dirt

State Route

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

SEGO CANYON, UTAH
 N3900—W10930/15

1963

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 25 -
Operator: CCCo.
Well No: Sec. 26-2
Location: Sec. 26 T. 20S R. 21E County: Grand

File Prepared API No.
Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other wells in Sec. 26 -
Petroleum Engineer [Signature]
Outside P.O. spacing
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____
Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written/Approved

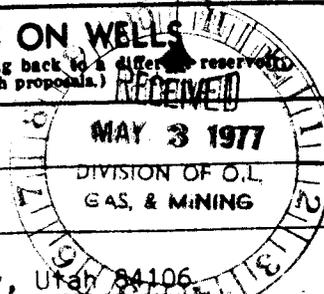
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 48-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1820' West of the East Line, 820' North of the South
Line SLB&M Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
GR 5050

5. LEASE DESIGNATION AND SERIAL NO.
U-30700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CCCo

9. WELL NO.
CCCo 26-2

10. FIELD AND POOL, OR WILDCAT
Cisco Dome Area

11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA
Sec 26, T20S, R21E SLB&M
SW 1/4 SE 1/4

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) CLEARANCE TO STAKE LOCATION <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST CLEARANCE TO STAKE LOCATION (See #4).

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: April 22, 1977
BY: P. H. Russell

18. I hereby certify that the foregoing is true and correct.
SIGNED: Dean Christ TITLE: Vice President/Gen. Mgr DATE: 4/15/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106

Telephone: (801) ~~485-1000~~

268-8000



May 2, 1977

U. S. Geological Survey
125 South State Street
Salt Lake City, Utah 84111

Attn: Mr. E. E. Guynn
District Engineer

RE: CCCo 26-2
Section 26
T20S, R21E
Grand County, Utah

Gentlemen:

Application for permit to drill in the SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 26, T20S R21E, Grand County, Utah is herewith made, and set forth on Form 9-331 C., Twelve Point Program, and 7 point Completion Program.

1. Existing Roads: The attached copy of the USGS Topo map indicates the main highways, state and county roads in the immediate area. Existing roads come to within 400' of the proposed location.
2. Proposed Road Access: A road currently exists 400' north of the well site. A proposed access will follow the high ground to the drilling site.
3. Location of existing wells: Shown on the USGS Topo Map.
4. Lateral Roads: Covered in 1 and 2.
5. Location of tank batteries: Future storage will be on the location site and will conform to governing safety requirements for such storage.
6. Water Supply: Water will be trucked to the site from Moab by Northwest Carriers.
7. Waste Disposal: Liquid wates will go into the reserve pit. Solid waste will be removed from the site.
8. Location of Camp: Not Required.
9. Location of Air Strip: Not Required
10. Rig Layout: See Attached Rig Layout Plat.
11. Surface Restoration: The site will be restored according to BLM Specifications and Directions. A Well location sign will be posted and maintained with all necessary information.
12. Other Information: See enlc.

15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 CCCo

3. ADDRESS OF OPERATOR
 1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1891 West of the East Line, 765 North of the South
 At proposed prod. zone Line, Section 26, T20S, R21 E, SLB&M
 Within 50 Ft SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 Miles Northwest Cisco, Utah

5. LEASE DESIGNATION AND SERIAL NO.
 U-30700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 CCCo

8. FARM OR LEASE NAME
 CCCo

9. WELL NO.
 CCCo Fed 26-2

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 26, T20S, R21E
 SW SE

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 571'

16. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3000

19. PROPOSED DEPTH
 3000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5138 gr

22. APPROX. DATE WORK WILL START*
 15 June 77

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	8 5/8"		200'	Cemented back to Surface
6 3/4"	4 1/2"		Total Depth	Cmtd to 500' or 150' above top hydrocarbon zone

PROJECTED TOPS:

SURFACE	1980	MANCOS SHALE
	2050	A ZONE MARKER
	2280	DAKOTA
	2430	CEDAR MOUNTAIN
	2520	MORRISON
	2630	SALT WASH
	3000	SUMMERVILLE
		ENTRADA ✓



Location Abandoned

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David Christ TITLE Vice President DATE 4/29/77

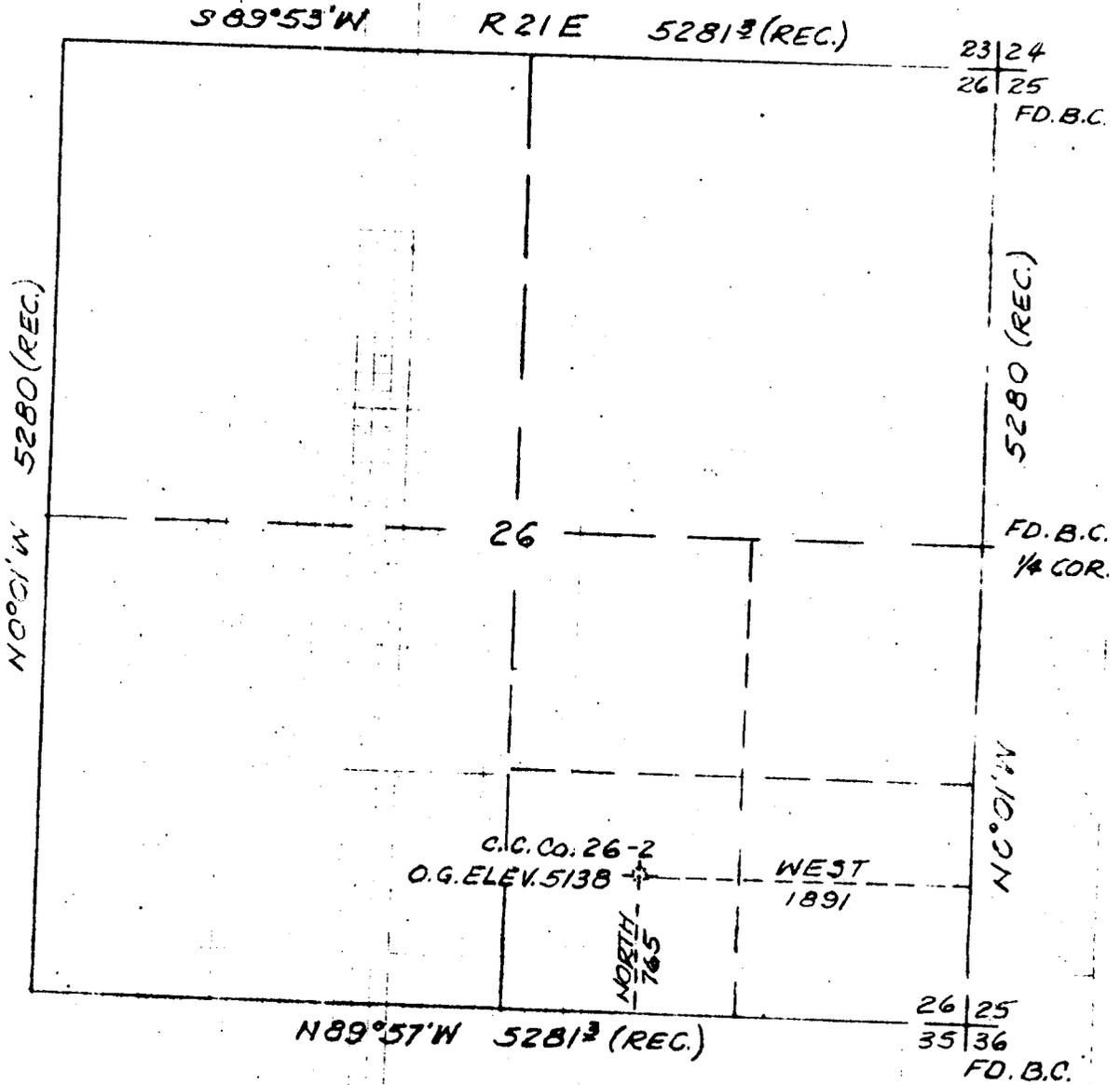
(This space for Federal or State office use)
 PERMIT NO. B-019 30354 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION PLAT

BEARING FROM EAST LINE, SE 1/4, S. 26 (N0°01'W)
 T
 20
 S



L.S. N° 1963

WELL LOCATION PLAT OF
 C.C. CO. 26-2 IN
 SW 1/4 SE 1/4, SEC. 26, T 20 S, R 21 E, S. L. B. & M.
 GRAND COUNTY, UTAH
 FOR: DEAN CHRISTENSEN
 DISTANCE METER SURVEY
 SCALE: 1" = 1000' APRIL 21, 1977
 ELEV. FROM U.S.G.S. TOPO. QUAD. SEGO CANYON,
 UTAH, 1963". SE. COR., SEC. 26 = 5110

7-POINT WELL COMPLETION PROGRAM

1. Casing:

Operator will set and cement 8 joints of J-55, 26.4# 8 5/8" surface casing into the calcareous zone of the Mancos shale. A string of 4 1/2" production casing 9.5# will be run from the surface to total depth and cemented through the pay zone. An Oil Saver tool will be used for logging and perforating and for swabbing if necessary.

2. Casing Head and Flanges:

A Larkin wellhead will be installed on the 4 1/2" casing. The complete head is a S W type 4 1/2"-2 3/8" with two 2" line pipe outlets, tested to 2000 lbs. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" tubing and a permanent line choke installed on the flow line to the separator. The 8 5/8" surface casing will be flanged to receive a Regas Torous BOP and Rotating Head.

3. Intermediate Casing:

Not Required

4. Blowout Preventer:

Drilling Contractor will install a Regas Torous B. O. B. or Equivilent. The Regas B.O.P. is a gas operated bag type tested to 6000# with two 2" fill and kill lines stubbed into the 8 5/8" casing.

5. Auxillary Equipment:

A 3 1/2" sub with 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

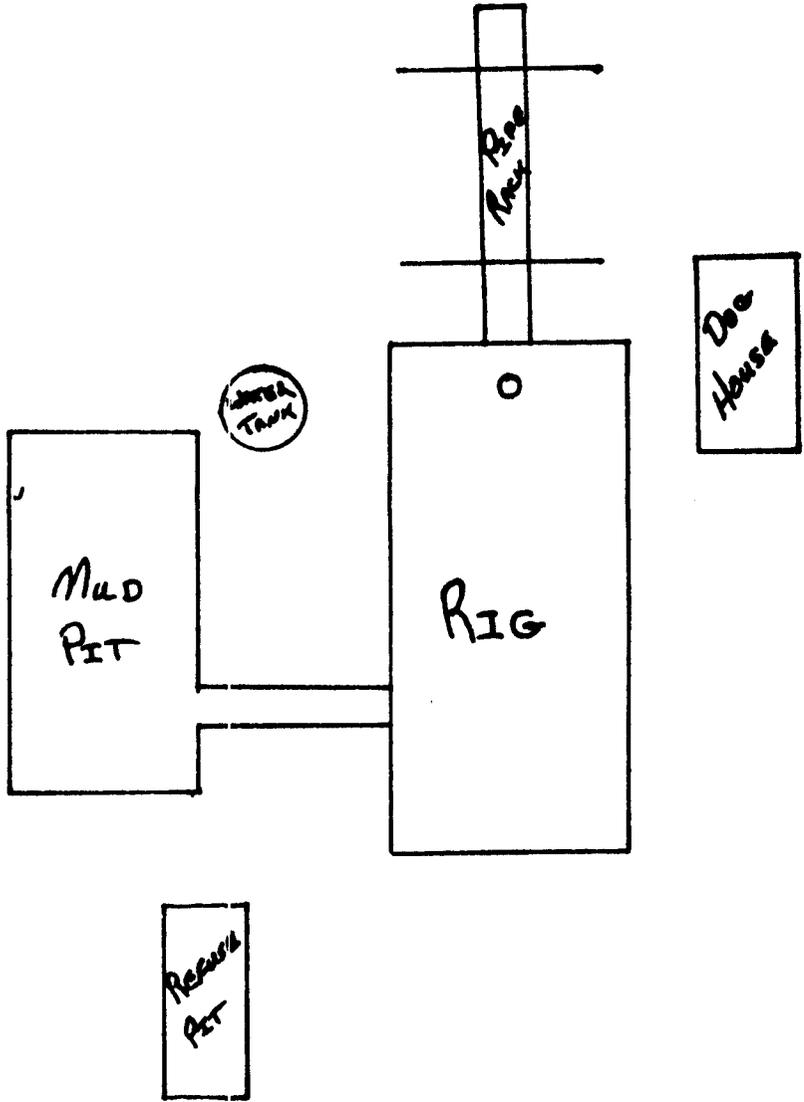
7. Drilling Fluids:

The Operator will drill surface hole with gel based drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered -- at such time weighted salt based mud will be utilized to drill the balance of the hole, run casing, and log. Operator will have on hand at the drill site sufficient mud, mud weighting materials and water to provide twice the hole capacity (at TD) and a reserve of 100 bbls. of 14-15 lb/gal drilling fluid.

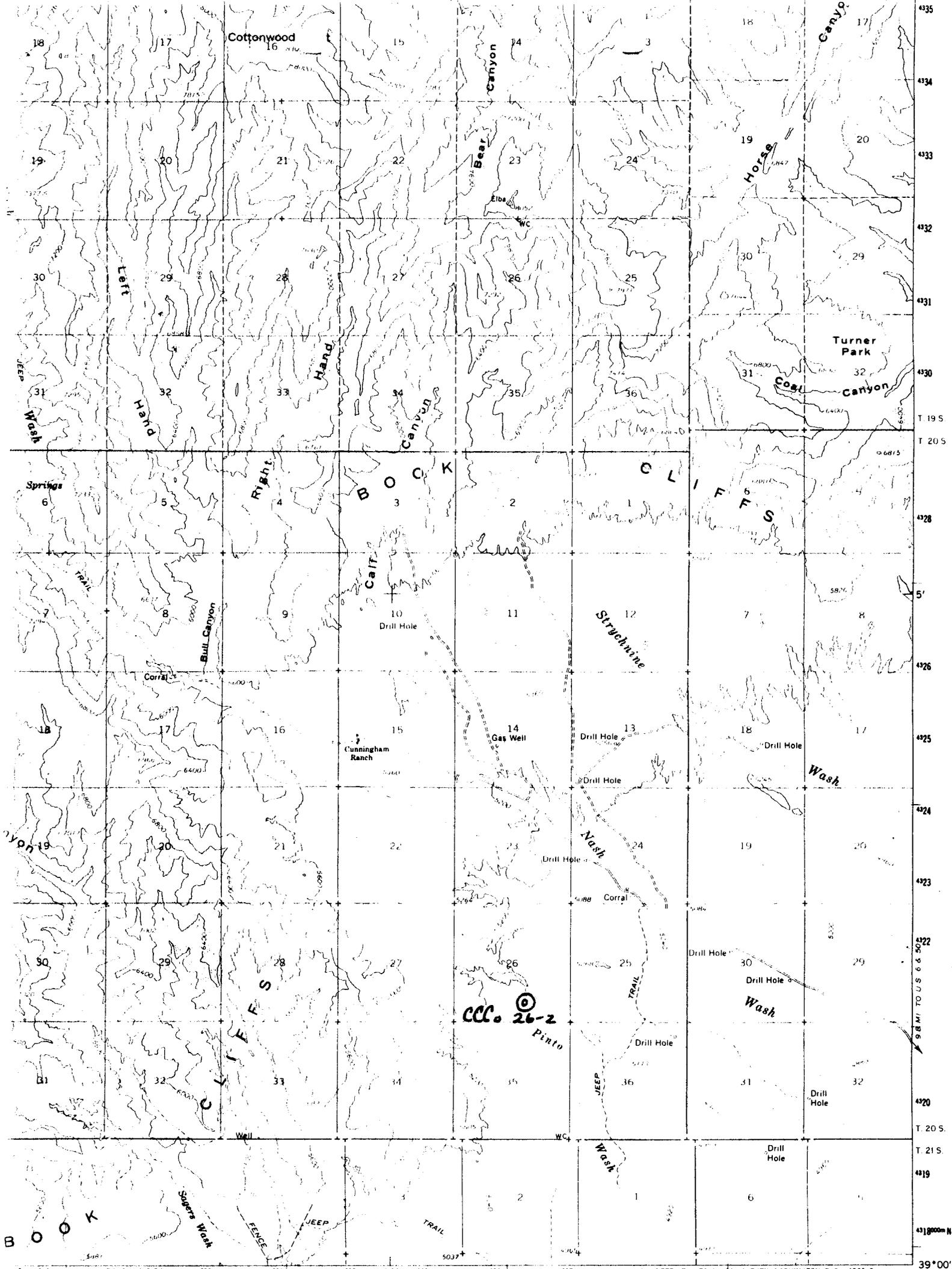

Sean H. Christensen
CCCo



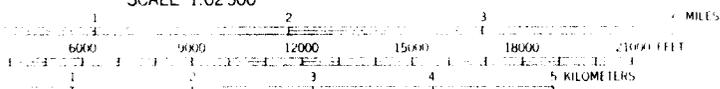
TRUCKS



WELL LOCATION PLAT



(THOMPSON)
4061 I
SCALE 1:62500



CONTOUR INTERVAL 80 FEET
DOTTED LINES REPRESENT 40 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL



ROAD CLASSIFICATION

- Light-duty
- Unimproved dirt
- State Route

SEGO CANYON, UTAH
N3900—W10930/15

1963

AMS 4062 II—SERIES V797

MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
REPRODUCING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

May 4, 1977

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: CCCo Federal 26-2
Sec. 26, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30354.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

SW
cc: U.S. Geological Survey

August 4, 1978

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: Well locations on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the ~~subjectwells~~.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedures, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

CCCo.
Page 2

Well No. Adak Federal 5-A
Sec. 7, T.21S, R. 23E
Grand County, Utah
November 1977-June 1978

Cookie Gov't 11-2
Sec. 11, T. 21S, R. 23E
Grand County, Utah
March 1976-June 1978

Federal 26-2
Sec. 26, T. 20S, R. 21E
Grand County, Utah
May 1977-June 1978