

# FILE NOTATIONS

Entered in NID File  \_\_\_\_\_  
Entered On S-R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed  \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 12-30-79  
OW  \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log  \_\_\_\_\_  
Electric Logs (No. )  \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ E-11 \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

*PMB*  
*15*

Goal Resources, Inc. M. 28136  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
 Goal Resources, Inc.

3. Address of Operator  
 Room 201  
 125 East 300 South Provo, Utah

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 621 Ft. from south line and 350 ft. from east line.  
 At proposed prod. zone  
 Entrada *SESE*

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name  
 State

9. Well No.  
 Goal Resources #1

10. Field and Pool, or Wildcat  
 Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area  
 SE 1/4, Sec. 30, T21S, R24E.

12. County or Parrish 13. State  
 Grand Utah

14. Distance in miles and direction from nearest town or post office\*  
 2 miles south of Cisco, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 350 ft.

16. No. of acres in lease  
 1,090.64

17. No. of acres assigned to this well  
 10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth  
 1150 to 1200'

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 4323 gr.

22. Approx. date work will start\*  
 26 April 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11 1/4 6 1/2	7"		100'	60 sacks circulated to surface

Primary test: Entrada formation

Contractor Viking Oil  and Drilling Co. Drilling with Jacobs rotating head.

7" Regan ~~double~~ <sup>SINGE</sup> hydraulic gate, series \_\_\_\_\_ Psi \_\_\_\_\_ BOP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *Arton E. Jacobs* Title Vice-President Date 25 April 1972

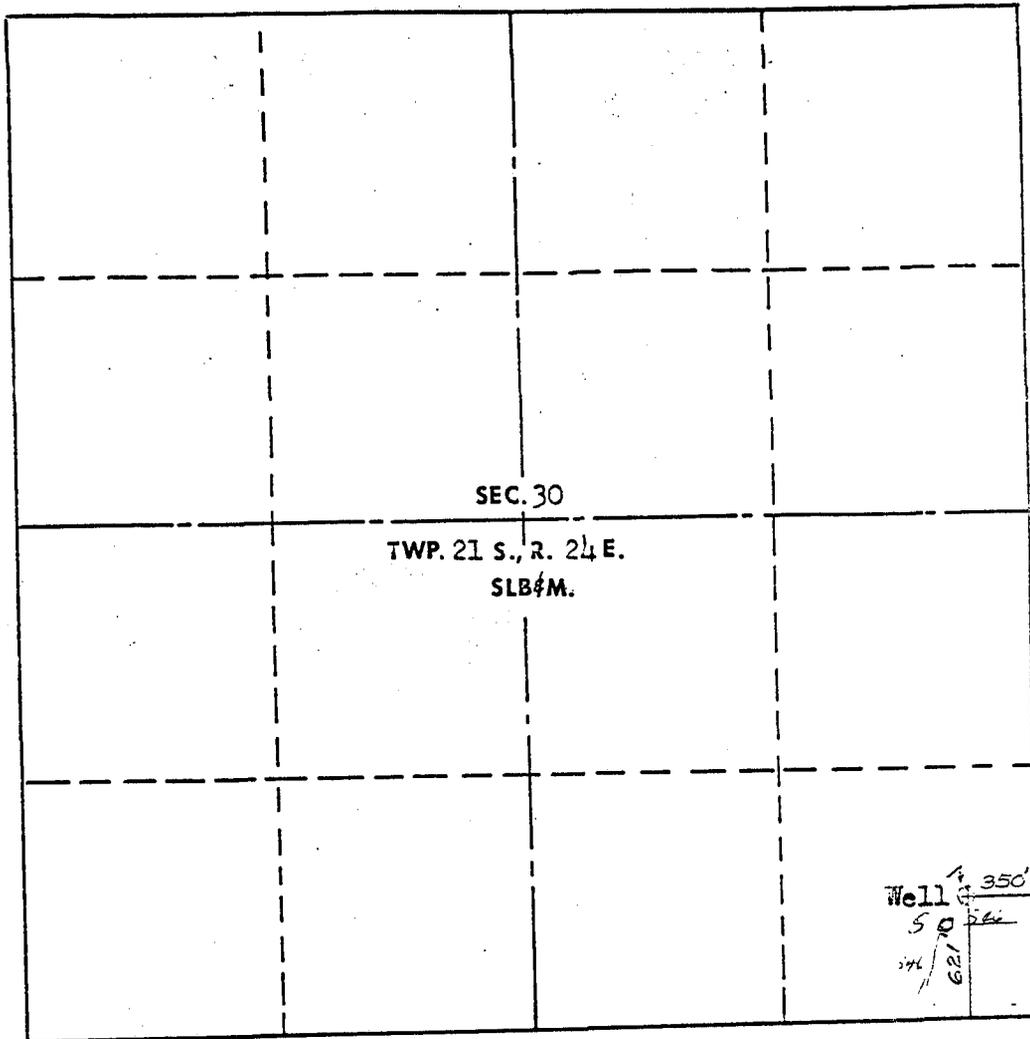
(This space for Federal or State office use)

Permit No. B-019-30105 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

\*See Instructions On Reverse Side

*4/25/72*  
*Goal Resources, Inc. Board*  
*of Directors*  
*of terms Dept.*  
*2/13*



SCALE: 1"=1000'

**SURVEYORS CERTIFICATE**

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GOAL RESOURCES # 1

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4-16-72

*George H. Newell*  
 GEORGE H. NEWELL

STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION

P5  
 SUBMIT IN TRIPLICATE\*  
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Goal Resources
2. NAME OF OPERATOR Goal Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 125 East 300 South Room 201 Provo, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  621 ft from south line and 350 ft from east line.		8. FARM OR LEASE NAME Goal Resources
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4323	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T21S, R24E.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well still waiting for Contractor to be able to move back on location.

Wet grounds due to unusually heavy storms saturating mancos and valley fill, which comprize area of access roads.

No activity during the month of October 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Arden E. Jacob TITLE Vice-President DATE 18 November 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

PMB PI

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Goal Resources, Inc.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Goal Resources, Inc

3. ADDRESS OF OPERATOR

130 East 3900 South Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

621' from south line and 350' from east line.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goal Resources, Inc.

9. WELL NO.

~~XXXXXX~~ State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 Sec. 30,  
T21S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4323 ground

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No activity on this Well since report dated 20 December 1972

Well drilled to a total depth of 1130' to the top of the Entrada with two good shows of oil in the lower Morrison.

Well Plugged back to 980' with 25 sacks of cement and a 20' interval between 830' and 850' was perforated with 4 shots per ft.

The cement job apparently failed and the well now stands with the casing full of water.

This report covers the period between December 1972 and September 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arlon S. Jacobs*

TITLE

Vice-President

DATE

5 October 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Goal Resources, Inc.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goal Resources, Inc.

9. WELL NO.

State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 30, T21S, R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Goal Resources, Inc.

3. ADDRESS OF OPERATOR

130 East 3900 South Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 621' from south line and 350' from east line.

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 8-26-72 16. DATE T.D. REACHED 10-5-72 17. DATE COMPL. (Ready to prod.) 6------ 18. ELEVATIONS (DF, R&B, BT, GR, ETC.)\* 4323 ground 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1130' 21. PLUG, BACK T.D., MD & TVD 980' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY Rotary with air

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Wrong zone perforated 830' to 850' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Electric log run 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	100'	11 $\frac{1}{4}$ "	60 sacks cir. to surface	None
4 $\frac{1}{2}$ "	9.5	1120'	6 $\frac{1}{2}$ "	75 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
WELL TEMPORARILY ABANDONED.			

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Arlon S. Jacobs TITLE Vice-President DATE 20 March 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No. ML 28136  
Intermountain Natural Resources

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK   
b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

6. If Indian, Allottee or Tribe Name  
7. Unit Agreement Name  
State #IX  
8. Farm or Lease Name  
Offset Goal Resources #1  
9. Well No.

2. Name of Operator  
Intermountain Natural Resources, Inc.

State #IX

3. Address of Operator  
Mail to P.O. Box 7265 SLC, Utah 84107  
220 South, 200 East, Salt Lake City, Utah 84111

10. Field and Pool, or Wildcat  
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface  
621' from South Line 300' from East Line  
At proposed prod. zone  
Salt Wash Same

11. Sec., T., R., M., or Blk. and Survey or Area  
SE 1/4 SE 1/4 Sec 30 T21S R24E

14. Distance in miles and direction from nearest town or post office\*  
2 Miles South of Cisco, Utah

12. County or Parrish 13. State  
Grand Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
300 Ft

16. No. of acres in lease  
1,090.64

17. No. of acres assigned to this well  
10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
None

19. Proposed depth  
865'

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
4323 Ground

22. Approx. date work will start\*  
5 December 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>1 1/4"</u>	<u>7"</u>		<u>100-150'</u>	<u>60 sacks circulated to surface</u>
<u>6/4"</u>	<u>4 1/2"</u>		<u>to production</u>	

Primary Program: To drill to bottom zone of the Salt Wash Formation found in Goal resources State #1 well and test zones indicated on Inde. elec. log between 790 and 865 feet. (log copy attached)

Contractor: Jacobs Drilling Co. -- Drilling w/ failing model 90 rig #2 -- Jacobs rotating head -- 7" regal ballon type gas operated series 900 3,000 psi BOP

Note: Your office presently has on file a survey plat of the Goal Resources State #1 well. This application is a proposal to offset. (Copy of survey plat, Goal Resources State #1 attached)

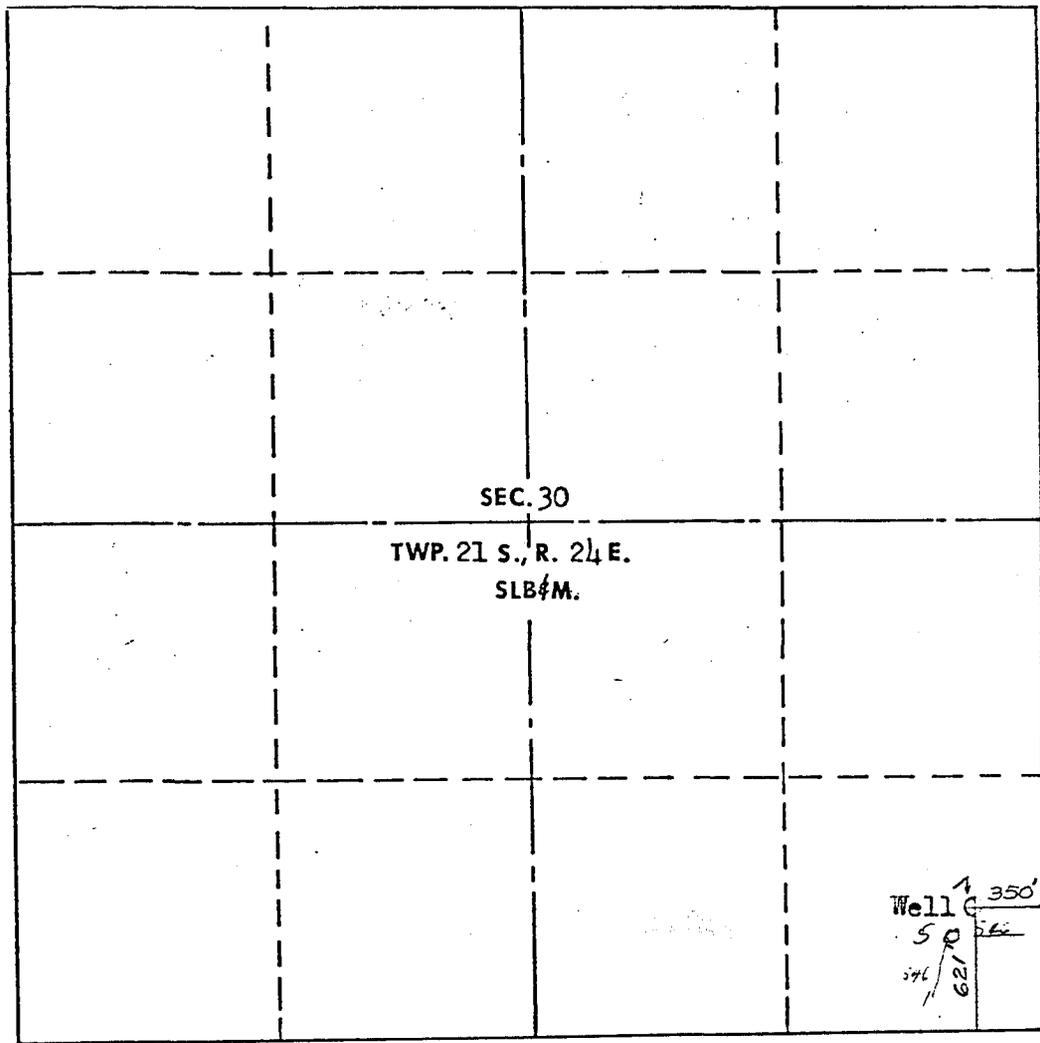
#1 well now stands with water to surface of casing. We propose to attach a nipple and cap to the well while Utah State Water and wild Life agencies evaluate possible use as a water well. Should your office require well will be plugged before operations are completed in the area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Arlin S. Jacobs Title Vice President Date 11-23-76

(This space for Federal or State office use)  
Permit No. 43-019-30332 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GOAL RESOURCES #<sup>0</sup>1

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4-16-72

*George H. Newell*  
 GEORGE H. NEWELL

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

16

5. LEASE DESIGNATION AND SERIAL NO.  
**Intermountain Natural Resources, Inc. ML 28136**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**ML 28136**

9. WELL NO.

**State #1-X**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR ABDA

**SE 1/4 Sec. 30 T21S R24E**

12. COUNTY OR PARISH

**Grand**

13. STATE

**Utah**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

**Intermountain Natural Resources, Inc.**

3. ADDRESS OF OPERATOR

**P.O. Box 7265, Salt Lake City, Utah 84107**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **621' from south line 300' from east line**

At top prod. interval reported below **same**

At total depth **same**

14. PERMIT NO. **43-019-30332** DATE ISSUED **11-30-76**

15. DATE SPUNDED **2-18-77**

16. DATE T.D. REACHED **2-28-77**

17. DATE COMPL. (Ready to prod.) **Dry**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **Ground 4323**

19. ELEV. CASINGHEAD **4323**

20. TOTAL DEPTH, MD & TVD **1247'**

21. PLUG, BACK T.D., MD & TVD **Plug back**

22. IF MULTIPLE COMPL., HOW MANY\* **None**

23. INTERVALS DRILLED BY **Rotary**

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**None**

25. WAS DIRECTIONAL SURVEY MADE

**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**No Logs**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		100'	9 5/8"	60 Sacks circulated to surface.	None
4 1/2"		760'	6 1/2"	30 Sacks	None
None		None	3 7/8" to 1247'		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<b>None</b>		<b>plugged</b>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

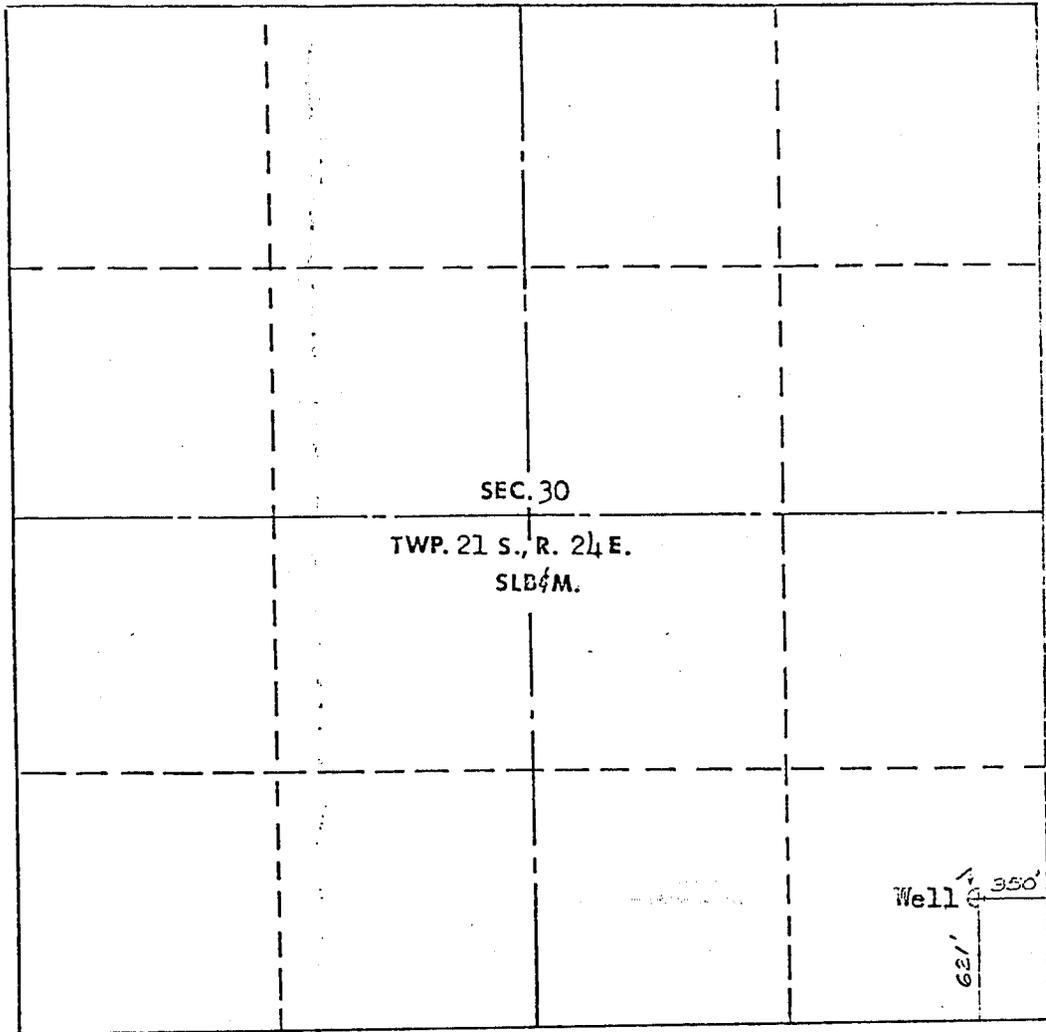
SIGNED **Arlon B. Jacobs** TITLE **Vice President**

DATE **3-1-77**

\*(See Instructions and Spaces for Additional Data on Reverse Side)



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

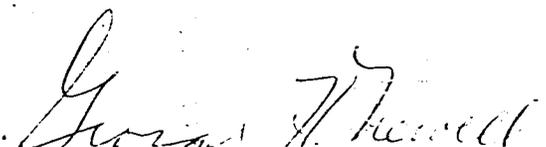
GOAL RESOURCES # 1

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4-16-72

  
GEORGE H. NEWELL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No. ML 28136

Intermountain Natural Resources, Inc.

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator

ML 28136

3. Address of Operator

9. Well No.

State #1-XX

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

At surface 330' from South Line 330' from East Line

At proposed prod. zone Lower Salt Wash

SE 1/4 SE 1/4 Sec. 30 T21S R24E

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

2 miles south of Cisco, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 250'

16. No. of acres in lease

1,090.64

17. No. of acres assigned to this well

10

18. Distance from proposed location\* to nearest well, drilling, completed or applied for, on this lease, ft. 250' Offset State #1-X 850-75' Salt Wash

19. Proposed depth

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4323 Ground

22. Approx. date work will start\*

March 2, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>1 1/4"</u>	<u>7"</u>		<u>100-150'</u>	<u>60 Sacks Circulated to Surface</u>
<u>6 1/4"</u>	<u>4 1/2"</u>		<u>To Production</u>	<u>30 Sacks</u>

Primary Program: To Offset Goal Resources State #1 and Intermountain Natural Resources, Inc. State #1-X Wells, and to locate development of Salt Wash formation found in State #1 and #1-X.

Contractor: Jacobs Drilling Co. -- Drilling w/ falling model 90 rig #2 -- Jacobs rotating head -- 7" regal ballon type gas operated series 900 3000 psi BOP

Note: State #1 well now stands with water to surface of casing. We propose to set plugs below the salt wash formations and pump mud to squeeze out the formation and circulate cement to surface in order to eliminate any communication between formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

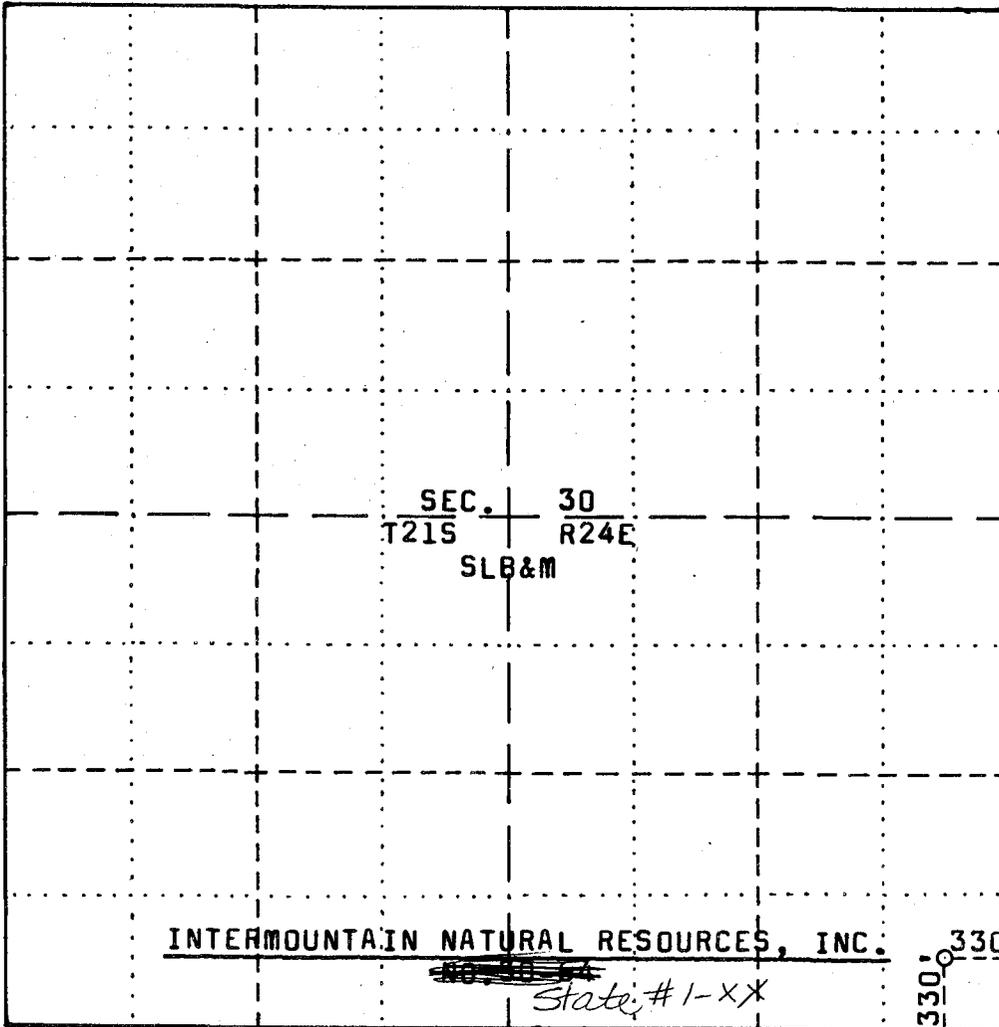
24. Signed [Signature] Title Secretary-Treasurer Date March 4, 1977

(This space for Federal or State office use)

Permit No. 43-019-30342 Approval Date

Approved by Title Date  
Conditions of approval, if any:

# 1



INTERMOUNTAIN NATURAL RESOURCES, INC. 330'  
~~NO. 30-64~~ State # 1-XX 330'

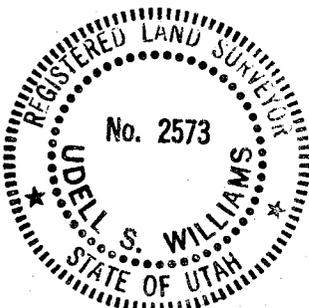
SCALE: 1" = 1000'

INTERMOUNTAIN NATURAL RESOURCES, INC.

~~NO. 30-64~~  
State # 1-XX

Located North 330 feet from the South boundary and West 330 feet from the East boundary of Section 30, T21S, R24E, SLB&M.

Groundline Elev. 4318



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
I.N.R., INC. NO. 30-64  
SE 1/4 SE 1/4 SEC. 30  
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 11/27/76  
DRAWN BY: USW DATE: 1/4/77

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 4-  
Operator: Intermountain Natural Resources  
Well No: State 1-XX  
Location: Sec. 30 T. 21S R. 24E County: Saudi

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]

Remarks: Approved by CB7 3-4-11  
Well #1-XX P.A.

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required State Law - Survey Plat Required

Order No. 102-5  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Letter Written/Approved

March 7, 1977

Intermountain Natural Resources  
P.O. Box 7265  
Salt Lake City, Utah 84107

Re: Well No. State #1-XX  
360' FSL & 330' FEL  
Sec. 30, T. 21 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Said approval is, however, conditional upon submitting a drilling and plugging bond to the Division of State Lands for this particular well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30342.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: Division of State Lands



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CLEON B. FEIGHT  
*Director*

August 17, 1978

Intermountain Natural Resources  
P. O. Box 7265  
Salt Lake City, Utah 84107

Re: Well No. State 1-X  
Sec. 30, T. 21S, R. 24E,  
Grand County, Utah

Well No. State 1-XX  
Sec. 30, T. 21S, R. 24E,  
Grand County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA  
RECORDS CLERK



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

December 27, 1979

Intermountain Resources, Inc.  
P. O. Box 7265  
Salt Lake City, Utah 84107

RE: Well No. State 1X  
Sec. 30, T. 21 S, R. 24E,  
Grand County, Utah

Gentlemen:

Well No. State #1XX  
Sec. 30, T. 21S, R. 24E,  
Grand County, Utah

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE (See other instructions on reverse side)

State 28136

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. INTERMOUNTAIN NATURAL RESOURCES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Cisco

8. FARM OR LEASE NAME

ML 28136

9. WELL NO.

STATE #1-XX

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE 1/4 SE 1/4 Sec 30 T. 21 S R. 24 E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR

INTERMOUNTAIN NATURAL RESOURCES

3. ADDRESS OF OPERATOR

130 EAST 2900 SOUTH S.L.C. UTAH 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 545' from South line 362' from East line
At top prod. interval reported below
At total depth (330' FSL & 330' FEL - Application)

14. PERMIT NO. 43-019-3034 DATE ISSUED 3/7/77

15. DATE SPUNDED March 77 16. DATE T.D. REACHED March 77 17. DATE COMPL. (Ready to prod.) 12/30/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4323 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 915' 21. PLUG, BACK T.D., MD & TVD 768' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 10-915' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 736-754 LOWER BRUSHY BASIN 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 1-COMPENSATED NEUTRON LOG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 7" and 4 1/2" casing.

29. LINER RECORD and 30. TUBING RECORD tables with columns for size, top/bottom MD, sacks cement, screen MD, size, depth set MD, packer set MD.

31. PERFORATION RECORD (Interval, size and number) 738'-750' (2 shots per foot) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. table.

33. PRODUCTION table with columns for date first production, production method, well status, date of test, hours tested, choke size, prod'n for test period, oil-bbl., gas-mcf., water-bbl., gas-oil ratio.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY Ken Jesse Hale

35. LIST OF ATTACHMENTS 0861 & 2 NAC JAN 2 1980

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Helton S. Jacobs DATE 1-23-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	BOTTOM
Dakota	376		
Dakota	450	Oil show	
Morrison U. Brushy	600	Oil show	
" U. Brushy	660	Oil show	
Morrison L. Brushy	736	Producing Zone	754



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 15, 1985

CERTIFIED MAIL

Intermountain Natural Resources  
7107 South 400 West, Suite #10  
Midvale, Utah 84047

Gentlemen:

RE: Wells in Section 30, T21S, R24E, Grand County, Utah

The Division of Oil, Gas and Mining requests information and action to be taken on several incidences of noncompliance which have previously been brought to your attention.

Your company is listed with the Utah Division of State Lands and Forestry as the operator of record for state lease #ML-28136. The enclosed list of wells are contained within this lease and have major to minor incidences of noncompliance previously issued in a letter dated February 9, 1985, from Mr. William Moore of this Division. None of these problems have yet been resolved.

Please provide a written response within 15 days indicating your intent and a timetable for compliance. If you desire a meeting to further discuss these concerns, one can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WEM/jbl

Enclosure

cc: R. J. Firth  
Well Files

0137T

State 30-36, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Lacks legal identification or abandonment number | Minor    |
| 2. Lacks surface plug                               | Minor    |
| 3. Lacks rehabilitation of pits and location        | Moderate |
| 4. Lacks subsequent plugging report                 | Minor    |

State 31-6, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Lacks legal identification or abandonment marker | Minor    |
| 2. Lacks proper plugging (leaking from well)        | Major    |
| 3. Lacks rehabilitation of pits and location        | Moderate |
| 4. Open rat hole present, safety hazard             | Major    |
| 5. Lacks subsequent plugging report                 | Minor    |

Grand Resources State 31-6, T21S, R24E, Section 30, Grand County

- |  |          |
|--|----------|
| 1. Lacks regulation marker               | Moderate |
| 2. Lacks rehabilitation of pits and site | Major    |

State #1, T21S, R24E, Section 30, Grand County

- |  |       |
|--|-------|
| 1. Leaking fluids over site (not properly plugged) | Major |
| 2. No legal identification or abandonment marker   | Minor |
| 3. No approval as water well                       | Minor |

State #2, T21S, R24E, Section 30, Grand County

- |  |          |
|--|----------|
| 1. No legal identification                           | Minor    |
| 2. Trash and oil debris on site                      | Moderate |
| 3. Well uncontrolled as it is open to the atmosphere | Moderate |

State #5, T21S, R24E, Section 30, Grand County

- |                            |       |
|----------------------------|-------|
| 1. Lacks regulation marker | Minor |
|----------------------------|-------|

Petro X 30-1, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Bubbling gas inside of marker, well not properly plugged | Major    |
| 2. Marker not properly sealed                               | Minor    |
| 3. Pit and site not properly rehabilitated                  | Moderate |
| 4. Trash and debris on site                                 | Moderate |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE\***  
(Other instructions on reverse side)

16

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Intermountain Natural Resources

3. ADDRESS OF OPERATOR  
130 East 3900 South. Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
615' fsl 250' fel  
545' 362'

14. PERMIT NO. 43-019-30342

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4323 GR

5. LEASE DESIGNATION AND SERIAL NO.  
ML-28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
South Cisco

8. FARM OR LEASE NAME  
ML-28136

9. WELL NO.  
State #1-XX

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA  
SE 1/4 Sec. 30  
T21S R24E

12. COUNTY OR PARISH Grand

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Completion</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Testing procedures have been conducted since completion. There has been no sale of oil. Testing procedures indicate an acid treatment is necessary.

We propose to acidize the Brushy Basin formation that was completed as an oil well commencing May 20, 1980 and continue testing procedures.

If well is to be plugged back permanently you will be required to place a 100' plug from 915' to 815' & obtain approval to plug off EACH ZONE AS YOU COME UP hole!

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5-21-80  
BY: M. J. Minder

**RECEIVED**  
MAY 19 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Robert S. Jacobs TITLE President DATE May 8, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

091202

September 11, 1986

TO: R. J. Firth  
FROM: Norm Stout  
Re: Active Records Closeout - Well No. State #1-XX 4301930342  
SEC 30 T21S R24E - Intermountain Resources, Inc. Grand Co.

Approval to administratively close the above referenced well out of the active records, and place it in a P&A status is respectfully requested. A field inspection (attached) verifies the well is plugged, and there is no evidence that there was ever commercial production. The bond has been released by State Lands, and the former operator cannot find their records of the well due to moving offices and discontinuing business.

vlc  
0002S-89

9/11/86, O.K.  
R.J. Firth