

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-8-77
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) NO LOGS RUN
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No. ML 28136
Intermountain Natural Resources

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

State #IX

8. Farm or Lease Name

Offset Goal Resources #1

9. Well No.

State #IX

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 30 T21S R24E

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Intermountain Natural Resources, Inc.

3. Address of Operator

Mail to P.O. Box 7265 SLC, Utah 84107
220 South, 200 East, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 536' from South Line 318' from East Line

At proposed prod. zone

Salt Wash Same

14. Distance in miles and direction from nearest town or post office*

2 Miles South of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

300 Ft

16. No. of acres in lease

1,090.64

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

865'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4323 Ground

22. Approx. date work will start*

5 December 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
1 1/4"	7"		100-150'	60 sacks circulated to surface to production
6 3/4"	4 1/2"		to production	

Primary Program: To drill to bottom zone of the Salt Wash Formation found in Goal resources State #1 well and test zones indicated on Indc. elec. log between 790 and 865 feet. (log copy attached)

Contractor: Jacobs Drilling Co. -- Drilling w/ falling model 90 rig #2 -- Jacobs rotating head -- 7" regal ballon type gas operated series 900 3,000 psi BOP

Note: Your office presently has on file a survey plat of the Goal Resources State #1 well. This application is a proposal to offset. (Copy of survey plat, Goal Resources State #1 attached)

#1 well now stands with water to surface of casing. We propose to attach a nipple and cap to the well while Utah State Water and wild Life agencies evaluate possible use as a water well. Should your office require well will be plugged before operations are completed in the area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Arlon S. Jacobs Title Vice President Date 11-23-76

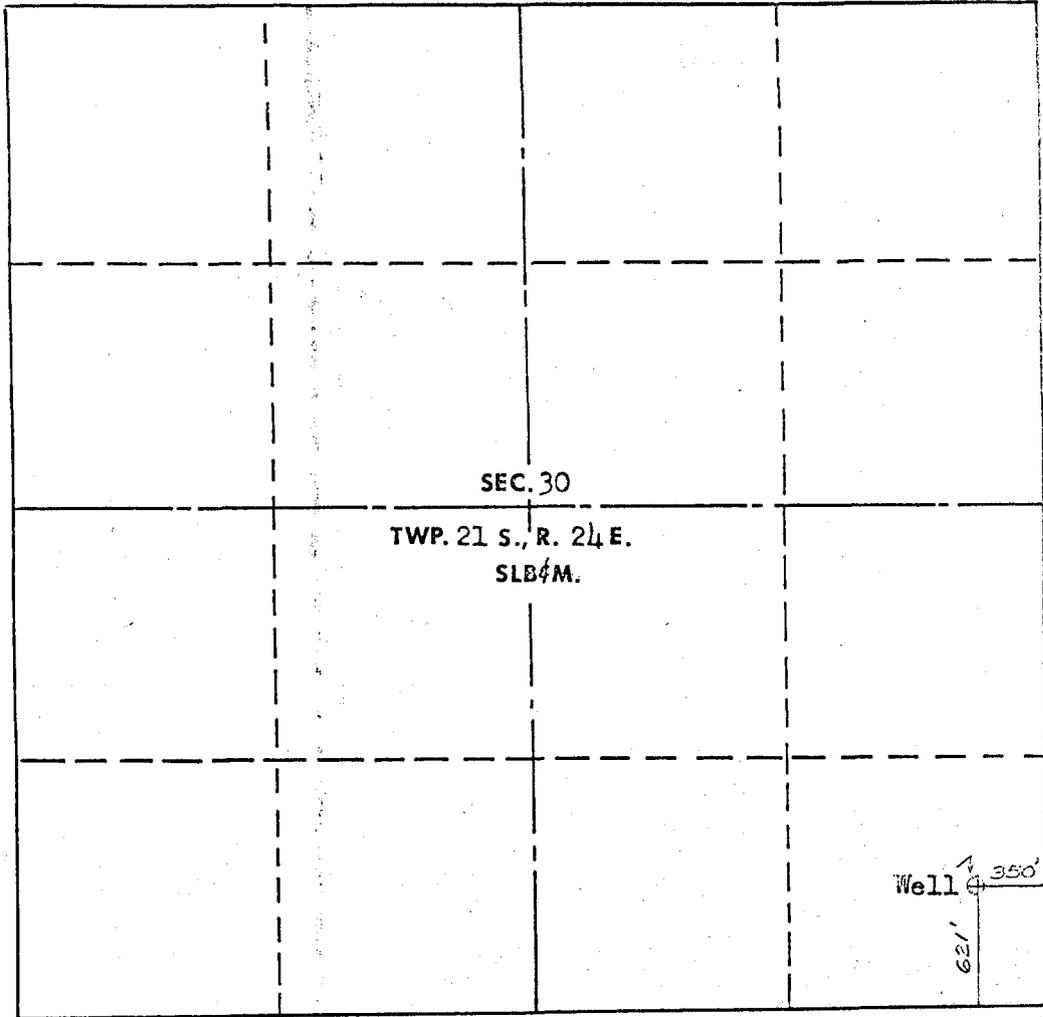
(This space for Federal or State office use)

Permit No. 13-019-30332 Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:



SCALE: 1" = 1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

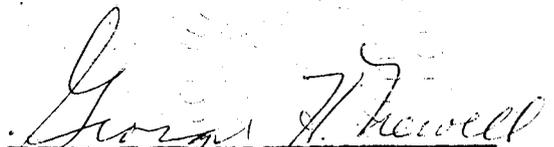
GOAL RESOURCES # 1

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

621 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE EAST LINE OF SECTION 30, T. 21 S., R. 24 E., SLB&M. GROUND LINE ELEVATION 4323

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4-16-72


GEORGE H. NEWELL

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 26 -
Operator: Intermountain Natural Resources
Well No. State 1-X
Location: Sec. 30 T. 21S R. 24E, County: Grand

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: [Signature]

Remarks: Well #1 to be used as water well - see

Petroleum Engineer: _____

Remarks: _____

Director: 7

Remarks: _____

*ok. Part
Request continuing
info. be submitted
monthly on State #1*

Include Within Approval Letter:

Bond Required	<input type="checkbox"/>	Survey Plat Required	<input type="checkbox"/>
Order No. <u>102-5</u>	<input checked="" type="checkbox"/>	Surface Casing Change	<input type="checkbox"/>
		to _____	
Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site <input type="checkbox"/>			
O.K. Rule C-3	<input type="checkbox"/>	O.K. In _____	Unit <input type="checkbox"/>
Other: _____			

Letter Written

November 30, 1976

Intermountain Natural Resources Inc.
P.O. Box 7265
Salt Lake City, Utah 84107

Re: Well No. State #1-X
Sec. 30, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

However, said approval is conditional upon submitting a monthly status report for the State #1, until such time as said well may be plugged and abandoned.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30332.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CBF:sw
cc: Division of State Lands

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Intermountain Natural Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 7265, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface ⁵³⁶ **621'** from south line ³¹⁸ **300'** from east line
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **43-019-30332** DATE ISSUED **11-30-76**

5. LEASE DESIGNATION AND SERIAL NO.
Intermountain Natural Resources, Inc. ML 28136

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
ML 28136

10. FIELD AND POOL, OR WILDCAT
State #1-X

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Wildcat

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec.30 T21S R24E

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUNDED **2-18-77** 16. DATE T.D. REACHED **2-28-77** 17. DATE COMPL. (Ready to prod.) **Dry** 18. ELEVATIONS (DF, R&E, RT, GR, ETC.)* **Ground 4323** 19. ELEV. CASINGHEAD **4323**

20. TOTAL DEPTH, MD & TVD **1247'** 21. PLUG, BACK T.D., MD & TVD **Plug back** 22. IF MULTIPLE COMPL., HOW MANY* **None** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **None** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **No Logs** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		100'	9 5/8"	60 Sacks circulated to surface.	None
4 1/2"		786'	6 1/2"	30 Sacks	None
None		None	3 7/8" to 1247'		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) **None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **plugged**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Arlo Jacob TITLE **Vice President** DATE **3-1-77**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	319		Small amount of water
Morrison	510		Dry Sand
Salt Wash	786		Flashed Out Sand
Entrada	1170		Tight sand - very small water
			Well was air drilled to 1247' T.D.
			Gas & Oil shows were encountered at 446' and 460'.
			Well was plugged with 10 sacks of cement at bottom,
			10 sacks at base of 4 1/2" casing and 5 sacks at surface to hold marker.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUN VERT. DEPTH

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Intermountain Natural Resources, Inc.
 3. ADDRESS OF OPERATOR
P.O. Box 7265, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **621' from south line 300' from east line**
 At top prod. interval reported below **5879**
 At total depth **6529**

14. PERMIT NO. **43-019-30332** DATE ISSUED **11-30-76**

15. DATE SPUNDED **2-13-77** 16. DATE T.D. REACHED **2-28-77** 17. DATE COMPL. (Ready to prod.) **Dry**
 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* **Ground 4323**

20. TOTAL DEPTH, MD & TVD **1247'** 21. PLUG, BACK T.D., MD & TVD **Plug back** 22. IF MULTIPLE COMPL., HOW MANY* **None**
 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
No Logs

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		100'	9 5/8"	60 Sacks circulated to surface.	None
4 1/2"		756'	6 1/2"	30 Sacks	None
None		None	3 7/8" to 1247'		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

5. LEASE DESIGNATION AND SERIAL NO.
Intermountain Natural Resources, Inc. #1 28134

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mt. 28136

9. WELL NO.
State #1-X

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE 1/4 SE 1/4 Sec. 30 T21S R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

19. ELEV. CASINGHEAD
4323

31. PERFORATION RECORDED (Interval, size and number)

None

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

33.* PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **shut-in**

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED **Arlon S. Jacobs** TITLE **Vice President** DATE **3-1-77**

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No. ML 28136

Intermountain Natural Resources

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Intermountain Natural Resources, Inc.

3. Address of Operator

Mail to P.O. Box 7265 SLC, Utah 84107
220 South, 200 East, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 621' from South Line 300' from East Line

At proposed prod. zone
Salt Wash Same

14. Distance in miles and direction from nearest town or post office*

2 Miles South of Cisco, Utah

7. Unit Agreement Name

State #IX

8. Farm or Lease Name

Offset Goal Resources #1

9. Well No.

State #IX

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

SE 1/4 SE 1/4 Sec 30 T21S R24E

12. County or Parrish 13. State

Grand Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

300 Ft

16. No. of acres in lease

1,090.64

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

865'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4323 Ground

22. Approx. date work will start*

5 December 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>1 1/4 "</u>	<u>7 "</u>		<u>100-150'</u>	<u>60 sacks circulated to surface</u>
<u>6/8 "</u>	<u>4 1/2 "</u>		<u>to production</u>	

Primary Program: To drill to bottom zone of the Salt Wash Formation found in Goal resources State #1 well and test zones indicated on Indc. elec. log between 790 and 865 feet. (log copy attached)

Contractor: Jacobs Drilling Co. -- Drilling w/ failing model 90 rig #2 -- Jacobs rotating head -- 7" regal ballon type gas operated series 900 3,000 psi-BOP

Note: Your office presently has on file a survey plat of the Goal Resources State #1 well. This application is a proposal to offset. (Copy of survey plat, Goal Resources State #1 attached)

#1 well now stands with water to surface of casing. We propose to attach a nipple and cap to the well while Utah State Water and wild Life agencies evaluate possible use as a water well. Should your office require well will be plugged before operations are completed in the area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Alvin S. Jacobs Title Vice President Date 11-23-76

(This space for Federal or State office use)

Permit No. 43-019-30332 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

August 17, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Intermountain Natural Resources
P. O. Box 7265
Salt Lake City, Utah 84107

*Cannot locate
operator w/ this
address*

Re: Well No. State 1-X
Sec. 30, T. 21S, R. 24E,
Grand County, Utah

Well No. State 1-XX
Sec. 30, T. 21S, R. 24E,
Grand County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING JURCF
1588 West North Temple
Salt Lake City, Utah 84116

SALT LAKE CITY, UT 841
PM
21 AUG
1978

SALT LAKE CITY, UT 841
AUG 18 1978
METRO POST OFFICE
15
NO METER
P.O. 140789

~~Intermountain Natural Resources
P.O. Box 7265
Salt Lake City, UT 84107~~

SALT LAKE CITY, UT 841
AUG 24
1978
PM

NOT DELIVERABLE
AS ADDRESSED
UNABLE TO FORWARD
RETURN TO SENDER





SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 27, 1979

Intermountain Resources, Inc.
P. O. Box 7265
Salt Lake City, Utah 84107

RE: Well No. State 1X
Sec. 30, T. 21 S, R. 24E,
Grand County, Utah

Gentlemen:

Well No. State #1XX
Sec. 30, T. 21S, R. 24E,
Grand County, Utah

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 15, 1985

CERTIFIED MAIL

Intermountain Natural Resources
7107 South 400 West, Suite #10
Midvale, Utah 84047

Gentlemen:

RE: Wells in Section 30, T21S, R24E, Grand County, Utah

The Division of Oil, Gas and Mining requests information and action to be taken on several incidences of noncompliance which have previously been brought to your attention.

Your company is listed with the Utah Division of State Lands and Forestry as the operator of record for state lease #ML-28136. The enclosed list of wells are contained within this lease and have major to minor incidences of noncompliance previously issued in a letter dated February 9, 1985, from Mr. William Moore of this Division. None of these problems have yet been resolved.

Please provide a written response within 15 days indicating your intent and a timetable for compliance. If you desire a meeting to further discuss these concerns, one can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

WEM/jbl

Enclosure

cc: R. J. Firth
Well Files

0137T

State 30-36, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Lacks legal identification or abandonment number | Minor |
| 2. Lacks surface plug | Minor |
| 3. Lacks rehabilitation of pits and location | Moderate |
| 4. Lacks subsequent plugging report | Minor |

State 31-6, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Lacks legal identification or abandonment marker | Minor |
| 2. Lacks proper plugging (leaking from well) | Major |
| 3. Lacks rehabilitation of pits and location | Moderate |
| 4. Open rat hole present, safety hazard | Major |
| 5. Lacks subsequent plugging report | Minor |

Grand Resources State 31-6, T21S, R24E, Section 30, Grand County

- | | |
|--|----------|
| 1. Lacks regulation marker | Moderate |
| 2. Lacks rehabilitation of pits and site | Major |

State #1, T21S, R24E, Section 30, Grand County

- | | |
|--|-------|
| 1. Leaking fluids over site (not properly plugged) | Major |
| 2. No legal identification or abandonment marker | Minor |
| 3. No approval as water well | Minor |

State #2, T21S, R24E, Section 30, Grand County

- | | |
|--|----------|
| 1. No legal identification | Minor |
| 2. Trash and oil debris on site | Moderate |
| 3. Well uncontrolled as it is open to the atmosphere | Moderate |

State #5, T21S, R24E, Section 30, Grand County

- | | |
|----------------------------|-------|
| 1. Lacks regulation marker | Minor |
|----------------------------|-------|

Petro X 30-1, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Bubbling gas inside of marker, well not properly plugged | Major |
| 2. Marker not properly sealed | Minor |
| 3. Pit and site not properly rehabilitated | Moderate |
| 4. Trash and debris on site | Moderate |