

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-25-77 S.T. 000 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) ✓
 E _____ I _____ EI _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Vukasovich Drilling

3. ADDRESS OF OPERATOR
 P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface ~~675 FWL, 600 FSL See Below~~
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 By Road 8 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 463
 600'

16. NO. OF ACRES IN LEASE
 1589.52 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1 mile

19. PROPOSED DEPTH
 2000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4475
 4445 3 GR

22. APPROX. DATE WORK WILL START*
 Nov. 20, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	17#	180 ft.	40 sx Class G-Circulate
6 1/4"	4 1/2"	9 1/2#	2000	50 sx Dowell RFC

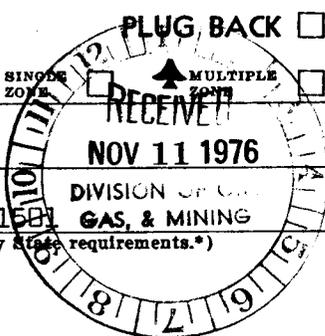
Surface Formation - Mancos
 Surface Use Plan Attached-No additional disturbance will be made. Propose to test Cedar Mountain Sand, Buckhorn, Salt Wash Member of Morrison.
 Estimated Tops:
 Dakota Sand 850 - Gas
 Cedar Mountain Sand 1000 - Gas
 Buckhorn 1150 - Gas and/or Oil
 Salt Wash 1350 - Oil
 Pressure Control: Schematic Attached Showing BOP, Kill Lines, Check Valves & Pressure ratings. Seven-point plan attached.
 Logging: IES and FDC-CNL. No Coring is planned.
 Hazards: Experience does not indicate that abnormal pressures or H₂S will be encountered.
 Starting Date: Nov. 20, 1976, Ten day's operating time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. H. Burkhardt TITLE Agent DATE 11/9/76

(This space for Federal or State office use)
 PERMIT NO. 43-019-30331 APPROVAL DATE _____

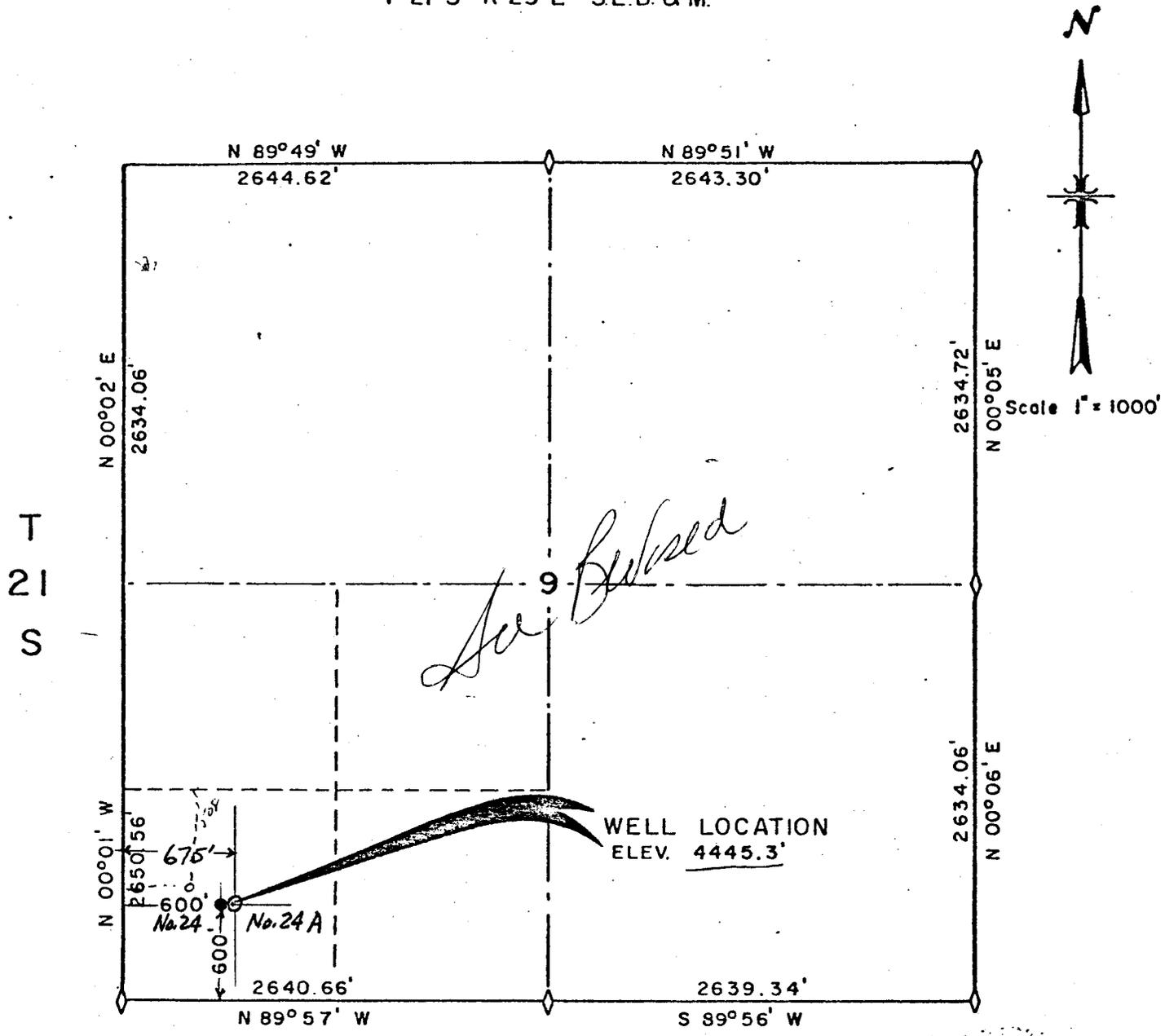
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO.
 11-03759
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Lansdale-Vukasovich
 9. WELL NO.
 24 A
 10. FIELD AND POOL, OR WILDCAT
 Cisco Area
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 9, T21S, R23E, SLB&M
 12. COUNTY OR PARISH
 Grand
 13. STATE
 Utah

Revised APP b/c Salt to

WELL LOCATION
 SW 1/4 SW 1/4 SECTION 9
 T 21 S R 23 E S.L.B. & M.



T
21
S

R 23 E

NOTE: NO ADDITIONAL SURFACE DAMAGE FROM DRILLING WELL 24 A. EXISTING ROADS WILL BE USED, EXISTING LOCATION WILL BE USED,

*New location S.R.
 463' FWL
 812 FSL
 New SW SW*

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 30, 1973.

Richard J. Mandeville
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION
J. VUKASOVICH NO. 24 J. VUKASOVICH No. 24 A GRAND COUNTY, UTAH
SURVEYED J.B.P. DRAWN R.W.O.
GRAND JUNCTION, COLO. 5/31/73

YUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

WELL NO. 24 A
Sw Sw
Sec. 9, T21S, R23E, SLB&M
Grand County, Utah

SURFACE USE PLAN

Geographical: 8 Miles north of Cisco, Utah.

Terrain: Low, rolling hills of Mancos shale.

Vegetation: Very sparse.

Surface Water: None. This is dry, desolate, desert country.

1. **Existing Roads:** Existing roads are 15-18 feet wide, with native ground as surface material. This is primarily Mancos shale with a little Cretaceous gravel in some places.

Well 24 A is located north of I-70. This requires a rather circuitous route around the interstate and requires 8-10 miles of driving from Cisco, Utah.

The included map shows all access roads and roads within a several mile radius of the location.

There are no immediate plans for improvement of existing roads. If commercial production is found and road improvement is needed, it will be considered at the appropriate time.

2. **Planned Access Roads:** Existing roads will be used.
3. **Location of Existing Wells:** As you can see from the map, existing wells have been located upon the map. The status of the wells is generally indicated on the map by the manner in which the well is marked. There are no water wells or disposal wells. The well applied for in this application is a redrill and will be located 75' East of existing No. 24 well.
4. **Location of Existing and/or Proposed Facilities:**
 - a) There are no tank batteries off of well locations within a one mile radius of the proposed location. Gas gathering lines are indicated on the attached map. All lines in the area are surface lines.
 - b) If production is found, storage facilities will be located on the location. If gas is discovered in commercial quantities, necessary pipelines will be applied for at that time.

SURFACE USE PLAN (con't.)

c) Rehabilitation of all disturbed areas no longer needed after construction is completed will be returned to smooth contour and all debris will be cleaned up. All pits will be covered and cleaned up after drill operations. Those pits required for production will be fenced.

5. Location and Type of Water Supply: Water will be acquired either from Cisco Springs, which is about 5 miles North of the proposed well location, or from the Colorado River, which is about 5 miles Southwest of Cisco, Utah. Water will be transported by truck. Existing roads will be used to transport water.

No water well will be drilled on the lease.

6. Source of Construction Materials: No construction materials such as sand, gravel, stone and soil will be used other than that found in the native location.

In the event that tanks and production equipment are required, gravel will be hauled from Grand Junction, Colorado to set tanks on. This gravel will be purchased from private enterprise.

7. Methods for Hauling Waste Disposal:

a) Cuttings - The hole will be 90% air-drilled and cuttings will be blown out on the ground. These cuttings will be smoothed out and integrated into the native ground surface.

b) Drilling Fluids - Will be contained in steel mud tanks. A dirt pit will be dug to contain excess flow out of the well during cementing and completion operations. Of course, these pits will be cleaned up and covered up.

c) Produced Fluids such as Oil and Water - Will be properly disposed of with oil being stored in tanks and water being diverted to the pit and disposed of as required.

d) Sewage - A portable chemical self-contained toilet will be provided.

e) Garbage and Other Waste Material - Will be contained in 30 gallon galvanized garbage cans and hauled off the location.

f) As stated before, the entire well site area will be properly cleaned up and restored to smooth contour when the rig moves out. Only that part of the location required for production operations will be kept in use. In the event of a dry hole, the only appurtenance left at the location will be the required dry hole marker.

8. Ancillary Facilities: There will be no camps or air strips required for this drilling operation.

SURFACE USE PLAN (con't.)

9. Well Site Layout: A plat on a scale of 1" = 20' is included with the application showing location and orientation of the drilling rig, mud tanks, reserve pit, pipe racks and other appurtenances to the operation. For the time being pits will be unlined as allowed by present law. The only water introduced into these pits will be fresh water used in the drilling operation.
10. Plans for Restoration of Surface: As stated before, the entire location will be restored to smooth contour. Also stated, the vegetation in this desert area is extremely sparse and it is quite doubtful that revegetation would be practical at all.

It is intended to have all locations cleaned up within 30 days after operations are concluded.

11. Other Information:

- a) The topography of these locations near Cisco, Utah is a very gentle rolling, flat characteristic. The soil is raw Mancos shale with extremely sparse vegetation. A few coyotes, prairie dogs and cottontail rabbits occupy the entire area.
- b) The only other surface use activities other than petroleum exploration in the area is in spring grazing of the sparse vegetation by cattle and sheep.
- c) The proximity of water has been described at Cisco Springs (about 5 miles north) or at the Colorado River which is about 5 miles southwest of Cisco, Utah. The only occupied dwellings are at Cisco, Utah, which has been located already. There will be no disturbance to archeological, historical or cultural sites by drilling the applied-for wells in the present applications. The land is under the jurisdiction of the Bureau of Land Management.

12. Operator's Representative:

J. N. Burkhalter
0270 Rockledge Drive
Glenwood Springs, Colorado 81601
(303) 945-6976
Mobile (303) 245-3660, Unit #472

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Carmack Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

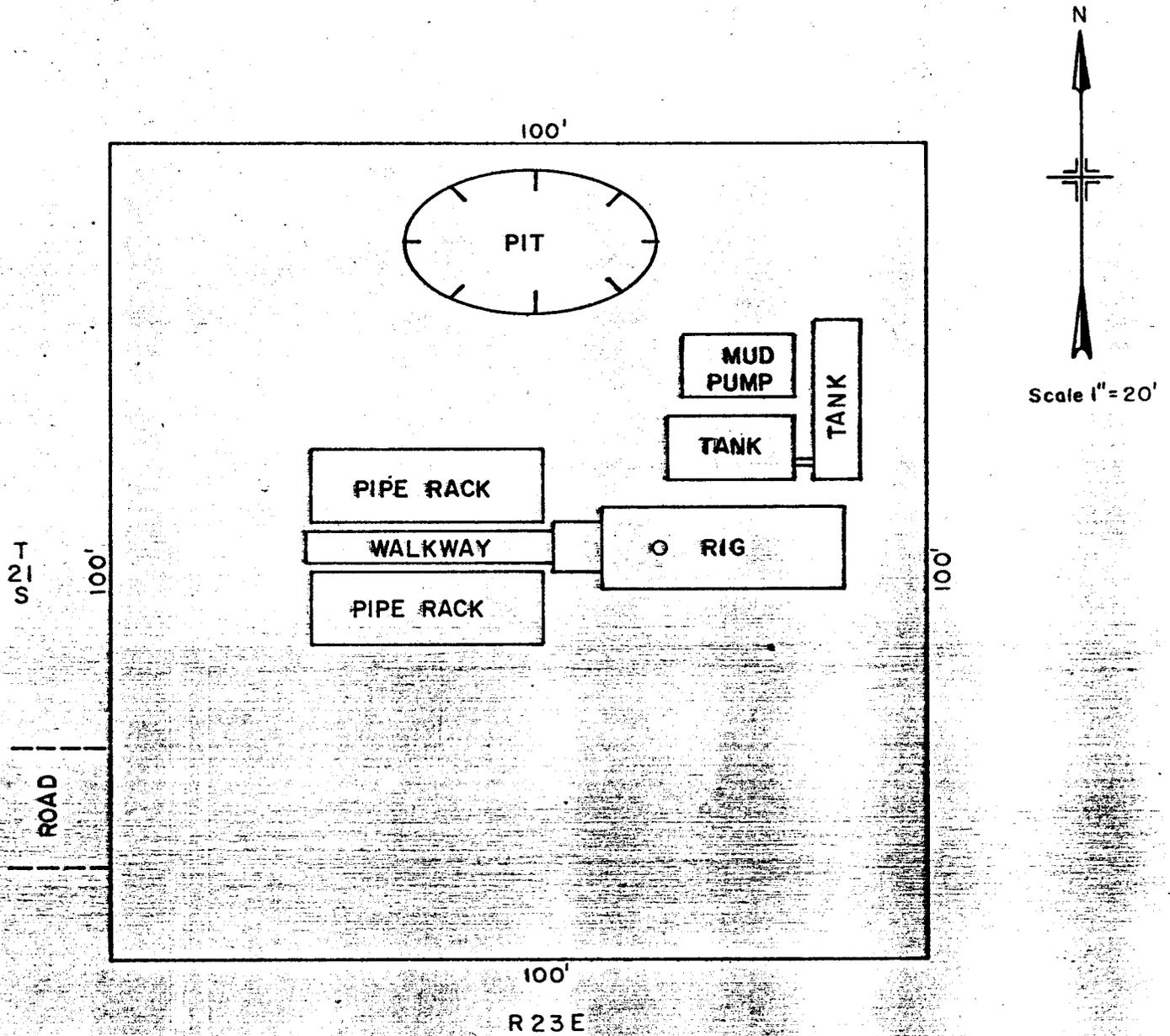
Nov 9, 1976

Date

J. N. Burkhalter

J. N. Burkhalter, PE-LS
Acting as Agent for Mukasovich Drilling

PROPOSED ROAD LOCATION
SITE LAYOUT



SW 1/4, SW 1/4
SEC. 9 , T21S, R 23E, S.L.B.&M.
GRAND COUNTY, UTAH

J. N. BURKHALTER, PE-LS

PROPOSED ROAD LOCATION
SITE LAYOUT

VUKASOVICH WELL NO. 24A

GRAND COUNTY, UTAH

JKASOVICH DRILLING

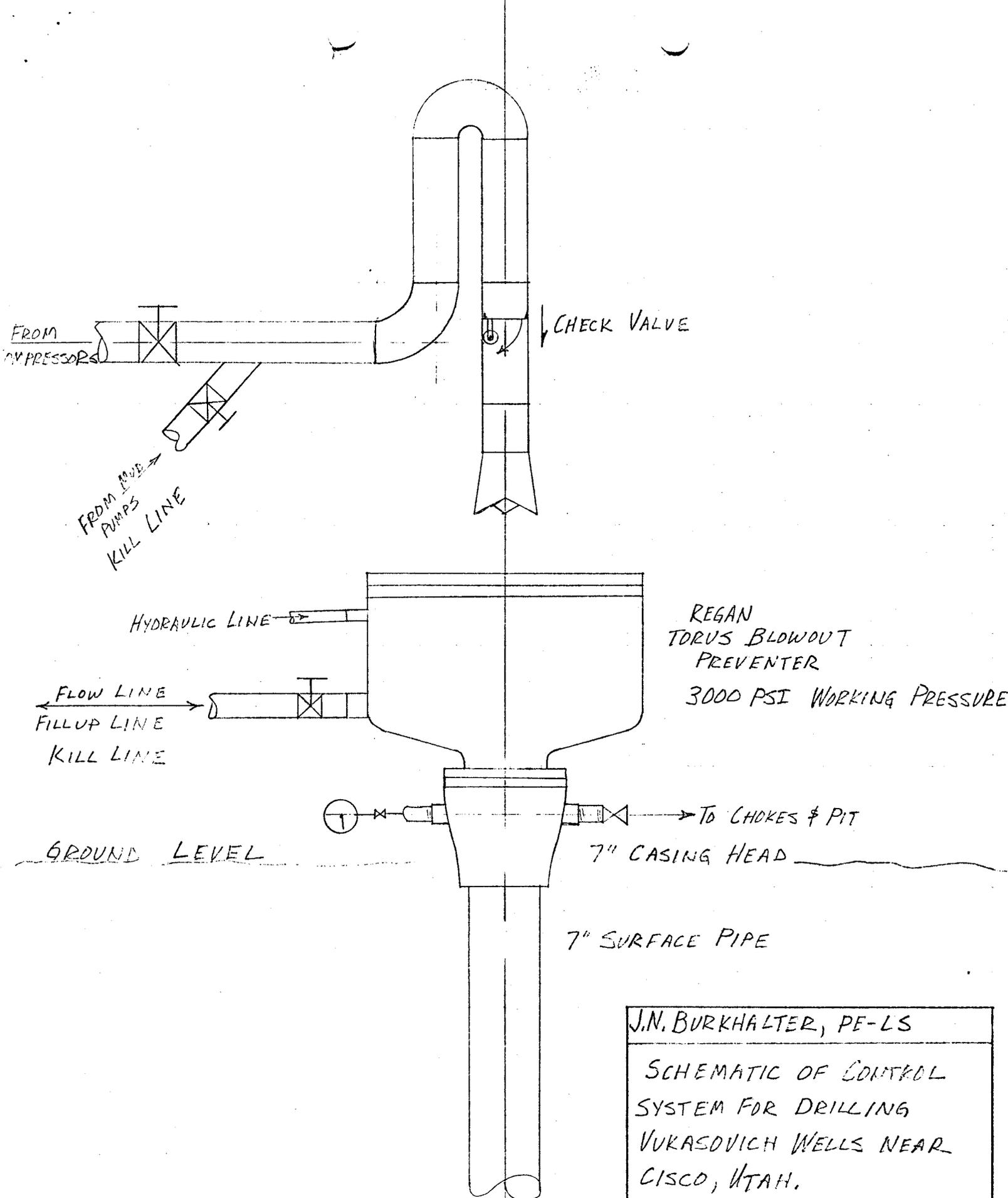
P. O. BOX 1965

GRAND JUNCTION, COLORADO 81501

Re: Well No. 24A
Sec. 9, T21S, R23E, SLB&M
Grand County, Utah
Lease: U-03759

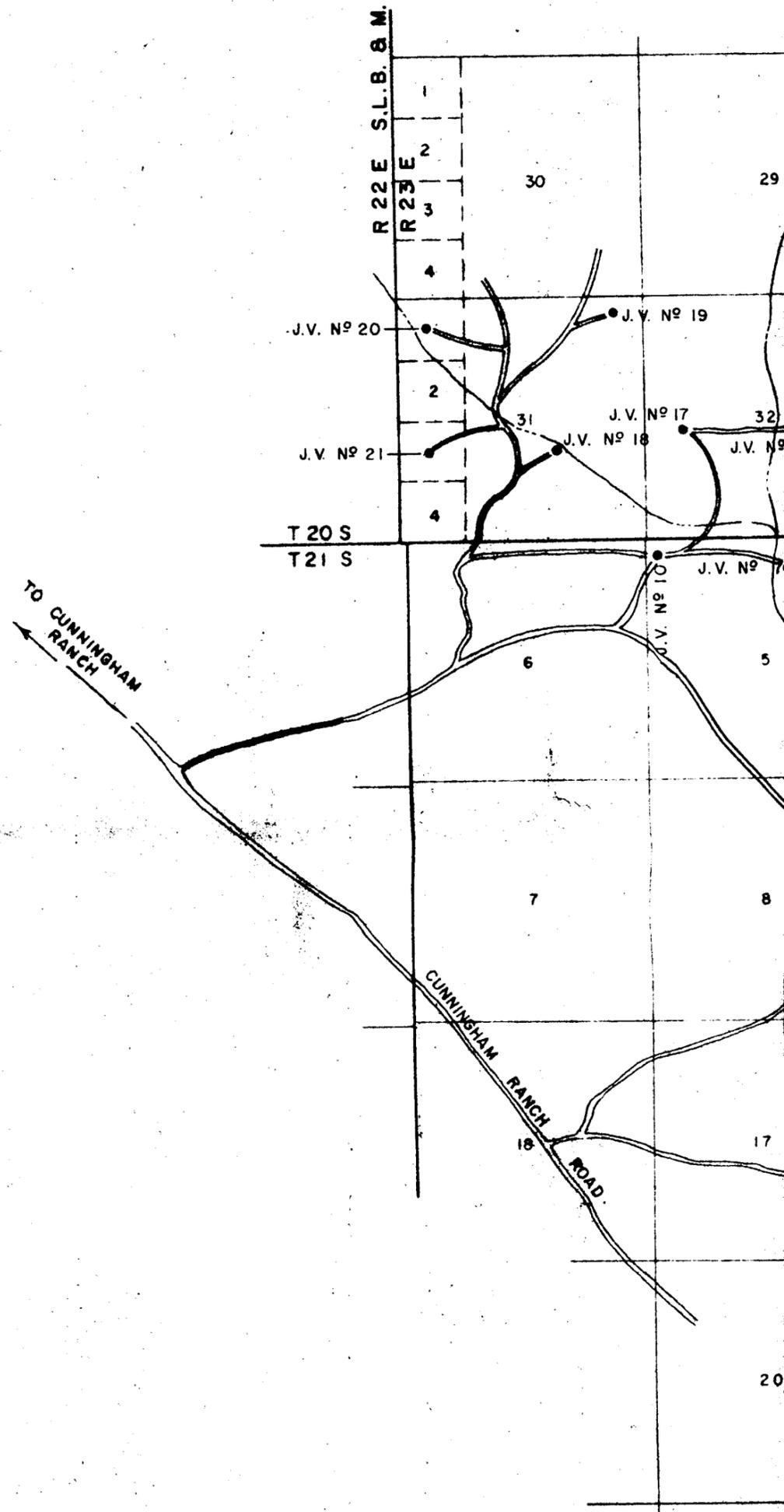
PRESSURE MONITORING AND CONTROL DATA SEVEN POINT PLAN

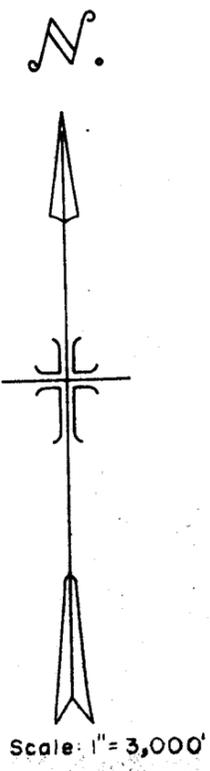
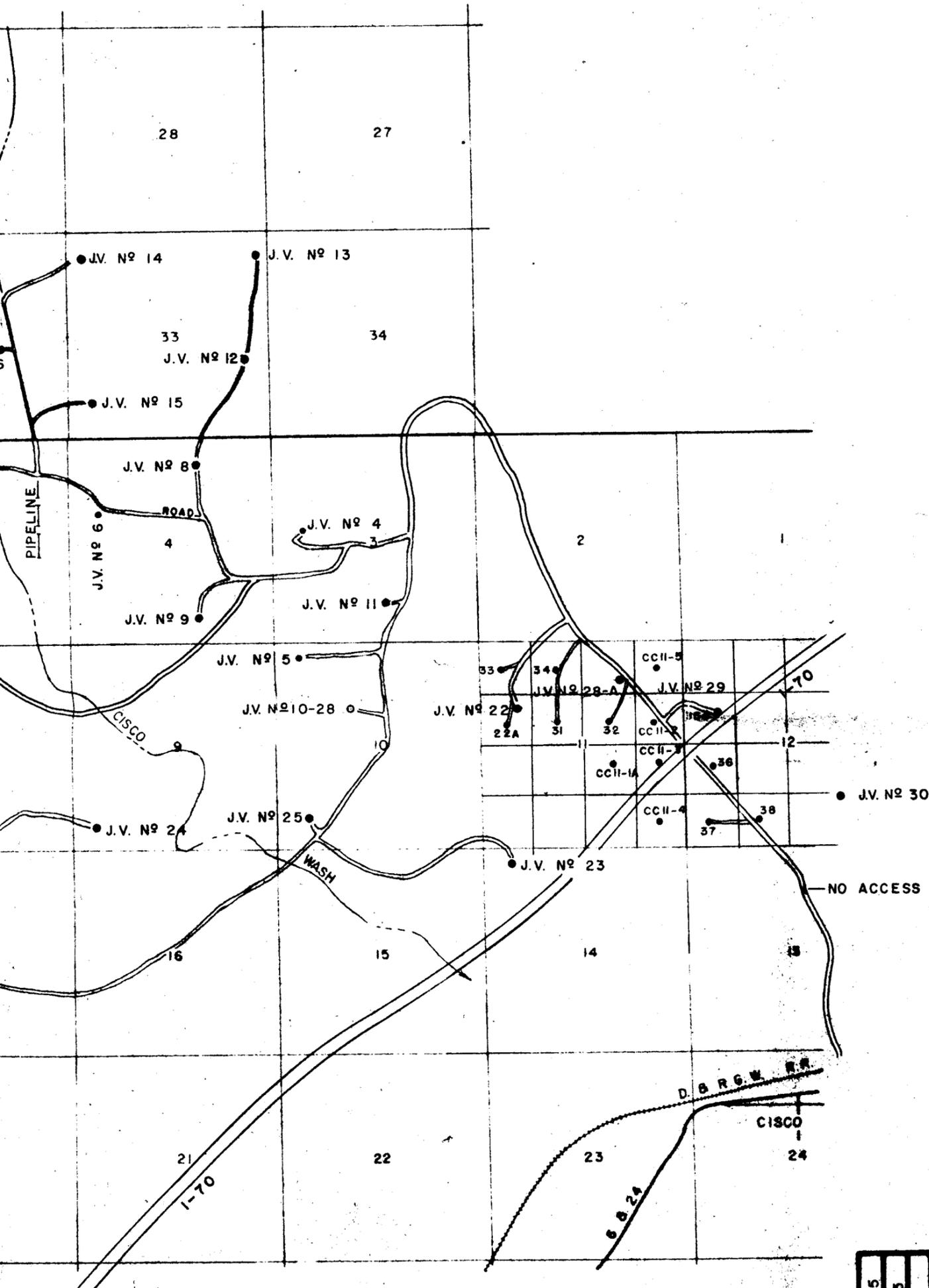
1. Surface Casing: Set at 200'
Size 7"
Weight 17 lb.
Length Range 2
Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:
Series 600 - 1500 psi working pressure.
3. Production Casing:
Size 4-1/2"
Weight 9.5 lb.
Length Range 3
Grade J-50, new, tested to 3000 psig.
4. Pressure Control:
BOP Regan Torus BOP
Series 600 - Tested to 3000 psig.
Rams One size fits all - even blind.
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
550 psig.
7. The Type of Drilling Fluid:
Air until gas encountered.
Mud up with Polymer mud with NaCl and CaCl₂ as weighting agent - 10.5 to 11.00 lb. per gal. as required.



J.N. BURKHALTER, PE-LS

SCHEMATIC OF CONTROL SYSTEM FOR DRILLING VUKASOVICH WELLS NEAR CISCO, UTAH.





REVISED 10/28/75	REVISED 7/29/75	REVISED 5/1/75	WESTERN ENGINEERS, INC. MAP OF ROAD LOCATIONS TO J. VUKASOVICH WELLS IN T20 & 21 S R 22 & 23 E, S.L.B. & M. GRAND COUNTY, UTAH DRAWN <u>R. W. QUINN</u>
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FILE NOTATIONS

Date: Nov. 15, 1976
Operator: Vukasovich Drilling
Well No: 24 A
Location: Sec. 9 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Rec'd info on #24

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: 7

Remarks:

*Conditional
Need Subsequent
report on plugging
of # 24.*

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 102-5 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States

0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

November 17, 1976

Mr. Patrick Driscoll
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Pat,

I was able to find 2 sets of logs for Vukasovich Wells No. 7 and 24. I have Xeroxed the completion reports just as I have them in my file. You will notice that I have made a couple of notes on them as I was incredulous.

The Perforating Depth Control Log for Well #7 plainly shows that they couldn't have hit the water any more dead center.

The log for Well #24 looks good, but with their technique of dumping fresh water into the sensitive Cretaceous Sands, no telling what has happened to it. We will rig up, tag bottom and see just where they are. Regardless of how good the log looks, knowing what their technique of completion was, I feel that we should re-drill the well and try to get a good one.

If you have other Vukasovich Wells for which you have no data, please let me know and I will supply all that I can. I would like to get the record set straight once and for all so that we can go ahead with our work. Let me know if there is anything I can do to help.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb
enc.

P.S. I also enclose the Report of Water Encountered During Drilling for Vukasovich Well #31.



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
VuKasovich Drilling #24A	675 FWL, 600 FSL, Sec. 9, T. 21 S., R. 23 E., SLM, Grand Co., Utah	U-03759
<p>1. Stratigraphy and Potential Surface: Mancos Formation @ Proposed depth of 2,000 feet to test hydrocarbon potential of units with logs estimated as follows: Dakota SS - 850'; Cedar Mountain SS - 1,000'; Buckhorn Conglomerate - 1,150'; and Salt Wash SS Member (of Morrison) 1,350'</p> <p>2. Fresh Water Sands. Fresh water might be encountered in upper 5,00 feet of Mancos and water suitable for livestock occurs locally in the Dakota Fm.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Morrison Fm has produced abnormal pressures in the area; abnormal pressures are not anticipated by the operator.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate for the needs.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks USGS Files, SLC, UT; within 2 miles of AKGS.</p>		
Date: 11-22-76		Signed: Donald C. Alwood

November 26, 1976

Vukasovich Drilling Company
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well No. Vukasovich Federal 24-A
Sec. 9, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5; and the fact that the Federal #24 well has been properly plugged and abandoned.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30331.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/SW
cc: U.S. Geological Survey

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States

0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

December 1, 1976

Mr. Edgar W. Guynn
District Engineer
U.S. Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn,

Herewith are the Sundry Notice and Survey Plat for the Amended Location of Vukasovich Well #24A.

We certainly do appreciate your cooperation in this matter. As you know, the geological situation in the Cisco area is very difficult and we wish to take every advantage of the latest available geophysical data.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

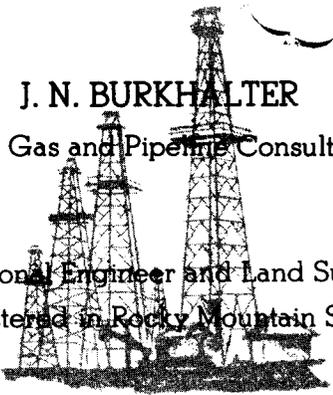
JNB/sb
enc.

P

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States



0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

December 1, 1976

Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll,

Herewith are the Sundry Notice and Survey Plat for the Amended Location
of Vukasovich Well #24A.

We certainly do appreciate your cooperation in this matter. As you know,
the geological situation in the Cisco area is very difficult and we wish
to take every advantage of the latest available geophysical data.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb
enc.

sk
[Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

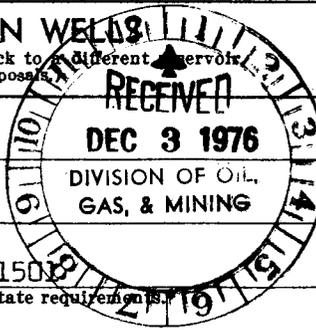
1. OIL WELL GAS WELL OTHER (Amended Location)

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
P.O. Box 1965, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

345 FWL, 1042 FSL



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Vukasovich

9. WELL NO.

24-A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T21S, R23E, S18&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4475 GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Vertical column of checkboxes for 'CHANGE PLANS'.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Vertical column of checkboxes for 'ALTERING CASING' and 'ABANDONMENT*'. 'ABANDONMENT*' is checked.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to latest geophysical data in this geologically difficult area, we wish to amend location of Well 24A as follows:

FROM: 675 FWL, 600 FSL, Sec. 9, T21S, R23E

TO: 345 FWL, 1042 FSL, Sec. 9, T21S, R23E

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Dec 3, 1976
BY: P. H. McCall

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Burkhardt

TITLE

Agent

DATE

12/01/76

(This space for Federal or State office use)

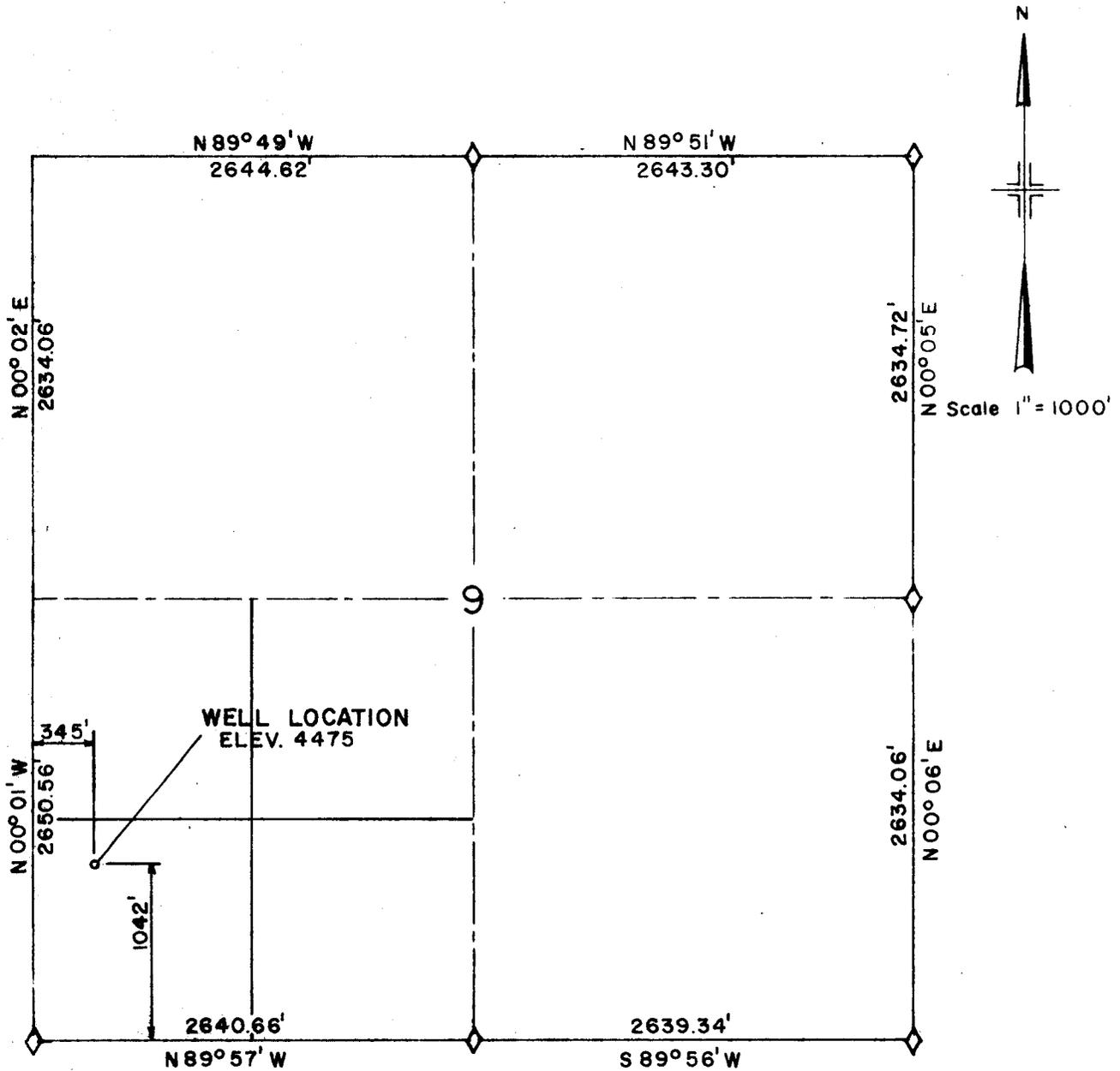
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
 SEC. 9, T21S, R23E, S.L.B. & M.
 GRAND COUNTY, UTAH



I, J.N. BURKHALTER, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on NOV. 30, 1978

J.N. Burkhalter
 UTAH PROFESSIONAL ENGINEERS
 CENSE NO. 4187

J.N. BURKHALTER, PE-LS

WELL LOCATION
 AMENDED LOCATION

VUKASOVICH
 WELL NO. 24A
 GRAND COUNTY, UTAH

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COMMISSIONER
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO Kathy
FOR FILING

December 8, 1976

MEMO FOR FILING

Re: Vukasovich Drilling Co.
Lansdale-Vukasovich #24A
Sec. 9, T. 21 S, R. 23 E,
Grand County, Utah

The above referred to well was spudded on December 5, 1976;
by Carmack Drilling Company's rig #20.

SCHEREE WILCOX
Administrative Assistant

PLEASE NOTE FOOTAGE LOCATION CHANGE

SUBMIT IN TRIPLICA
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 345' 1042'
675 FWL, 688 FSL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Ev Road 8 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1 mile

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4445.3 GR



5. LEASE DESIGNATION AND SERIAL NO.
11-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Vukasovich

9. WELL NO.
24 A

10. FIELD AND POOL, OR WILDCAT
Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T21S, R23E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. NO. OF ACRES IN LEASE
1589.52 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

19. PROPOSED DEPTH
2000'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Nov. 20, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	17#	180 ft.	40 sx Class G-Circulate
6 1/4"	4 1/2"	9 1/2#	2000	50 sx Dowell RFC

Surface Formation - Mancos
Surface Use Plan Attached-No additional disturbance will be made. Propose to test Cedar Mountain Sand, Buckhorn, Salt Wash Member of Morrison.
Estimated Tops:
Dakota Sand 850 - Gas
Cedar Mountain Sand 1000 - Gas
Buckhorn 1150 - Gas and/or Oil
Salt Wash 1350 - Oil
Pressure Control: Schematic Attached Showing BOP, Kill Lines, Check Valves & Pressure ratings. Seven-point plan attached.
Logging: IES and FDC-CNL. No Coring is planned.
Hazards: Experience does not indicate that abnormal pressures or H₂S will be encountered.
Starting Date: Nov. 20, 1976, Ten day's operating time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. M. Burkhardt TITLE Agent DATE 11/9/76

PERMIT NO. _____ APPROVAL DATE ORAL NOV 30 1976

APPROVED BY W.P. Martin TITLE ACTING DISTRICT ENGINEER DATE DEC 23 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVAL NOTICE - UTAH STATE G-G-M

ENVIRONMENTAL IMPACT ANALYSIS

Proposed Action (including location):

On Yukasovich Drilling Co filed an application for permit

to drill an ~~Exploratory~~ a Development Oil & Gas test well (No. 24-A) on Federal ~~Land~~

~~Allotted~~ Indian mineral lands and Public surface to a depth of _____ to test the

in the SW/SW Sec. 9 - 21S - 23E,

GRAND County, ^{UTAH} ~~MINN~~, on lease U-03759

No objection was offered to the proposed entry road.

Also no objection was offered to the proposed well site.

The following participated in a joint inspection of the well site and road on 11/10/70

- BILL FIANT • USGS, UERNA
- NEWT BURKHARTER • CONSULTANT FOR YUKASOVICH
- DAN NAAGLE • BLM, MOAB
- _____
- _____
- _____
- _____
- _____

Location and Natural Setting (existing environmental situation):

The proposed well site is 3 miles NORTH of Cisco

UTAH
~~MT~~

the nearest town. The nearest dwellings are in Cisco

The nearest production is 1/4 miles in the CISCO SPRINGS field.

orig - FILE
CC - BLM, MOAB
REG MGR - DJR

UTAH STATE O-G-M ✓

The nearest permanent water is a pond lake ditch stream 8 miles to the North.

The nearest intermittent water is a pond lake ditch stream creek 1 miles to the EAST. A good road runs to within miles of the location. A

good trail runs to within miles of the location. No mining of any sort is anticipated in the area. Fresh water may occur at shallow depths.

The general land area consists of Arid DESERT LAND w/ SPARSE VEGETATION

The location is flat AND ADJACENT to AN EXISTING LOCATION (100)

The land is used for live stock grazing during winter months

Vegetation consists of sage brush & NATIVE GRASSES

Wildlife in the area consists of Antelope, pheasant, prairie chicken, grouse, sage hens, deer, rabbits, bear, prairie dogs, fox, coyote, ~~hens~~ (Hungarian partridge) &

So far as is known there are no endangered flora or fauna

The location is not on an Historical or Cultural site and is not in another type of

Sensitive Area.

Effects on the Environment by the Proposed Action (potential impact):

The proposed test well will require about ϕ miles of new trail road and a well site. About ϕ miles of trail road will be required as the ground is not flat. The land surface required for the well site will be about _____ acres. ~~Some cuts and fills will be necessary.~~ Fresh water sands will be protected as will all other mineral bearing formations. The proposed well is expected to have only a minor impact on the environment.

THE PROPOSED LOCATION IS WITHIN THE BOOK CLIFF PLANNING UNIT (-). THIS STUDY WAS COMPILED BY THE U.S. BUREAU OF LAND MANAGEMENT, THE SURFACE MANAGEMENT AGENCY OF THE FEDERAL SURFACE IN THE AREA. THIS STUDY INCLUDES ADDITIONAL INFORMATION ON THE ENVIRONMENTAL IMPACT OF OIL AND GAS OPERATIONS IN THIS AREA AND GIVES LAND USE RECOMMENDATIONS AND IS INCORPORATED HEREIN BY REFERENCE:

Alternatives to the Proposed Action:

Minor relocation of the well site or any special restrictive stipulations or modifications to the proposed action will not significantly reduce the environmental impact. Since only a minor impact on the environment is expected, no alternatives are offered.

Adverse Environmental Effects Which Cannot be Avoided:

Approximately 1 acre of land surface will be devegetated in building the well site and will not be available for grazing and farming purposes for several years; the length of time depending on whether the well is completed as a dry hole or for production. If the test well results in a discovery of an oil or gas pool, additional land surface may be required for development.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA Section 102(2)(c).

Date Inspected 11-10-76

W.P. Martin
Assistant District Engineer, Billings, Montana
12-22-76

SLC, Utah

cc: Denver
: BLM-MSO
: File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

Rev. A 130

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER (Amended Location)

NAME OF OPERATOR

Vukasovich Drilling

ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colorado 81501

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

345 FWL, 1042 FSL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4475 GR

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Vukasovich

9. WELL NO.

24-A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T21S, R23E, SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to latest geophysical data in this geologically difficult area, we wish to amend location of Well 24A as follows:

FROM: 675 FWL, 600 FSL, Sec. 9, T21S, R23E

TO: 345 FWL, 1042 FSL, Sec. 9, T21S, R23E

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 6, 1977

BY: Ph. Dunscomb

Vertical text on the right side of the page, possibly a stamp or administrative note.

I hereby certify that the foregoing is true and correct

SIGNED

J. M. Burkholder

TITLE

Agent

DATE

12/01/76

(This space for Federal or State office use)

APPROVED BY

W. J. Matthews

TITLE

ACTING DISTRICT ENGINEER

DATE

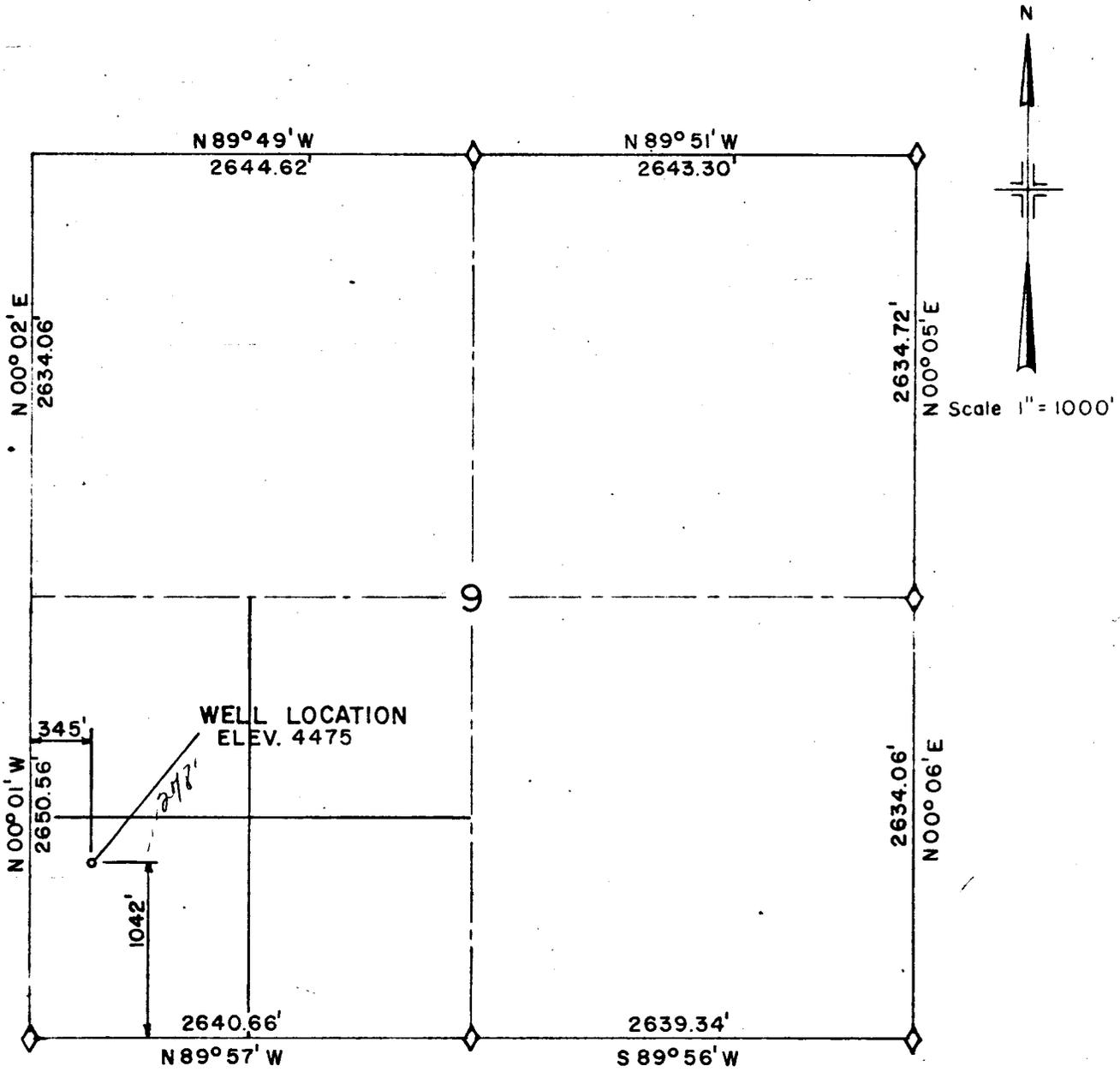
DEC 23 1976

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Confirms oral of 11-30-76

ORIGINAL FORWARDED TO CASPER

WELL LOCATION
 SEC. 9, T21S, R23E, S.L.B.&M.
 GRAND COUNTY, UTAH



I, J. N. BURKHALTER, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on NOV. 30, 1976

J. N. BURKHALTER, PE-LS

WELL LOCATION
 AMENDED LOCATION

VUKASOVICH
 WELL NO 24A

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Vukacovich Drilling # 7A	725 FNL, 1980 FEL, sec 5, T. 21 S., R. 23 E., SLM, Grand Co., Utah	U-03759
<p>1. Stratigraphy and Potential Surface: Mancos Fm with probable thin cover Oil and Gas Horizons. of alluvium. Proposed depth 2,000' to ^{test} potential of units with estimated logs as follows: Dakota SS - 1200'; Cedar Mountain SS - 1300'; Buckhorn Cong. - 1450'; and Salt Wash SS of the Morrison Fm - 1650'.</p> <p>2. Fresh Water Sands. Fresh water might be encountered in alluvial - Mancos contact and in upper 500 feet of Mancos Fm. Water acceptable for livestock possible in Ferron SS Member of the Mancos Fm.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. No abnormal pressures or H₂S gas is anticipated, Morrison (Brushy Basin) can produce abnormal pressures locally in the area.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks USGS Files, SLC, UT; within 2 miles of a KGS ORIGINAL FORWARDED TO CASPER</p>		
Date: 11-22-76		Signed: D. Caldwell

UTAH STATE 0-6-79

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

13

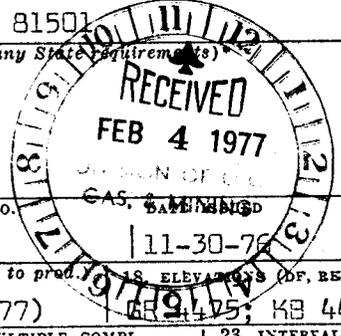
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 345 FWL, 1042 FSL
 At top prod. interval reported below same
 At total depth same



14. PERMIT NO. 11-30-76

5. LEASE DESIGNATION AND SERIAL NO.
U-03759
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Lansdale-Vukasovich
 9. WELL NO.
24-A
 10. FIELD AND POOL, OR WILDCAT
Cisco Area
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
Grand
 13. STATE
Utah

15. DATE SPUNDED 12-2-76
 16. DATE T.D. REACHED 12-10-76
 17. DATE COMPL. (Ready to prod.) Not Yet (1-28-77)
 18. ELEVATION (DF, RES, RT, GR, ETC.)* 4475; KB 4485
 19. ELEV. CASINGHEAD 4476

20. TOTAL DEPTH, MD & TVD 1484 MD
 21. PLUG, BACK T.D., MD & TVD 1484 MD
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS all
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Salt Wash of Morrison: 1332-1340
 1358-1376
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES-GR; GR-FDC-CNL
 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17 lb/ft.	184 KB	8 3/4"	45 sx Class G, 3% CaCl ₂	none
4 1/2"	9.5 lb/ft.	1484 KB	6 1/4"	75 sx Dowell RFC	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" 4.7#	1350 KB	none

31. PERFORATION RECORD (Interval, size and number)

1332-1340 4JSPF
 1358-1376 4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

DATE FIRST PRODUCTION none-Testing with swab
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swab
 WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Will be sold to Northwest Pipeline
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 Logs: IES-GR; GR-FDC-CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.H. Bushkath TITLE Agent DATE 1/30/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		MEAS. DEPTH	TRUE VERT. DEPTH
Salt Wash of Morrison	1332	1340	892 KB
	1358	1376	1110 KB
	1436	1440	1130 KB
			1328 KB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number VUKASOVICH WELL No. 24 A
Operator VUKASOVICH DRILLING
Address P.O. Box 1965, GRAND JUNCTION, COLO 81501
Contractor CARMACK DRILLING
Address 1129 COLORADO AVE, GRAND JUNCTION, COLO 81501
Location SW 1/4, SW 1/4, Sec. 9 ; T. 21 S; R. 23 E; GRAND County

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From-	To-		
	KB			
1.	988	994	HAD TO MUD UP ESTIMATE 5 BWPD	BRACKISH
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

KB: DAKOTA 892 SALT WASH 1328
BUCKHORN 1110
MORRISON 1130

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Unplugged Well -- No Record

This well is approximately 200 yds. west of Well #10 at the southeast corner of the junk pile. The well head piping is the only equipment at this site. Need to identify this well.

Vukasovich Well #22 SE NW (11-21S-23E) Abandoned

1. Notice of Intention to Abandon was approved on 7-16-76. This well needs to be plugged, all production facilities and flowlines removed and the pad, access road and pipeline restored.
2. Need "Subsequent Report of Abandonment" showing how and when this well was plugged and the rehabilitation work that has been completed.

Vukasovich Well #24 SW SW (9-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need "Subsequent Report of Abandonment" submitted when all work has been completed.

Vukasovich Well #24A SW SW (9-21S-23E) G.S.I.

1. Need to clean up garbage and trash.
2. Mud pit needs filled in or fenced.
3. Area not required for production needs restored.
4. Access road needs to be upgraded.
5. Need status report.

Vukasovich Well #28A SW NE (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Vukasovich Well #31 SE NW (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Lease No. U-0145443
(Terminated 6-2-75)

Vukasovich Well #28-10 SE NW (10-21S-23E) Open Hole

1. This site was constructed and 150' of surface casing was set without approval.
2. Well needs plugged.
3. Pit needs filled in, pad and access road need to be contoured, ripped, ditched and disked and seeded this fall.
4. Need "Notice of Intent to Abandon" report.
5. Need "Subsequent Report of Abandonment" report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE, NAME

9. WELL NO.

JV 24A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLE. AND
SUBVEY OR AREA

SWSW Section 9, T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

9. WELL NO.
JV 24A

10. FIELD AND POOL, OR WILDCAT
Cisco Area

11. SEC., T., R., M., OR BLE. AND
SUBVEY OR AREA
SWSW Section 9, T21S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) STATUS REPORT

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

SHUT IN GAS WELL. THIS WELL IS AWAITING A DECISION CONCERNING
ABANDONMENT.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 49-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-03759

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR VUKASOVICH DRILLING		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 2001 Gateway Place, Suite 750 W, San Jose, California 95110		9. WELL NO. VUK 24 and 24A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Cisco Area
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 9, T21S, R23E
15. ELEVATION (Show whether DE, RT, OR, etc.)		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

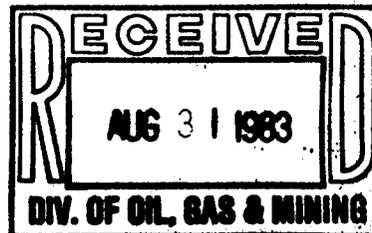
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator proposes to plug the Vuk 24 and the Vuk 24A wells by pumping 34 sks of cement into the orifice on each well under pressure.

The 24 Well is drilled to a depth of 1010' with perforations into the Kd formation. The plugging program will result in a 400' plug in a cased hole. A dry hole marker will be welded to the casing.

The Vuk 24A/well is drilled and cased to a depth of 1483'. It is perforated at 1332-1340' and again at 1358-1376'. The pumping of 34 sks into the well will result in a 400' plug in a cased hole and cement will be back to approximately 1083'.

A copy of the cementing record will be submitted with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT DATE 8/29/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Vukasovich Drilling
2001 Gateway Place 750 West
San Jose, California 94110

Gentlemen:

Re: Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30331

A recent inspection of the above referred to well indicated that this well is abandoned. This office, however, still lists this well as a shut in oil well.

If this well is still shut in, please send a "Sundry Notice" stating this fact. If this well has been plugged and abandoned, please submit a "Sundry Notice" of subsequent abandonment with the information outlined in Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure.

Enclosed are the necessary forms for your convenience in filing these reports.

Your prompt attention to the above matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
enclosure
cc: D. R. Nielson
R. J. Firth
J. R. Baza
File
0000001-2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling
Attn: Jolene Vukasovich
P.O. Box 1388
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah
API #43-019-30157
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah
API #43-019-30128
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25
Sec. 10, T. 21S., R. 23E., Grand County, Utah
API #43-019-30162
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,
Grand County, Utah O API #43-019-30325
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30173
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

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Vukasovich Drilling
Well Reports

Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30331
Information Needed: Subsequent report of plugging and
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-31025
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30159
Information Needed: Recompletion Report & Log, subsequent
report of abandonment.

We would appreciate any help you can give us on locating these
reports or completing the enclosed forms.

Sincerely,



Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22-23