

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) No logs run

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Combined Gas & Oil, Inc. Ross Jacobs

3. Address of Operator
 1515 South 1100 East Salt Lake City, Ut 84105

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface Located 1620' South of the N Boundry and ~~1329'~~ 1530' E of W Boundry of Sec 2, T20S, R 24E SLBM
 At proposed prod. zone Top of Summerville 1750'

5. Lease Designation and Serial No. Same State #1

6. If Indian, Allottee or Tribe Name Same

7. Unit Agreement Name Same

8. Farm or Lease Name Same

9. Well No. Same

10. Field and Pool, or Wildcat Same

11. Sec., T., R., M., or Blk. and Survey or Area 2 T20S R24E

12. County or Parrish 13. State Same

14. Distance in miles and direction from nearest town or post office* about 5 miles NE of Cisco Town 80

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 300'

16. No. of acres in lease 80

17. No. of acres assigned to this well 10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 830'

19. Proposed depth 1750' Summerville

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR 4557'

22. Approx. date work will start* November 12, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8"	7 5/8	21 lb	150'	30 Sacks
6 1/4'	4 1/2	9.5 lb	1750'	30 Sacks

Well will be drilled to test through Salt Wash to top of Summerville formation for oil or gas or production. All shows encountered will be tested.

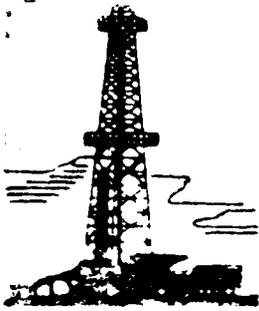
- Blow out equipment to be used.
1. Rigan B.O.P. 3000 PSI C(Hyp Closing Units) Tested to 1000 PSI after Cement job on surface pipe
 2. Jacobs Rotating Head above B.O.P
 3. Full sheet of Gate. Valve on well and exhaust line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed George Ryger Title President Date 11-1-76

(This space for Federal or State office use)
 Permit No. 43-09-30319 Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:



COMBINED GAS AND OIL, INC.

1733 South 1100 East
Salt Lake City, Utah 84105



November 1, 1976

Jack Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas &, Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Our application for Permit to drill Dated October, 1976.

Dear Mr. Feight:

Enclosed is an updated, revised, and completed application.

Due to the nature of stratigraphy in Cisco area and Seiber Nose, we request a variance from the usual 300' from State quarter line to drill site. Our best methods of determining actual drill site (geology, study of statigraphy, trending etc.) necessarily places our surveyed drill site location within two (2) feet of said quarter line. We ask your approval for the variance. That location complies with all other state requirements to our knowledge and is within one lease parcel.

Thank you for your consideration.

Sincerely,

COMBINED GAS & OIL, INC.

George Naylor

GEORGE NAYLOR
President

*In this
Ok!
Topography*

GN:bw
enclosure

CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE COORDINATOR -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

RETURN TO _____
FOR FILING

No!! I believe we should ask Mr. Naylor to explain his position show cause if needed

November 8, 1976

Mr. George Naylor
Combined Gas and Oil, Inc.
1733 South 1100 East
Salt Lake City, Utah 84105

Re: State #1
1620' FNL, 1329' FWL
Sec. 2, T. 20 S, R. 24 E
Grand Co., Utah

Dear Mr. Naylor:

The staff of this Division has reviewed your application to drill the above referenced well at the footages indicated. Due to the lack of supporting data substantiating the geology of the area, it is our opinion that it will be necessary for you to request a hearing before the Oil, Gas, and Mining Board, and to present the evidence you feel substantiates the need for a drilling location at the above site.

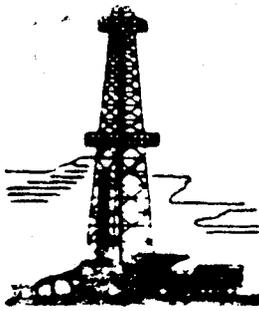
For your information, the next Board hearing will be held on December 15, 1976. If you wish to be scheduled at this time, please contact Scheree Wilcox at this office for the procedure in handling this matter.

Sincerely yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb



COMBINED GAS AND OIL, INC.

1733 South 1100 East
Salt Lake City, Utah 84105



November 17, 1976

Mr. Feight
State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

1329
+ 191
1520 FWL

ok
P

RE: Your letter of November 8, 1976.

Dear Mr. Feight:

We have considered the options on locating our Combined State #1 at Seiber Nose.

We have concluded that the best solution is to comply with your Commission order 102-5.

The new proposed location will be moved east from the present surveyed site 191' east to comply with the states regulation. This will bring the proposed location to the 200' mark off a 1/4 line. All other requirements as to location have been met and will remain the same as before, thereby bringing all distances to fit order 102-5.

A new survey will be completed Thursday, November 9, 1976, We will forward it as soon as it arrives.

Sincerely,

COMBINED GAS & OIL, INC.

George Naylor

GEORGE NAYLOR
President

GN:bw

CIRCULATE TO:

- DIRECTOR _____
 - PETROLEUM ENGINEER _____
 - MINE COORDINATOR _____
 - ADMINISTRATIVE ASSISTANT _____
 - ALL _____
- RETURN TO *Pat*
FOR FILING

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 24 -
Operator: Utah Gas & Oil, Corp
Confined Gas & Oil Co.
Well No. State #1
Location: Sec. 2 T. 20S R. 24E, County: Grand

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: [Signature]

Remarks:

Director: 2

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 102-5 Surface Casing Change
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written

November 24, 1976

Combined Gas and Oil Company
1733 South 1100 East
Salt Lake City, Utah 84105

Re: Well No. State #1
Sec. 2, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC#8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30329.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/SW
cc: Division of State Lands

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG X ELECTRIC LOGS NLR FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/odd _____
 (No logs run)

DATE FILED 11-26-76

LAND: FEE & PATENTED STATE LEASE NO. ML-27983 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 11-24-76

SPUDED IN: 12-19-76

COMPLETED: 12-23-76 P&A PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 1500'

WELL ELEVATION: 4557' GR

DATE ABANDONED: 12-23-76 P & A

FIELD: Seiber Nose 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. State #1

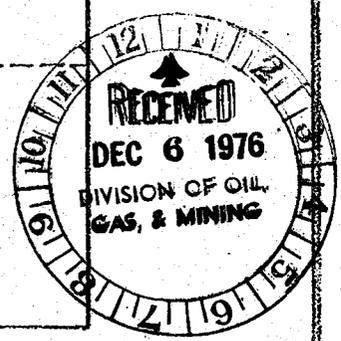
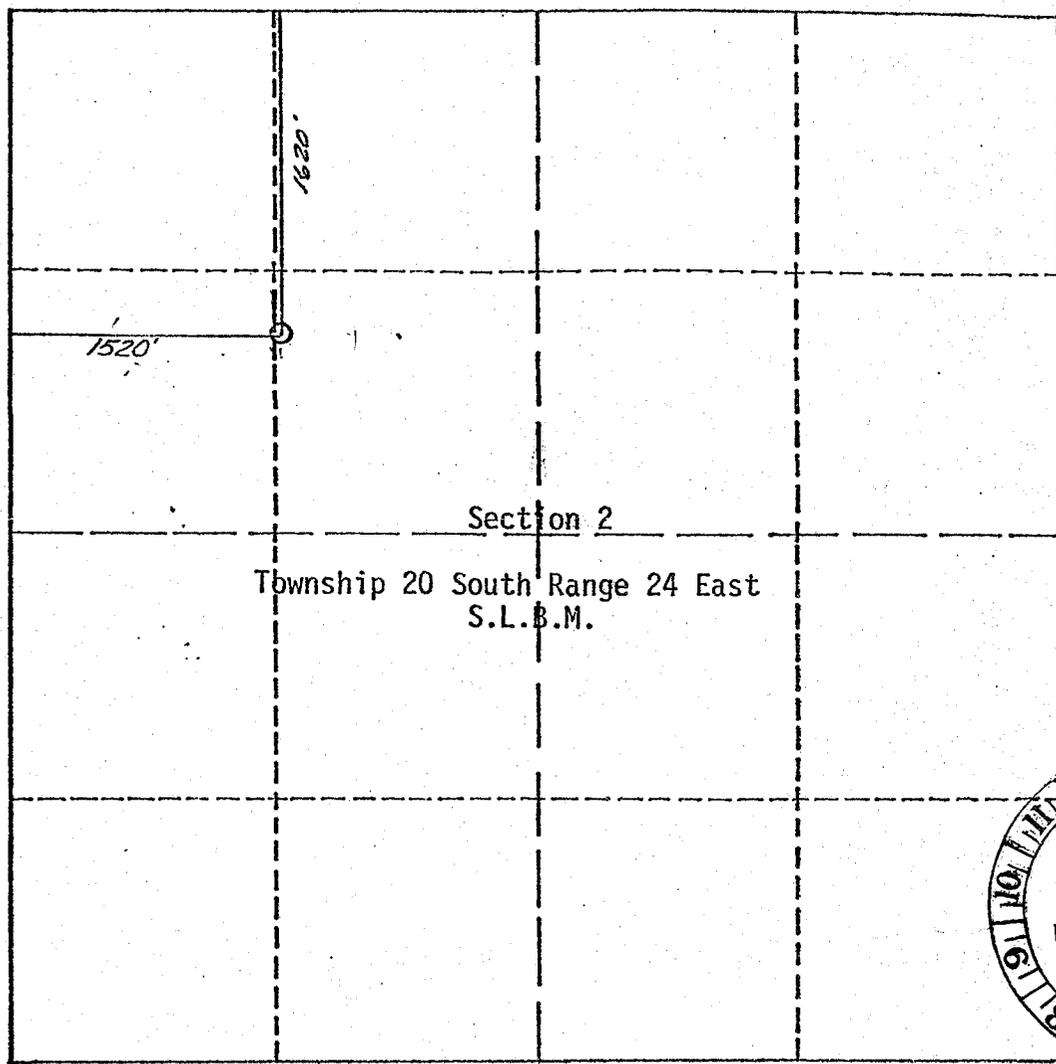
API NO: 43-019-30329

LOCATION 1620' FT. FROM (N) ~~XX~~ LINE. 1520' FT. FROM ~~XX~~ (W) LINE. NW (SE NW) 1/4 - 1/4 SEC. 2

~~1620'~~ 1631' FWL & 1793' FNL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>20S</u>	<u>24E</u>	<u>2</u>	<u>Utah Gas & Oil Corp.</u> COMBINED GAS & OIL, INC.				

Crushed Oil & Gas -



SCALE: 1" = 1000'

Located 1620 feet south of the north boundary and 1520 feet east of the west boundary of Section 2, Township 20 South, Range 24 East, S.L.B.&M.

Ground Line Elevation 4559

Plat of Proposed Location in Southeast Quarter (SE1/4), Northwest Quarter (NW1/4), Section 2, Township 20 South, Range 24 East, S.L.B.&M.

SURVEYOR'S CERTIFICATE

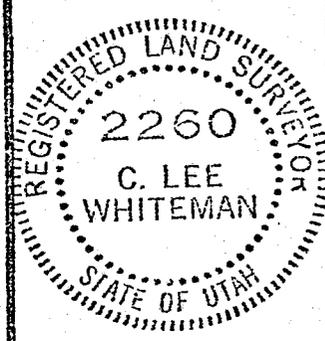
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

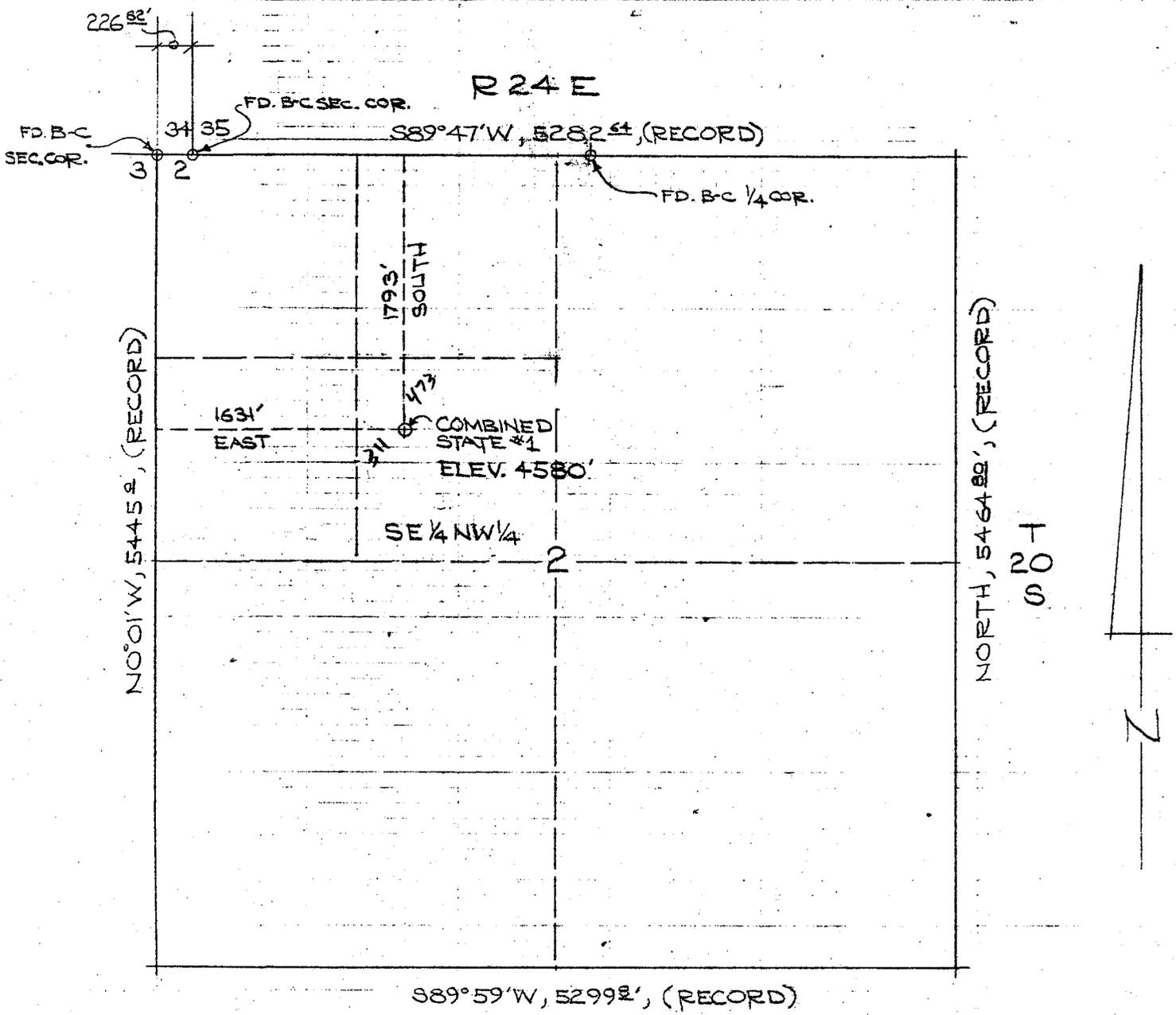
C. Lee Whiteman

NHPQ, INC.
750 Horizon Drive
Grand Junction,
Colorado 81501

SURVEYED BY:

Revised 11/18/76
DRAWN BY:
Revised 11/18/76
F.N.R. 7/23/76





1631
1329
302

WELL LOCATION PLAT
 COMBINED STATE #1
 IN SE 1/4 NW 1/4 SECTION 2,
 T20S, R24E, S.L.B. & M.
 GRAND COUNTY, UTAH
 SCALE: 1" = 1,000' DEC. 22, 1976
 FOR: COMBINED GAS & OIL, INC.
 TRANSIT & DISTANCE METER SURVEY
 ELEV. BY VERTICAL ANGLES
 FROM GRADED GROUND AT
 #1 LARSON STATE (EL. 4589')

John E. Keogh
 UTAH REG'D L.S. N°1963

1- PUMP PLAN:

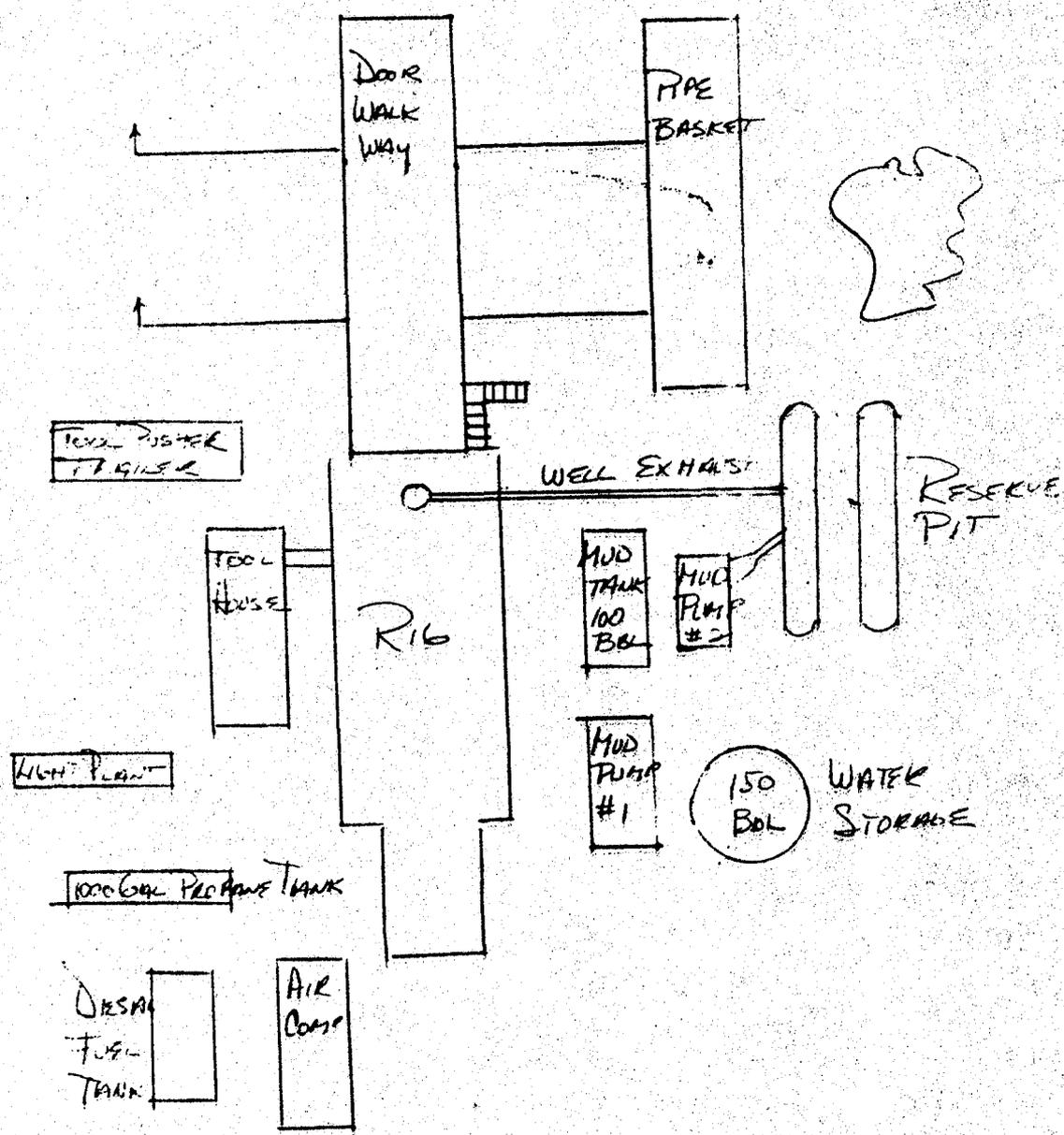
- 1- SURFACE CASING SIZE 7", WEIGHT 211# LENGTH 100'
GRADE H40, CONDITION NEW
- 2- SIZE & SERIES (PRESSURE RATING) OF CASING HEADS
FLANGES & SPOOLS 6000 lb Spool 6" BOB 6000 lb TEST
- 3- INTERMEDIATE CASING SAME AS SURFACE
- 4- BLOWOUT PREVENTERS TYPE (RAM OR (BAG)) REGAL
SERIES - 6" 6000 PSI
NUMBER OF RAMS & SIZE - BAG TYPE
MANUFACTURE & MODEL - REGAL TORIS
FILL - 2" LINE
KILL - 2" LINE
CHOKE - 2"

AUXILIARY EQUIPMENT:

- (1) KELLY COCKS - DEMCO
 - (2) FLOORS AT BITE - YES & STRONG
 - (3) MON ORING EQUIPMENT ON THE MUD SYSTEM - NONE
 - (4) SUB ON THE FLOOR WITH A FULL OPENING VALVE -
YES
- 6- ANTICIPATED BOTTOM HOLE PRESSURE AT TOTAL DEPTH
OR MAX EXPECTED PRESSURE: 800 lbs
- 7- TYPE OF DRILLING FLUID: - AIR

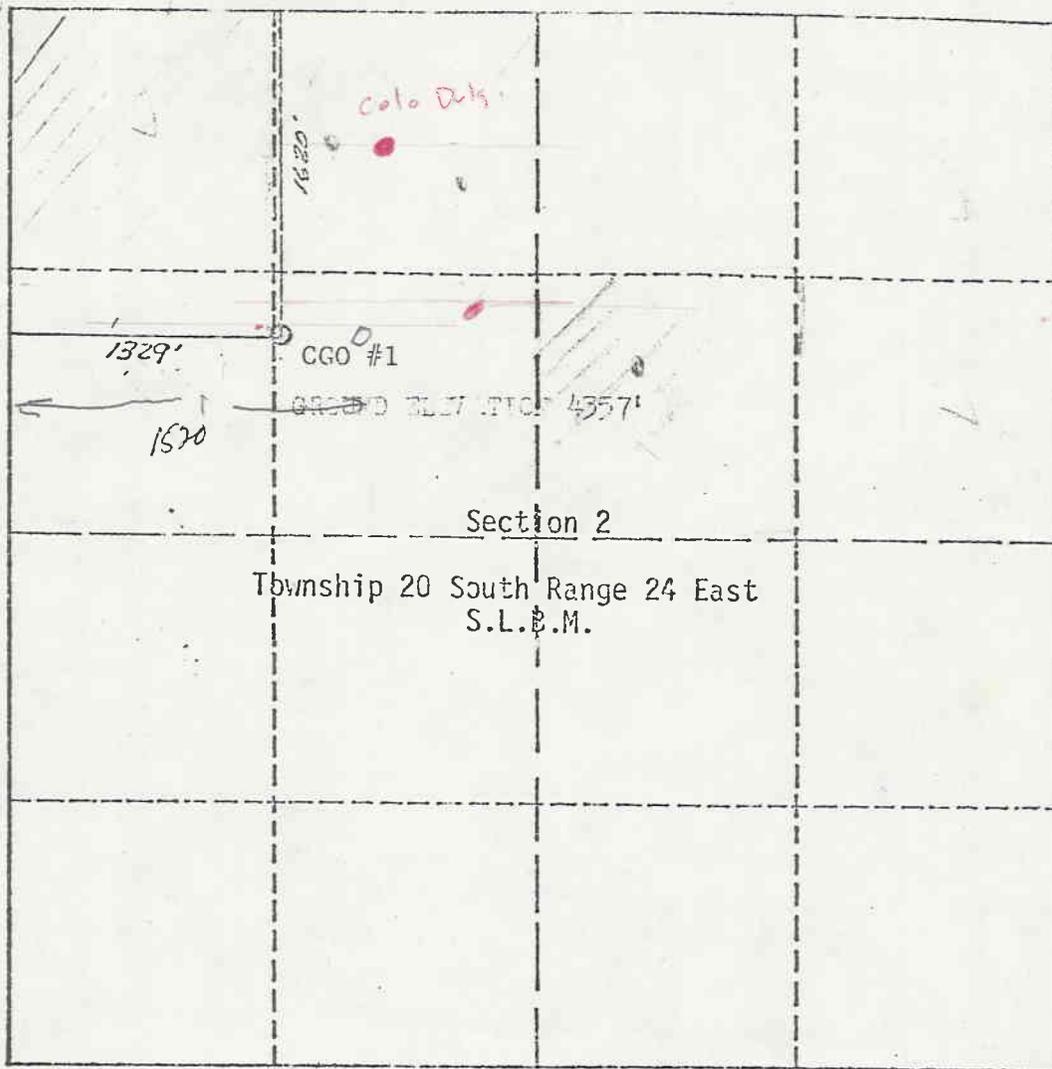
12 - POINT DEVELOPMENT PLAN.

- 1- EXISTING ROADS - MAIN ROAD EXISTS FROM CISCO'S EAST-EXIT FROM I-70 THROUGH GRAVEL PILE FIELD NORTH TO CISCO SPRINGS FIELD, ABOUT 4 MILES FROM EXIT. NOTE - IN BLUE ON MAP.
- 2- PLANNED ACCESS ROAD - PLAN TO CUT OFF EXISTING ROAD, LOCATION 300 FT FROM ROAD. TO LOCATION R. JACOBS #2.
- 3- LOCATION OF EXISTING WELLS IN SECTION 13 CREST OIL HAS GAS WELL 660' FROM THIS LOCATION. PRODUCTION IS IN THE UPPER DAKOTA APPROX 1300' - WE PLAN TO DRILL 2000' TO ENTRATA + TEST LOWER DAKOTA OR SALT WASH FORMATION. PRODUCE AT A DIFFERENT ZONE THAN PREST OIL WELL. THOMAS #2 WELL OVER 2640' AWAY IN SEC 13. OTHER WELLS, GREATER DISTANTS THAN 1/2 MILE
- 4- LATER ROAD TO WELL LOCATION - SEE MAP
- 5- LOCATION OF TANK BATTERIES + FLOWLINE - TWO HUNDRED BARREL TANK WITH FLOWLINE ON GRAVEL BASE TO COLLECT FROM WELL.
- 6- LOCATION & TYPE OF WATER SUPPLY - WATER LOCATED IN COTTONWOOD CANYON AT MOUTH. STREAM TYPE SUPPLY.
- 7- METHODS FOR HANDLING WASTE DISPOSAL - BURRIED
- 8- LOCATION OF AIR STRIPE - NONE
- 9- LOCATION OF CAMPS - NONE, OTHER THAN 5th WHEEL TRAILER
- 10- LOCATION LAYOUT - SEE DIAGRAM
- 11- PLANS FOR RESTORATION OF SURFACE - STOCK PILE TOPSOIL LEVELING - AFTER DRILLING, PLAN TO RELEVEL & REPLACE TOPSOIL IN SAME MANNER AS FOUND. RESEEDING - LITTLE GROWTH.
- 12- TOPOGRAPHY - SEE MAP OF CONTOUR. WE PLAN DESTROY THE AREA LITTLE & RESTORE LAY OF THE LAND.



OPERATOR -

DRILLER - JACOBS DRILLING Co.
RUSS & JACOBS
405 W. MAYFIELD DR
GRAND JUNCTION COLO 81501
303-243-9685



SCALE: 1" = 1000'

Located 1620 feet south of the north boundary and 1329 feet east of the west boundary of Section 2, Township 20 South, Range 24 East, S.L.B.&M.

Ground Line Elevation 4557'
29' LOWER THAN DUCHESS #1

Plat of Proposed Location in Southeast Quarter (SE1/4), Northwest Quarter (NW1/4), Section 2, Township 20 South, Range 24 East, S.L.B.&M.

SURVEYOR'S CERTIFICATE

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

NHPQ, INC.
750 Horizon Drive
Grand Junction,
Colorado 81501

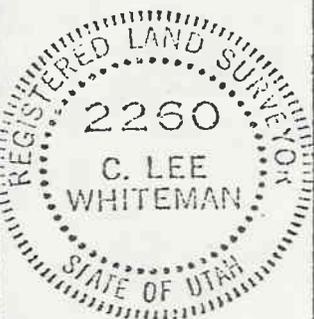
SURVEYED BY:

C. Lee Whiteman

FNR

DRAWN BY:

F.N.R. 7/23/76



Rockwell

August 7, 1978

Combined Oil & Gas Inc.
1515 South 1100 East
Salt Lake City, Utah 84105

Re: Well No. State #1
Sec. 2, T. 20S, R. 24E
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since the approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Combined Gas and Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1515 So. 1100 E., Salt Lake City, Utah 84105		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Combined State #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Sieber Nose W.C.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

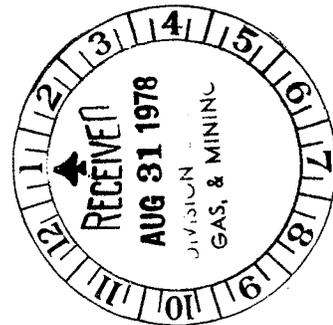
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was spudded in Dec. 19, 1976. Was drilled to 1500' by Ross Jacobs Drilling. Was dry. P & A Dec. 23, 1976.

we due



18. I hereby certify that the foregoing is true and correct
SIGNED George [Signature] TITLE President DATE 8/29/78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

September 1, 1978

Combined Oil & Gas Inc.
1515 South 1100 East
Salt Lake City, Utah 84105

Re: Well No. State #1
Sec. 2, T. 20S, R. 24E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
May 25, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Utah Gas and Oil, Corporation
1515 South 1100 East
Salt Lake City, Utah 84105

APD as State #1 CK 6/29/80

Re: Well No. ~~Combined~~ State #1
Sec. 2, T. 20S, R. 24E
Grand County, Utah
WELL COMPLETION REPORT DUE

Well No. Combined State #2
Sec. 2, T. 20S, R. 24E
Grand County, Utah
November 1978 thru' March 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Until these reports are filed with this office, there will be no more approval of applications.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Combined Gas & Oil, Inc.
1515 S. 1100 E.
Salt Lake City, Utah 84105

*APD as state #1
OK 6/29/80*

RE: Well No. ~~Combined~~ State #1
Sec. 2, T. 20S, R. 24E,
Grand County, Utah
SECOND NOTICE.

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 21, 1979

Combined Oil & Gas Co.
1515 S. 1100 E.
Salt Lake City, Utah 84105

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up-to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B Feight
Cleon B. Feight
Director

/btm

cc Well Files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML 27983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Combined State #1

10. FIELD AND POOL, OR WILDCAT

Seiber Nose

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S2, T20S, R24E, SLBM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL

GAS WELL

DRY

Other P&A Dec 23, 1976

b. TYPE OF COMPLETION:

NEW WELL

WORK OVER

DEEP-EN

PLUG BACK

DIFF. RESVR.

Other

2. NAME OF OPERATOR

~~Combined Gas & Oil Corp~~ Utah Gas & Oil Corp.

3. ADDRESS OF OPERATOR

~~1390 So. 11 East~~ Salt Lake City, Utah 84105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface FWL 1631, FNL 1793, SE1/4, NW1/4

At top prod. interval reported below

At total depth 1500

14. PERMIT NO.

DATE ISSUED

API 43-019-30329 11/24/76

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

12/19/76

16. DATE T.D. REACHED

12/23/76

17. DATE COMPL. (Ready to prod.)

12/23/76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4557 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1500

21. PLUG, BACK T.D., MD & TVD

Plug TD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type) (Producing or

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

12/18/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

DEC 21 1979

DIVISION OF OIL, GAS & MINING

S. 2 20s, R 24e

43-019-30329

~~43-019-30329~~

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

RECEIVED
DEC 04 1984

November 28, 1984

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Claudia Jones

Gentlemen:

Thank you for the well records on the Delila Cook and Combined No. 1 wells located on the above noted lease.

I plan to be in Salt Lake the second week of December and at that time will take the matter up with Donald Prince. As I mentioned, when that lease was offered for competitive bid, no mention was made in the offering that an obligation to plug other wells existed.

I am sure that one way or another the matter can be resolved.

Sincerely yours,

Frank B. Adams
Frank B. Adams

See APD with original location (11-1-76) and subsequent letter of approval of final location (11-24-76) CJK 6/29/90
Re: ML- 39901 Old wells on lease
state
-30329-1 ip
-30336
(Combined #2)
CJK
6/29/90

Individual Well Summary

Well Name: State #1

API No.: 43-019-30329

Location: ¹⁶³¹1620' FNL, ¹⁷⁹³1520' FWL, Sec. 2, T. 20S, R. 24E,
Grand County, Utah

Initial Operator: Combined Gas & Oil Inc, George Naylor,
President (Name changed to Utah Gas & Oil
Corp. at a later date.)

Current Operator: Frank B. Adams
718 Wilson Bldg.
Corpus Christi, TX 78476

Lease No. or Type: ML 27983

Current Well Status: P&A 12-23-76

Bond Status: State Lands currently holds a \$5000 bond in
Frank Adams' name for this lease.

Inspection History:

7-31-84: Inspected by William Moore

Correspondence History:

11-01-76: APD submitted for Summerville Test at
1750'. Letter from Naylor requesting a
variance of well location to within two
feet of quarter section line.

11-08-76: Letter from DOGM stating that Mr. Naylor
must request a Board Hearing for variance
to be approved.

11-17-86: Letter from Naylor revising location which
would comply with state regulations.

11-24-76: Approval to drill granted.

08-07-78: Letter from DOGM to Combined Gas and Oil
indicating that DOGM never received spud
notice and requesting well status
information and other appropriate forms.

08-29-78: Sundry Notice: spudded well on 12-19-76,
drilled to 1500', and P&A'd on 12-23-76.

Individual Well Summary (continued)

09-01-78 Letter from DOGM requesting Well Completion or Recompletion Report & Log.

05-25-79 Letter from DOGM stating that new applications to drill will not be approved until well completion report for this well is filed.

11-19-79 Letter from DOGM requesting well completion report - second notice.

11-21-79 Letter from DOGM restating that no new APD's will be granted unless all required forms on existing wells are up to date.

12-18-79 Well Completion Report: P&A'd 12-23-76.

01-11-82 Lease ML 27983 expired. (Land is currently included in Lease ML 39901)

07-31-84 Inspection Report: Graded location taken over by brush--no sign of hole. No P&A marker present.

Problem Summary:

First and only Sundry Report received 21 months after well was P&A'd. Several requests from the Division for well completion reports were unanswered. No P&A marker at well location.

Recommended Action:

Coordinate with State Lands & Forestry to require a P&A marker from either George Naylor or current lease owner.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File State # 1 Suspense Other

(Location) Sec 2 Twp 20S Rng 24E (Return Date) _____

(API No.) 43-019-30329 PA (To - Initials) _____

1. Date of Phone Call: 11-5-90 Time: 2:30 PM

2. DOGM Employee (name) Jim Thompson (Initiated Call
Talked to:

Name Ed Bonner (Initiated Call - Phone No. () _____

of (Company/Organization) State Lands.

3. Topic of Conversation: Lease ownership Sec 2 20S-24E South 1/2
Grand County, and well State #1

4. Highlights of Conversation: Original lease ML-27983 expired
1-11-82. Re-issued under lease # ML 39901-10-23-89.
Assigned to L&L Oil Field Services. PW and records
this well was not included, under the present lease.
Last operator was Frank B. Adams. Lease was
released 1987. Computer says well is P-A'D, no
paper work to indicate this.

See last field inspection 6-5-90 for further
details.

This well will be added to the Building Block
Project well list.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27983
1. TYPE OF WELL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ _____ Ext	8. WELL NAME and NUMBER: STATE 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1793 FNL 1631 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 02 Township: 20.0S Range: 24.0E Meridian: S	9. API NUMBER: 43019303290000
	9. FIELD and POOL or WILDCAT: GREATER CISCO
	COUNTY: GRAND
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/13/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/11/12 - Mob to site. RU, RIH tag hard @ 62' - cement. M&P 13 sx 15.7 ppg cement and cement back to surface. 6/13/12 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. UTM Coordinates (Nad 83): 0652776 4329233 Elevation: 4596' Accuracy: 13' Plugged under the State of Utah's Orphan well Plugging Program.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 09, 2014**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	