

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12/21/76

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER [X] WILDCAT SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Vukasovich Drilling

3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 725' FNL, 1980' FEL At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* By Road 10 Mi. to Cisco, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1903'

16. NO. OF ACRES IN LEASE 1589.52

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 75'

19. PROPOSED DEPTH 2000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4480

22. APPROX. DATE WORK WILL START* Nov. 8, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 8 3/4" hole with 7" casing and 6 1/4" hole with 4 1/2" casing.

Surface Formation - Mancos Surface Use Plan Attached - No Additional Disturbance Will Be Made. Propose to Test Cedar Mountain Sand, Buckhorn, Salt Wash Member of Morris. Estimated Tops: Dakota Sand 1200 - Gas Cedar Mountain Sand - 1300 - Gas Buckhorn - 1450 - Gas and/or Oil Salt Wash - 1650 - Oil Pressure Control: Schematic Attached showing BOP, Kill Lines, Check Valves & Pressure Ratings. Seven-Point Plan also Attached. Logging: IES and FDC-CNL. No Coring is Planned. Hazards: Experience Does Not Indicate That Abnormal Pressures or H2S will be Encountered. Starting Date: Nov. 8, 1976, Ten Days Operating Time.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. M. Burkhardt TITLE Agent DATE 10/23/76

(This space for Federal or State office use)

PERMIT NO. 43-019-30325 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

VUKASOVICH DRILLING
P. O. Box 1965
Grand Junction, Colorado 81501

WELL NO. 7A

 NW NE
Sec. 5, T21S, R23E, SLB & M

Grand County, Utah

SURFACE USE PLAN

Geographical: 10 miles north of Cisco, Utah.

Terrain: Low, rolling hills of Mancos shale.

Vegetation: Very sparse.

Surface Water: None. This is dry, desolate, desert country.

1. Existing Roads: Existing roads are 15-18 feet wide, with native ground as surface material. This is primarily Mancos shale with a little Cretaceous gravel in some places.

Well 7A is located north of I-70. This requires a rather circuitous route around the interstate and requires 10-12 miles of driving from Cisco, Utah.

The included map shows all access roads and roads within a several mile radius of the location.

There are no immediate plans for improvement of existing roads. If commercial production is found and road improvement is needed, it will be considered at the appropriate time.

2. Planned Access Roads: The map indicates all necessary access roads be constructed which will be to the same physical characteristics as existing roads — 15-18 feet wide with native Mancos shale as surface with maximum grades not to exceed 3-4%. There will be no culverts required and no major cuts and fills required for access to any of the wells applied for. No fence cuts or cattle guards will be required.
3. Location of Existing Wells: As you can see from the map, existing wells have been located upon the map. The status of the wells is generally indicated on the map by the manner in which the well is marked. There are no water wells or disposal wells.

SURFACE USE PLAN (cont.)

The well applied for in this application is a redrill and will be located 75' south of existing No. 7 well.

4. Location of Existing and/or Proposed Facilities:

- a) There are no tank batteries off of well locations within a one mile radius of the proposed location. Gas gathering lines are indicated on the attached map. All lines in the area are surface lines.
- b) If production is found, storage facilities will be located on the location. If gas is discovered in commercial quantities, necessary pipelines will be applied for at that time.

Complete protective measures such as fences will be used to protect livestock and wildlife in the area.

- c) Rehabilitation of all disturbed areas no longer needed after construction is completed will be returned to smooth contour and all debris will be cleaned up. All pits will be covered and cleaned up after drill operations. Those pits required for production will be fenced.

5. Location and Type of Water Supply: Water will be acquired either from Cisco Springs, which is about 5 miles north of the proposed well location, or from the Colorado River, which is about 5 miles southwest of Cisco, Utah. Water will be transported by truck. Existing roads will be used to transport water.

No water well will be drilled on the lease.

6. Source of Construction Materials: No construction materials such as sand, gravel, stone and soil will be used other than that found in the native location.

In the event that tanks and production equipment are required, gravel will be hauled from Grand Junction, Colorado to set tanks on. This gravel will be purchased from private enterprise.

7. Methods for Hauling Waste Disposal:

- a) Cuttings — The hole will be 90% air drilled and cuttings will be blown out on the ground. These cuttings will be smoothed out and integrated into the native ground surface.
- b) Drilling Fluids — Will be contained in steel mud tanks. A dirt pit will be dug to contain excess flow out of the well during cementing and completion operations. Of course, these pits will be cleaned up and covered up.

SURFACE USE PLAN (cont.)

- c) Produced Fluids such as Oil and Water — Will be properly disposed of with oil being stored in tanks and water being diverted to the pit and disposed of as required.
 - d) Sewage — There will be no sewage generated by the short drilling operations.
 - e) Garbage and Other Waste Material — Will be contained in 30 gallon galvanized garbage cans and hauled off the location.
 - f) As stated before, the entire well site area will be properly cleaned up and restored to smooth contour when the rig moves out. Only that part of the location required for production operations will be kept in use. In the event of a dry hole, the only appurtenance left at the location will be the required dry hole marker.
8. Ancillary Facilities: There will be no camps or air strips required for this drilling operation.
9. Well Site Layout: A plat on a scale of 1" = 20' is included with the application showing location and orientation of the drilling rig, mud tanks, reserve pit, pipe racks and other appurtenances to the operation. For the time being pits will be unlined as allowed by present law. The only water introduced into these pits will be fresh water used in the drilling operation.
10. Plans for Restoration of Surface: As stated before, the entire location will be restored to smooth contour. Also stated, the vegetation in this desert area is extremely sparse and it is quite doubtful that revegetation would be practical at all.
- It is intended to have all locations cleaned up within 30 days after operations are concluded.
11. Other Information:
- a) The topography of these locations near Cisco, Utah is a very gentle rolling, flat characteristic. The soil is raw Mancos shale with extremely sparse vegetation. A few coyotes, prairie dogs and cottontail rabbits occupy the entire area.
 - b) The only other surface use activities other than petroleum exploration in the area is in spring grazing of the sparse vegetation by cattle and sheep.
 - c) The proximity of water has been described at Cisco Springs

SURFACE USE PLAN (cont.)

(about 5 miles north) or at the Colorado River which is about 5 miles southwest of Cisco, Utah. The only occupied dwellings are at Cisco, Utah, which has been located already. There will be no disturbance to archeological, historical or cultural sites by drilling the applied-for wells in the present applications. The land is under the jurisdiction of the Bureau of Land Management.

12. Operator's Representative:

J. N. Burkhalter
0270 Rockledge Drive
Glenwood Springs, Colorado 81601
(303) 945-6976
Mobile (303) 245-3660, Unit 472

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Jacobs Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Oct 28, 1976
Date

J. N. Burkhalter
J. N. Burkhalter, PE-LS
Acting as Agent for Vukasovich Drilling

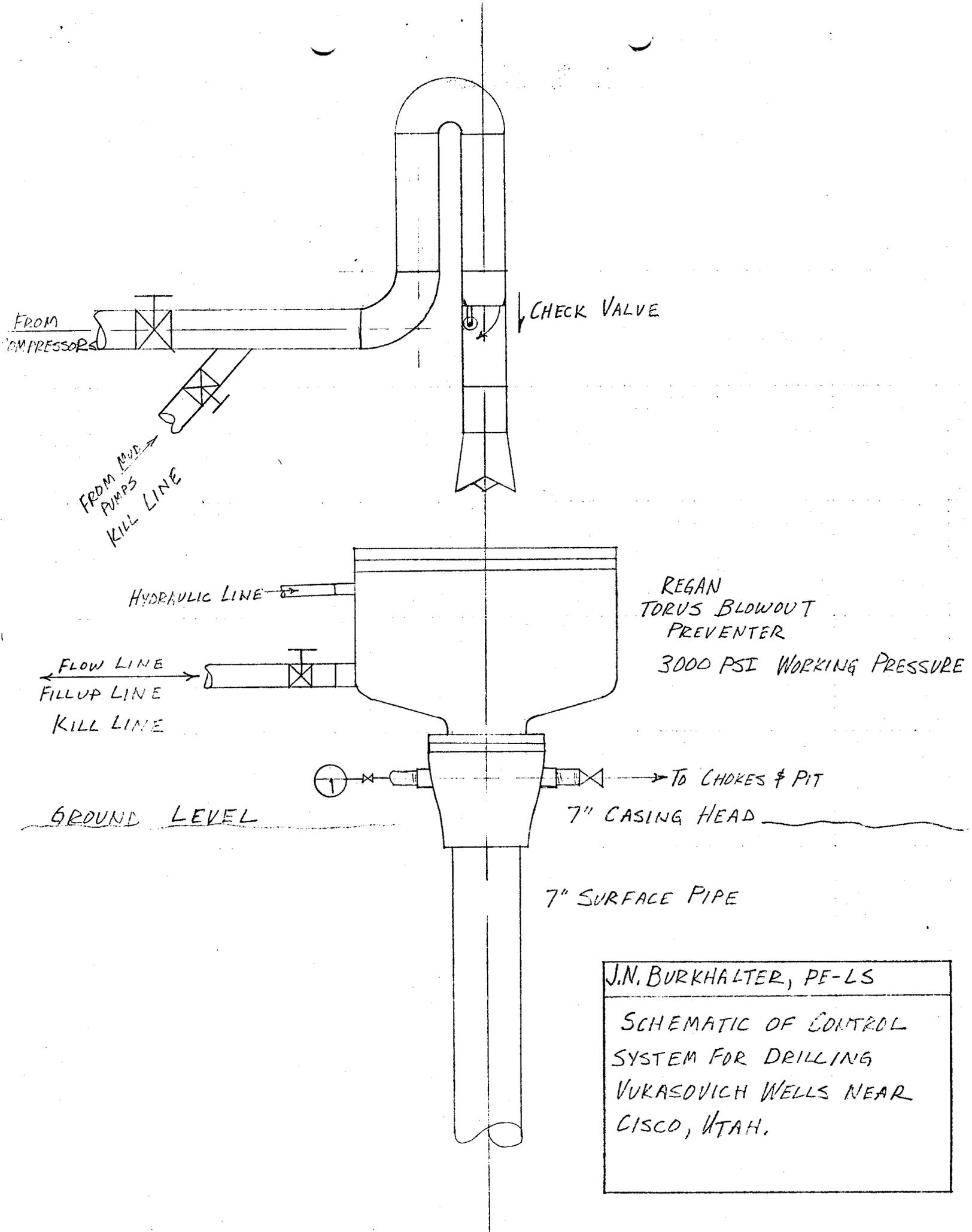
VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

Re: Well No. 7A
Sec. 5, T21S, R23E, SLB&M
Grand County, Utah
Lease: 4-03759

PRESSURE MONITORING AND CONTROL DATA SEVEN POINT PLAN

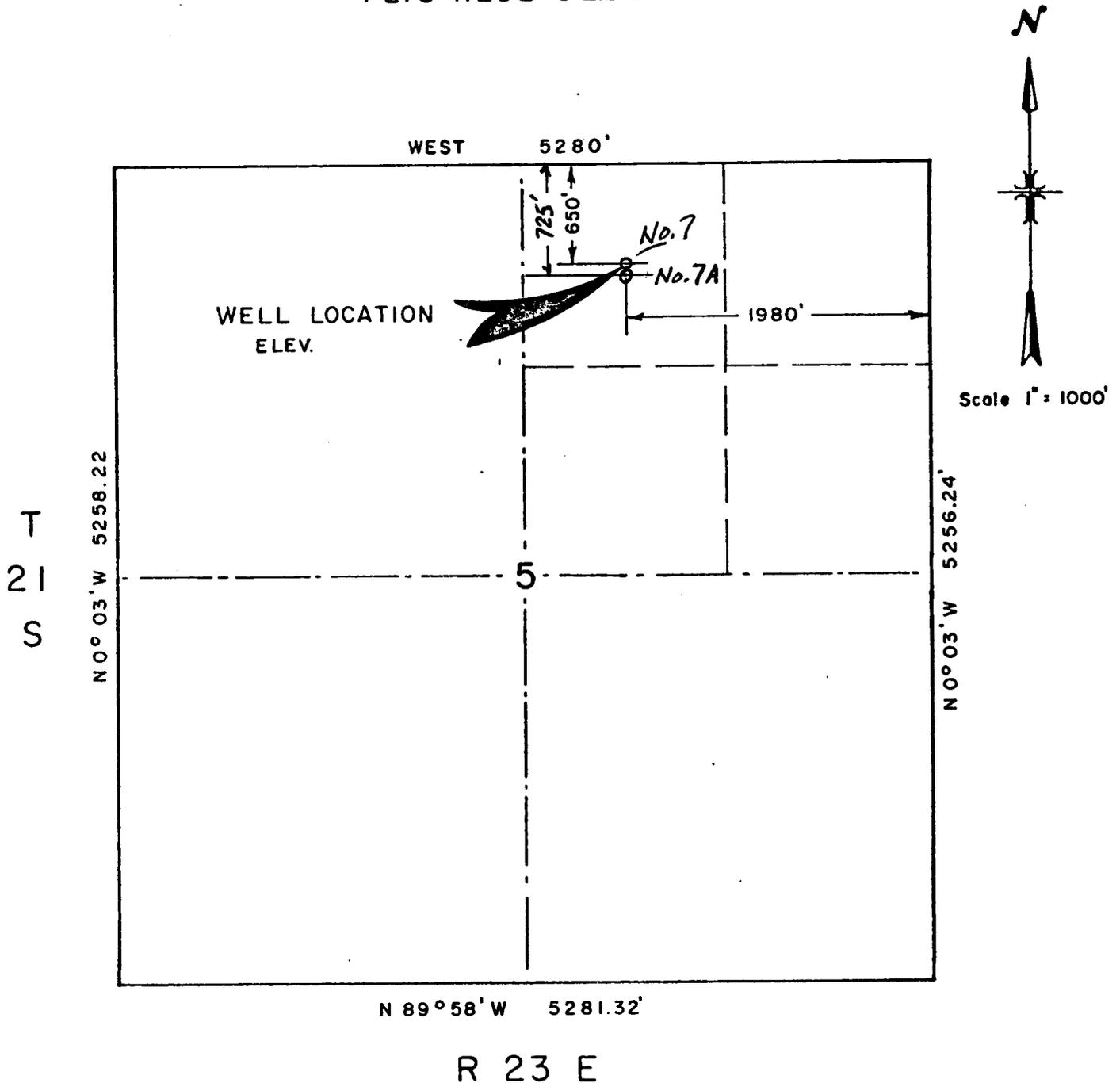
1. Surface Casing: Set at 200'
 - Size 7"
 - Weight 17 lb.
 - Length Range 2
 - Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:
 - Series 600 - 1500 psi working pressure.
3. Production Casing:
 - Size 4-1/2"
 - Weight 9.5 lb.
 - Length Range 3
 - Grade J-50, new, tested to 3000 psig.
4. Pressure Control:
 - BOP Regan Torus BOP
 - Series 600 - Tested to 3000 psig.
 - Rams One size fits all - even blind.
 - Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
 - 550 psig.
7. The Type of Drilling Fluid:
 - Air until gas encountered.
 - Mud up with Polymer mud with NaCl and CaCl₂ as weighting agent - 10.5 to 11.00 lb. per gal. as required.



J.N. BURKHALTER, PE-LS

SCHEMATIC OF CONTROL
 SYSTEM FOR DRILLING
 VUKASOVICH WELLS NEAR
 CISCO, UTAH.

WELL LOCATION
 NW 1/4 NE 1/4 SECTION 5
 T 21 S R 23 E S.L.B.&M.



NOTE

Location to be 100' X 100'
 Topography - Flat
 Vegetation - Sparce, desert type
No additional surface damage for
Well No. 7 A.

I, Richard J. Mandeville do hereby certify that this plat was plotted from available notes from other surveys. Actual surveys for location as shown and for elevations to be made when weather permits.

Richard J. Mandeville
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION	
J. VUKASOVICH NO 7 J. VUKASOVICH No. 7A GRAND COUNTY, UTAH	
SURVEYED _____	DRAWN _____
GRAND JUNCTION, COLO. 1/5/73	

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

#333

ATTACHMENT 2-A

Vukasovich Drilling

Well # 7-A

NW/NE SEC 5

T21S R23E

GRAND CO UTAH

Vukasovich - N. Burkhalter

BLM - D. Nagle

USGS - B. FIANT

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	✓																	
	Grazing	✓				/		/											
	Wilderness	✓																	
	Agriculture	✓																	
	Residential-Commercial	✓																	
	Mineral Extraction	✓																	
	Recreation	✓																	
	Scenic Views	✓																	
	Parks, Reserves, Monuments	✓																	
	Historical Sites	✓	NO EVIDENCE																
Flora & Fauna	Unique Physical Features	✓																	
	Birds	✓				/		/				/		/			/		/
	Land Animals	✓				/		/				/		/			/		/
	Fish	✓																	
	Endangered Species	✓	NONE KNOWN																
Phy. Charact.	Trees, Grass, Etc.	✓				/		/											/
	Surface Water	✓																	
	Underground Water	✓																	
	Air Quality	✓							/					/					
	Erosion	✓																	
	Other	✓																	
	Effect On Local Economy	✓																	
Safety & Health		✓																	
Others	orig. file cc - BLM - MOAB w/ MATRIX REGIONAL MGR - DENVER UTAH STATE O&M																		

Lease

11-03759

Well No. & Location

Well # 7-A NW/NE SEC 5

T21S R23E, GRAND CO. UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Vukasovich Drilling PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT _____ FT. TD, 2) TO CONSTRUCT A DRILL PAD 200 FT. X 250 FT. AND A RESERVE PIT 40 FT. X 40 FT. 3) ~~TO CONSTRUCT _____ FT. X _____ MILES ACCESS ROAD AND UPGRADE _____ FT. X _____ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.~~
NO NEW ROAD REQUIRED

2. Location and Natural Setting (existing environmental situation)

The proposed well site is located approx 75' south of an existing well in the Cisco Desert north west of Cisco, Utah.

The well site area is flat with very sparse vegetation. No new access road will be required & an existing pipe line will be used to transport any hydro carbons produced from the proposed well.

The vegetation consists of sparse sage brush & native grasses. The surface is public domain & is leased for grazing. Wildlife found in the area also sparse with an occasional coyote, rabbits & other small rodents & birds.

There was no evidence of any historical or archeological sites near the area to be disturbed area.

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) NO NEAR-BY LOCATIONS COULD BE FOUND THAT WOULD JUSTIFY MOVING THE PROPOSED WELL SITE.

5. Adverse Environmental Effects Which Cannot Be Avoided

- 1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM TRIG ENGINES AND SUPPORT TRAFFIC ENGINES.
- 2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
- 3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
- 4) TEMPORARY DISTURBANCE OF LIVESTOCK.
- 5) MINOR AND SHORT-TERM VISUAL IMPACTS.
- 6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 11-10-76
Inspector B. [Signature]

[Signature]
U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Nov. 2
 Operator: Vukashich Drilling Co.
 Well No: Vukashich Fed. 7A
 Location: Sec. 5 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Can't produce from same formation as #7 - Strip. Fed. O.K. Fed.

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

*Rec'd. info re #7
 This well is intended to penetrate and produce sands & formations deeper than #7 i.e. #7 is producing 960-964'*

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 102-5 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

November 9, 1976

Vukasovich Drilling Company
P.O. Box 1965
Grand Junction, Colorado 81501

ATTENTION: J.N. Burkhalter, Agent

Re: Well No. J. Vukasovich #7A
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Dear Mr. Burkhalter:

This Division is in receipt of your "Application for Permit to Drill" the above referred to well. However, before approval to drill will be granted by this office, we are requesting that the following reports for the Vukasovich #7 well, located some 75 feet north of the proposed site, be submitted as soon as possible.

At such time as the necessary reports have been filed, and the status of the #7 well determined, your application for #7A will be approved.

- a) Well Completion Report
and Log
- b) Subsequent Report of
Abandonment (if applicable)
- c) Report of Water Encountered
During Drilling.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FREIGHT
Director

/sw
cc: U.S. Geological Survey

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States

0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

November 17, 1976

Mr. Patrick Driscoll
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Pat,

I was able to find 2 sets of logs for Vukasovich Wells No. 7 and 24. I have Xeroxed the completion reports just as I have them in my file. You will notice that I have made a couple of notes on them as I was incredulous.

The Perforating Depth Control Log for Well #7 plainly shows that they couldn't have hit the water any more dead center.

The log for Well #24 looks good, but with their technique of dumping fresh water into the sensitive Cretaceous Sands, no telling what has happened to it. We will rig up, tag bottom and see just where they are. Regardless of how good the log looks, knowing what their technique of completion was, I feel that we should re-drill the well and try to get a good one.

If you have other Vukasovich Wells for which you have no data, please let me know and I will supply all that I can. I would like to get the record set straight once and for all so that we can go ahead with our work. Let me know if there is anything I can do to help.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb
enc.

P.S. I also enclose the Report of Water Encountered During Drilling for Vukasovich Well #31.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER [X] WILDCAT SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Vukasovich Drilling

3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colo. 81507

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 725' FNL, 1980' FEL At proposed prod. zone Same

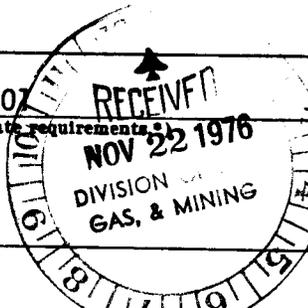
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* By Road 10 Mi. to Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1903'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 75'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4480

5. LEASE DESIGNATION AND SERIAL NO. U-03759
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME J. Vukasovich
9. WELL NO. 7A
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T21S, R23E, SLB&M
12. COUNTY OR PARISH Grand
13. STATE Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL
20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START* Nov. 8, 1976



PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows show 8 3/4" hole with 7" casing (17# weight) at 180 Ft. depth (40 Sx Class G - Circulate) and 6 1/2" hole with 4 1/2" casing (9 1/2# weight) at 2000 Ft. depth (50 Sx Dowell RFC).

Surface Formation - Mancos
Surface Use Plan Attached - No Additional Disturbance Will Be Made.
Propose to Test Cedar Mountain Sand, Buckhorn, Salt Wash Member of Morrison
Estimated Tops:
Dakota Sand 1200 - Gas
Cedar Mountain Sand - 1300 - Gas
Buckhorn - 1450 - Gas and/or Oil
Salt Wash - 1650 - Oil
Pressure Control: Schematic Attached showing BOP, Kill Lines, Check Valves & Pressure Ratings. Seven-Point Plan also Attached.
Logging: IES and FDC-CNL. No Coring is Planned.
Hazards: Experience Does Not Indicate That Abnormal Pressures or H2S will be Encountered.
Starting Date: Nov. 8, 1976, Ten Days Operating Time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE [Signature] DATE 10/23/76

PERMIT NO. 43-019 30395 APPROVAL DATE NOV 10 1976

APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER DATE NOV 10 1976

*See Instructions On Reverse Side

Approval Notice - UTAH STATE O-G-M

November 26, 1976

Vukasovich Drilling Company
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well No. Vukasovich Fed. #7-A
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

However, said approval is conditional upon the above well not being completed or produced from the same stratigraphic interval as the shut-in well #7.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-303²⁵14.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

/SW
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

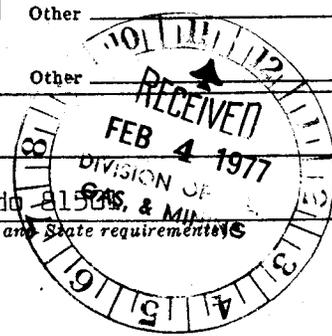
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
P.O. Box 1965, Grand Junction, Colorado 81505, & Min.

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements)
At surface 725' FNL, 1980' FEL
At top prod. interval reported below same
At total depth same



5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

7-A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T21S, R23E, SLB&M

14. PERMIT NO. _____ DATE ISSUED 11-10-76

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED 11-17-76 16. DATE T.D. REACHED 11-30-76 17. DATE COMPL. (Ready to prod.) 12-21-76 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* GR 4480; KB 4490 19. ELEV. CASINGHEAD 4482

20. TOTAL DEPTH, MD & TVD 1897 MD 21. PLUG, BACK T.D., MD & TVD 1650 KB 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-1897 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1562-1570 1st. Bench Salt Wash Member of Morrison 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-GR; FDC 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17 lb/ft.	110 KB	8 3/4"	30 sx Class G, 3% CaCl ₂	none
4 1/2"	9.5 lb/ft.	1650 KB	6 1/4"	45 sx Dowell RFC	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					1 1/2 ID	1553 KB	none

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1562-1570	4 JSPF	none	

33.* PRODUCTION
DATE FIRST PRODUCTION 12-21-76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) waiting on Northwest PL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Test into line when compressor repaired							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	470		2	200	none	UK as yet	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Northwest Pipeline TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS IES-GR & FDC Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.H. Bushnell TITLE Agent DATE 1/30/77

*(See Instructions and Spaces for Additional Data on Reverse Side)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

in assessments for non-compliance, lease shut-in orders, lease cancellations, bond forfeiture and other actions as prescribed in the Oil and Gas Operating Regulations.

The following is a report of conditions on wells within the area by lease number (all wells were last inspected on May 16, 1979). This report may not cover the entire Vukasovich operations.

Lease No. U-03759

Vukasovich Well #5 NW NW (10-21S-23E) P.G.W.

1. Oil in pit needs to be removed.
2. Junk needs to be removed.
3. Emergency pit needs to be fenced.
4. Access road needs upgrading.
5. Need status report.

Vukasovich Well #6 SE NW (4-21S-23E) G.S.I.

1. Unused areas need to be restored.
2. Junk needs to be removed.
3. Need status report.

Vukasovich Well #7 NW NE (5-21S-23E) Abandoned

1. Need "Subsequent Report of Abandonment", showing rehabilitation being completed.

Vukasovich Well #7A NW NE (5-21S-23E) P.O.W. & P.G.W.

1. Rod packing leaking -- oil mess at well head needs cleaned up.
2. Need to install belt guard on pumping unit.
3. Junk and trash needs cleaned up.
4. Areas not required for production need to be disked and seeded.
5. Pit area needs cleaned up and the fence repaired.
6. Need status report.

Vukasovich Well #8 Lot 2, (4-21S-23E) Abandoned

1. Need to remove deadmen.
2. Need to remove meter building.
3. Need to remove buried flow lines.
4. Need to remove pipe rack.
5. The pad, access road and pipeline need to be restored.
6. Need "Notice of Intention to Abandon" report.
7. Need "Subsequent Report of Abandonment" report showing when and how well was plugged and rehabilitation work that has been completed.

Vukasovich Well #10 NW SW (5-21S-23E) P.G.W.

1. Used pipe and junk needs removed to an approved area. This junk is now stored approximately 200 yards west along the south side of road.
2. Area not used for production needs restored.
3. Need status report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-o3759

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 7-A

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA

NW 1/4 SEC 5, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) STATUS REPORT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS CURRENTLY CAPABLE OF LIMITED PRODUCTION. THIS WELL BE SHUT-IN UNTIL THE ROD PACKER IS REPAIRED, THE PRODUCTION FACILITY AREA CLEANED-UP, AND THE FENE IS REPAIRED. THE AREAS NOT BEING UTILIZED FOR OPERATIONS WILL BE RE-SEEDED OCTOBER 1979. THE RE-SEEDING WILL BE CONSISTANT WITH THE BLM STIPULATIONS. THE AREA WILL BE "RIPPED" AND THE AREA RE-SEED VIA HAND BROADCASTING AND RAKING.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 7-A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T21S, R23E

12. COUNTY OR PARISH 18. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR
2001 Gateway Place, San Jose, CA 955110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

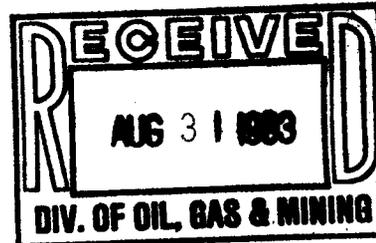
ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has 1650' of 4 $\frac{1}{2}$ " Casing set into the hole. The 4 $\frac{1}{2}$ " Casing is perforated at 1552-1570'. The Opr proposes to plug the well with 34 sks of class A Cement (400' plugg). The slurry will be pumped into the well orifice.

A copy of the cement sks utilized will be furnished with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

8/29/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1984

Vukasovich Drilling
Attn. Dean Christensen
P.O. Box 151096
Salt Lake City UT 84115

RE: Well No. 7A
API #43-019-30325
Sec. 5, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj
cc Dianne Nielson, Director
Ronald J. Firth, Associate Director
Enclosure
66980/73280



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling
Attn: Jolene Vukasovich
P.O. Box 1388
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah
API #43-019-30157
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah
API #43-019-30128
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25
Sec. 10, T. 21S., R. 23E., Grand County, Utah
API #43-019-30162
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,
Grand County, Utah O API #43-019-30325
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30173
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

Page 2
Vukasovich Drilling
Well Reports

Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30331
Information Needed: Subsequent report of plugging and
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-31025
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30159
Information Needed: Recompletion Report & Log, subsequent
report of abandonment.

We would appreciate any help you can give us on locating these
reports or completing the enclosed forms.

Sincerely,



Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22-23



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-21
an equal opportunity employer

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MAR 31 1988

Page 1 of 1
1575

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

040403

• VUKASOVICH DRILLING
P O BOX 1388
YUMA AZ 85364
ATTN: JOLENE VUKASOVICH

Utah Account No. N1050

Report Period (Month/Year) 1 / 88

Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5							
4301930127	10300	21S 23E 10	BUKHN	0		- 0 -	
JV FEDERAL 8A							
4301920416	10301	21S 23E 4	MNCS	0		- 0 -	
VUKASOVICH #18							
4301930151	10302	20S 23E 31	SLTW	0		- 0 -	
VUKASOVICH #10							
4301930141	10303	21S 23E 5	SLTW	0		- 0 -	
JV 4-1							
4301931025	10304	21S 23E 4	SLTW	0		- 0 -	
LANDSDALE-VUKASOVICH FED 22							
4301930159	10305	21S 23E 11	DKTA	0		- 0 -	
JV 6							
4301930128	10306	21S 23E 4	MRSN	0		- 0 -	
J. VUKASOVICH 7A							
4301930325	10307	21S 23E 5	MRSN	0		- 0 -	
VUKASOVICH FEDERAL #11							
4301930144	10308	21S 23E 3	SLTW	0		- 0 -	
TOTAL						- 0 -	

RECEIVED
FEB 1 1988
W. JAMES SAUL

Comments (attach separate sheet if necessary)

PLEASE SEND FORMS IN FUTURE

TO: LANSDALE/VUKASOVICH JV
90 W. JAMES SAUL
3769 WOODCLIFF ROAD
SHERMAN OAKS, CALIF. 91403

I have reviewed this report and certify the information to be accurate and complete.

Date 3/28/88

W. James Saul
Authorized signature

Telephone (818) 990-3077



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ☎ (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH
3769 WOODCLIFF ROAD
SHERMAN OAKS CA 91403

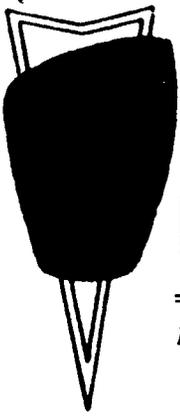
Utah Account No. N1575
Report Period (Month/Year) 12 / 88
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4301930127	VUKASOVICH #5	10300 21S 23E 10	BUKHN				
X 4301920416	JV FEDERAL 8A	10301 21S 23E 4	MNCS				
X 4301930151	VUKASOVICH #18	10302 20S 23E 31	SLTW				
X 4301930141	VUKASOVICH #10	10303 21S 23E 5	SLTW				
X 4301931025	JV 4-1	10304 21S 23E 4	SLTW				
X 4301930159	LANDSDALE-VUKASOVICH FED 22	10305 21S 23E 11	DKTA				
X 4301930128	6	10306 21S 23E 4	MRSN				
X 4301930325	VUKASOVICH 7A	10307 21S 23E 5	MRSN				
X 4301930144	VUKASOVICH FEDERAL #11	10308 21S 23E 3	SLTW				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



VUKASOVICH INC.

RECEIVED
JAN 03 1989

DIVISION OF
OIL, GAS & MINING

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

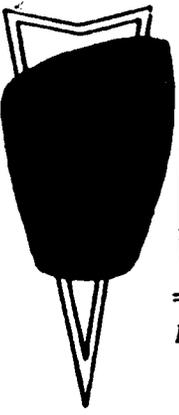
NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By John W. Vukasovich
JOHN W. VUKASOVICH,
President ;



VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

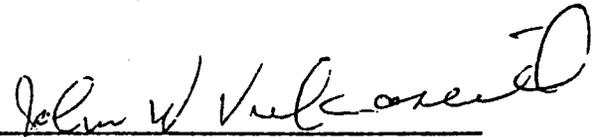
NOTICE OF COMMENCEMENT OF PROCEEDING
FOR VOLUNTARILY WINDING UP
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By



JOHN W. VUKASOVICH,
President :



FIRST ZONE DEVELOPMENT

Commercial Site Selection • Project Development

RECEIVED
JAN 17 1989

DIVISION OF
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE
OIL, GAS AND MINING
355 WEST TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:

THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

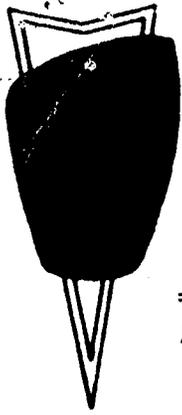
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,


JAKE HAROUNY
PRESIDENT

CC: MS. JOLENE VUKASOVICH
MR. JAMES SAUL



UKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

RECEIVED
JAN 30 1989

January 24, 1989

11050

Tammy Searing
Utah Natural Resources
355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to Jake Harouny through First Zone Production. I hope this is what you need, if any further information is needed by your office please contact me.

Thank You,

Jolene Vukasovich

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB
SERIAL No.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21. SOUTH, RANGE 23 EAST, SLM

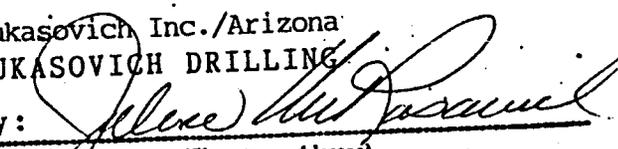
Section 4: N/2. E/2SE $\frac{1}{4}$	Section 11: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$
Section 5: N/2N/2	Section 14: NW $\frac{1}{4}$, N/2NE $\frac{1}{4}$
Section 9: N/2NW $\frac{1}{4}$, SW $\frac{1}{4}$	
Section 10: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$	

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85366

(Address)

January 18 1989
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT
SERIAL No.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$
Section 5: S/2N/2
Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

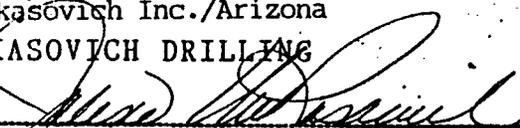
Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

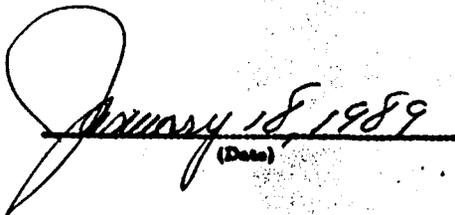
Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 8536

(Address)


(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE
SERIAL NO.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$, SE $\frac{1}{4}$ S1

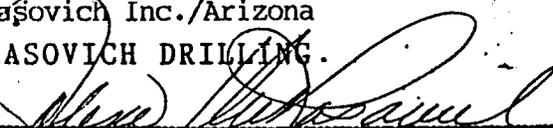
Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

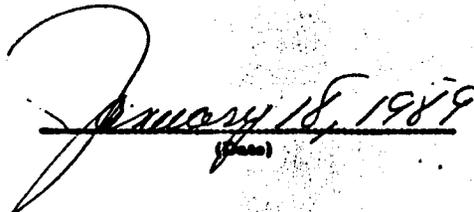
Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)


(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL NO.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 South, S-115, Salt Lake City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

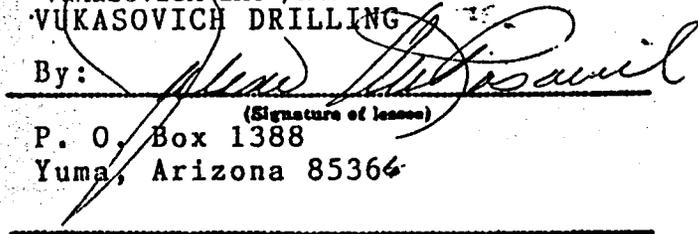
Section 4: SW $\frac{1}{4}$ JV #4.1
43-019-31005

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85366

(Address)

January 18, 1989
(Date)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 26, 1990

Mr. Jake Harouny
First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Plugging Report, J. Vukasovich 7A Well, Section 5, T. 21S, R. 23E, Grand County, Utah, API No. 43-019-30325

Inspections of this well reveal that it has been plugged and abandoned. As of this date, we have not received a plugging report for the well.

In accordance with Rule R615-3-24-5 of the Utah Oil and Gas Conservation General Rules, the operator shall file a subsequent report of plugging with the division within 30 days after plugging a well. The report shall give a detailed account of the following items:

- The manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging and the location, nature, and extent by depths, of the plugs.
- Records of any tests or measurements made.
- The amount, size, and location, by depths of any casing left in the well.
- A statement of the volume of mud fluid used.
- A complete report of the method used and the results obtained, if an attempt was made to part any casing.

Page 2
Mr. Jake Harouny
July 26, 1990

Please submit a plugging report as soon as possible using Form 9, Sundry Notices and Reports on Wells. If you have further questions, please feel free to call me or our petroleum engineer, John Baza at (801)538-5340. Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
J.R. Baza
D.M. Eatchel
Well File*

WOI138

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-16962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED

MAR 08 1991

**DIVISION OF
OIL GAS & MINING**

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Mcab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

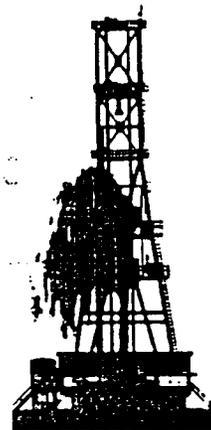
/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

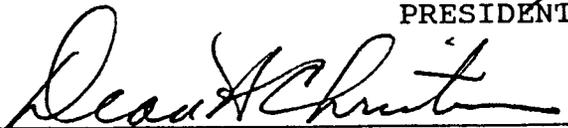
BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 
R. GARRY CARLSON
PRESIDENT

ATTEST: 
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

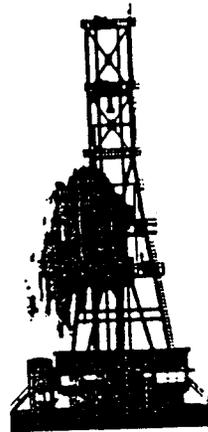
RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

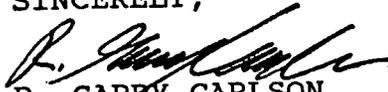
GENTLEMEN:

YOUR OFFICE IS HEREWITH NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HEREWITH ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCO
UTAH STATE OFFICE

RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15

NWNW

Petro. & Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambra to FZ
4-1-88~~UTU42601~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSWUTU42223*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW
43-019-30603 1-2 GSI 20S 21E 1 NWSE
43-019-30516 1-1 POW 20S 21E 1 SESWUTU31262 43-019-31258 9-3 TA^{DPL?} 21S 23E 9 SENW
43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE
43-019-30992 3 OSI 20S 23E 3 SESW
43-019-30864 2 POW 20S 23E 3 SESWUTU14962A 43-019-31284 22-3 DRG 21S 23E 22 SENW
43-019-31262 22-1-OS POW 21S 23E 22 SENW
22-1-Neto 22-1-OS OSI 21S 23E 22 SENW
43-019-31283 22-2 DRG 21S 23E 22 SENWUTU03759*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW
SGW 43-019-30325 JV-7A P+A 21S 23E 5 NWNW
43-019-30141 JV-10 PGW 21S 23E 5 NWNW
43-019-20416 JV-8A PGW 21S 23E 4 NWNW
43-019-30127 JV-5 GSI 21S 23E 10 NWNW**RECEIVED**

MAR 11 1991

EL FNE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:	
1-	<u>LCR</u>
2-	<u>DTB</u>
3-	VLC ✓
4-	RJF ✓
5-	RWM ✓
6-	<u>LCR</u>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>FIRST ZONE PRODUCTION, INC.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	phone <u>(801) 467-7171</u>		phone <u>(801) 467-7171</u>
	account no. <u>N 0715</u>		account no. <u>N 3255</u>

Well(s) (attach additional page if needed):

- ** SEE ATTACHED ****
- | | | | | | | |
|-------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PETRO-X CORPORATION
1709 S. WEST TEMPLE
SALT LAKE CITY UT 84115
ATTN: DEAN CHRISTENSEN

RECEIVED
AUG 20 1991

DIVISION OF
OIL GAS & MINING

Utah Account No. N0715

Report Period (Month/Year) 6 / 91

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #18 4301930151 10302 20S 23E 31	SLTW	0	0	0	0
VUKASOVICH #10 4301930141 10303 21S 23E 5	SLTW	0	0	0	0
JV 4-1 4301931025 10304 21S 23E 4	SLTW	0	0	0	0
LANDSDALE-VUKASOVICH FED 22 4301930159 10305 21S 23E 11	DKTA	0	0	0	0
J. VUKASOVICH 7A 4301930325 10307 21S 23E 5	MRSN	Plugged and abandoned in 1982.			
F-1-20-21-#2 4301930603 10405 20S 21E 1	MRSN	0	0	0	0
FIRST ZONE 22-1 OS 4301931262 10874 21S 23E 22	MRSN	0	0	0	0
RFC #1 4304731805 10952 07S 21E 20	UNTA	30	0	1531	0
TUMBLEWEED #1 4301930513 11039 20S 21E 27	DK-CM	0	0	0	0
<i>water source well. first project</i>					
TOTAL			0	1531	0

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date 7-31-91

Diane Hessler
Authorized signature

Telephone 467-7171

RJF

October 17, 1991, I received a call from Mr. Dean Christensen. He asked me if I would be in the office that afternoon. I told him I would be and he stated he would like to come and discuss the wells we had conflicting status' for.

He arrived and we went through the files of those wells and concluded the following:

Vukasovich #5 - Insists the well is plugged. He said there is a pipe in the ground, he will send in plugging report and put proper marker up.

215 23E 5 **J. Vukasovich 7A** - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He said he will send in the plugging report.

Buckhorn Nugget 14-2 - Will send in plugging report. I believe this is the well he said had casing in it that he would take out then plug the well. He had been hesitant to do anything with the well since he had a court settlement showing Shumway as the operator.

Buckhorn Nuggett 14-22B - Insisted well was never drilled. I pulled the file and showed him a spud report called in by him, a completion report signed by him showing a depth of +/- 1300'. He saw a picture of the well, and said he now knew which well that was, he had been thinking of another well. He stated the well had never produced and he would start claiming the well and reporting on it.

Shumway 23-1 - When we were going through this file, Mr. C wanted copies of the attached documents. I gave them to him. He felt that since he had the telephone memo claiming Mrs. Shumway wanted nothing to do with this well, he would put it on line and begin to operate it. He will now claim responsibility.

State 2-7 - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He stated the well was plugged late '90 or early '91 by the lease holder. He did not plug this well. Per State Lands, Lease # ML 27970 is inactive, the lease was previously held by Frank B. Adams. Shall we try to contact him for the plugging information?

Vicky Carney
10-18-91

DTS
IVLC
JLT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <i>V-03739</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <i>Vukasovich 7-A</i>
10. API Well Number <i>43019-30325</i>
11. Field and Pool, or Wildcat <i>C5000 Flat 5</i>

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

Type of Well
 Oil Well
 Gas Well
 Other (specify)

Name of Operator
PETRO-X Corporation

Address of Operator
1709 So West Temple, SIC, Utah

Location of Well

4. Telephone Number
467-7171

Footage :
OO, Sec. T., R. M. : *Sec. 5, T. 21 S, R. 23 E*

County :
State : *UTAH*

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1982

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

Describe in sufficient detail the completion operations to be performed. State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths of all zones pertinent to this work.

THE VUKASOVICH 7-A WAS PLUGGED AND ABANDONED UNDER THE SUPERVISION OF THE BUREAU OF LAND MANAGEMENT IN APPROXIMATELY 1982. THE WELL BORE WAS FILLED WITH CEMENT FROM TOP TO BOTTOM, WITH NO INTERVENING VOIDS. THE SITE WAS RECLAIMED, AND A PLUGGING MARKER WAS ERECTED.

RECEIVED

OCT 22 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature *Dean H. Christ*

Title *Sec*

Date *10-22-91*

Use Only

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
V-03739

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

Type of Well
 Oil Well
 Gas Well
 Other (specify)

Name of Operator
PETRO-X CORPORATION

Address of Operator
1709 So West Temple, SLK, Utah

Location of Well
Cisco Flats

9. Well Name and Number
Vukasovich 7-A

10. API Well Number
43019-30325

4. Telephone Number
467-7171

11. Field and Pool, or Wildcat
Cisco Flats

Footage :
 QQ, Sec. T., R., M. : 21S 23E 5

County :
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1982

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE VUKASOVICH 7-A WAS PLUGGED AND ABANDONED UNDER THE SUPERVISION OF THE BUREAU OF LAND MANAGEMENT IN APPROXIMATELY 1982. THE WELL BORE WAS FILLED WITH CEMENT FROM TOP TO BOTTOM, WITH NO INTERVENING VOIDS. THE SITE WAS RECLAIMED, AND A PLUGGING MARKER WAS ERECTED.

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature [Signature] Title Sec Date 10-22-91

(Date Use Only)