

FILE NOTATIONS

Entered in NID File

Checked by Chief

.....

Entered On S R Sheet

.....

Copy NID to Field Office

.....

Location Map Pinned

.....

Approval Letter

.....

Card Indexed

Disapproval Letter

.....

IWR for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed

S.I. GW ✓ 12/9/76

Location Inspected

.....

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

.....

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

January 3, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Crest Oil Corp.
329 Holiday Haven
Moab, Utah 84532

Re: Well No. Crest 2-8
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
ML 27798

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
Crest 2-8

10. Field and Pool, or Wildcat
Antelope Mesa Ext'n.

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 2, 1-21-S, R-23E, SLM

12. County or Parrish
Grand

13. State
Utah

14. Distance in miles and direction from nearest town or post office*
3 miles no. of Cisco

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
N/A

16. No. of acres in lease
320

17. No. of acres assigned to this well
10

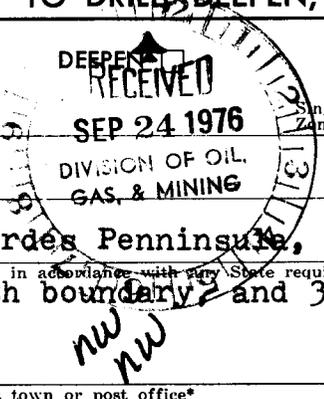
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
2640'

19. Proposed depth
1,440'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
Gr. 4566'

22. Approx. date work will start*
Oct. 10, 1976



23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-7/8"	7"	20#	150'	50 sack
6-1/4"	4 1/2"	9.5#		100 sack

Drill to Brushy Basin to test for commercial oil production, or will complete any commercial gas.

Hole to be drilled with air as far as possible using, Jacobs rotating head, Regan 7" torus BOP, Hydraulic closing unit - 6,000 PSI test, Casing Spool - 6" 900 series 3,000 PSI, Surface pipe and BOP will be tested to 800 PSI before drilling out from inder surface. Baker, model G float valve at bit, Straing float at 1,200' depth.

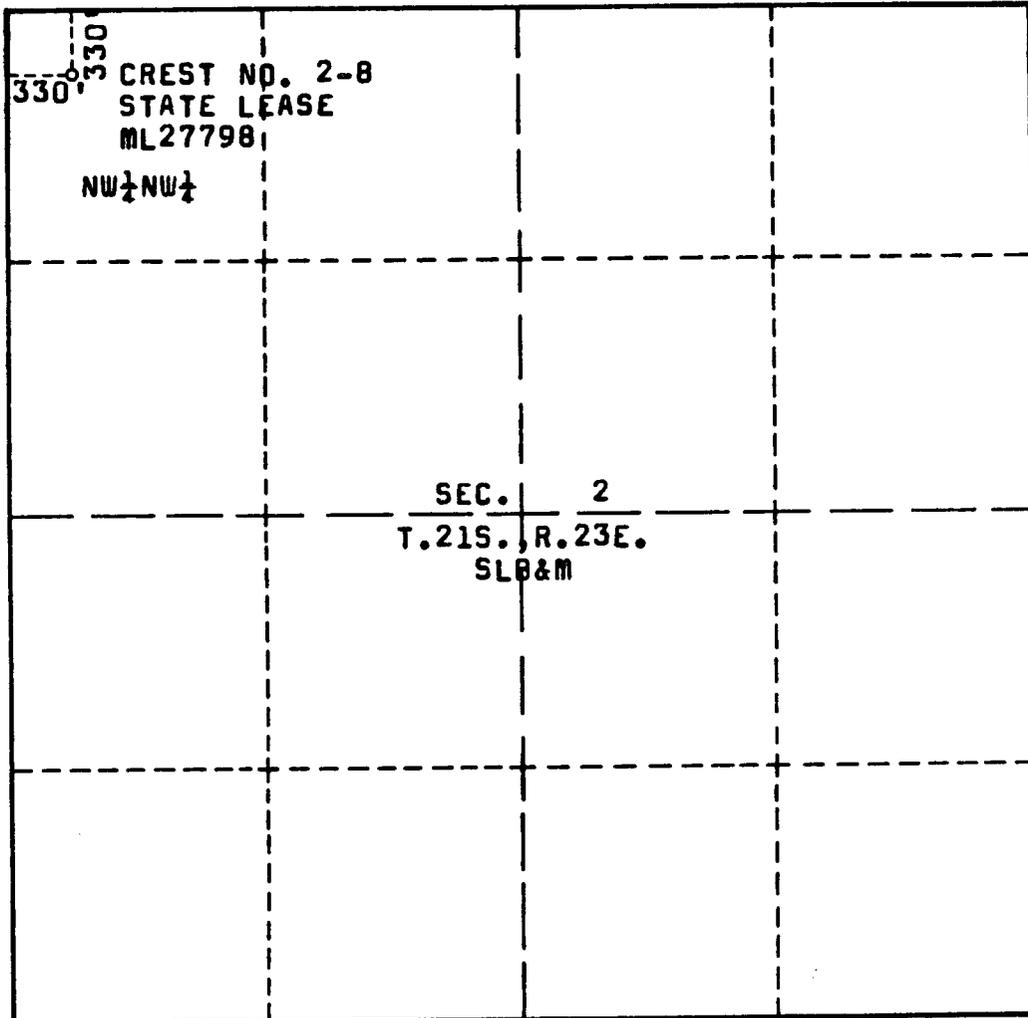
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: **Vice-President** Date: **9-21-1976**

(This space for Federal or State office use)

Permit No. **43-019-30316** Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

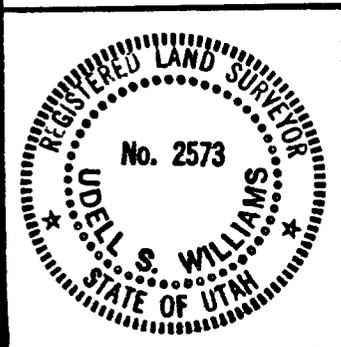


SCALE: 1" = 1000'

CREST NO. 2-8

Located South 330 feet from the North boundary and East 330 feet from the West boundary of Section 2, T.21S., R.23E., SLB&M.

Groundline Elev. 4566



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
CREST NO. 2-8
NW 1/4 NW 1/4 NW 1/4 SEC. 2
T.21S., R.23E., SLB&M

SURVEYED BY: USW DATE 9/10/76
DRAWN BY: USW DATE 9/17/76

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Oct. 12-
 Operator: Crest Oil Co.
 Well No: Crest #2-8
 Location: Sec. 2 T. 21 S R. 23 E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: SW

Remarks: Ok - Crest 1-b, SW NW, Comp. as scheduled

Petroleum Engineer/Mined Land Coordinator: OK PS

Remarks:

Director: 2

Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No. 102-5

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written

October 15, 1976

Crest Oil Corporation
P.O. Box 2160
Palos Verdes, Penninsula, California 90274

Re: Well No. Grest #2-8
Sec. 2, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5; and further, as a result of the completion of the Crest 1-B, SW NW, Sec. 2, as an oil well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find the Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30316.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

JSW

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO Kathy K
FOR FILING

December 1, 1976

Memo to File:

Re: Crest Oil Company
Well # 2-8
Sec. 2, T. 21 S, R. 23 E.
Grand Co., Utah

This well was spudded in at approximately 6:00 a.m. on the 30th day of November 1976.

R. Jacobs drilling rig #1 is on the site.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

Use only in
structure of
formation

Form No. 1
Geological Survey

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION: NEW WELL REGRAB REPERFORATE REGRAB REPERFORATE OTHER

3. NAME OF OPERATOR: **CREST OIL CORP.**

4. ADDRESS OF OPERATOR: **329 Holiday Haven Moab, Utah 84533**

5. LOCATION OF WELL (Right location clearly and in accordance with any State requirements):
At surface: **330' FNL & 330' FNL**

At top sand interval reported below

At total depth

14. PERMIT NO. **43-019-30316** DATE ISSUED **10-15-76**

15. DATE APPLIED **11-29-76** 16. DATE TO BE REACHED **12-6-76** 17. DATE COMPLETION (Ready to prod) **12-9-76** 18. WELL NUMBER (OF HOLE, RT. OR LFT. OF SURFACE) **4568**

19. TOTAL DEPTH, IN & FTH **1691'** 20. PLUG DEPTH, IN & FTH **NA** 21. IS MULTIPLE COMPLETION MADE? **NA** 22. INTERMEDIATE DEPTH(S) **1691'**

23. PRODUCTION INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (AND TYPE) **Top 1632' Bottom 1650'**

24. TYPE SECTION AND OTHER INFO **Gamma Ray**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	CASING PIPING
7-5/8"	26.40	150'	9-5/8"	25 sacks	None
4-1/2"	9.5	1688'	6-3/4"	50 sacks	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	RAISED CEMENTS	GRABEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)

1632' - 1648'
Hyper-Set II
4/16

28. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

29. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or Shut-In G.W.)

DATE OF TEST	WATER TESTED	CRUDE OIL	PROD'N. FOR TEST PERIOD	OIL, BBL.	GAS, CU FT.	WATER, BBL.	TEST PERIOD

30. DISPOSITION OF GAS (used for fuel, vented, etc.) TEST WITNESSED BY

31. LIST OF APPURTENANCES

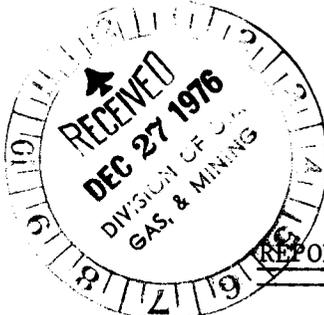
32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **[Signature]** TITLE **Vice President** DATE **12/22/76**

For Information and Source for Additional Data on Reverse Side

KL

P



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number CREST 2-8

Operator Crest Oil Corp.

Address 329 Holiday Haven Moab, Utah 84532

Contractor Jacobs Drilling Co.

Address 405 Mayfield Dr. Grand Junction, Colorado 81501

Location NW 1/4, NW 1/4, Sec. 2; T. 21 N; R. 23 E; Grand County
21 S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head-	Fresh or salty-

1.	<u>1150'</u>	<u>1170'</u>	<u>1 GPM</u>	<u>Salty</u>
				<u>Trace of CO2 & H2S</u>
2.				
3.				
4.				
5.				

(continue on reverse side if necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CREST OIL COMPANY, INCORPORATED

329 Holiday Haven, Moab, Utah 84532

• 801-259-6969

December 22, 1976

Mr. Pat Driscoll
State of Utah
Division of Oil & Gas
1588 West No. Temple
Salt Lake City, Utah 84116

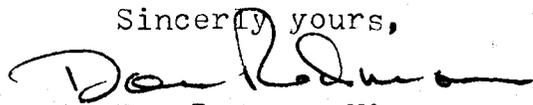
Dear Pat;

As per our telephone conversation this date, please find enclosed two copies of plat indicating proposed flow lines for existing wells, Grindstaff #9, and #2-10-C, and new well ~~X~~Crest 2-8. Also enclosed is plat of existing line which we will be removing.

With your verbal approval given this date for construction of the proposed facilities, we will be starting work in the next two or three days.

Thanks again for your cooperation in this matter.

Sincerely yours,


Don Redmon, Vice-pres.

cc file



K
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE _____
LEASE NUMBER ML 27798
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Antelope Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977,

Agent's address Don Redmon Company Crest Oil Co.
329 Holiday Haven, Moab, Utah 84532 Signed *Don Redmon*

Phone 259-6969 Agent's title Vice-pres.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW 2	21S	23E	2-8	0	none	-	none	none	none	shut-in G.W.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER ML 27798
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Antelope Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977,

Agent's address Don Redmon Company Crest Oil Co.
329 Holiday Haven, Moab, Utah 84532 Signed [Signature]

Phone 259-6969 Agent's title Vice-pres.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW 2	21S	23E	2-8	0	none	-	none	none	none	Shut-in G.W.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-389
(January 1955)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE ML 27798
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Antelope Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address Don Redmon Company Crest Oil Corp.
329 Holiday Haven Moab, Utah 84532 Signed [Signature]

Phone 259-6969 Agent's title Vice-pres.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW 2	21S	23E	2-8	0	none	-	none	none	none	Shut-in G.W.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED
MAR 21 1977

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
SLC
LAND OFFICE
LEASE NUMBER ML 27798
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Antelope Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec. 76- Feb. , 19 77,

Agent's address Don Redmon Company Grest Oil Co.

329 Holiday Haven, Moab, Utah 84532 Signed [Signature]

Phone 259-6969 Agent's title Vice-pres.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW 2	21S	23E	2-8	-	none	--	none	none	none	Shut-in G.W.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED

OCT 01 1984

DIVISION OF OIL
GAS & MINING

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78478
512-884-9004

September 27, 1984

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: Adams Nos. 2-2, 2-8 & 22-3
Greater Cisco Area
Grand County, Utah

Attn: William Moore ✓
Oil and Gas Field Specialist

Gentlemen:

Your letter of September 17th is at hand. Please be advised that the # 2-2 tank battery does have a dike around the battery. Because of the surface slope towards the pit, any crude that might escape would flow into the pit and be contained. Only the eastern most tanks are being used and they will be sealed as requested. The area behind the battery is being used as field storage and it will be cleaned up as well as possible.

Regarding my # 2-8 - That well was plugged less than 60 days ago. After abandonment, I hired Ollie Knutson to backfill the pits, erect a dryhole marker and rehab the location and road. It was agreed that he could get to this job whenever he had his cat in the Cisco Springs area. I assume that he will get to it in the very near future.

Your comments about the # 22-3 on the Dome, added to the grief that the BLM have given me, has helped me decide not to spend anymore money at that location. When 22-3 was drilled we had a good oil show in the Mancus and I intended to twin the well and drill a 2,300' Mancus test, hoping for a 10 barrel well. Since you and the BLM do not want to give me anymore time I have engaged Ollie Knutson to clean up that location, so everyone can check that off their list. Thank you for tipping the scales in favor of forgetting about spending about \$60,000 chasing after a 10 barrel well.

If you need to contact my gauger, his name is Barney Oldham and he lives in Fruita, Colorado. His phone number is 303-858-3481. I'm sure he can answer most of your questions as they might arise in the future.

Sundry notices will be provided when work is completed, as requested.

Sincerely yours,

Frank B. Adams
Frank B. Adams

FBA/g

Attachment

Page 2

Frank B. Adams

September 17, 1984

State 2-2, Sec. 2, T20S, R23E, Grand County, Utah, Lease No.
ML-27970.

The tanks on this site lack a dike for containment of spilled oil and fire protection. The tanks also lack seals on the valves which are required for security. The site is also covered by drilling and production debris around the tank battery, pit and pumpjack. The tanks must be diked and sealed and the debris removed from the site. Inspected 8-1-84.

State 2-8, Sec. 2, T20S, R23E, Grand County, Utah, Lease No.
ML-27920.

The site is to be abandoned as per your Sundry Notice dated 7-19-84. However, the site has not yet been rehabilitated and marker set within one month as per your Sundry Notice. Please notify this office of your intentions to comply with the rehabilitation and marking of this well. Inspected 9-5-84.

Adams 22-3, Sec. 22, T20S, R21E, Grand County, Utah, Lease No.
U-26341.

This well was plugged and abandoned on about 4-81, however, the pit was left unfilled and the land was not leveled and rehabilitated. Per communication with the BLM 9-12-84, the decision deadline of 10-1-84 on drilling a twin well or rehabilitating the land is acceptable as long as drilling commences within 60 days there after and proper permits obtained. In order to coordinate the State and BLM actions please notify this office of your intentions as soon as any decision is made. Inspected 4-30-84.

well file

E. 200



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1984

Mr. Thomas D. Harrison
Oil and Gas Operator
1923 Wingate Dr.
Grand Junction, Colorado 81503

COPY

Dear Mr. Harrison:

RE: State Lease No. ML-27798, N 1/2 Sec. 2, T.21S, R. 23E, Grand County, Utah.

According to State Lease Records you have owned 81 1/4 % interest in the above referenced lease since 12-1-80. On this lease exist four wells under your ownership which are of interest to the Division; Crest 2-8, Escondido #1, Pioneer # 1, Pioneer # 2-1. These well sites and records are unsatisfactory for the reasons on the attached list. The list also suggests methods of bringing these wells into compliance with State Regulations.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful or negligent. Therefore, please inform this office of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil & Gas Field Specialist

sb
Attachments
cc: R.J. Firth
J.R. Baza
9686T-43-42

Attachment 1
Thomas D. Harrison
January 9, 1985

The Crest 2-8, Sec. 2, T. 21S, R. 23E, of the above referenced lease is still under the name of Cest Oil Corporation in our records. Rule C-22 (a3)-Report of Operations and well status report (3) Shut In Wells: states that where the well is shut-in indefinitely, said reports must be made annually and must be filed on or before the sixteenth (16) day of January each year. There have been no well status reports filed since 1977 for this well. There is also no legal identification on this well. Rule C-7, Identification, states that every producible well shall be identified by assign posted in a conspicuous place near the well and be of durable construction. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, and range.

The Escondido # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed as operated by Petrovest International, however no Designated Agent or Operator has been filed since Crest Oil Corporation has owned this well. Please file a change of operator to confirm who has the right to produce and appropriate oil and /or gas from this well. This well is also lacking Shut-In status Reports.

The Pioneer # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is properly listed under your operatorship. However the well lacks yearly well status reports, and lacks legal identification. This well must be properly signed and the records brought up to date.

The Pioneer 2-1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed under your operatorship. According to our records you planned to plug and abandon this well on May 1, 1981, however no subsequent reports of abandonment, spudding, completion, have been filed or a proper marker found on site. Rule C-5 states that within 90 days after suspension of operation, abandonment of or the completion of any well drilled, a well log shall be filed with the commission on form OGC-3, together with a copy of the electric and radioactivity logs, if run. Rule C-22 (1) states that monthly drilling reports must be filed during operations, Rule D-1 notice of intention to plug and abandon shall be upon a form prescribed (OGC-1) and shall contain all information requested. thereon. Rule D-2 Report of Abandonment and Plugging states that within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a plugging report with the Division on form OGC-1. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs, records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used.

Attachment 1 continued

Rule D-4-Markers for Abandon wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and the name of the lease. The marker shall be not less than (4) four inches in diameter and not less than (10) ten feet in length, of which (4) four feet shall be above the ground level; the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. The well should be immediately brought into compliance with the above stated rules.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Thomas D. Harrison
1923 Wingate Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Crest 2-8, Sec. 2, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30316

According to information received by this office, the above referenced well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

!
"Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/65



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

Mr. Tom Harrison
2207 Three Kings Court
Park City, Utah 84060

Dear Mr. Harrison:

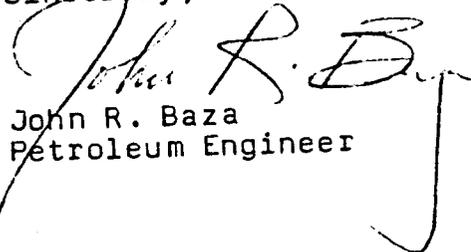
RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

<u>Well Number</u>	<u>Problem and Time Frame for Correction</u>
Crest 2-8	1. No well sign - 60 days 2. Fire hazard on location caused by brush or poor housekeeping - 60 days
Pioneer 1	1. No well sign - 60 days
Pioneer 2-1	1. No P&A marker - 60 days 2. Improper rehabilitation of well location - 90 days

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,



John R. Baza
Petroleum Engineer

WM/sb
cc: D. R. Nielson
R. J. Firth
Well files
9686T-90

February 27, 1986

CERTIFIED MAIL NO. P 657 352 760

Thomas D. Harrison
1923 Wingate Drive
Grand Junction, CO 81503

Dear Mr. Harrison:

RE: Cancellation and Cleanup of Well Locations on State of Utah Mineral
Lease ML 27798

Our Accounting Section has informed us that due to non-payment of 1985 rentals, ML 27798 was cancelled on November 12, 1985. A recent field inspection of the N $\frac{1}{2}$ of Section 2, T21S, R23E, SLB&M., showed several locations which must be properly plugged and abandoned before the file on this lease can be properly closed.

Crest #2-8: 30316 ✓
Location needs to be cleaned up, plugged and abandoned, and properly reclaimed.

Pioneer #2-1:
Location needs to be cleaned up, plugged and abandoned, and properly reclaimed. 30744

Escondito #1: 30561
Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from the location.

Pioneer #1: 30791
Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from location.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug and abandon the above listed locations, this matter will be taken to the State Land Board at their

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW
TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?
TD 1691'/Last Insp. 4-11-90 (ML-27798)

To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?

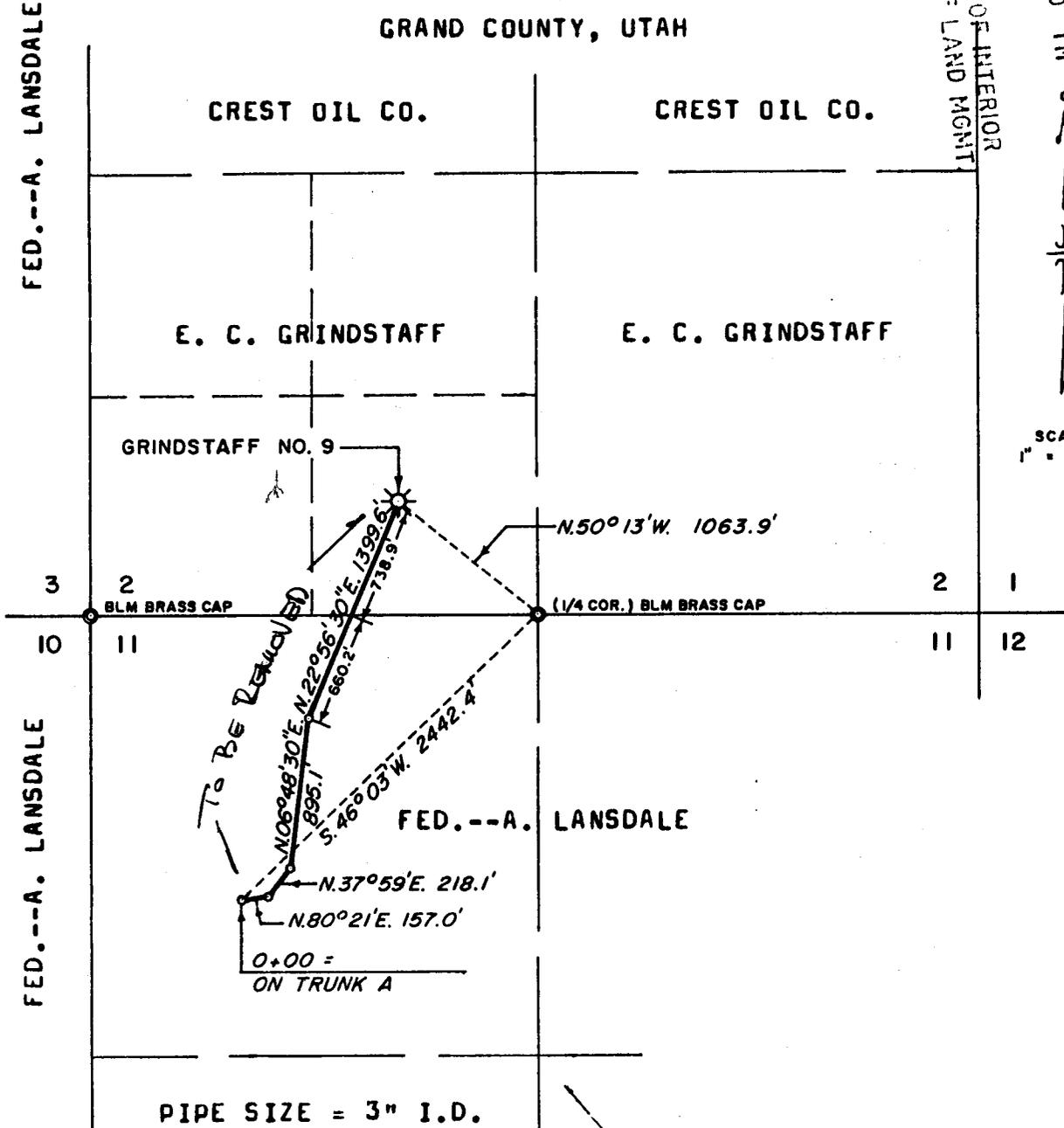
1930.4'

U 33487

GRAND GAS GATHERING SYSTEM
 LINE--GRINDSTAFF NO. 9
 LEASE #ML27749
 GRAND COUNTY, UTAH

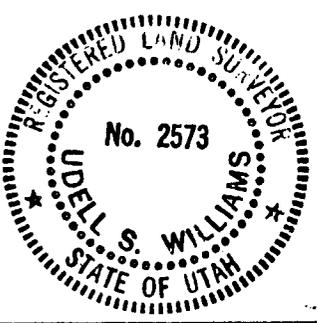
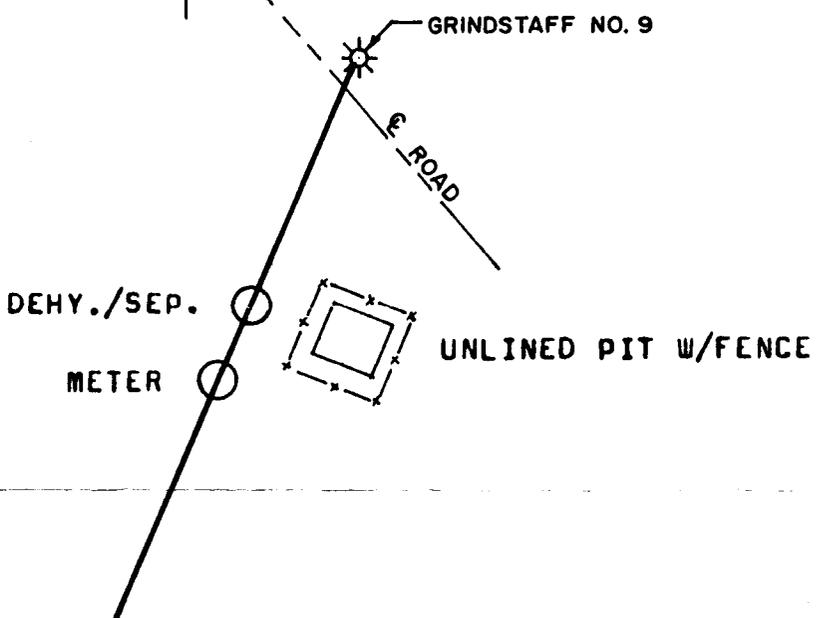
DEPT. OF INTERIOR
 BUREAU OF LAND MGMT.

RECEIVED
 STATE OFFICE
 MAY 13 PM 3:50



SCALE: 1" = 1000'

PIPE SIZE = 3" I.D.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

REVISED PLAT OF
PROPOSED PIPELINE
 IN
 SECTIONS 2 & 11, T.21S., R.23E., SLBM

SURVEYED BY: U.S.W. DATE: 4-30-76
 DRAWN BY: U.S.W. DATE: 5-8-76

Thomas D. Harrison
February 27, 1986
Page Two

next meeting with a recommendation to have your bond, (bond number OSE 586 538, American Manufacturers Mutual Insurance Company, Surety), foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely yours,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth ✓
Associate Director
Division of Oil, Gas, and Mining

Donald G. Prince
Assistant Director
Division of State Lands & Forestry

American Manufacturers Mutual Insurance Co.
P.O. Box 10005
Overland Park, KS 66210



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 5, 1989

Mr. Tom Kucel
Master Petroleum & Development Company
814 South 7th Street
Grand Junction, Colorado 81501

Dear Mr. Kucel:

Re: Plugging and Abandonment of Crest #2-8 Well, Section 2, Township 21 South, Range 23 East, Grand County, Utah

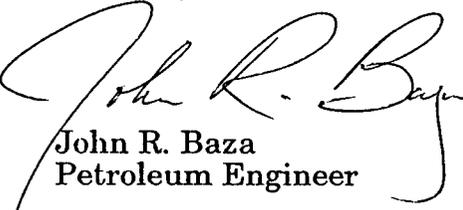
As a follow-up to our recent telephone conversation, I have prepared a plugging procedure for the referenced well. It appears from reviewing the file that the well consists of open casing at ground level and 4-1/2" casing set to 1688' with perforations at 1637'-1648'. The following procedure is required:

1. Notify the Division of Oil, Gas and Mining at least 24 hours prior to commencing plugging operations to allow witnessing by a Division representative.
2. Drop a measuring line down the wellbore to confirm open depth of casing; depth is estimated at 1688'.
3. Calculate cement volume to fill open casing top to bottom with construction grade neat cement. For a 4-1/2" casing set at 1688', the volume to fill the hole with cement is approximately 154 cubic feet (equivalent to 5.7 cubic yards or 220 sacks of Class A neat cement).
4. Dump calculated cement volume down casing to fill the hole top to bottom with construction grade neat cement.
5. Erect regulation plug and abandonment marker.
6. Restore location according to the requirements of the Utah Division of State Lands and Forestry.

Page 2
Mr. Tom Kucel
September 5, 1989

If this procedure is agreeable to you, you should follow the procedure as outlined and submit a sundry notice to the Division upon completion of the plugging operations which fully describes the procedure which was performed. Please contact me if you have any additional questions or concerns.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
F. R. Matthews
Well file
OI2/233-234



State of Utah

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DIVISION OF OIL, GAS AND MINING

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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

~~Grant Oil Corp.~~/P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340
 801-359-3940 (Fax)
 801-538-5319 (TDD)

DECEMBER 19, 1995

Crest #2-8

1. Notify DOGM 24 hours prior to plugging
2. Fill 4.5" casing to surface with 7 sx. Motar mix. (No gravel)
3. Cut off casing and fill all surface annului with cement.
4. Install dry hole marker as per R649-3-24-7 Utah administrative Code.
5. Remove all equipment and junk from location.
6. Fill any pits and level location.

Approx. 6 yds of concrete @ \$125.00/yd.....	\$750.00
Welder @ \$75.00/hr. + milage to and from location.....	\$500.00
Marker or plate & miscel.....	\$200.00
Location clean up and hauling of any junk & materials.....	<u>\$500.00</u>
 Total.....	 \$1,950.00





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Location clean up and hauling of any junk & materials.....	\$500.00
Total.....	\$1,950.00

4 man crew. (2 days * 200 \$ (day) = 400.
 Supervisor 16 hrs * 40 = ~~320~~ 640
 Cmt. 220 sks * 11/sk 2420
 Work String (1 day @ 1600' * 0.10/ft) 160
 Cement pump charge 450
 Mast Truck (16 hr * 45) 720

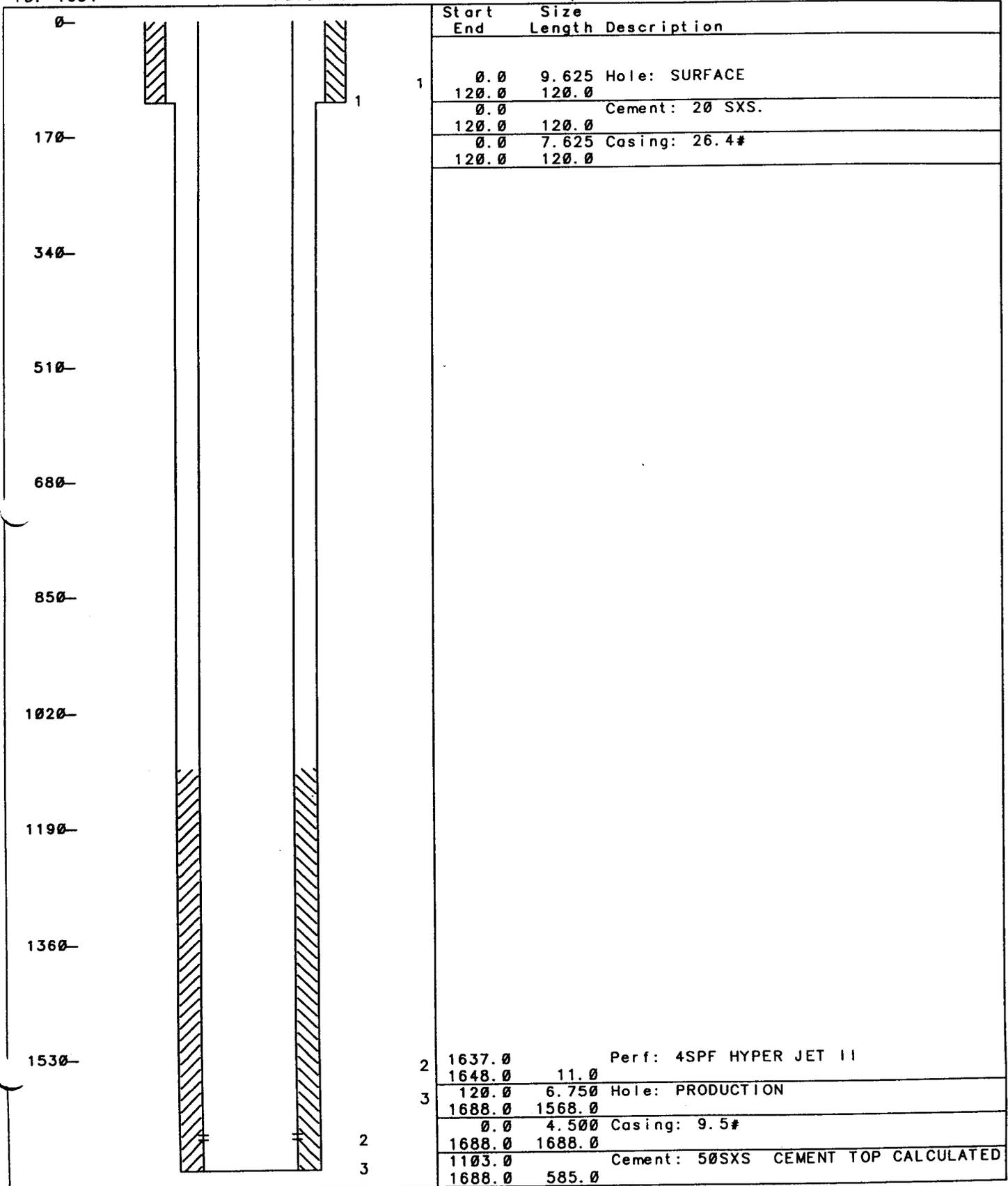


Lease: CREST
Well #: 2-8

API #: 43-019-30316-
Location: Sec 02 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: CREST OIL CORP

Spud Date: 11/29/1976
KB: 0
TD: 1691

Comp Date: 12/09/1976
ELEV: 4566
PBSD: 0



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27798
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER: CREST 2-8
3. ADDRESS OF OPERATOR: Ext		9. API NUMBER: 43019303160000
PHONE NUMBER:		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0330 FNL 0330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 21.0S Range: 23.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/2/12 - Mob to site. Tag PBTD @ 90'. Pull deadmen. 5/3/12 - Tag hard @ 90' - cement. 5/7/12 - Cut off casing, pump 12 sx cement from TD. 5/8/12 - Pump additional 20 sx 15.7 ppg cement. Cement to surface. 5/9/12 - Weld on DHM, backfill pit, bury DHM and clean location. Done.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 27, 2013**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	