



FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. 1)

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

ML 28003
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

b. Type of Well

Oil Well Gas Well Other Re-enter or Wash down Single Zone Multiple Zone

2. Name of Operator

Eugene Hunt dba: Hunt Oil Co

3. Address of Operator

Box 236 Moab Utah 84532

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 757' ML-1575' WL, ~~NE NE NW~~ NW NE NW Sec. 33 21S, 23E, SLM

At proposed prod. zone 1025

Grand Utah

14. Distance in miles and direction from nearest town or post office*

5 Miles south east

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

757

16. No. of acres in lease

120

17. No. of acres assigned to this well

Re-entry -- Exploratory

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1025

19. Proposed depth

20. Rotary or cable tools

Cable

21. Elevations (Show whether DF, RT, GR, etc.)

Ground at collar 4469

22. Approx. date work will start*

July 30, 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
No accurate record of casing on this well. Will use cable tools and drill out plug and proceed as required to match old hole.				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Eugene Hunt DBA Hunt Oil Title Owner Date 7-1-76

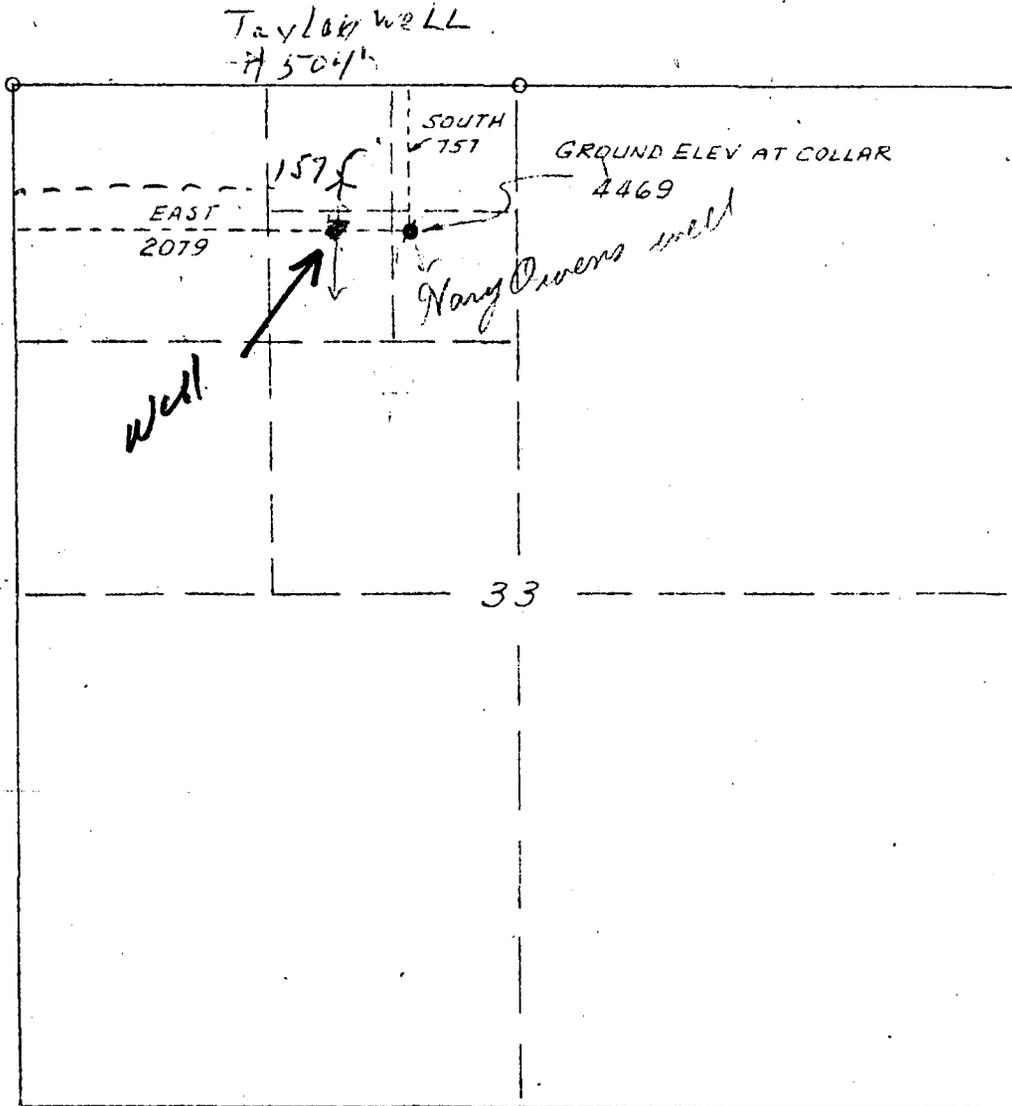
(This space for Federal or State office use)

Permit No. 43-017-3029 Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

WELL LOCATION PLAT



R23E

O = CORNER IN PLACE
 LOCATION SET FROM N 1/4 COR. SEC. 33

This is old well Taylor

CLARK WELL No 2
 IN SW 1/4, NE 1/4, NW 1/4, SEC. 33,
 T 21 S, R 23 E, S. L. B. & M.

GRAND COUNTY, UTAH
 SCALE: 1" = 1000' DEC 1, 1962
 STADIA SURVEY BY J. E. KEOGH
 ELEV. FROM U.S.G.S. B.M. 6-7 (4455)

J. E. Keogh

UTAH, REG'D. LAND SURVEYOR No 1963

*This plat made up on old Owens Well
 But both Well put on plat*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gerald V. Thomas *Eugene Hunt*

3. ADDRESS OF OPERATOR
 818 North 5th Street, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1743' WL 970' NL, NENW, Sec. 33, 21 S, R. 23 E. SLM
 At proposed prod. zone: Morrison

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 mile west Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any) 350'

16. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 51' from dry hole

19. PROPOSED DEPTH
 1300'

20. ROTARY OR CABLE TOOLS
 Cable Tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4467 GR

22. APPROX. DATE WORK WILL START*
 Sept. 5, 1976

5. LEASE DESIGNATION AND SERIAL NO.
 ML 28203 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 State

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NENW, Sec. 33, 21 S, R. 23 E.

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8"	8"		90'	15 Sks Portland (Cement to Surface)

8" Oil Well Preventor

(Unable to clean out old Taylor Well. Moved 51' to offset old Taylor Well.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

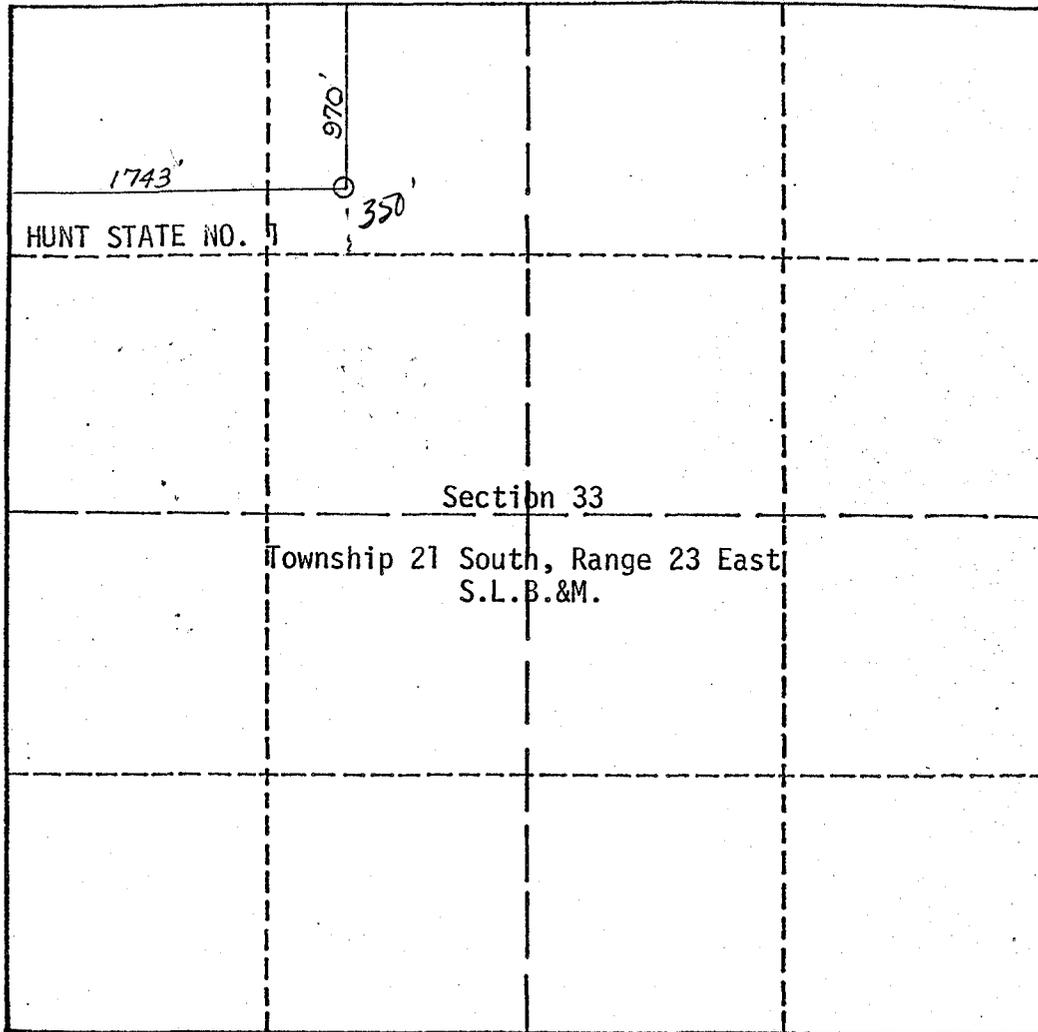
24. *Eugene Hunt* SIGNED TITLE Owner DATE Sept. 1, 1976

(This space for Federal or State office use)

PERMIT NO. 43-019-30311 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

HUNT STATE NO. 1

Located 970 feet South of the North boundary and 1743 feet East of the West boundary of Section 33, Township 21 South, Range 23 East, S.L.B.&M.

Ground Line Elevation 4467

Plat of Proposed Location

Hunt State No. 1 in

Northeast Quarter (NE1/4), Northwest Quarter (NW1/4), Section 33, Township 21 South, Range 23 East, S.L.B.&M.

SURVEYOR'S CERTIFICATE

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

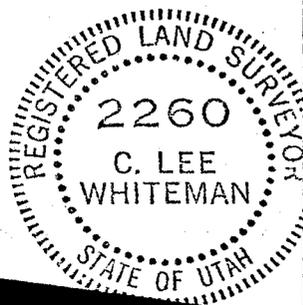
NHPQ, INC.
760 Horizon Drive
Grand Junction,
Colorado 81501

SURVEYED BY:

F.N.R.

DRAWN BY:

F.N.R. 7/23/76



C. Lee Whiteman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

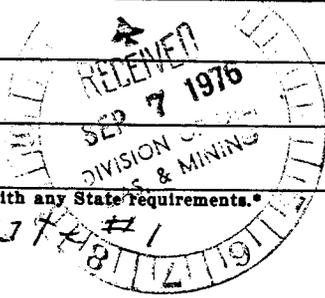
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Hunt Oil Co

3. ADDRESS OF OPERATOR Price, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface Sec 33, T21S R23E



5. LEASE DESIGNATION AND SERIAL NO. 43-019-30291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Old Taylor Well

7. UNIT AGREEMENT NAME Hunt #1

8. FARM OR LEASE NAME Hunt #1

9. WELL NO. Wildcat

10. FIELD AND POOL, OR WILDCAT Sec 33-T21S R23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO. 102-5

15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4467

12. COUNTY OR PARISH Grand

13. STATE Utah

16. 43-019-30291 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Known as Old Taylor Well
 Drilled out cement plug cleaned out hole to 500' hole reduced from 8" to 6" hole, continued to 965' stuck tools was unable to go further iron pipe in hole w/cement could not get to bottom or original depth of hole.
 Ran Plug to 175', Ran 20 sacks cement, Filled w/o pit mud. Ran 5 sacks cement Top of hole
 Completed Test 7-21-76

G.V. Thomas Driller

DIVISION OF OIL & MINING
 BY: Ph Ansell
Sept 7, 1976

18. I hereby certify that the foregoing is true and correct

SIGNED Eugene Hunt TITLE Owner DATE 9-4-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Sept. 8
 Operator: Cuguen Hunt
 Well No: State # 1
 Location: Sec. 33 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Rec'd. plugging report on #1, located 57' from the site, S.W.

Petroleum Engineer/Mined Land Coordinator: [Signature]

Director: 7
 Remarks: -

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 102-5 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

September 8, 1976

Eugene Hunt
818 North 5th Street
Grand Junction, Colorado 81501

HUNT
Re: Well No. State #1
Sec. 33, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-³⁰³¹¹30507.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: Division of State Lands



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 17, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Eugene Hunt
818 North 5th Street
Grand Junction, Colorado 81501

HUNT
Re: Well No. [^]State #1
Sec. 33, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 17, 1978

Eugene Hunt
dba Hunt Oil Company
P. O. Box 236
Moab, UTAH 84532

757 FNL + 1575' FWL

Re: Well No. State #1
Sec. 33, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

*Mrs. Hunt
(MCOAB)
259-6888*

December 27, 1979

State The Logs

Eugene Hunt
818 North 5th St.
Grand Junction, COL. 81501

RE: Well No. ^{HUNT} State #1
Sec. 33, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

*This well is going to be
Re-Entered by Clayton Investment
as of 3-30-82*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigging up well and bailing fluid in preparation to put on pump.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/30/82
BY: [Signature]

RECEIVED

MAR 30 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Steub (sig) TITLE Production Mgr. DATE 3-26-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF CLAYTON INVESTMENT FOR AN) ORDER
EXCEPTION TO THE WILDCAT WELL)
SPACING PATTERN ESTABLISHED BY THE) CAUSE NO. 102-43
ORDER ISSUED IN CAUSE NO. 102-16B.)

This cause came on for hearing before the Board of Oil, Gas and Mining at 10:00 a.m., on Thursday, April 29, 1982, in the Governor's Board Room State Capitol Bldg., Salt Lake City, Utah, pursuant to an Order to Show Cause why an exception to the wildcat well spacing pattern established by the Order issued in Cause 102-16B should not be allowed.

The following Board Members were present:

Charles R. Henderson, Chairman

Edward T. Beck

E. Steele McIntyre

Margaret Bird

John L. Bell

Herm Olsen

Robert R. Norman

NOW, THEREFORE, the Board, being fully advised in the premises, finds as follows:

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board; and

2. However, prior to the date this matter was set for hearing, the Oil, Gas and Hydrocarbon Lease (ML 28203), on which the well was located, expired.

IT IS THEREFORE ORDERED by the Board that the application of Clayton Investment be and is hereby vacated.

DATED this 29th day of April, 1982.

ORDER
CAUSE NO. 102-43
Page Two

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

Charles R. Henderson, Chairman

Edward T. Beck

E. Steele McIntyre

Margaret Bird

John L. Bell

Herm Olsen

Robert R. Norman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 E. 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) XXXXX	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
ML 28203

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
#1 *OLD HUNT WELL*

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T21S R23E NE $\frac{1}{4}$ NW $\frac{1}{4}$

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30311

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4467 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-83 Well tested. Discontinue operations as lease expired.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Production MGR. DATE 3-31-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TO
Utah Dept. of State Lands
2100 State Office Building
217 Lake City, UT 84114

FORM

Clayton County
710 W. 10th
Farmington, N.M.

SUBJECT ML 28203

DATE 3/1/82

MESSAGE Attached is our check no. 1117 in the
amount of \$120.00 for the rental of ML 28203
for one year.

SIGNED

Thanks,
Deanna Swartzell

CLAYTON INVESTMENT COMPANY
P. O. BOX 1867 325-1278
FARMINGTON, N.M. 87401

1117

95-54
1022

March 30 1982

PAY TO THE ORDER OF

State of Utah

\$ 120.00

One Hundred Twenty and 00/100

DOLLARS

 **First National Bank**
First in Farmington and the Four Corners
Farmington, Aztec, Bloomfield, Shiprock, New Mexico
Farmington, New Mexico 87401

[Signature]

FOR ML 28203

⑆102200546⑆

02⑈181⑆6423⑈

CLAYTON INVESTMENT COMPANY

P.O. BOX 1367 895-1278

FARMINGTON, N.M. 87401

95-54
1022

March 30 1982

Pay
TO THE
ORDER OF

State of Utah

\$ 120⁰⁰

One Hundred (Twenty) and 00/100

DOLLARS



First National Bank
First in Farmington and the Four Corners
Farmington, Aztec, Bloomfield, Shiprock, New Mexico
Farmington, New Mexico 87401

FOR 2122203

⑆ 102200546⑆

0200181064230

[Handwritten Signature]

Clayton Investment Company
211 W. Main Street
Farmington, N.M. 87401

FROM

Clayton Investment
211 W. Main Street
Farmington, N.M. 87401

BEC 2122203

DATE 3/30/82

MESSAGE Attached is our check No. 1117, in the amount of \$120.00 paying on lease ML 28203.

SIGNED

[Handwritten Signature]

REPLY

Enclosed please find your check No. 1117, in the amount of \$120.00 paying on lease ML 28203.

Our records indicate that this lease expired on April 1, 1982.

DIVISION OF STATE LANDS
TRUST ACCOUNTING

[Handwritten Signature]

DOUG JOHNSON

SIGNED

DATE / /

45 472

SEND PARTS 1 AND 3 WITH CARBON INTACT -
PART 3 WILL BE RETURNED WITH REPLY.

45 472

POOR COPY

April 22, 1982

Clayton Investment Company
710 East 20th Street
Farmington, NM
87407

Gentlemen:

The undersigned has had several conversations with representatives of your company concerning the extension of Utah State Oil, Gas, and Hydrocarbon Lease ML 28203 which covers the E $\frac{1}{2}$ S $\frac{1}{4}$ of Section 32, and the NE $\frac{1}{4}$ N $\frac{1}{4}$ of Section 33, T21S, R23E, SLM. This lease would have normally expired March 31, 1982. It was agreed that if workover operations on the land were being conducted over the expiration date in lieu of drilling operations, the lease would be extended for a period of two years. On April 16, 1982, I made an inspection of this well and there has been no operations conducted on the land, therefore, ML 28203 is considered to have expired March 31, 1982, and is no longer in force. It is our understanding that you have an application before the Board of Oil, Gas, and Mining for an exception to the spacing regulations in this area. We are advising the Board of Oil, Gas, and Mining that this lease is no longer in effect and they will have to determine whether or not to continue this spacing hearing.

If you have any questions, please let us know.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/bp

CC ✓ Division of Oil, Gas, and Mining
BUILDING

RECEIVED

APR 28 1982

DIVISION OF
OIL, GAS & MINING

REFINERS OF PETROLEUM PRODUCTS

710 East 20th Street
Farmington, New Mexico 87401

Office: 505/327 - 5156
Refinery: 505/632 - 3363

April 26, 1982

State of Utah
Natural Resources and Energy
3100 State Office Building
Salt Lake City, UT 84114

ATT: Donald G. Prince

RE: ML28203

Gentlemen:

In reply to your letter of April 22, 1982, please find attached a copy of Clayton Investment's check no. 1117 for \$120.00 dated March 30, 1982, sent in payment of rent on the above lease. Also enclosed is a copy of our Sundry Notice sent to you March 26, 1982, showing the activity at the well.

It was our understanding that either one of these actions would keep the lease in effect.

Please advise the Board of Oil, Gas, and Mining that this lease is still in effect and to continue with the spacing hearing.

If you have any questions, or additional problems arise, please contact us at once.

Yours truly,

CLAYTON INVESTMENT

F. L. Stark

F. L. Stark
Production Manager

FLS/dg

enclosures: 2

Form 3811, Jan 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your return address in "RETURN TO" space on reverse.

1. The following service is requested (check one):
 Show to whom and date delivered.
 Show to whom, date and address of delivery.
 RESTRICTED DELIVERY
 Show to whom and date delivered.
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery \$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
*Utah Natural Resources & Energy
 3100 State Office Building
 Salt Lake City, UT 84114*

3. ARTICLE DESCRIPTION:
 REGISTERED NO. _____ CERTIFIED NO. _____ INSURED NO. _____

4/6/1982

(Always obtain signature of addressee or agent)
 I have received the article described above.
 SIGNATURE Addressee Authorized agent

DATE OF DELIVERY
4/6/82

5. ADDRESS (Complete only if return to sender)
 POSTMARK

6. UNABLE TO DELIVER BECAUSE:
 DELIVER TO ADDRESSEE

★ WPO : 1979-289-458



STATE OF UTAH
NATURAL RESOURCES & ENERGY
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

May 5, 1982

MAY 10 RECD

Clayton Investment
710 East 20th Street
Farmington, NM
87401

Gentlemen:

In reply to your letter of April 26, 1982, please be advised that our letter of April 22, 1982, was correct in that it stated that ML 28203 expired March 31, 1982, since there were no drilling operations being conducted on the leased lands at that time. The fact that you have had filed a notice of intent to conduct operations on this land is not sufficient to extend the lease. I have talked this matter over with the Division of Oil, Gas, and Mining and they indicated that they will be willing to reconsider your application to reenter this well if you are the successful bidder on these lands when they are offered for lease by our Simultaneous Filing procedures. We will attempt to put these lands on our June 1982 Simultaneous Offering. We will refund the 11th year rentals which you submitted by your check of March 30, 1982.

I trust this will be sufficient for your needs.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/bp

CC Accounting



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

November 10, 1982

Clayton Investment Company
710 East 20th Street
Farmington, New Mexico 87407

OLD HUNT
Re: Well No. ¹ State #1
Sec. 33, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure

M

CLAYTON INVESTMENT COMPANY

710 East 20th St.
Farmington, New Mexico 87401
(505) 327-5156

November 16, 1982

State of Utah
Department of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Att: Cari Furse

OLD HUNT
RE: State #1
Sec. 33, T21S, R23E
Grand County, UT

Dear Ms. Furse;

In reply to your letter of November 10, 1982, please be advised that the lease on the above well expired before we were able to complete our operations.

Attached for your reference are copies of correspondence from the State of Utah confirming the lease expiration.

Please contact us if you need additional information to conclude this matter.

Yours truly,



Deanna Gosnell
Production Clerk

dg

RECEIVED

NOV 18 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 22, 1982

Clayton Investment Company
710 East 20th Street
Farmington, New Mexico 87401

Re: Well No. State #1
Sec. 33, T. 21S, R. 23E.
Grand County, Utah

Dear Ms. Gosnell,

In reference to your letter of November 16, 1982, I need additional information. If a lease has expired and the well has been drilled, as in this case, per sundry dated March 26, 1982 (enclosed), we still require completion information. A well cannot just be left on site unfinished. What does this well site still have on it? Is it to be plugged and abandoned? Or are operations suspended until such time that you obtain the lease again? You are still considered the operator of this well; therefore, could you let this office know what the conditions on this well site are currently.

Thankyou for your prompt attention to the above.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure

CLAYTON INVESTMENT COMPANY

M

710 East 20th St.
Farmington, New Mexico 87401
(505) 327-5156

December 1, 1982

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Att: Cari Furse

RE: State #1 *OLD HUNT WELL*
Sec. 33, T21S, R23E
Grand County, UT

NEW LEASE NO. ML 40130

John
10-13-82

Dear Ms. Furse;

For your reference, attached are copies of our correspondence with the State of Utah which includes two letters from Donald Prince, Assistant Director, ~~stating that the above lease expired~~, and a copy of our rental check returned by Doug Johnson.

Our information indicates that Orville Slaughter, Jr., of Denver, Colorado, is the present operator.

Clayton Investment did not make the location nor drill this well. Our only activity was to bail and test the well. We did not alter, rework, or otherwise disturb in any manner the well location. The well was unfinished when we acquired the lease and the new operator has requested it remain as is, as he wants to test the well.

Also enclosed is a Sundry Notice stating our intention to discontinue operations.

Yours truly,

CLAYTON INVESTMENT

J. L. Stark

F. L. Stark
Production Manager

FLS/dg
enclosures

cc: Donald G. Prince
Utah State Lands & Forestry
3100 State Office Building
Salt Lake City, UT 84114

RECEIVED
DEC 03 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 14, 1983

Orville Slaughter (303) 320-6694 Residence
2626 Adams Street
Denver, Colorado 80205

OLD HUNT WELL
Re: Well No. ¹ State # 1
970' FNL, 1743' FWL
NE NW, Sec. 33, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Slaughter:

On December 1, 1982, Clayton Investments reported to the Division of Oil, Gas and Mining that you had currently taken over operations on the above referred to well. This office's records indicate that you have not filed the monthly drilling reports stating the status and the current drilling operations of this well since you took over operations. Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Please begin and continue to file these monthly reports, until such time that the well is completed, then a Well Completion Form OGC-3 is required (enclosed).

You will also find enclosed a current copy of the rules and regulations required by this Division for Oil and Gas operators in Utah.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt submittal to the above requested information.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 16, 1984

2nd NOTICE

Orville Slaughter
2626 Adams Street
Denver, Colorado 80205

OLD HUNT
RE: Well No. State #1
43-019-30311
970' FNL, 1743' FWL NE/NW
Sec. 33, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

Enclosed is a letter from our office dated October 14, 1983. This letter indicated that our office believes you have taken over operations on this well and also requested that you send in the necessary monthly reports on this well. As of the date of this letter we have not received a reply.

Our records indicate that no monthly drilling reports have been filed on this well since March 31, 1983.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 40130</u>
2. NAME OF OPERATOR <u>ORVILLE SLAUGHTER</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>2626 ADAMS ST. DENVER COLO.</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>900' FNL 1743' FWL</u>		8. FARM OR LEASE NAME
14. PERMIT NO. <u>43-019-30311</u>	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. <u>OLD HUNT WELL</u> STATE # <u>1</u>
		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 33 T21S R23E</u>
		12. COUNTY OR PARISH <u>Grand County</u>
		13. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NO WORK IS CONTEMPLATED AT THIS TIME.

RECEIVED

APR 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Orville Slaughter TITLE Operator DATE 18 April 84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Orville Slaughter
2626 Adams Street
Denver, Colorado 80205

Mr. Slaughter:

OLD HUNT WELL
Re: Well No. State 1 - Sec. 33, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30311

Our records indicate that you have not filed drilling reports for the months of May 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 16, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/42

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 16 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. API #43-019-30311
2. NAME OF OPERATOR ORVILLE SLAUGHTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2626 ADAMS ST DENVER Colo 80205		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. STATE # 1
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 33, T 21 S, R 23 E
		12. COUNTY OR PARISH 13. STATE GRAND-COUNTY UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SUSPENDING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* No work over or Remedial work contemplated at this time.

18. I hereby certify that the foregoing is true and correct
SIGNED Orville Slaughter TITLE Operator DATE 12 May 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 10, 1985

CERTIFIED

Orville Slaughter
2626 Adams Street
Denver, Colorado 80205

SECOND NOTICE

Gentlemen:

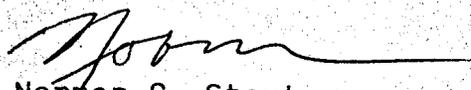
OLD HUNT WELL
Re: Well No. State #1 - Sec. 33, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30311

Our records indicate that you have not filed drilling reports for the months of May 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than October 24, 1985.

Thank you for your cooperation in this matter.

Respectfully,


Norman C. Stout
Administrative Assistant

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

170S/81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA

12. COUNTY OR PARISH 13. STATE

GRAND COUNTY UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR ORVILLE SLAUGHTER

DEC 05 1985

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205 DIVISION OF OIL & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 33, T. 21S., R. 23E.

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, on, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orville Slaughter

TITLE

OPERATOR

DATE

6-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 05 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR DRVILLE SLAUGHTER DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
sec. 33, T. 21 S., R. 23 E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. STATE #2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH GRAND COUNTY 13. STATE UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well SHUT IN pending Work-over.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE OPERATOR DATE 6-1-84

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 05 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ORVILLE SLAUGHTER

3. ADDRESS OF OPERATOR
2626 ADAMS ST., DENVER, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SEC. 33, T. 21 S., R. 23 E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE
GRAND County UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED *Orville Slaughter*

TITLE OPERATOR

DATE 7-1-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 05 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ORVILLE SLAUGHTER

3. ADDRESS OF OPERATOR
2626 ADAMS ST

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SEC. 33, T. 21S., R. 23E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

12. COUNTY OR PARISH

13. STATE

GRAND County UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well shut in pending work-over.

18. I hereby certify that the foregoing is true and correct

SIGNED *Orville Slaughter*

TITLE OPERATOR

DATE 8-1-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DEC 05 1985

2. NAME OF OPERATOR ORVILLE SLAUGHTER DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEC. 33, T. 21S., R. 23E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. STATE # 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH GRAND County

13. STATE UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well shut in pending work-over

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 9-1-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DEC 05 1985

2. NAME OF OPERATOR ORVILLE SLAUGHTER DIVISION OF OIL

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205 GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SEC. 33, T. 21 S., R. 23 E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH GRAND COUNTY

13. STATE UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 10-1-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN
(Other in...)

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **ORVILLE SLAUGHTER**

3. ADDRESS OF OPERATOR **2626 ADAMS ST., DENVER, CO 80205**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEC. 33, T. 21S., R. 23E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **STATE #1**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA

12. COUNTY OR PARISH **GRAND COUNTY**

13. STATE **UTAH**

14. PERMIT NO.

15. ELEVATIONS (Show whether of, RT. OR, etc.)

DEC 05 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville L. Slaughter TITLE OPERATOR DATE 10-1-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different operator.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 05 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ORVILLE SLAUGHTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 33, T. 21B., R. 23E.		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. STATE #1
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE GRAND COUNTY UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct
SIGNED Orville L. Slaughter TITLE OPERATOR DATE 12-1-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. _____

STATE # 1

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR ARRA _____

12. COUNTY OR PARISH GRAND COUNTY 13. STATE UTAH

RECEIVED
DEC 05 1985

1. OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR ORVILLE SLAUGHTER

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80202 DIVISION OF OIL & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SEC. 33, T. 21B, R. 23E.

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, RT, GR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 1-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

REASONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 05 1985

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. STATE #1
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
12. COUNTY OR PARISH GRAND COUNTY
13. STATE UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ORVILLE SLAUGHTER

3. ADDRESS OF OPERATOR
2626 ADAMS ST., DENVER, CO 80208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SEC. 33, T. 21B., R. 23E.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 2-1-85

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ORVILLE SLAUGHTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 33, T. 21B, R. 23E.		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether SF, ST, GR, etc.)	9. WELL NO. STATE #1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
		12. COUNTY OR PARISH 13. STATE GRAND COUNTY UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED *Orville Slaughter* TITLE OPERATOR DATE 3-1-85

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise rework a well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ORVILLE SLAUGHTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80208		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 33, T. 21S., R. 23E.		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. STATE #1
15. ELEVATIONS (Show whether of, ft., or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE GRAND COUNTY UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 4-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
GRAND COUNTY UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ORVILLE SLAUGHTER

DEC 05 1985

3. ADDRESS OF OPERATOR
2626 ADAMS ST., DENVER, CO 80205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEC. 33, T. 21S, R. 23E.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 5-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>ORVILLE SLAUGHTER</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>2626 ADAMS ST. DENVER, CO 80208</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>SEC. 33, T. 21 S., R. 23 E.</i>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, OR, etc.)	9. WELL NO. <i>DIVISION OF OIL & GAS & MINING STATE #1</i>
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH <i>GRAND COUNTY</i>
		13. STATE <i>UTAH</i>

DEC 05 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Shut In Pending Work-over

18. I hereby certify that the foregoing is true and correct
SIGNED *Orville Slaughter* TITLE *OPERATOR* DATE *5-1-85*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR ORVILLE SLAUGHTER DEC 05 1985

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205 DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SEC. 33, T. 21S., R. 23E.

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether of, ft., or, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. STATE #1

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA _____

12. COUNTY OR PARISH GRAND COUNTY 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 7-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR ORVILLE SLAUGHTER DEC 05 1985

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205 DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SEC. 33, T. 21S., R. 23E.

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. STATE #1

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA _____

12. COUNTY OR PARISH GRAND COUNTY 13. STATE UTAH

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether of, ft., sq., etc.) _____

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter

TITLE OPERATOR

DATE 8-1-85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ORVILLE SLAUGHTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 33, T. 21B., R. 23E.		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, ST, OR, etc.)	9. WELL NO. STATE #1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE GRAND COUNTY UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 9-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **ORVILLE SLAUGHTER**

3. ADDRESS OF OPERATOR **2626 ADAMS ST., DENVER, CO 80205**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **SEC. 33, T. 21B., R. 23E.**

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **STATE #1**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

12. COUNTY OR PARISH **GRAND COUNTY** 13. STATE **UTAH**

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

RECEIVED

DEC 05 1985

OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 10-1-85

(This space for use of State office)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT..." for such proposals)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **DEC 05 1985**
ORVILLE SLAUGHTER

3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO 80205
DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEC. 33, T. 21B., R. 23E.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
GRAND COUNTY

13. STATE
UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 11-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 05 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ORVILLE SLAUGHTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2626 ADAMS ST., DENVER, CO		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 33, T. 21S., R. 23E.		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. STATE #1
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well SHUT IN PENDING WORK-OVER.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville Slaughter TITLE OPERATOR DATE 12-1-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 2, 1986

Orville Slaughter
2626 Adams Street
Denver, Colorado 80205

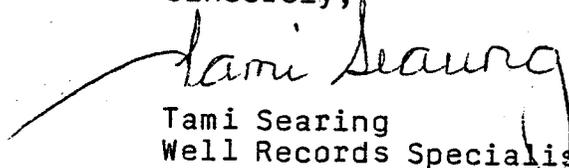
Gentlemen:

Re: Well No. State #1 - Sec. 33, T 21S, R 23E
Grand County, Utah - API # 43-019-30311

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 17, 1986.

Sincerely,


Tami Searing
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/8



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 12, 1986

RETURN RECEIPT REQUESTED
P 168 903 942

Orville Slaughter, Jr.
2626 Adams Street
Denver, Colorado 80205

Gentlemen:

Re: Well No. State #1 - Sec. 33, T. 21S, R. 23E
Grand County, Utah - API #43-019-30311

A records review indicates that no required reports for the referenced well have been filed since December 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 29, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

A handwritten signature in cursive script, appearing to read 'Norman C. Stout'.

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/3



UTAH
NATURAL RESOURCES

To: Norm Stout

From: JRB

Date: 8-27-86

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and
return by the following date _____.

- Other In clearing out my files, I found this. It appears operator has confirmed that this is a SI well.

816060

COMPANY: Orville Slaughter DATE: 5-2-86 TIME: 10:40a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Orville Slaughter

CONTACT TELEPHONE NO: 1-303-320-6694

SUBJECT: State #1 215, 23E, 31

Well is shut in, he did not submit PA rpt.

Needs sign, clean up

Considering re-entering to see if it can be producable.

Will send letter on intention when decision is made.
(Use attachments if necessary)

RESULTS

(Use attachments if necessary)

CONTACTED BY: WY Moon

173

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator Eugene Hunt dba Hunt Oil Lease ML-28203

Contractor _____

Well No. ST #1. (State #1)

Location NE1/4 Sec. 33 T. 21S R. 23E

Field Covater Cisco

County Grand State UT

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign BOP NA Pollution control Marker
Housekeeping Safety Surface use Location

Remarks: open pits, picture #'s 1-4; well not plugged at surface.

Lease and Facilities Inspection

Facilities inspected:

Identification	_____	Pollution control	_____
Housekeeping	_____	Pits and ponds	_____
Measurement facilities	_____	Water disposal	_____
Storage and handling facilities	_____	Other	_____

Remarks: _____

Action: Fill pits, plug and mark well

Bond ?, lease owner ? ML-40249 Orville Slaughter 11/1/82

Name Gus Moore Title Inspector Date 11/14/84

Use: for yes or satisfactory
 for no or unsatisfactory
NA for not applicable

April 5, 1984



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *CRB*
RE: Well No. State 1, Sec. 33, T. 21S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be considered as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is lacking a wellhead and is open at the surface. The well is in disrepair and lacks identification. The well file indicates the well was partially plugged. The well should be listed as shut-in without an operator until further operations are proposed.

WM/sb
0214T-16



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 9, 1986

RETURN RECEIPT REQUESTED
P 168 903 930

Orville Slaughter, Jr.
2626 Adams Street
Denver, Colorado 80205

2nd NOTICE

Gentlemen:

Re: Well No. State #1 - Sec. 33, T. 21S, R. 23E
Grand County, Utah - API #43-019-30311

A records review indicates that no required reports for the referenced well have been filed since December 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/3

COMPANY: Orville Slaughter, Jr. UT ACCOUNT # _____ SUSPENSE DATE: October 6, 1986

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Denver Colorado (Assistance)

CONTACT TELEPHONE NO.: 1-303-320-6694

SUBJECT: Past-Due reports for Monthly Drilling reports

Directory Assistance confirmed the address. I called the above referenced number and
received a recording at the other end. I do believe that Mr. Slaughter Jr. is receiving
his mail but avoiding the certified mail from this office. (Well No. State #1 - Sec. 33, T. 21S, R. 23E
Grand County, Utah - API No. 43-019-30311
(Use attachments if necessary)

RESULTS: _____

(Use attachments if necessary)

CONTACTED BY: *Larni Young*
DATE: 10.6.86

*** BASIC WELL INFORMATION ***

MENU: OPTION 00

API NUMBER: 4301930311 PRCD ZONE: DKTA SEC 33 TWN SHP 21.0 S RANGE 23.0 E QR-QR
ENTITY: 99997 (WCR/APD)

WELL NAME: STATE #1(OLD HUNT STATE #1)
OPERATOR: M9950 (SLAUGHTER, ORVILLE) MERIDIAN: S
FIELD: 205 (GREATER CISCO)

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***
18. TYPE OF WELL (CW/GW/CT): OW 5. LEASE NUMBER: ML 40130 LEASE TYPE: 3

4. SURFACE LOC: 0900 FNL 1743 FWL 7. UNIT NAME:
PRCD ZONE LOC: 0900 FNL 1743 FWL 19. DEPTH: 1300 PROPOSED ZONE:
21. ELEVATION: 4467 GR APD DATE: 760901 AUTH CODE: 102-5

*** COMPLETION REPORT INFORMATION ***
15. SPUD DATE: 760901 17. COMPL DATE: 0 20. TOTAL DEPTH:
24. PRODUCING INTERVALS:

4. BOTTOM HOLE: 0900 FNL 1743 FWL 33. DATE PROD: 0 WELL STATUS: SOW
24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: C
*** WELL COMMENTS *** API GRAVITY: 0.00

WCR PREPARED ADMINISTRATIVELY BY DCGM PER TELECOM WITH MR SLAUGHTER;820330
OPER CHG FROM EUGENE HUNT;821201 OPER CHG FROM CLAYTON INVESTMENT-LEASE CHGD
FROM ML-28203;861119 WCR ADDED; NO OTHER INFOR AVAILABLE AT THIS TIME
OPTION: 43 PERIOD(YMM)P C API: 4301930311 ZONE: ENTITY: 0

NORM - BEFORE I CAN ENTER THE OILS

FOR JAN 1984 THROUGH OCT 1986 I NEED A PZ.

CAN YOU ADMINISTRATIVELY PROVIDE ONE?

PLEASE!

ENTITY #
10011

U

Data Documents 55-338-1478-11

COMPANY: ORVILLE SLAUGHTER UT ACCOUNT # N9950 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ORVILLE SLAUGHTER

CONTACT TELEPHONE NO.: (303) 320-6694
757 FNL 1575 FWL API# 43-019-10217 "TAYLOR" STATE #1

SUBJECT: 21S, 23E, SEC 33 950 FNL 1743 FWL API# 43-019-30311 "HUNT" STATE #1

THERE EXISTED CONSIDERABLE CONFUSION IN THE RECORDS OF THE TWO REFERENCED WELLS,
SINCE THEY ARE OLD WELLS, BOTH CALLED BY THE SAME NAME, AND BOTH AT THE SAME LOCATION
BEING ONLY A FEW FEET APART.

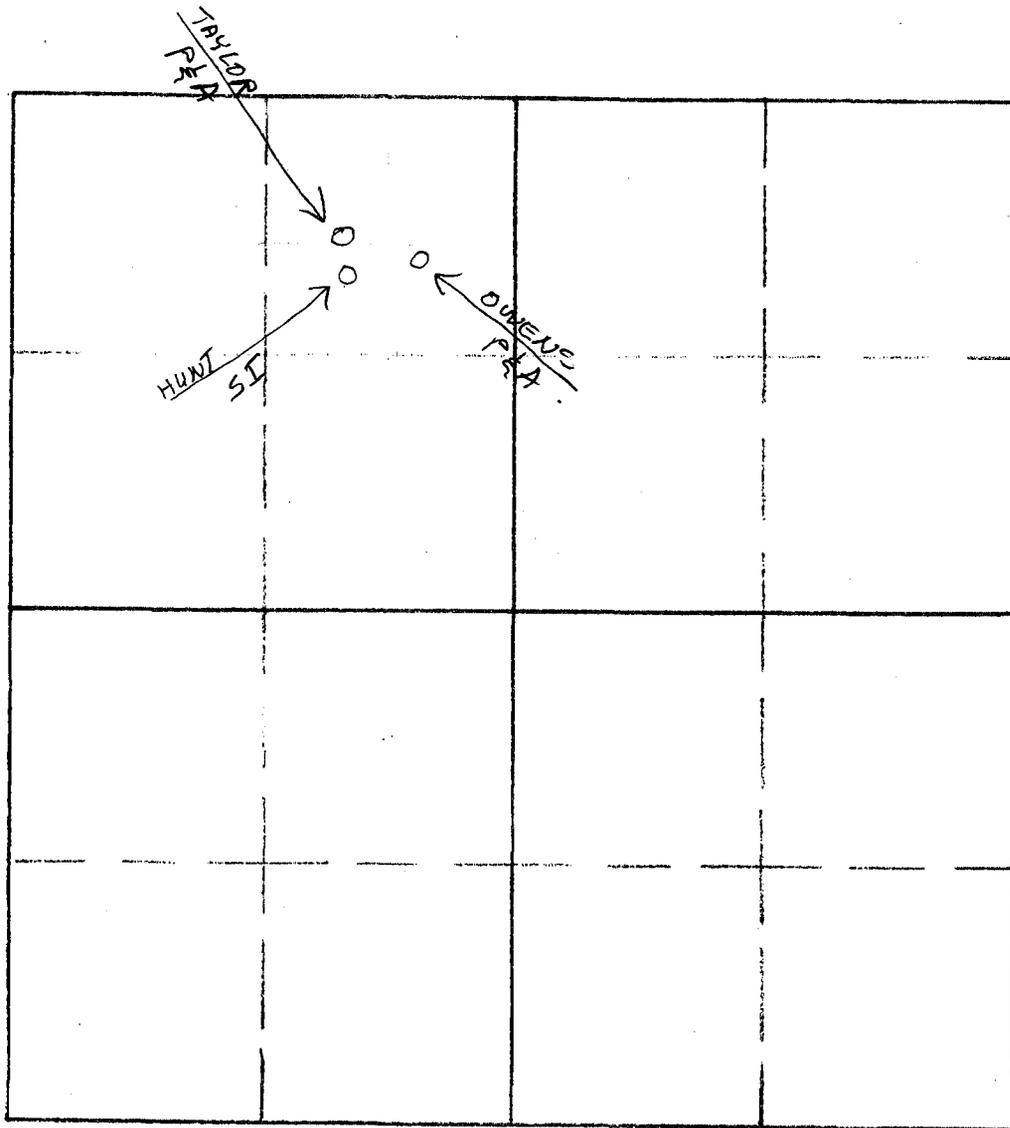
(Use attachments if necessary)

RESULTS: ORVILLE HAS NO RECORDS AND HAS NEVER BEEN ON SITE. IT IS HIS UNDERSTANDING THAT THE "TAYLOR" WELL
IS P&A, AND THAT THE "HUNT" WELL IS SI. HE SUBMITTED A WCR BY OWN REQUEST FOR THE "HUNT"
WELL, BUT CONFUSED "TAYLOR" WELL INFO ON THE REPORT. I AGREED TO PREPARE AN "ADMINISTRATIVE"
AMENDED WCR, AND SEND HIM A COPY. HE WILL BEGIN TO SUBMIT MONTHLY SI PRODUCTION RPTS.
THERE HAS BEEN NO PRODUCTION FROM THE SI WELL.

(Use attachments if necessary)

CONTACTED BY: JKM

DATE: 11-13-86



SCALE 1:1000

SECTION 33
 TOWNSHIP 21S
 RANGE 23E
 COUNTY GRAND

[Signature]
 11-13-86

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

~~111301~~
111302

5. LEASE DESIGNATION AND SERIAL NO.
ML-40249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

OLDHUNT STATE #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

21S, 23E, SEC 33

12. COUNTY OR PARISH
GRAND

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ORVILLE SLAUGHTER

3. ADDRESS OF OPERATOR
2626 ADAMS ST. DENVER COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 970 FNL, 1743 FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-30311 DATE ISSUED 9-8-76

15. DATE SPUDDED SEP 76? 16. DATE T.D. REACHED UNK 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 4467 GP 19. ELEV. CASINGHEAD UNK

20. TOTAL DEPTH, MD & TVD UNK 21. PLUG. BACK T.D., MD & TVD UNK 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DKTA (1300') 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRO.

28. CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
			UNK

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (1)

31. PERFORATION RECORD (Interval, size and number) UNK 32. DEPTH 11

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	shut-in	or				
	NO KNOWN PRODUCTION		SI				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORRECT)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
(ADMINISTRATIVELY PREPARED BY DOGIM AS PER TELECOM WITH MR. SLAUGHTER 11-13-86, JRM)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

#930805
Info. conflicts with
Sundry dated 9-4-76.
Spud 7/76, Completed 7-21-76,
TD 965', no other info.
Supporting TD of 1300'
(Info added to system)
Jiske

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

~~111301~~
111302

5. LEASE DESIGNATION AND SERIAL NO.
ML-40249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 970 FNL, 1743 FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-30311 DATE ISSUED 9-8-76

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20. TOTAL DEPTH, MD & TVD UNK 21. PLUG. BACK T.D., MD & TVD UNK 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DKTA (2300')

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			UNK		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	NO KNOWN PRODUCTION	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORRECTED)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
ADMINISTRATIVELY PREPARED BY DOGMA AS PER TELECOM WITH MR. SLAUGHTER 11-13-86, [Signature]

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

March 22, 1988

TO: Well File

FROM: Frank Matthews

RE: State #1, Section 33, T21S, R23E, Grand County, API# 43-019-30311

No bonds available from Eugene Hunt, Clayton Investments, or Orville Slaughter. When Mr. Slaughter bought the lease he was not advised that he would be responsible for plugging the referenced well and was not asked to put up a bond. Therefore the Division has no way of getting the well plugged.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

ANNUAL STATUS FORM #9
~~MONTHLY OIL AND GAS PRODUCTION~~ REPORT

Operator name and address:

RECEIVED

JAN 27 1992

DIVISION OF
OIL GAS & MINING

• SLAUGHTER, ORVILLE
2626 ADAMS STREET
DENVER CO 80205
ATTN: ORVILLE SLAUGHTER JR.

Utah Account No. N9950
Report Period (Month/Year) JAN / 1992
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #1 (OLD HUNT STATE #1) 4301930311 10011 21S 23E 33	DKTA				
A. TEMPORARILY ABANDONED					
B. PLAN RE-ENTRY JUNE 1992.					
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 22 JAN 1992
 Authorized signature *Orville Slaughter* Telephone (303) 320-6694

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
State #1 _____
(Location) Sec 33 Twp 21S Rng 23E _____
(API No.) 43-019-30311 _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Operator File _____
Well File _____
cc: G. Thompson

1. Date of Phone Call: 8/11/93 Time: 11:16

2. DOGM Employee (name) Lisha Cordova (Initiated Call
Talked to:

Name Ed Bonner / *Theresa (Initiated Call - Phone No. () X5478

of (Company/Organization) St. Lands

3. Topic of Conversation: ML-40130 "State #1"

4. Highlights of Conversation:

Ed, is this an active lease. (Expired 6-31-92)

No bond on file for this well by E. Hunt, Clayton Inv. or Orville Slaughter, or other. Operations on well were performed by E. Hunt & Clayton Inv. Orville Slaughter intended to w/o however ML-40130 expired 6/92, no work performed by him.

Ed Bonner, advises DOGM to add this well to DOGM's "PA Project."

E. Hunt is deceased, Clayton Inv. is no longer in existence, and Orville Slaughter never performed any operations on the well.

* Orville Slaughter's address of 2626 Adams St. Denver Co. 80205 is being deleted from system so turnaround is not mailed.

* Use State funds to pa per St. Lands / Ed Bonner.

Orphan Well Cost Estimate

Old Hunt State # 1 Well

API # 43-019-30311

SWNW Section 33 T21S, R23E, SLM

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	1	330.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	10	650.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	10	2080.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks - 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	1	60.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	0	0
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	1	700.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	0	0
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing - When Plug Not Set	\$/hr 30.00	0	0
B4	API Class G or H Cement - FOB Location	\$/sk 19.00	100	1900.00
B5	API Class G Cement with 2 % CaCl - FOB Location	\$/sk 20.00	0	0
B6	Cement Retainers/Bridge Plugs - Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	<u>SIZE: 4 1/2-inch</u>	\$/each	
		1) 1140.00	0	0
		2) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	<u>SIZE: 5 1/2-inch</u>	\$/each	
		1) 1160.00	0	0
		2) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	<u>SIZE: 6 5/8 inch</u>	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	<u>SIZE: 7-inch</u>	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	<u>SIZE: 7 5/8-inch</u>	\$/each	
		1) 1740.00	0	0
		2) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	<u>SIZE: 8 5/8-inch</u>	\$/each	
		1) 2410.00	0	0
		2) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	<u>SIZE: 9 5/8-inch</u>	\$/each	
		1) 2540.00	0	0
		2) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	<u>SIZE: 10 3/4-inch</u>	\$/each	
		1) 2820.00	0	0
		2) 2820.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
C - WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	100	250.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	0	0
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	1	300.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<i>Manufacturer/Model</i>	<i>SIZE: 4 1/2-inch</i>	\$/each	
		1) 935.00	0	0
		2) 740.00	0	0
C9.2	<i>Manufacturer/Model</i>	<i>SIZE: 5 1/2-inch</i>	\$/each	
		1) 935.00	0	0
		2) 810.00	0	0
C9.3	<i>Manufacturer/Model</i>	<i>SIZE: 6 5/8-inch</i>	\$/each	
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.4	<i>Manufacturer/Model</i>	<i>SIZE: 7-inch</i>	\$/each	
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.5	<i>Manufacturer/Model</i>	<i>SIZE: 7 5/8-inch</i>	\$/each	
		1) 1610.00	0	0
		2) 1440.00	0	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 65.00	2	130.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	0	0
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x1	510.00
E – THIRD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Wireline Mob	2.50/mile	0/0	0
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	0	0
F4	Contingency	10%	8648.00	864.80
TOTAL				9,512.80
NOTES: _____				

Old Hunt State #1

File

Reentered 1976

Unable to get below 950' } Taylor well
8" hole to 500', 6" to 965' }
1984 open pit (oil staining)

Inspection

558' TD

8 5/8" Surf

5 1/2" prod

Annulus 210' possibly deeper

Prod. csg. easily moveable

Confusion in DB & file
mixing into from Taylor well

Procedure

Day 1

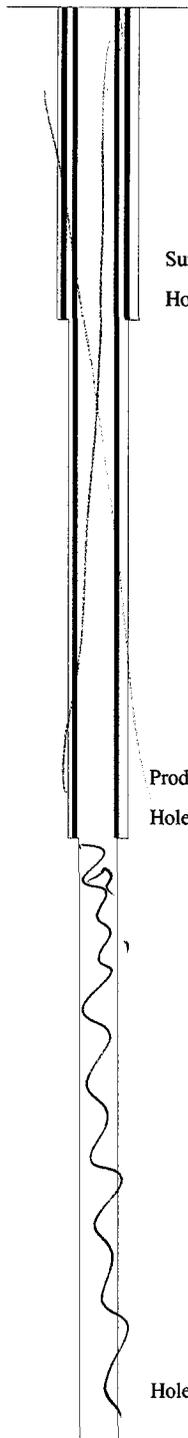
RU	4 hrs.	
RH to TD	3 hrs.	(7,206 gcf)
1" Annulus	2 hrs.	(4,976 gcf) ±20' to surface - (±355x)
Cutoff well	2 hrs.	DTM Clean up loc.

Wellbore Diagram

API Well No: 43-019-30311-00-00 **Permit No:** **Well Name/No:** STATE 1 (OLD HUNT ST 1)
Company Name: ORPHAN-NO RESPONSIBLE OPER
Location: Sec: 33 T: 21S R: 23E Spot: NENW
Coordinates: X: 640290 Y: 4311248
Field Name: GREATER CISCO
County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	210	12.25		
SURF	210	8.625		
HOL2	558	6.25		
PROD	558	5.5		



Cement Information

Plug
 $558' / (1.18) (726) = 655x$
 Annulus
 $210' / (1.19) (4976) = 355x$
Perforation Information

Formation Information

Formation Depth Formation Depth

Hole: Unknown

TD: 965 TVD: PBTD:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-40130
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	8. WELL NAME and NUMBER: STATE 1
2. NAME OF OPERATOR:	9. API NUMBER: 43019303110000
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ , , , Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0970 FNL 1743 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 33 Township: 21.0S Range: 23.0E Meridian: S	COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/16/12 - RU and perf casing @178' 4/19/12 - RIH and tag TD @ 710'
 4/20/12 - Pump 30 sk 15.3 ppg cement plug at TD. 4/23/12 - Tag plug @ 686'. Pump additional 43 sk plug at bottom. Tag @ 426'. M&P 40 sk 15.8 ppg, circulate through perms back to surface. Cmt fell back.
 4/30/12 - Tag inside @ 24', outside @ 4', top of casing with cmt to surface. 5/1/12 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. UTM Coordinates (Nad 83): 0640240 4311462 Elevation: 4470' Accuracy: 17'

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 27, 2013**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	