

FILE NOTATIONS

Entered in NID File
Location Map Pinned
and Indexed

Checked by Chief
Approval Letter *5.70-75 (Order 133-2)*
Disapproval Letter

COMPLETION DATA:

Well Completed *8/3/79.*
..... TA.....
GWV OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

BEFORE THE DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH

IN THE MATTER OF: THE APPLICATION :
OF BURTON W. HANCOCK, AN IN- :
DIVIDUAL. FOR AN AMENDMENT OF :
THAT ORDER ESTABLISHING DRILLING :
UNITS IN THE BAR-X ANTICLINE AREA, :
GRAND COUNTY, UTAH. :

CAUSE NO. 133-2

APPLICATION

COMES NOW, BURTON W. HANCOCK, whose address is 1799 Hamilton Avenue, San Jose, California, and submits this Application to the Division of Oil and Gas Conservation of the Department of Natural Resources of the State of Utah and in support thereof shows that:

(1) The Applicant is one of the lessees of record and is the Operator designated by certain operating agreements, duly filed in and approved by the Manager, Land Office, Bureau of Land Management, Salt Lake City, Utah, involving subsisting oil and gas leases covering certain lands embracing portions of the lands within the following described subject area situate in Grand County, State of Utah, to-wit:

Township 17 South, Range 25 East, S.L.M.

Section 2: Lots 1, 2, 3, 4, S1/2 N1/2, N1/2 S1/2

Section 3: Lots 3, 4, S1/2, S1/2 NW1/4

(2) The above described lands include a portion of those lands which were the subject of the Order of this Division in Cause No. 4, in the Matter of the Application of The American Metal Company, Limited, a corporation, and The Frontier Refining Company, a corporation, for an Order Establishing Drilling Units for the Bar-X Anticline Area, Grand County, Utah, as amended December 13, 1957, in Cause No. 10, as further amended February 14, 1958, by Order of this Division in Cause No. 12, and as further amended by Order of this Division dated September 18, 1958, in Cause No. 13.

(3) Applicant herein, has heretofore drilled a well located in the SE1/4 SE1/4 of

Section 3, T ownship 17 South, Range 25 East, S.L.M., which is capable of producing gas in commercial quantities. In addition, other wells have been drilled on lands adjacent thereto which are capable of producing gas in commercial quantities from several zones.

(4) Geological data obtained in the course of drilling wells, from geophysical surveys, and from surface geological mapping in the subject area indicate the location of structure and the presence of faults which have altered the relative position of natural gas producing reservoir rock strata, and have affected the producible characteristics of zones within these strata normally expected to produce natural gas.

(5) Field Rule 7-4 (b) ordered in said Cause No. 4 limits the location of a well to a position not less than 1320 feet from the boundary of those drilling units established by the Oil and Gas Conservation Commission of the State of Utah under Cause No. 4.

(6) Applicant is in the process of developing the above described lands and lands adjacent thereto for the purpose of obtaining additional production of natural gas. Pursuant to this objective, application was made to the Director, D ivision of Oil and Gas Conserva- tion of the State of Utah, for approval of a drilling location on lands within Section 2, T ownship 17 South, Range 25 East, S.L.M. By letter of February 18, 1975, approval of this location was denied for the reason that the location did not conform to the restrictions of said Field Rule 7-4 (b).

(7) The establishment of an exception as to the limits on locating a drilling site in this area would be consistent with good conservation practice and efficient and economic operations in the area. For many years, a fault has been known to exist in the Eastern Half of said Section 2, the extent of which is shown on the map attached hereto marked Exhibit "A" and by reference made a part hereof. The presence of this fault having been determined by those methods described above in Paragraph (4) necessitates locating a well in its vicinity at some reasonably cautious distance in order to avoid those well-known characteristics of faults which are detrimental to a well's productivity. In addition, good conservation practice requires consideration of additional criteria for well location in the subject area. In order

to avoid the drilling of unnecessary wells, optimal subsurface structural position should be sought. The structure of the producing formation encountered first - at least depth - in the subject area is the Dakota Formation. A map of the structure of the Top Surface of the Dakota Formation is attached hereto, marked Exhibit "B", and by reference made a part hereof. To minimize ground surface disturbance and costs of construction, well locations should be as close to existing roads as practicable and constructed over a route that will minimize earth work.

(8) Applicant believes that reasonable adherence to the above criteria - individually and in sum - necessitates locating a well outside of those limits established in Field Rule 7-4 (b) as ordered in Cause No. 4 as described above in Paragraph (5).

(9) Applicant further alleges that according to his best information and belief, the well location previously applied for - Hancock-Gov't. No. 7 - is optimally situated in order to satisfy criteria considered above, this location being specifically shown on the attached Exhibit "A".

(10) The deviation of this location from those limits required by Field Rule 7-4 (b) described above in Paragraph (5) amounts to a distance of 360 feet in a direction West of the limit required. Applicant believes this distance to be non-material to those technical considerations and requirements of good well spacing practice in the subject area. This distance will not create any spacing between existing, proposed, or desirable well locations atypical of the present and past practice in the area.

(11) Correlative rights of the Applicant or other parties to interests in the oil and gas production in the subject area will not be affected by this Application or by the implementation of the remedies pleaded. Parties owning interests in the subject Drilling Unit, to-wit: Unit No. 1 of Zone 2 of those Drilling Units established by the Oil and Gas Conservation Commission of the State of Utah under Cause No. 4, are identical to those parties owning interests in production from that well within Unit No. 2, Zone 2, the unit immediately adjacent to the subject unit in the direction of the location exception pleaded.

(12) The Division of Oil and Gas Conservation should, by its order, direct that the location shown on the attached Exhibit "A" being 2280 feet East of the West Line and 2060 feet North of the South Line of Section 2, T ownship 17 South, Range 25 East, S.L.M., be allowed as an exception to Field Rule 7-4 (b). This for the reasons of good conservation practice and efficient and economic development of the area's natural gas reserves.

WHEREFORE, Applicant respectively requests that:

- (a) This Application be set for a hearing before the Division of Oil and Gas Conservation at the earliest practicable date;
- (b) Notices of the time and place of the hearing be issued in accordance with the applicable statutes and regulations of the State of Utah and this Division of Oil and Gas Conservation;
- (c) Upon such hearing and the evidence to be there adduced, this Division of Oil and Gas Conservation enter its order granting approval of the drilling location above described in exception to Field Rule 7-4 (b) as cited above in accordance with the recommendations herein said forth; and
- (d) The Division of Oil and Gas Conservation grants such other relief as it may deem proper.

Dated this 27th day of February, 1975.


Burton W. Hancock

STATE OF CALIFORNIA)
 :
COUNTY OF SANTA CLARA)

BURTON W. HANCOCK, being first duly sworn, deposes and says that he has executed the foregoing Applications in the capacity of a lessee and of operator and that it is his information and belief that the facts set forth are true and correct.

Subscribed and sworn to before me this 27th day of February, 1975.



Doris M. Erickson

Notary Public

My commission expires: _____

Residing at *San Jose, Ca.*

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

February 7, 1975

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: APD, Bar-X Gas Field
Hancock-Govt. Nos. 7 and 32-2

Dear Mr. Feight:

Our Applications for Permit to Drill Hancock-Govt. Nos. 7 and 32-2 are herewith submitted for your approval. The location for No. 7 falls within Unit No. 1, Zone 2, and the location for No. 32-2 is in Unit No. 3, Zone 8, of those drilling units established by the Oil and Gas Conservation Commission of the State of Utah under Cause Numbers 4, 10, and 13.

Well No. 32-2 is an amended location for said unit, and we understand that subsequent approval of this location will necessitate the termination of approval of APD Hancock-Govt. No. 32 Alt. which you approved in your letter of October 1, 1974.

Well #7 is slightly out of the area which would be defined as permissible under the corresponding Cause No. 4. The reason is that there is a fault in this immediate area, and we are trying to stay a safe distance from the fault and at the same time not moving too far down structure, which is in the northerly direction, or too close to the dry hole, which is also northerly in the SW/4 SE/4, Section 35, T16S, R25E. We therefore request favorable consideration to the approval of this location for the reasons mentioned. We would also like to mention that the ownership in the closest well, SE/4 SE/4, Section 3, is substantially the same as for the #7 proposed to be drilled.

Well No. 7 is located on Mineral Lease 4189, and well No. 32-2 is located on Mineral Lease 29282.

Please let us know of any other information that you require for approval of the enclosed APDs.

Yours very truly,



JOHN M. McILVOY

JMM:de

Encl.

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

3. LEASE DESIGNATION AND SERIAL NO.

ML 4189

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

State of Utah
Cause No. 4 and 13

5. FARM OR LEASE NAME

Burton W. Hancock

9. WELL NO.

Hancock-Govt. #7

10. FIELD AND POOL, OR WILDCAT

West Bar-X Gas Field

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
Sec. 2, T17S, R25E
S.L.B. & M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface Sec. 2, 2060' N.S.L. & 2280' E.W.L.
T17S, R25E, S.L.B. & M.

At proposed prod. zone

Dakota

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

4,000' MAX

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5490.2

22. APPROX. DATE WORK WILL START*

February 10, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	9 1/2#	4000'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2' casing and the hole will be filled to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

Located in Drilling Unit No. 1, Zone 2, Oil and Gas Conservation Commission, State of Utah, Causes No. 4 dated 12-5-56, Cause No. 10 dated 12-13-57 and Cause No. 13 dated 9-18-58 for Bar X Field apply.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Burton W. Hancock TITLE Operator DATE 2/17/75

(This space for Federal or State office use)

PERMIT NO. 43-019-30310 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

February 18, 1975

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

Re: Well No. Hancock Gov't. #7
Sec. 2, T. 17 S, R. 25 E,
Grand County, Utah

Gentlemen:

As the above referred to well is to be located less than 1320 feet from the Drilling Unit No. 1 (Zone 2) boundary, it does not conform to paragraph (b) of the Order Issued In Cause No. 4, dated December 5, 1956.

Inasmuch as said Order did not make provisions for administrative approval of location exceptions, This Division is unable to approve the drilling of the above referred to well without a hearing before the Board of Oil and Gas Conservation.

Enclosed for your convenience is a copy of the Order issued in Cause No. 4. Should you have any questions, please advise.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: Division of State Lands

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

February 28, 1975

*Approved by
board (abstract not
go ahead
& file
by office)*

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

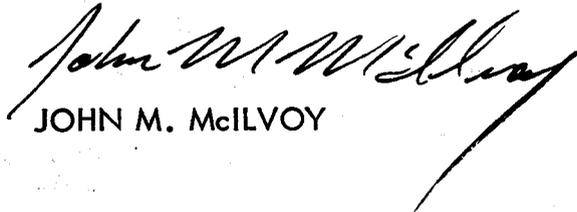
Re: Application for Exception to
West Bar-X Field Rules

Dear Mr. Feight:

Our application for an exception to those applicable spacing rules is herewith submitted in sextuplicate.

We expect to start drilling the first well in our program on or about March 4, 1975. We would, therefore, appreciate presenting our cause to the Board of Oil and Gas Conservation at their earliest convenience.

Very truly yours,


JOHN M. McILVOY

JMM:de
Encl.

BEFORE THE DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH

IN THE MATTER OF: THE APPLICATION)	
OF BURTON W. HANCOCK, AN INDIVIDUAL.)	<u>O R D E R</u>
FOR AN EXCEPTION OF THAT ORDER)	
ESTABLISHING DRILLING UNITS IN THE)	Cause No. 133-2
BAR X ANTICLINE AREA, GRAND COUNTY,)	
UTAH.)	

Pursuant to the Application of Burton W. Hancock, an individual, Cause No. 133-2 came on for hearing before the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah, at 10:00 o'clock A.M., on May 20, 1975, in the Executive Conference Room of the First Western National Bank, Moab, Utah. The following Board Members were present:

Guy N. Cardon, Chairman, Presiding
Hyrum L. Lee, Board Member
Charles P. Henderson, Board Member
Robert Norman, Board Member

Appearing for the Applicant:

Steven H. Gunn. Salt Lake City, Utah

NOW THEREFORE, the Board having considered the testimony adduced and the exhibits received at said Hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. That due and regular notice of the time, place and purpose of the Hearing on Cause No. 133-2 was given to all interested parties in the form and manner and within the period required by the laws of the State of Utah and the rules and regulations of this Board.
2. That this Board has jurisdiction over the matters covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the orders hereinafter set forth.
3. That the Applicant is one of the lessees of record and is the operator designated by certain Operating Agreements,

duly filed in and approved by the Manager, Land Office, Bureau of Land Management, Salt Lake City, Utah, involving subsisting oil and gas leases covering certain lands embracing portions of the lands within the following described subject area situated in Grand County, State of Utah, to wit:

Township 17 South, Range 25 East, S.L.M.

Section 2: Lots 1, 2, 3 and 4, S1/2N1/2,
N1/2S1/2
Section 3: Lots 3 and 4, S1/2, S1/2Nw1/4

4. That the above described lands include a portion of those lands which were the subject of the Order of this Division in Cause No. 4 in the matter of the Application of the American Metal Company, Ltd., a corporation, and the Frontier Refining Company, a corporation, for an Order Establishing Drilling Units for the Bar X Anticline Area, Grand County, Utah, as amended December 13, 1957, in Cause No. 10, as further amended February 14, 1958, by the Order of this Division in the Cause No. 12, and is further amended by the Order of this Division, dated September 18, 1958, in Cause No. 13.

5. That geogical data obtained in the course of drilling wells, from geological surveys, and from surface geological mapping in the area indicate the location of structure and the presence of faults which have altered the relative position of natural gas producing reservoir rock strata, and have affected the produceable characteristics of zones within these strata normally expected to produce natural gas.

6. That Field Rule 7-4(b) ordered in said Cause No. 4 limits the location of a well to a position not less than 1,320 feet from the boundary of those drilling units established by the Oil and Gas Conservation Commission of the State of Utah under Cause No. 4.

7. That because of the above described fault, the lands upon which wells may be drilled as required by Field Rule 7-4 would be unsuitable as a drill site for the well which Mr. Hancock proposes to drill.

8. That the well location previously applied for, i.e., Hancock Government No. 7, located approximately 360 feet westerly of the limit required under Field Rule 7-4(b) is a minimal distance from the above described fault to insure the best chances of successful operations.

9. That a placement of the proposed well in a more northerly portion of the unit would substantially decrease the chances of a successful drilling operation.

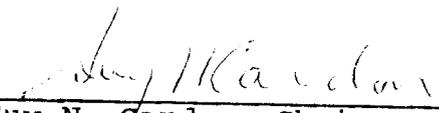
10. That the correlative rights of interest holders in leases of adjacent lands will not be injured by the granting of the petition.

NOW THEREFORE, IT IS ORDERED THAT:

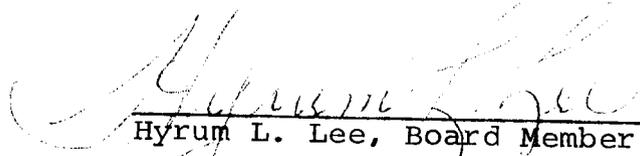
The Division of Oil and Gas Conservation grants the petition of Burton W. Hancock for an exception to Field Rule 7-4-(b) in that the well location previously applied for, which is described as Hancock Government No. 7, is hereby granted.

ENTERED AND EFFECTIVE this _____ day of May, 1975.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH



Guy N. Cardon, Chairman



Hyrum L. Lee, Board Member



Charles R. Henderson, Board Member



Robert Norman, Board Member

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
BURTON W. HANCOCK, AN INDIVIDUAL,)
FOR AN AMENDMENT OF THAT ORDER)
ESTABLISHING DRILLING UNITS IN THE)
BAR-X ANTICLINE AREA, GRAND COUNTY,)
UTAH.)

NOTICE OF HEARING
CAUSE NO. 133-2

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN THE BAR-X AREA, GRAND COUNTY, UTAH.

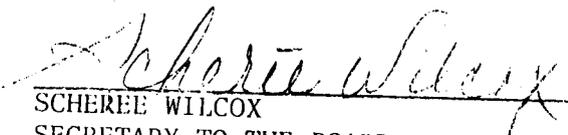
Notice is hereby given that the Board of Oil and Gas Conservation will conduct a hearing on Tuesday, May 20, 1975, at 10:00 a.m., in the boardroom of the First Western National Bank Building, Main and Third South, Moab, Utah, upon the application of Burton W. Hancock, in the above entitled cause, at which time all persons, firms, and corporations interested may, if they so desire, appear and be heard. Said hearing was continued from April 16, 1975.

Notice is further given that the purpose of said hearing will be to determine whether or not the Board should amend or grant an exception to the requirements of Rule 7-4, which was adopted on December 5, 1956, in Cause No. 4. Said rule requires that all wells be located not less than 1320 feet from the unit boundary line. The applicant desires to locate Drilling Unit No. 1, of Zone 2, 2060 feet from the South line and 2280 feet from the West line of Section 2, Township 17 South, Range 25 East, SLBM, Grand County, Utah; 360 feet from the unit boundary.

Pursuant to said hearing in the above entitled matter, at the time and place aforesaid, or at any adjourned meeting, the Board may enter such orders as it deems appropriate to prevent the waste of oil and gas, either or both, and to carry out the purposes of the statute.

DATED this 1st day of May, 1975.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION


SCHEREE WILCOX
SECRETARY TO THE BOARD

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: August 19, 1976
Operator: Burton W. Hancock
Well No: Hancock You't #7
Location: Sec. 2 T. 175 R. 25E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: J

Remarks:

Petroleum Engineer/Mined Land Coordinator:

Remarks:

Director: J

Remarks:

Approved per prior notice. No detrimental aspects valuation to drilling as per engineering. Will approve subject to strict accordance with O&G Reg.

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 13 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

August 18, 1976

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

Re: Well No. Hancock Gov't. #7
Sec. 2, T. 17 S, R. 25 E,
Grand County, Utah

Gentlemen:

Please be advised that approval to drill the above referred to well was granted by the Board of Oil, Gas, and Mining, on May 20, 1975, after hearing.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30310.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

August 17, 1978

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: WELL NO. HANCOCK GOV'T. #7
Sec. 2, T. 17S, R. 25E,
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

August 28, 1978

Division of Oil, Gas, and Mining
1588 W. No. Temple
Salt Lake City, Utah 84116

Re: Well No. Hancock Govt. #7
Sec. 2, T. 17S, R. 25E,
Grand County, Utah

Attn: Kathy Avila

Dear Ms. Avila:

The above referenced well has not been spudded because the formation of the Winter Camp Unit area has required us to drill wells at other locations first; nonetheless, we intend to drill this location either as one of the two remaining obligation wells under the unit agreement, if the USGS concurs, or if not, as a separate test well.

Very truly yours,

Burton W. Hancock

BURTON W. HANCOCK

BWH:PD:mem



Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125



November 28, 1978

Mr. Cleon B. Feight, Director
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Location No. 7, Sec. 2, T17S,
R25E, S.L.B & M, Grand County,
Utah, Drilling Unit No. 1, Zone 2

Dear Mr. Feight:

An Application for Permit to Drill No. 7 well in Section 2, T17S, R25E, Grand County, Utah on lease ML-4189 was submitted to you on February 7, 1975, and approved by the Board on May 20, 1975, after a hearing to permit a location 960 feet east of an adjoining drilling unit.

Additional drilling and geologic study since that time indicate that a revision of the site location 715 feet further west and 500 feet further south will be closer to the axis of the Bar-X Anticline, as well as within a NE-SW trending channel, and substantially increases our chances for a successful drilling operation. The relocation will also remain a suitable distance from a NE-SW trending fault that cuts through this area. This is the proposed change that I described to Scheree Wilcox three weeks ago.

Please note that the eastern quarter of the adjoining drilling unit No. 2 also lies within lease ML-4189, which is wholly owned by me and my co-lessees in a Communitization Agreement, and that the hearing of May 20, 1975 both established a geologic reason for locating within 1320 feet of the adjoining drilling unit as well as determining that the correlative rights of interest holders of leases of adjacent lands would not be injured thereby. The move to the south will still be 1560 feet north of the Bar-X Unit to the south.

The location also will be 2400 feet from my Well No. 1 which is the unit well for Unit No. 2. This well, which has only produced .76 BCF over the last 18 years, is now producing less than 60,000 MCF per day and qualifies

Mr. Cleon B. Feight, Director
Page Two

for the classification as a "stripper well," and the proposed location thus does not interfere with the drainage of that unit.

We will appreciate your favorable consideration of this submittal while ground conditions still permit drilling.

Very truly yours,



BURTON W. HANCOCK

BWH:PD:mem
Encl.



Well file

SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
December 5, 1978

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

Re: Well No. Hancock #7
Sec. 2, T. 17 S, R. 25 E,
Grand County, Utah

Gentlemen:

We are in receipt of your letter dated November 28, 1978, requesting administrative approval for the re-location of the above referred to well, which original location was approved by the Board of Oil, Gas, and Mining on May 20, 1975, in Cause No. 133-2.

Please be advised that as this well site now falls within an approved unit agreement area "Bar Creek Unit", administrative approval may be granted for the relocation of said well to a new surface site of 1560' FSL & 1565' FWL, Section 2.

Should you have any questions relative to the above, please do not hesitate to write.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
CLEON B. FEIGHT
Director

CBF/sw
cc: U.S. Geological Survey

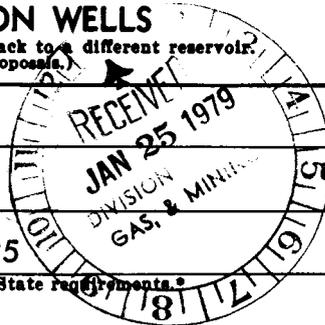
Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-4189
2. NAME OF OPERATOR Burton W. Hancock		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1799 Hamilton Ave., San Jose, Calif. 95125		7. UNIT AGREEMENT NAME Winter Camp
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 2 1560' FSL and 1565' FWL, T17S, R25E, S.L. B. & M.		8. FARM OR LEASE NAME Burton W. Hancock
14. PERMIT NO. 43-019-30310	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5430' GB	9. WELL NO. Hancock State #7
		10. FIELD AND POOL, OR WILDCAT West Bar-X Gas Field
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 2, T17S, R25E, S.L.B. & M. <i>NE SW</i>
		12. COUNTY OR PARISH Grand
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>site relocation</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

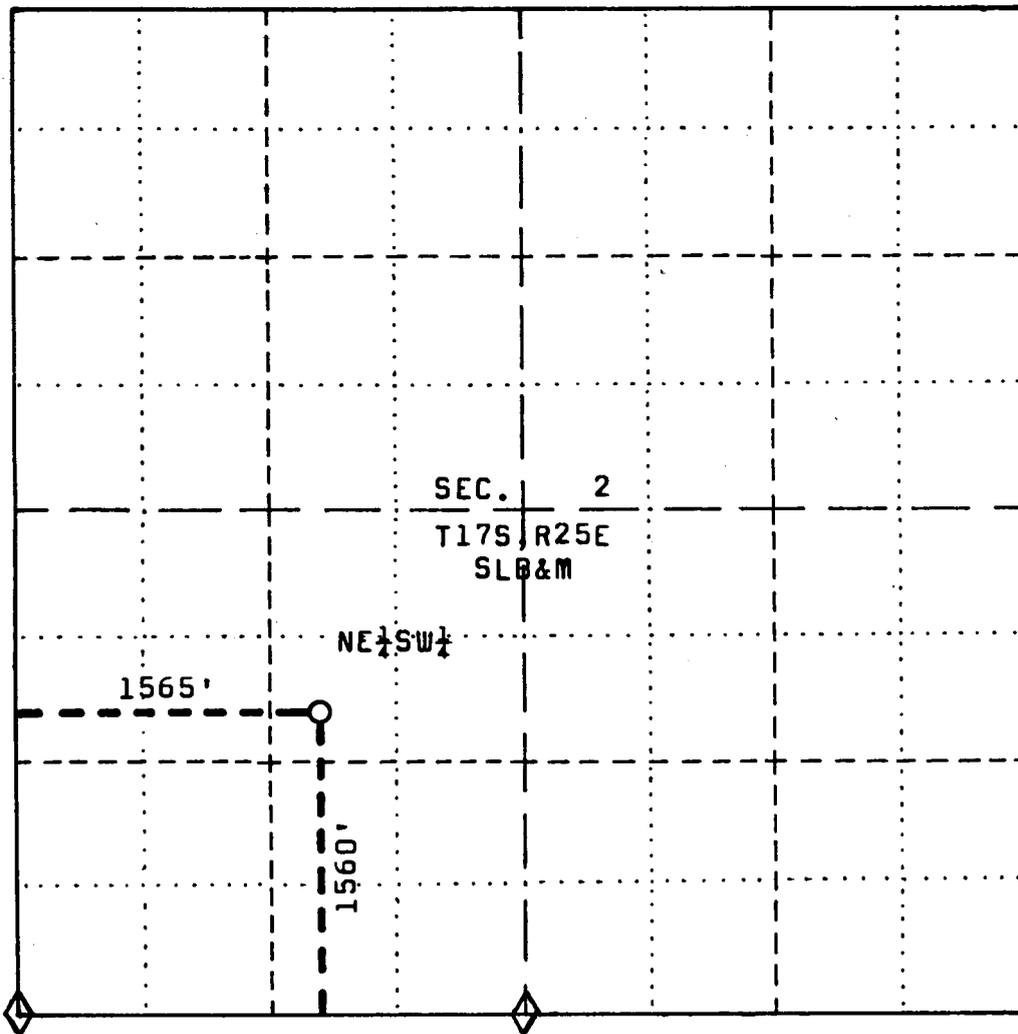
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to administrative approval dated December 5, 1978 to relocate the above referred to well from 2060' FSL and 2280' FWL to a new surface site of 1560' FSL and 1565' FWL; a plat of the new location, surveyed on January 5, 1979, is attached.

18. I hereby certify that the foregoing is true and correct
SIGNED Burton W. Hancock TITLE Operator DATE Jan. 22, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



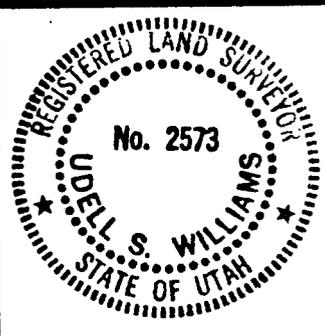
SCALE: 1" = 1000'

HANCOCK STATE NO. 7

Located North 1560 feet from the South boundary and East 1565 feet from the West boundary of Section 2, T17S, R25E, SLB&M.

Elev. 5430

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
HANCOCK STATE NO. 7
NE 1/4 SW 1/4 SEC. 2
T17S, R25E, SLB&M

SURVEYED BY: USW DATE: 1/5/79

DRAWN BY: USW DATE: 1/8/79

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-4189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Winter Camp

8. FARM OR LEASE NAME

Burton W. Hancock

9. WELL NO.

Hancock State #7

10. FIELD AND POOL, OR WILDCAT

West Bar-X Gas Field

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec. 2, T17S, R25E, SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, Calif. 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 2 1560' FSL and 1565' FWL, T17S, R25E, S.L.B. & M.

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5430' GB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) repairing rig
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A drill rig was moved onto the above cited location on February 1, 1979, for the purpose of setting surface pipe to a depth of 150'. The well was spudded that day, February 1, and drilled to a depth of 80' on February 2, when the clutch in an air compressor broke and had to be repaired. When these repairs are completed, the remaining 70' of surface pipe will be set, and a Sundry Notice will be sent reporting suspension of operations until a rig is brought in to drill to T.D.

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE Feb. 7, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

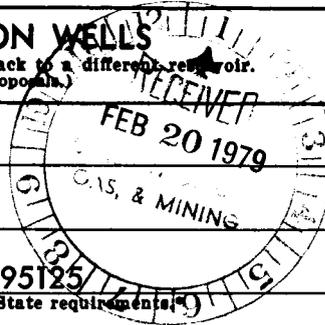
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO.
ML-4189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Winter Camp

8. FARM OR LEASE NAME
Burton W. Hancock

9. WELL NO.
Hancock State #7

10. FIELD AND POOL, OR WILDCAT
West Bar-X Gas Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 2, T17S, R25E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, Calif. 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface
Sec. 2 1560' FSL and 1565' FWL, T17S, R25E, S.L.B. & M.

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5430' GB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Suspending operations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Repairs to an air compressor having been completed, drilling was resumed on this well on February 12, 1979, and 7-5/8" surface pipe was set to a depth of 169'. The rig was released on February 13, 1979, pending introduction of a larger rig to drill to T.D., within 60 days from release date.

18. I hereby certify that the foregoing is true and correct
SIGNED Burton W. Hancock TITLE Operator DATE February 15, 1979

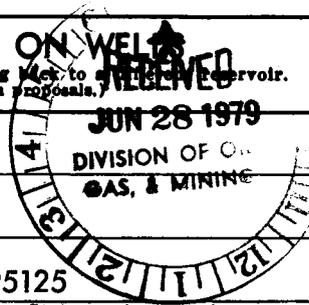
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, Calif. 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec. 2 1560' FSL and 1565' FWL, T17S, R25E, S.L.B. & M.

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5430' GB

5. LEASE DESIGNATION AND SERIAL NO.
ML-4189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Winter Camp

8. FARM OR LEASE NAME
Burton W. Hancock

9. WELL NO.
Hancock State #7

10. FIELD AND POOL, OR WILDCAT
West Bar-X Gas Field

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 2, T17S, R25E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>resuming operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following verbal notification on June 18, 1979 from E.W. Guynn, District Engineer, USGS, that field conditions were such as to permit presumption of drilling operations, drilling was resumed on this well on Saturday, June 23, 1979. The 7-5/8" casing was replaced with 8-5/8" casing to a depth of 197 feet.

18. I hereby certify that the foregoing is true and correct
SIGNED Burton W. Hancock TITLE Operator DATE June 25, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

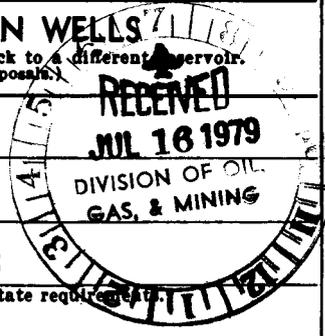
*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, Calif. 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec. 2 1560' FSL and 1565 FWL, T17S, R25E, SLB&M

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5430' GB

5. LEASE DESIGNATION AND SERIAL NO.
ML-4189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Winter Camp

8. FARM OR LEASE NAME
Burton W. Hancock

9. WELL NO.
Hancock State #7

10. FIELD AND POOL, OR WILDCAT
West Bar-X Gas Field

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
Sec. 2, T17S, R25E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>drilling to T.D.</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was drilled to a total depth of 3917' on July 1, 1979; 5-1/2" seamless casing, 15 lb./ft. was set to a depth of 3910'. The rig was released on July 3, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE 7-11-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML-4189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Winter Camp Unit

8. FARM OR LEASE NAME

9. WELL NO.

Hancock State No. 7

10. FIELD AND POOL, OR WILDCAT

West Bar-X

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T17S, R25E, S.L.B. & M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, Calif. 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Sec. 2, 1560' N.S.L. & 1565' E.W.L., T17S, R25E, SLB&M

At top prod. interval reported below N/A

At total depth N/A

14. PERMIT NO. 43-019-30310 DATE ISSUED 8-18-76

15. DATE SPUDDED 2-1-79 16. DATE T.D. REACHED 7-1-79 17. DATE COMPL. (Ready to prod.) 8-3-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5490.2' 19. ELEV. CASINGHEAD GR 5489.2'

20. TOTAL DEPTH, MD & TVD 3917' 21. PLUG, BACK T.D., MD & TVD 3856' 22. IF MULTIPLE COMPL., HOW MANY* Single Compl. 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3436-46' Dakota 3475-82' Cedar Mountain 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Compensated Neutron Formation Density, Cement Bond 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	204.23'	13-3/4"	200 sks. reg. & 3% CaCl	
5-1/2"	15.5	3910'	7-7/8"	275 sks. class B	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4" IJ	3484'	None

31. PERFORATION RECORD (Interval, size and number)

3436-46' 2 shots/ft. 0.43" diam.
3475-82' 2 shots/ft. 0.43" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3436-46	2000 gal. 15% HCL
3475-82	with 350 SCF Nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Burton W. Hancock TITLE operator DATE 8-21-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
Niobrara ss	2719'		
Frontier Fm.	3038'		
Dakota Fm.	3347'		
Dakota ss	3415'		
Cedar Mtn. Fm.	3450'		
Morrison Fm.	3502'		
Salt Wash Mem	3856'		

Handwritten: Mike Minder
File in Well file

FIELD DATA SHEET

Type Test: Initial Annual Special Test Date: 8/16-17/79 Lease No. or Serial No.: ML-4189

Company: Burton W. Hancock Connection: Allottee

Field: West Bar X Reservoir: Dakota-Cdr.Mtn. Location: 1560' NSL 1565' ENL Unit: Winter Camp Unit

Completion Date: 8/3/79 Total Depth: 3917 Plug Back TD: 3858 Elevation: 5490.66 Form or Lease Name: Hancock State

Csg. Size: 5 1/2" Wt. 15.5 d Set At: 3910 Perforations: From 3436 To 46 Well No.: 7

Tbg. Size: 1 1/4" Wt. d Set At: 3484 Perforations: From To

Type Completion (Describe): Dual Gas Reservoir Temp. F: Dakota-acidized Cdr.Mtn.-Nitrogen Frac Mean Annual Temp. F: Packer Set At: County or Parish: Grand

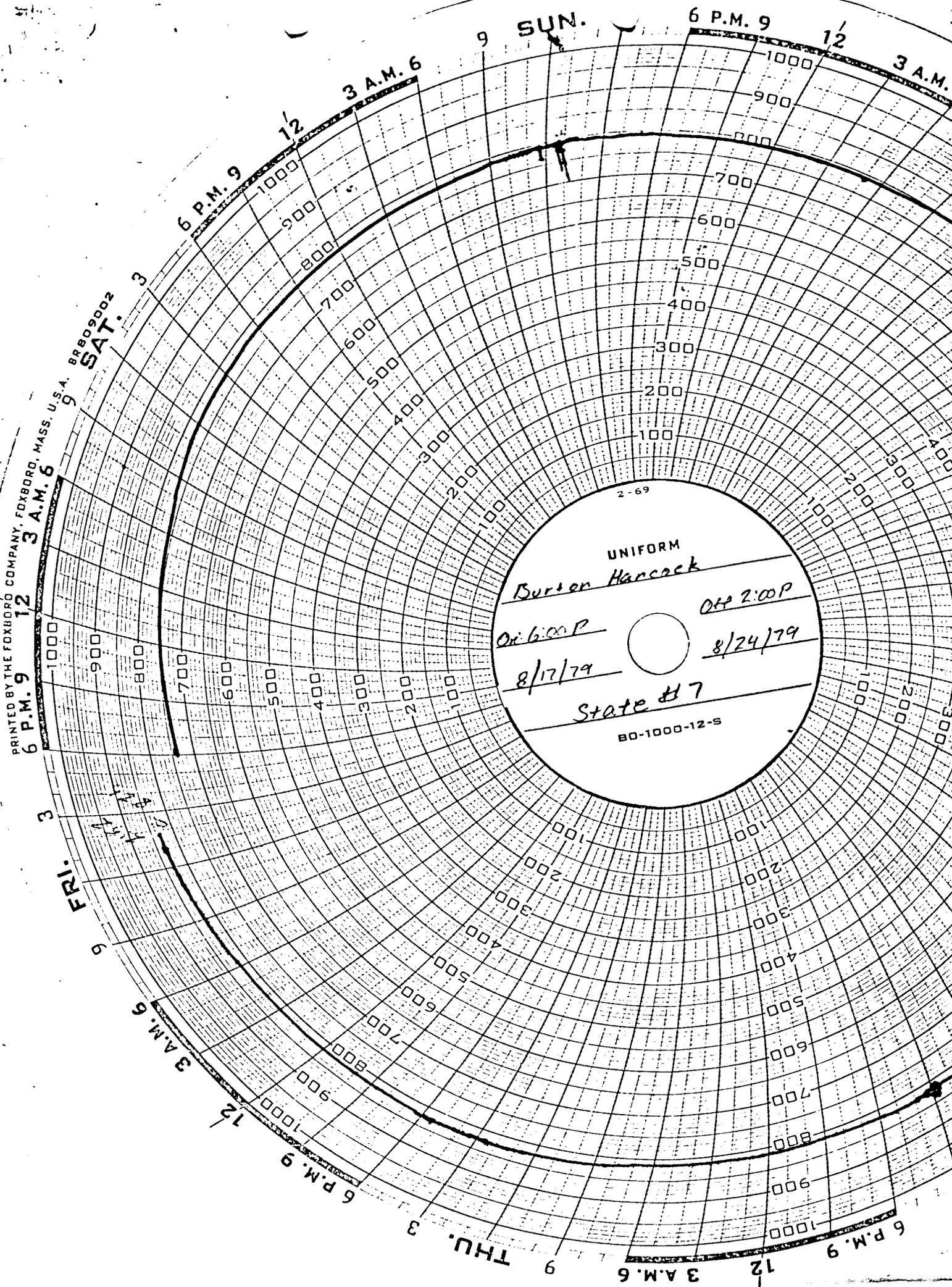
Producing Thru: Tubing State: Utah

Prover: 2" Meter Run: Tops

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS	
		Time of Reading	Hrs.	Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.		Temp. F
8/16 7:00A	0		800	800						Shut-in Pressure
" "	"	"	"	"						Open
9:00	2		606	613		606		70°	1/2"	Rate # 1
" "	"	"	"	"		"		"	"	Shut-in
11:00	2		783	783						Open
" "	"	"	"	"						Rate # 2
1:00P	2		422	435		422		80°	3/16"	Shut-in
" "	"	"	"	"		"		"	"	
3:00	2		747	747						Open
" "	"	"	"	"						Rate # 3 (Volume Below # 2)
5:00	2		305	340		305		72°	1/32"	Extended Flow
8/17 5:00A	14		274	302		274		67°	7/32"	
7:00	16		273	301		273		68°	"	
9:00	18		273	301		273		70°	"	
11:00	20		272	300		272		78°	"	Sample cly # 61-918
12:00N	21		271	300		271		73°	"	
" "	"	"	"	"		"		"	"	Shut-in
12:30	5			470						
1:00	1			575						
1:30	1 1/2			636						
2:00	2			669						
2:30	2 1/2			691						
3:00	3			703						
3:30	3 1/2			713						
4:00	4			723						
4:30	4 1/2			727						
5:00	5			731						
5:30	5 1/2			734						
6:00	6			737						

RECEIVED RECEIVED
JAN 22 1980 AUG 28 1979

DIVISION OF OIL, GAS & MINING GAS RESER. DEPT.



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 6 P.M. 9 12 3 A.M. 6
 SAT.

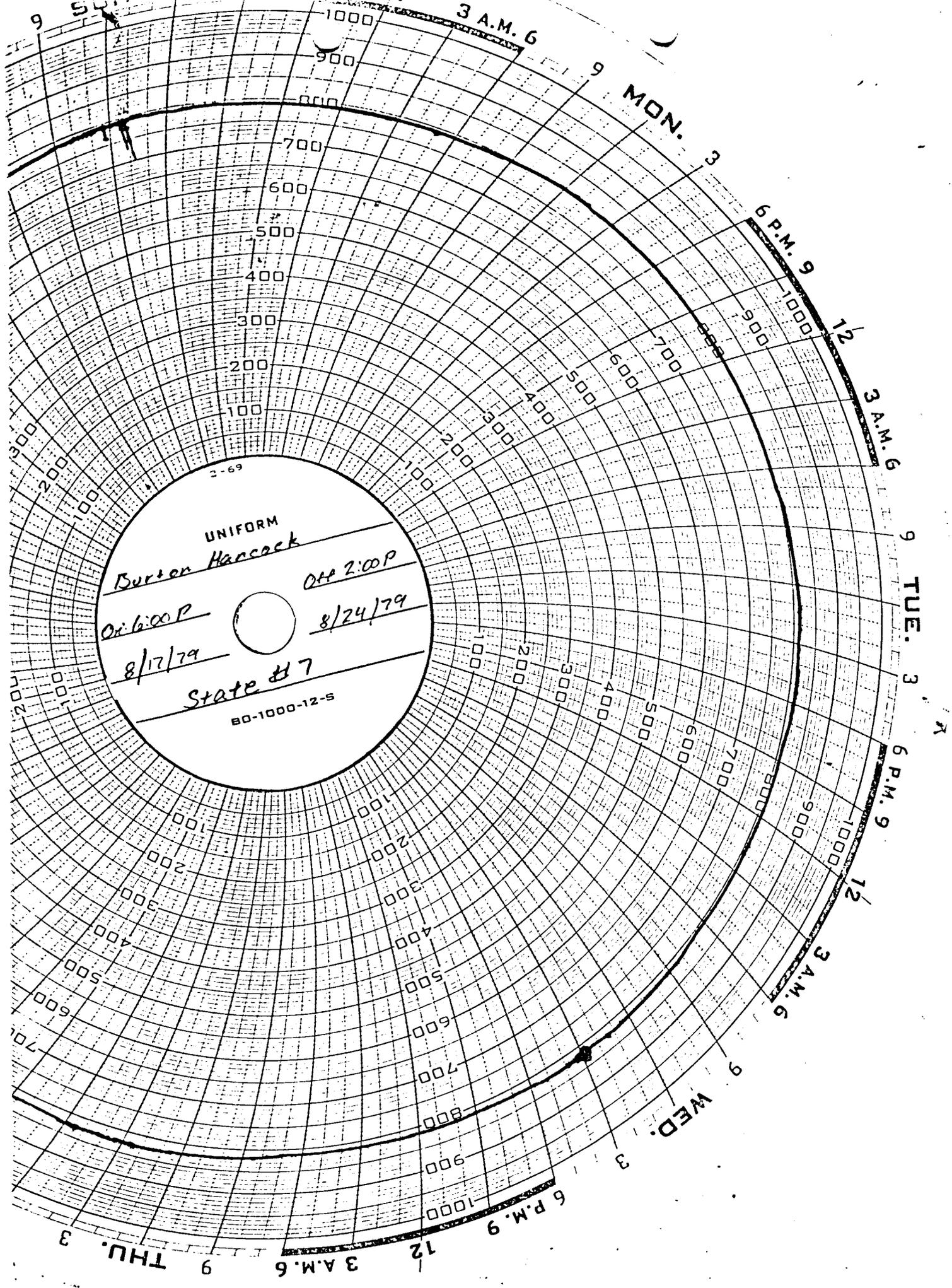
UNIFORM
 Burton Hancock
 Otr 6:00 P
 8/17/79
 Otr 2:00 P
 8/24/79
 State #7
 80-1000-12-S
 2-69

223.0
 350.0
 352.0
 319.1
 317.7
 316.9
 315.1
 313.6

1st run
 2nd run
 3rd run
 14 hrs
 16 hrs
 18 hrs
 20 hrs
 31 hrs

150
 15
 LINE Pressure
 was marked it

flow meter



UNIFORM
Burton Hancock

On 6:00 P
8/17/79

Off 2:00 P
8/24/79

State #7

BO-1000-12-S

MON. 3

6 P.M. 9

3 A.M. 6

TUE. 3

6 P.M. 9

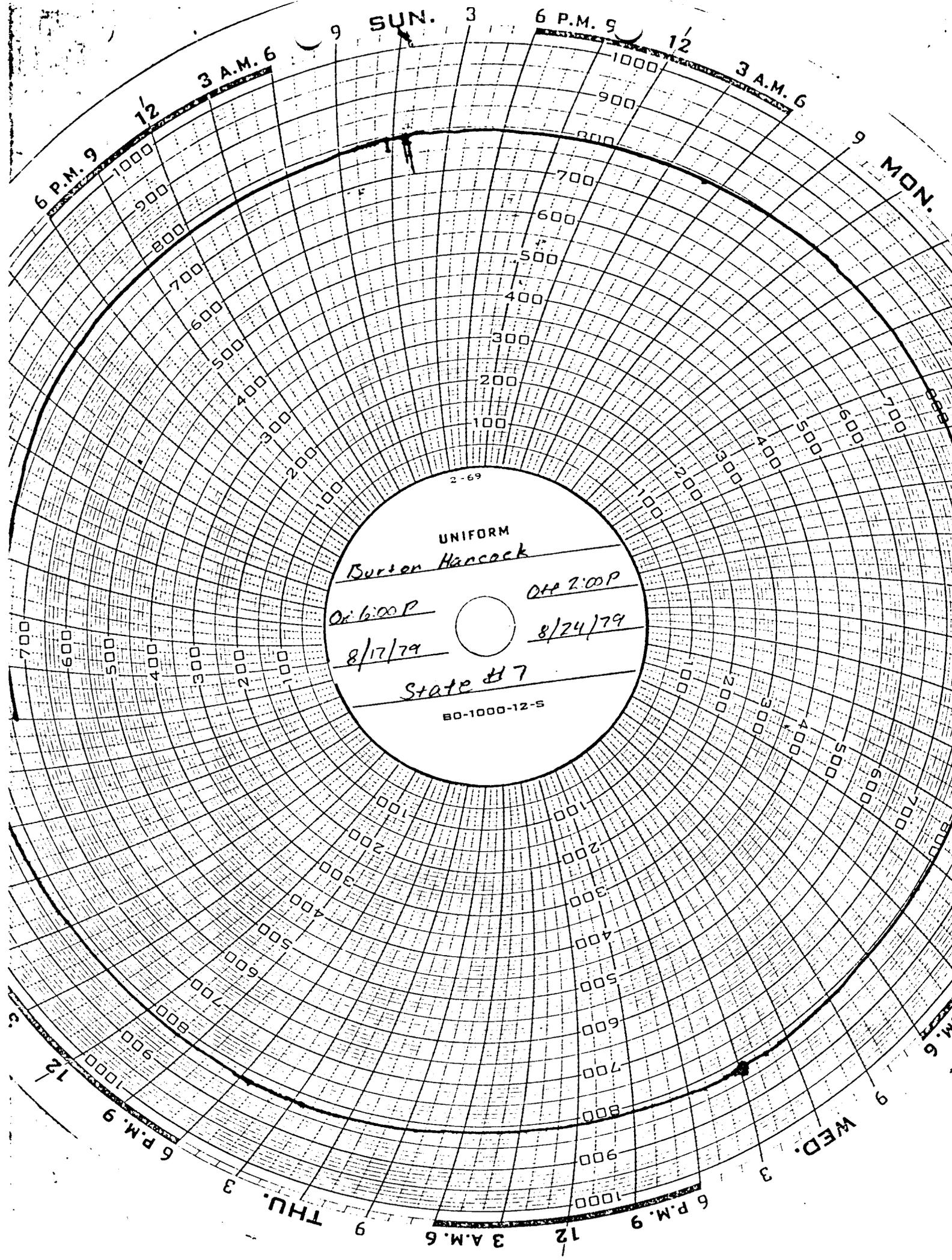
3 A.M. 6

WED. 3

6 P.M. 9

3 A.M. 6

THU. 3



UNIFORM
Burton Hancock

On 6:00P *OH 2:00P*
8/17/79 *8/24/79*

State # 7

80-1000-12-5

2-69

6 P.M. 9
12
3 A.M. 6

6 P.M. 9
12
3 A.M. 6

3 A.M. 6

MON.

WED.

THU.

3 A.M. 6

6 P.M. 9

6 P.M. 9

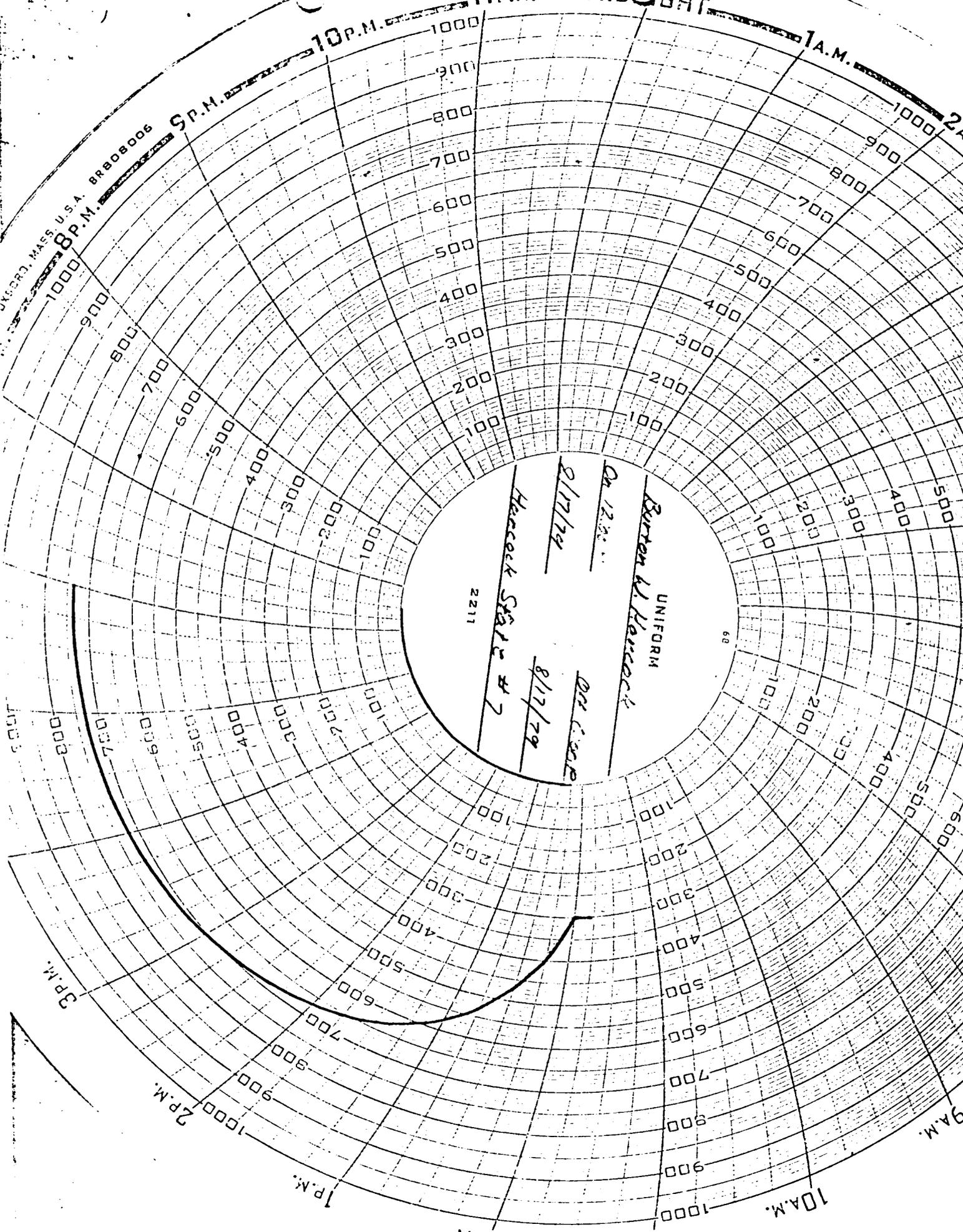
12

6 P.M. 9

UNION, MASS. U.S.A. BR808006
8 P.M.

10 P.M. 11 P.M. MIDNIGHT

1 A.M. 2 A.M.



2211

UNIFORM
Burton & Hancock

On 12/1/79
8/17/79
ON 1/20/80

Hancock State # 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

ML-4189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

No. 7

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NESW Sec. 2-T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
404 Petroleum Building, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1560' FSL, 1565' FEL

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5490' GL, 5499' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Change of address

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately my oil and gas operations for the above referenced well will be handled out of the new address shown above. My representatives at that address are:

James G. Routson, engineering and operations
Office phone 406 - 245-5077
Home phone 406 - 245-8797

Mark Tokarski, accounting and royalty reporting
Office phone 406 - 259-9554

JAN 05 1987
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock

TITLE Operator

DATE January 21, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Burton W. Hancock

404 Petroleum Building
Billings, Montana 59101

August 11, 1987

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attention: John Baza

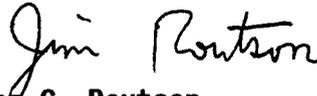
Re: Burton W. Hancock
State No. 7
Sec. 2-T17S-R25E
Grand County, Utah

Dear John:

Enclosed in triplicate is a sundry notice to fracture treat the above referenced well. No disturbance outside the original location will occur. We will dig a small flowback pit where the reserve pit was. This will be filled in soon after the workover.

If you have any questions, please call.

Very truly yours,



James G. Routson
Consulting Petroleum Engineer

JGR:hg
Enclosures

cc: Burton W. Hancock, San Jose, CA

RECEIVED

AUG 13 1987

OF OIL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-4189 PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
032109

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
No. 7

10. FIELD AND POOL, OR WILDCAT
Bar-X

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
NE 1/4 SW 1/4 Sec. 2-T17S-R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
404 Petroleum Building, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1560' FSL, 1565' FEL

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
5490' GL, 5499' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was not fractured on initial completion. Hancock intends to fracture the Dakota perforations 3436-46 and 3475-82 with 20,000# 100 mesh sand, 80,000# 20-40 sand, in 73,000 gallons 75% quality foam. Treatment will be down 2 3/8" tubing at 21 BPM, maximum pressure not to exceed 7000 psig. The well will be cleaned up and returned to production. We plan to do this work in mid-September, 1987.

RECEIVED
AUG 13 1987
DIVISION OF OIL
& GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Consulting Petroleum Engineer DATE 8-11-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-21-87
BY: John R. Boy

*See Instructions on Reverse Side

Burton W. Hancock

404 Petroleum Building
Billings, Montana 59101

September 28, 1987

Mr. John Baza, Petroleum Engineer
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: State No. 7
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2 - T17S - R25E
Grand County, Utah

Dear John,

Enclosed for your information are three copies of a sundry notice following the workover on the above captioned well.

Very truly yours,



James G. Routson
Consulting Petroleum Engineer

JGR:hg
Enclosures

RECEIVED

OCT 1 1987

DIVISION OF OIL

PGW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-4189
2. NAME OF OPERATOR Burton W. Hancock		6. IF INDIAN ACQUISITION OF LEASE NAME 100203
3. ADDRESS OF OPERATOR 404 Petroleum Building, Billings, Montana 59101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FSL, 1565' FEL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-019-30310		9. WELL NO. No. 7
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5490' GL, 5499' KB		10. FIELD AND POOL, OR WILDCAT Bar-X
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NE 1/4 SW 1/4 Sec. 2-T17S-R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Foam Fractured well with 20,000# 100 mesh sand, 40,000# 20-40 sand, 1.3 MMSCF nitrogen, 480 bbls. 5% HCl. Acreage injection rate 21 BPM @ 6200 psig. Started workover 9-24-87. Returned well to production 9-28-87. Tested 932 MCFD @ 153 psig (to atmosphere) after Frac.

RECEIVED

OCT 1 1987

DIVISION OF OIL
& MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Consulting Petroleum Engineer DATE 9-28-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Burton W. Hancock

404 Petroleum Building
Billings, Montana 59101

November 2, 1987

John Baza, Petroleum Engineer
DIVISION OF OIL, GAS & MINING
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: State No. 7
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2: T17S-R25E
Grand County, Utah

Dear John:

Enclosed please find, in triplicate, a Notice to install a low pressure gathering line on the subject well. Also attached is a map showing the pipeline route.

If you have any questions, please give me a call at your convenience.

Very truly yours,



James G. Routson
Consulting Petroleum Engineer

JGR:lw

Enclosures

RECEIVED
NOV 05 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BURTON W. HANCOCK</p> <p>3. ADDRESS OF OPERATOR 404 Petroleum Building, Billings, Montana 59101</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FSL, 1565' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-4189 <i>PGW</i></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 110905</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. No. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Bar-X</p> <p>11. SEC., T., R., M., OR BLE. AND SUBST. OR ASB NE 1/4 SW 1/4 Sec. 2: T17S-R25E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-019-30310</p>	<p>15. ELEVATIONS (Show whether OP, RT, OR, etc.) 5490' GL, 5499' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Install low pressure gathering line <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State No. 7 well was successfully fractured; however, high line pressures severely restrict the wells production. Burton W. Hancock proposes to lay a 2" or 3" buried steel line along the existing road right-of-way to tie the well in to a low pressure gathering system. The proposed line route is on an existing road right-of-way which has already received archaeological clearance. This work will be done mid to late November, 1987.

18. I hereby certify that the foregoing is true and correct
 SIGNED James G. Routson TITLE Consulting Petroleum Engineer DATE November 2, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 11-6-87
 BY: John R. Boyer
 *See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-4189 *PGW*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
110905

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
No. 7

10. FIELD AND POOL, OR WILDCAT
Bar-X

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR ABBA
NE 1/4 SW 1/4 Sec. 2: T17S-R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells or to alter or plug different reservoirs. Use "APPLICATION FOR PERMIT—" for such purposes.)

NOV 05 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BURTON W. HANCOCK

3. ADDRESS OF OPERATOR
404 Petroleum Building, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1560' FSL, 1565' FEL

14. PERMIT NO.
43-019-30310

15. ELEVATIONS (Show whether of, to, or, etc.)
5490' GL, 5499' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Install low pressure gathering line

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State No. 7 well was successfully fractured; however, high line pressures severely restrict the wells production. Burton W. Hancock proposes to lay a 2" or 3" buried steel line along the existing road right-of-way to tie the well in to a low pressure gathering system. The proposed line route is on an existing road right-of-way which has already received archaeological clearance. This work will be done mid to late November, 1987.

18. I hereby certify that the foregoing is true and correct
SIGNED James G. Routson TITLE James G. Routson, Consulting Petroleum Engineer DATE November 2, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-6-87
*See Instructions on Reverse Side
John R. Boyer

BRYSON CANYON QUADRANGLE
UTAH-GRAND CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

659 660 267000 FEET 109° 07' 30" 62000m E 980000 FEET (COLO.)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to re-work a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-4189 PGW/DK-CM
2. NAME OF OPERATOR BURTON W. HANCOCK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030207
3. ADDRESS OF OPERATOR P. O. Box 989, Billings, Montana 59101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1560' FSL, 1565' FEL		8. FARM OR LEASE NAME STATE
14. PERMIT NO. 43-019-30310		9. WELL NO. NO. 7
15. ELEVATIONS (Show whether of, FT, OR, etc.) 5490' GL, 5499' KB		10. FIELD AND POOL, OR WILDCAT BAR-X
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA NE 1/4 SW 1/4 Sec. 2: T17S-R25E
		12. COUNTY OR PARISH 13. STATE GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report to Change of Address</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately, please change the mailing address for Burton W. Hancock to the Post Office Box shown above. The new street address is 402 Petroleum Bldg., Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Agent for Operator DATE February 15, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Burton W. Hancock

P.O. Box 80963
Billings, Montana 59108-0963

August 3, 2004

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Earlene Russell

RE: RESIGNATION OF OPERATOR
HANCOCK STATE NO. 7
NESW SECTION 2: T17S-R25E
GRAND COUNTY, UTAH

Dear Ms. Russell:

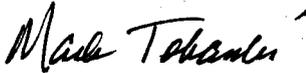
Enclosed is one sundry notice, in duplicate, advising your office that Burton W. Hancock has resigned as Operation of the Hancock State No. 7 well, effective August 1, 2004.

All future correspondence should be directed to Lone Mountain Production Company, P. O. Box 80965, Billings, Montana 59108-0965.

If you have any questions or need further information please contact our office at the letterhead address or phone number or Lone Mountain Production Company at (406) 245-5077.

Sincerely,

BURTON W. HANCOCK



Mark Tokarski
CPA

enclosure

cc: Lone Mountain Production Company

RECEIVED

AUG 05 2004

DIV. OF OIL, GAS & MINING

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
1911 King Avenue West
Billings, MT 59102

August 3, 2004

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Earlene Russell

RE: CHANGE OF OPERATOR
HANCOCK STATE NO. 7 WELL
NESW SECTION 2: T17S-R25E
GRAND COUNTY, UTAH

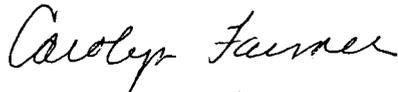
Dear Earlene:

Enclosed is one sundry notice, in duplicate, notifying your office that Lone Mountain Production Company has assumed operation of the referenced well from Burton W. Hancock, effective August 1, 2004. Field operations will be handled by the Loma, Colorado office.

Should you have any questions or need further information, please contact our office at (406) 245-5077 or Joe Dyk at (970) 858-7546 (office) or (970) 250-9770 (cell).

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn Farmer
Land Department

enclosures

cc: Joe Dyk

RECEIVED

AUG 05 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: ML-4189
	6. If Indian, Allocated or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: Hancock State No. 7
2. Name of Operator: Lone Mountain Production Company N7210	9. API Well Number: 43-019-30310
3. Address and Telephone Number: P. O. Box 80965, Billings MT 59108 (406) 245-5077	10. Field and Pool, or Wildcat: Bar-X
4. Location of Well Footages: 1560' FSL, 1565' FWL	County: Grand
OO, Sec., T., R., M.: NESW Section 2: T17S-R25E, SLB&M	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company assumed operation of the above referenced well, effective August 1, 2004. The former operator was Burton W. Hancock.

Bond coverage is provided by Lone Mountain's Statewide Bond No. UT-0719.

Field operations will be handled by the Loma, Colorado office.

13.
Name & Signature: James G. Routson Title: President Date: 8/3/04

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: ML-4189
		6. If Indian, Alutian or Tribe Name:
<small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: Hancock State No. 7
2. Name of Operator: Burton W. Hancock <i>NO460</i>		9. API Well Number: 43-019-30310
3. Address and Telephone Number: P. O. Box 80963, Billings MT 59108 (406) 661-2579		10. Field and Pool, or Wildcat: Bar-X
4. Location of Well Footages: 1560' FSL, 1565' FWL (NESW)		County: Grand
OO, Sec., T, R, M.: Section 2: T17S-R25E, SLB&M		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	<small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Burton W. Hancock resigned as Operator of the Hancock State No. 7 well, effective August 1, 2004. The new operator is Lone Mountain Production Company.

Bond coverage is provided by Lone Mountain's Statewide Bond #UT-0719.

Field operations will be handled by the office in Loma, Colorado.

13. Name & Signature: *Mark Tokarski* Title: CPA Date: 8/3/04
Mark Tokarski

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DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number SLCSSEA01830

2. The **FORMER** operator has requested a release of liability from their bond on: TLC HELD

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2010

FROM: (Old Operator): N7210-Lone Mountain Production Company PO Box 80965 Billings, MT 59108 Phone: 1 (406) 245-5077	TO: (New Operator): N0460-Burton W. Hancock PO Box 80965 Billings, MT 59108 Phone: 1 (406) 245-5077
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HANCOCK STATE 7	02	170S	250E	4301930310	4690	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/8/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/1/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: n/a
- 4a. Is the new operator registered in the State of Utah: Business Number: n/a
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/5/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/5/2010
- Bond information entered in RBDMS on: 5/5/2010
- Fee/State wells attached to bond in RBDMS on: 5/5/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005477
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-4189
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Hancock State No. 7
2. NAME OF OPERATOR: Burton W. Hancock <i>N0460</i>		9. API NUMBER: 019-30310
3. ADDRESS OF OPERATOR: P. O. Box 80965 <small>CITY</small> Billings <small>STATE</small> MT <small>ZIP</small> 59108		10. FIELD AND POOL, OR WILDCAT: Bar-X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560' FSL, 1565' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 17S 25E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Burton W. Hancock assumed operation of the Hancock State No. 7 well, effective 4/1/2010.
The former Operator is Lone Mountain Production Company. *N7210*

Bond coverage is provided by Burton W. Hancock's Individual/Statewide Bond 8005477.

Field Contacts are Joe Dyk at (970) 250-9770 or Alan Giles at (970) 640-5017.

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MAR 01 2010
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NAME (PLEASE PRINT) <u>Mark Tokarski</u>	TITLE <u>CPA</u>
SIGNATURE <u><i>Mark Tokarski</i></u>	DATE <u>2/26/10</u>

(This space for State use only)

APPROVED 5/31/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-4189
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Hancock State No. 7
2. NAME OF OPERATOR: Lone Mountain Production Company <i>N7210</i>		9. API NUMBER: 019-30310
3. ADDRESS OF OPERATOR: P. O. Box 80965 CITY Billings STATE MT ZIP 59108		10. FIELD AND POOL, OR WILDCAT: Bar-X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560' FSL, 1565' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 17S 25E S		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lone Mountain Production Company resigned as Operator of the Hancock State No. 7 well, effective 4/1/2010. The new Operator is Burton W. Hancock.

Bond coverage is provided by Burton W. Hancock's Individual/Statewide Bond B005477. (N0460)

Field Contacts are Joe Dyk at (970) 250-9770 or Alan Giles at (970) 640-5017.

NAME (PLEASE PRINT) James G. Routson TITLE President
SIGNATURE *James G. Routson* DATE 3/3/2010

(This space for State use only) **APPROVED 5/5/2010**

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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