

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 4-22-77

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-12702 _____ INDIAN _____

DRILLING APPROVED: APPLICATION WITHDRAWN; NEVER APPROVED 10-29-76 (Btm)

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 4-26-77 LOCATION ABANDONED

FIELD: 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 29-2

APT. NO: 43-019-30305

LOCATION 2130' FT. FROM (N) (E) LINE, 3300' FT. FROM (E) (W) LINE. SW NE 1/4-1/4 SEC. 29

7

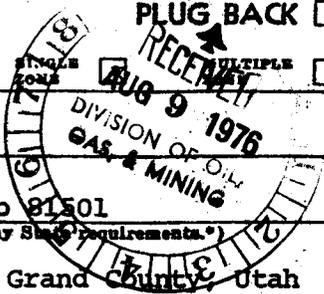
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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20S	22E	29	UNITED ENERGY CORP.				
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 2. NAME OF OPERATOR
 United Energy Corporation
 3. ADDRESS OF OPERATOR
 P. O. Box 3052, Grand Junction, Colorado 81501
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 660' FNL, 3300'FWL, Sec. 29, T20S, R22E, Grand County, Utah
 At proposed prod. zone



5. LEASE DESIGNATION AND SERIAL NO.
U-12702
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Federal
 9. WELL NO.
29-2
 10. FIELD AND POOL, OR WILDCAT
Cisco Dome
 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 29, T20S, R22E, SLB&M
 12. COUNTY OR PARISH
Grand
 13. STATE
Utah
 22. APPROX. DATE WORK WILL START*
September 1, 1976

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15 miles NW of Cisco, Utah
 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 1600
 17. NO. OF ACRES ASSIGNED TO THIS WELL 160
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'
 19. PROPOSED DEPTH 3025'
 20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4937' G.L.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	7 5/8"	26.4#	150'	Cement to surface w/req. 2% CaCl ₂
6 3/4"	4 1/2"	9.5#	3025'	200 Sx Regular + 1% CaCl ₂

We propose to rig up and drill a 12 1/4" hole to about 150 ft. and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and an 6 3/4" hole will be drilled to 3025' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group and the Entrada. Surface and production casing will be new Grade K-55, Range 2 (30 ft. joints) pipe. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem stacked double ram hydraulic actuated type similar to a Shaffer complete with an accumulator and controls for off-the-floor operation. Blind rams, 3 1/2" pipe rams, and a positive and adjustable choke will be installed. Operation of the BOP equipment will be checked daily and the blind rams will be closed at

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED [Signature] TITLE Consulting Engineer DATE 8/5/76

(This space for Federal or State office use)
 PERMIT NO. 43-019-30305 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

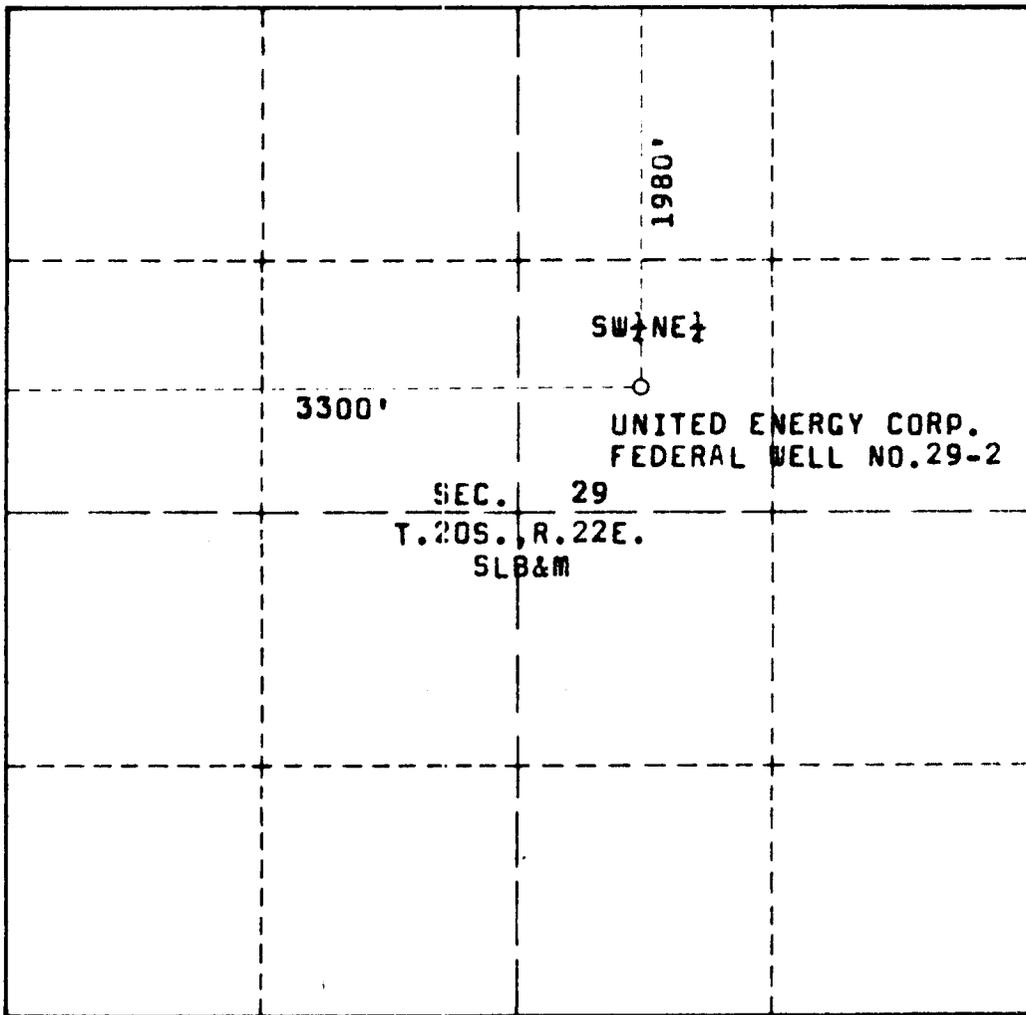
Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

• GPO 782-931

Every opportunity. Air is to be used as the drilling medium and a rotating head, a float at the bit, and a string float will be used. Other safety equipment consists of a Kelly Cock and a full opening valve on the floor. No cores are anticipated and the well will be tested continuously by air drilling. Maximum anticipated pressures will be 600 to 800 psig in the Dakota-Morrison group and should require no more than normal mud weights to kill the well. Logging program should consist of an IES and a FDC-CNL porosity log. Operations should be completed within 120 days after the date shown. Estimated Geological markers are:

Mancos	Surface
Dakota	2156'
Morrison	2316'
Entrada	2956'

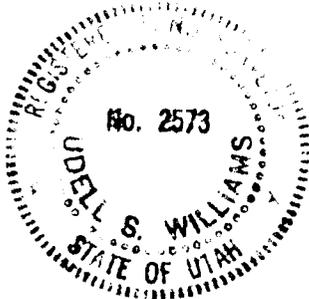


SCALE: 1" = 1000'

**UNITED ENERGY CORP.
FEDERAL WELL NO. 29-2**

Located South 1980 feet from the North boundary and East 3300 feet from the West boundary of Section 29, T.20S., R.22E., S.L.B.&M.

Groundline Elev. 4937



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
781 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
UNITED ENERGY CORP.
FEDERAL WELL NO. 29-2
SW 1/4 NE 1/4 S29, T20S, R22E, SLM

SURVEYED BY: USW DATE 7/15/76
DRAWN BY: USW DATE 7/24/76

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

United Energy Corp.
Well# 29-2

Sec 29 - 203 - 21E

Lease# U-12702

Grand County Utah

BLM - Nancy
USGS - ALEXANDER
Optr.

- Enhance
- No Effect
- Minor Impact
- Major Impact

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Other	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure
Forestry	WA																		
Grazing	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Wilderness	NA																		
Agriculture	NA																		
Residential-Commercial	NA																		
Mineral Extraction	NA																		
Recreation	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Scenic Views	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Parks, Reserves, Monuments	WA																		
Historical Sites	NA																		
Unique Physical Features	NA																		
Birds	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Land Animals	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Fish	NA																		
Endangered Species	NA NONE KNOWN																		
Trees, Grass, Etc.	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Surface Water	NA																		
Underground Water	?																		
Air Quality	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Erosion	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Other																			
Effect On Local Economy	LO	0						0						0					
Safety & Health					/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Others	Orig. file cc: DBAM Reg. Daniel BLM - no w/o material																		

Lease

U-12702

Well No. & Location

#29-2 Sec 29 - 20s - 22E

Grand County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) United Energy Corp proposes to drill a development gas test well w/ rotary tools to approx 3000'
- 2.) proposes to construct a drill pad approx 250'x200' and to construct a reserve pit approx 50'x30'x 8' deep.
- 3.) proposes to construct approx 1/2 mile of new access road. Existing roads should need little or no work.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively flat area of the Cisco Dome area approx 12 miles NW of Cisco Utah.

The wildlife is sparse Antelope, small mammals and birds. There are no known endangered species.

The land is used primarily for winter sheep grazing. The area is considered poor forage for any livestock.

There are no known Historical Sites that would be affected and no evidence of archeological sites was noted.

The vegetation is very sparse Sagebrush desert shrub and assorted native grasses.

Ref: Book Mtn URA + MFP June, 1975
BLM, Moab, Utah

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have very little long term effect on the environment. Discovery of a gas deposit would also have little effect in that the area is already a producing gas field.

There would be moderate scarring of the area which would require 2 to 5 yrs to rehab.

The drilling & associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock & wildlife.

There would be potential for minor induced & accelerated erosion due to surface disturbance & support traffic use.

4. Alternatives to the Proposed Action

Not Approving the proposed permit

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. Therefore the location was moved 150' South to minimize cut. (1500')

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock & wild life.

Temporary mess due to drilling activity and requiring about 2 to 3 years to rehab.

Detraction from the aesthetics.

minor air pollution due to rig exhaust & support traffic.

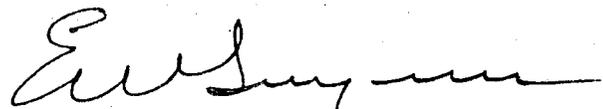
Potential for minor induced and accelerated erosion due to surface disturbance and support traffic use.

6. Determination

(This requested action ~~does~~ (does Not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected

9-2-76



U. S. Geological Survey

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
United Energy Corp. #29-2 Fed.	3135 860' FNL, 3300' FWL, sec. 29, T. 20 S., R. 22 E., SLM, Grand Co. Gr. El. 4937'	U-12702
<p>1. Stratigraphy and Potential Oil and Gas Horizons. <i>The surface rocks are Mancos Shale. The Cabeen Expl. Corp. #1 Robertson in sec. 6, T. 21 S., R. 22 E. reported tops: Dakota-2339', Morrison-2406', Salt Wash-2705', Entrada-3098'. T.D. 3106'</i></p> <p>2. Fresh Water Sands. <i>WRD reported for a well in T. 20 S., R. 21 E. that: "Mancos Shale may contain water of questionable quality in lenticular sands at depths less than 500 feet. Any water present in lower stratigraphic units is brine. No water wells nearby."</i></p> <p>3. Other Mineral Bearing Formations. <i>Valuable prospectively for coal. Coal classification based on underlying Dakota Fm. which may in reality contain no coal beds or at best thin and lenticular.</i></p> <p>4. Possible Lost Circulation Zones. <i>Unknown.</i></p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. <i>Unknown.</i></p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. <i>Probably none. Blowout equipment and casing appear to be adequate.</i></p> <p>7. Competency of Beds at Proposed Casing Setting Points. <i>Probably competent.</i></p> <p>8. Additional Logs or Samples Needed. <i>Normal suite.</i></p> <p>9. References and Remarks <i>More than 2 miles from KGS.</i></p>		
Date: September 10, 1976	<i>State Oil & Gas</i> Signed: <i>BR alts</i>	

DIVISION OF OIL, GAS, AND MINING

L.A.

FILE NOTATIONS

Date: Aug. 12, 1976
Operator: United Energy Corp.
Well No: Federal 29-2
Location: Sec. 29 T. 20S R. 22E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: _____

Remarks:

Petroleum Engineer/Mined Land Coordinator: _____

Remarks:

Director: _____

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 102-2 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-12702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

29-2

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 29, T20S, R22E,

S1&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
United Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2130' FNL, 3300' FWL, Sec. 29, T20S, R22E, Grand County Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4937' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Move Location</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A slight change in the location of this well is required to accomodate the topographic features surrounding the proposed drill site.

A corrected plat is attached.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Sept 20, 1976

BY: P. H. Russell

RECEIVED
SEP 20 1976

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Consulting Engineer

DATE 9-17-76

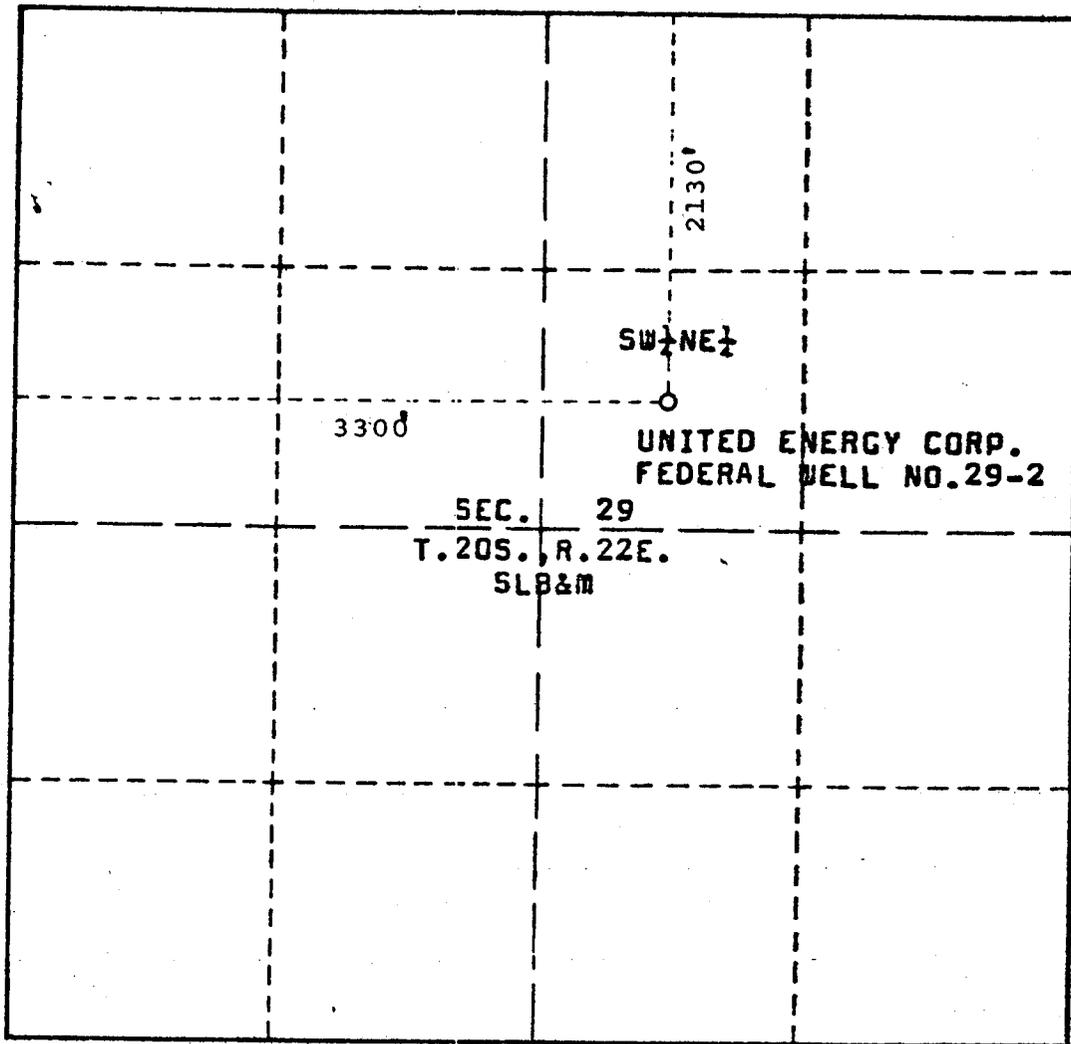
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

**UNITED ENERGY CORP.
FEDERAL WELL NO. 29-2**

Located South 2130 feet from the North boundary and East 3300 feet from the West boundary of Section 29, T. 20S., R. 22E., S.L.B.&M.

Groundline Elev. 4937

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573

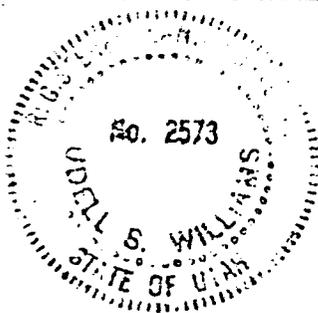


UDELL S. WILLIAMS
751 MOOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
UNITED ENERGY CORP.
FEDERAL WELL NO. 29-2
SW 1/4 NE 1/4 S29, T20S, R22E, SLM

SURVEYED BY: **USW** DATE: **7/15/76**

DRAWN BY: **USW** DATE: **7/24/76**



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instructions on reverse)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER []

2. NAME OF OPERATOR United Energy Corporation

3. ADDRESS OF OPERATOR P. O. Box 3052, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 8150' AS SURFACE 660' FNL, 3300' FWL, Sec. 29, T20S, R22E, Grand County, Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 15 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'

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U-12702-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

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29-2

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Cisco Dome

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 29, T20S, R22E SLI

12. COUNTY OR PARISH 13. STATE

Grand Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

September 1, 1976

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 12 1/4" and 6 3/4" hole sizes.

Approval notice - Utah Oil & Gas & Mining

We propose to rig up and drill a 12 1/4" hole to about 150 ft. and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and an 6 3/4" hole will be drilled to 3025' TD or until the Entrada formation has been penetrated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

24. SIGNED [Signature] TITLE Consulting Engineer DATE 8/5/76

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY DISTRICT ENGINEER DATE OCT 20 1976

CONDITIONS OF APPROVAL, IF ANY:

Instructions

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Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

• GPO 782-931

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Mancos	Surface
Dakota	2156'
Morrison	2316'
Entrada	2956'

K
Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

April 22, 1977

Kauffman
O

Re: United Energy Corporation
Well Nos. 19-1, 19-2, 19-4,
29-1, 29-2, 29-4, and 31-2.
Sections 19, 29, +31, Grand
County, Utah. Lease U-12702-A

Mr. E. W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Your letter of April 13, 1977 requests that our timing for drilling the above referenced wells be furnished. The following time table is our present plans.

<u>Well No.</u>	<u>Anticipated Drilling Date</u>
19-1	September-October
19-2	Please withdraw our application
19-4	Please withdraw our application
29-1	April 25, 1977
29-2	Please withdraw our application
29-4	August-September
31-2	Please withdraw our application

Please contact me if you need additional information or have any questions.

Very truly yours,

Original Signed By
JOHN I. GORDON

John I. Gordon

JIG:jb

cc: Mr. Cleon B. Feight, Director
United Energy Corporation



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 26, 1977

United Energy Corporation
P. O. Box 3052
Grand Junction, Colorado 81501

Attention: Mr. John I. Gordon

Re: Wells Nos. (19-2), (19-4),
(29-2) and (31-2)
Sections 19, 29, and 31
T.20S, R.22E - SLM
Grand County, Utah
Lease Utah 12702-A

Gentlemen:

Pursuant to the instructions in your letter dated April 22, 1977, to withdraw the referenced Applications for Permit to Drill, which were approved October 29, 1976, effective this date these applications are rescinded without prejudice.

Any surface disturbances associated with these approved applications must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at these locations, please submit new Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn
District Engineer

bcc: Utah State OGM
BLM - Moab
O&GS, NRMA, Casper
USGS, Vernal
USGS, SLC
Well files (4)

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