

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 4-22-77

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. 12702-A INDIAN

DRILLING APPROVED: APPLICATION WITHDRAWN; NEVER APPROVED 10-29-76 (Bfm)

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 4-26-77 LOCATION ABANDONED

FIELD: 3/86 Theater Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 19-2

API NO: 43-019-30301

LOCATION 19X0 FT. FROM (N) ~~XX~~ LINE. 3300' FT. FROM ~~XX~~ (W) LINE. SW NE 1/4 - 1/4 SEC. 19  
3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>20S</u>	<u>22E</u>	<u>19</u>	<u>UNITED ENERGY CORP.</u>

4-22-77- application withdrawn &  
location abandoned.

10-15-79  
Jes

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 United Energy Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1930'FNL, 3300'FWL, Sec. 19, T20S, R22E, Grand County, Utah  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 15 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1980'

16. NO. OF ACRES IN LEASE  
 1600

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

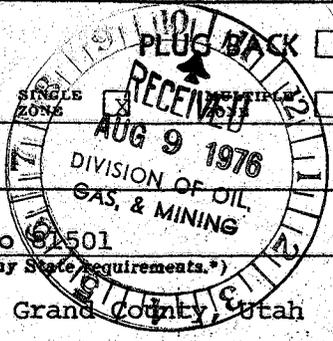
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2640'

19. PROPOSED DEPTH  
 2900'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5016' G.I.

22. APPROX. DATE WORK WILL START\*  
 September 1, 1976



5. LEASE DESIGNATION AND SERIAL NO.  
 U-12702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 19 - 2

10. FIELD AND POOL, OR WILDCAT  
 Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 19, T20S, R22E SLB&M

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	7 5/8"	26.4#	150'	Cement to surface w/req. 2% CaCl <sub>2</sub>
6 3/4"	4 1/2"	9.5#	2900'	200 Sx Regular + 1% CaCl <sub>2</sub>

We propose to rig up and drill a 12 1/4" hole to about 150 ft. and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and an 6 3/4" hole will be drilled to 2900' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group and the Entrada. Surface and production casing will be new Grade K-55, Range 2 (30 ft. joints) pipe. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem stacked double ram hydraulic actuated type similar to a Shaffer complete with an accumulator and controls for off-the-floor operation. Blind rams, 3 1/2" pipe rams, and a positive and adjustable choke will be installed. Operation of the BOP equipment will be checked daily and the blind rams will be closed at

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Consulting Engineer DATE 8/5/76

(This space for Federal or State office use)

PERMIT NO. 43-019-30301 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

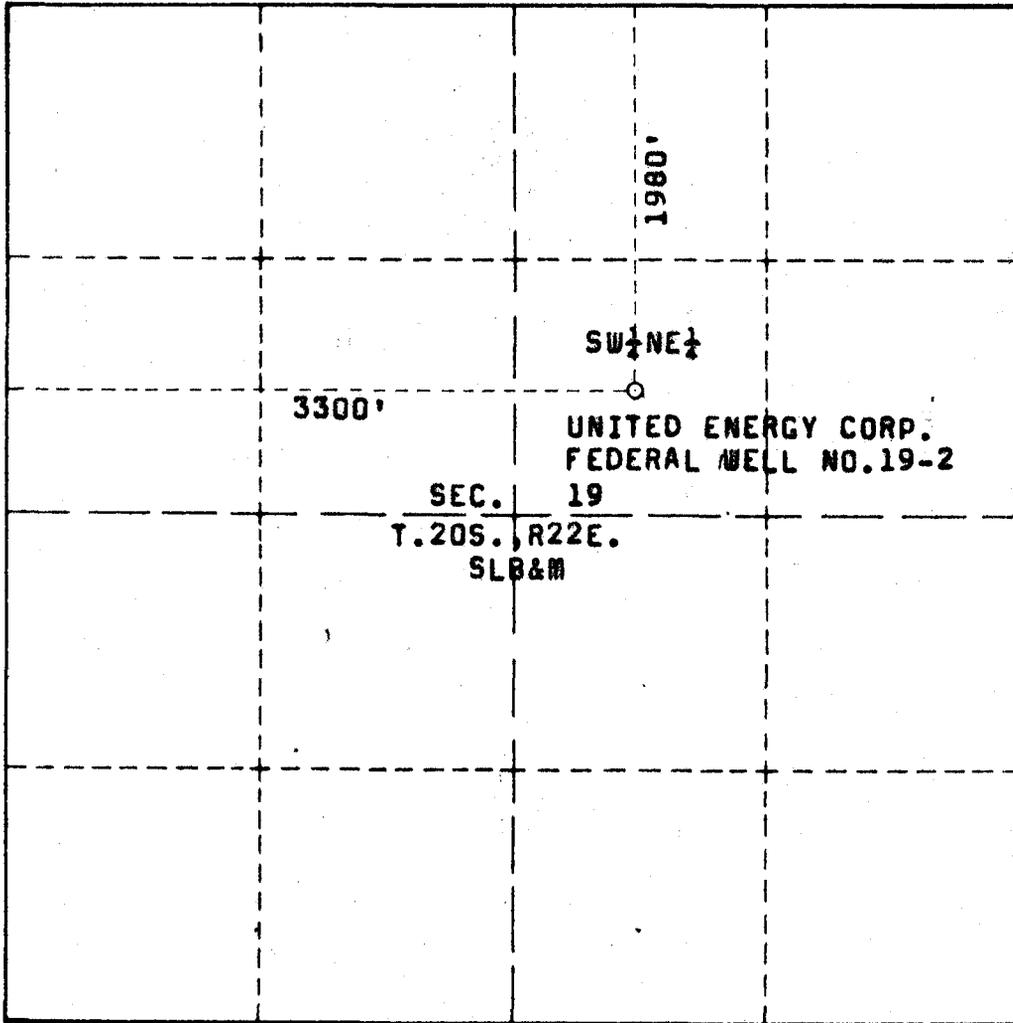
**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\*GPO 782-931

every opportunity. Air is to be used as the drilling medium and a rotating head, a float at the bit, and a string float will be used. Other safety equipment consists of a Kelly Cock and a full opening valve on the floor. No cores are anticipated and the well will be tested continuously by air drilling. Maximum anticipated pressures will be 600 to 800 psig in the Dakota-Morrison group and should require no more than normal mud weights to kill the well. Logging program should consist of an IES and a FDC-CNL porosity log. Operations should be completed within 120 days after the date shown. Estimated Geological markers are:

Mancos	Surface
Dakota	2016'
Morrison	2176'
Entrada	2816'

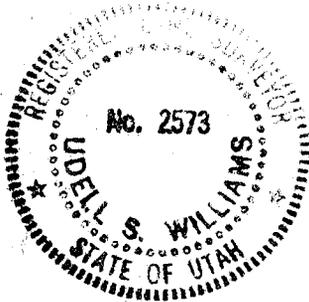


SCALE: 1" = 1000'

**UNITED ENERGY CORP.  
FEDERAL WELL NO. 19-2**

Located South 1980 feet from the North boundary and East 3300 feet from the West boundary of Section 19, T.20S., R.22E., S.L.B.&M.

Groundline Elev. 5016



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R. L. S. NO. 2573



UDELL S. WILLIAMS  
781 ROOD AVENUE  
GRAND JUNCTION, COLORADO  
81501

PLAT OF  
PROPOSED LOCATION  
**UNITED ENERGY CORP.  
FEDERAL WELL NO. 19-2  
SW 1/4 NE 1/4 S19, T20S, R22E, SLM**

SURVEYED BY: USW DATE: 7/19/76  
DRAWN BY: USW DATE: 7/24/76

United Energy Corp  
 Well # 19-2  
 Sec 19 - 20s - 22E  
 Twp 12.702  
 Grand County Utah  
 BLM - Nancy  
 USGS - ALEXANDER  
 Optv -  
 Enhance  
 No Effect  
 Minor Impact  
 Major Impact

	Construction			Pollution			Drilling Production			Transport Operations			Accidents		Others			
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others		Trucks	Pipelines	Others

Land Use	Forestry	WA																	
	Grazing	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Wilderness	NA																	
	Agriculture	NA																	
	Residential-Commercial	NA																	
	Mineral Extraction	NA																	
	Recreation	LO	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Scenic Views	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Parks, Reserves, Monuments	WA																	
	Historical Sites	NA																	
Unique Physical Features	NA																		
Flora & Fauna	Birds	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Land Animals	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Fish	NA																	
	Endangered Species	NOT KNOWN																	
	Trees, Grass, Etc.	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Phy. Character	Surface Water	NA																	
	Underground Water	?																	
	Air Quality	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Erosion	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
	Other																		
Effect On Local Economy	LO	0						0						0					
Safety & Health																			
Others																			

cc: Reg. Department  
 DOM  
 BLM - Mead w/o matrix

Lease

U-12702

Well No. & Location

#19-2

Sec 19 - 20s - 22E

Grand County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) United Energy Corp proposes to drill a development gas test well w/ rotary tools to approx 3000'
- 2.) Proposes to construct a drill pad approx 250'x200' and to construct a reserve pit approx 30'x30'x 8' deep.
- 3.) Proposes to construct approx 1/2 mile of new access road. Existing roads should need little or no work.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively flat area of the Cisco Dome area approx 1 1/2 miles NW of Cisco Utah.

The wildlife is sparse Antelope, small mammals and birds. There are no known endangered species.

The land is used primarily for winter sheep grazing. The area is considered poor forage for any livestock.

There are no known Historical Sites that would be affected and no evidence of archeological sites was noted.

The vegetation is very sparse Sagebrush desert shrub and assorted native grasses.

REF: BOOK Mtn URA + MFP June, 1975  
BLM, Moab, Utah

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have very little long term effect on the environment. Discovery of a gas deposit would also have little effect in that the area is already a producing gas field.

There would be moderate scarring of the area which would require 2 to 5 yrs to rehab.

The drilling & associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock & wildlife.

There would be potential for minor induced & accelerated erosion due to surface disturbance & support traffic use.

4. Alternatives to the Proposed Action

Not Approving the proposed permit

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock & wild life.

Temporary mess due to drilling activity and requiring about 2 to 3 years to repair.

Detraction from the aesthetics.

Minor air pollution due to rig exhaust & support traffic.

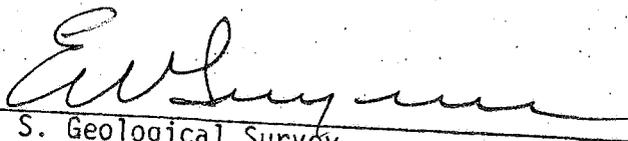
Potential for minor induced and accelerated erosion due to surface disturbance and support traffic use.

6. Determination

(This requested action ~~does~~ (does Not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected

9-2-76



U. S. Geological Survey

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
United Energy Corp. #19-2 Fed.	1930'FNL, 3300'FWL, sec. 19, T. 20 S., R. 22 E., SLM, Grand Co. Gr. El. 5016'	U-12702.
<ol style="list-style-type: none"> <li data-bbox="64 453 1442 584">                         1. Stratigraphy and Potential Oil and Gas Horizons. <i>The surface rocks are Mancos Shale. The Cabeen Expl. Corp. #1 Robertson in sec. 6, T. 21 S., R. 22 E. reported tops: Dakota-2339', Morrison-2406', Salt Wash-2705', Entrada-3098'. T.D. 3106'</i> </li> <li data-bbox="64 665 1442 816">                         2. Fresh Water Sands. <i>WRD reported for a well in T. 20 S., R. 21 E. that: "Mancos Shale may contain water of questionable quality in lenticular sands at depths less than 500 feet. Any water present in lower stratigraphic units is brine. No water wells nearby."</i> </li> <li data-bbox="64 866 1442 977">                         3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) <i>Valuable prospectively for coal. Coal classification based on underlying Dakota Fm. which may in reality contain no coal beds or at best thin and lenticular.</i> </li> <li data-bbox="64 1088 1442 1139">                         4. Possible Lost Circulation Zones. <i>Unknown.</i> </li> <li data-bbox="64 1239 1442 1310">                         5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. <i>Unknown.</i> </li> <li data-bbox="64 1411 1442 1481">                         6. Possible Abnormal Pressure Zones and Temperature Gradients. <i>Probably none. Blowout equipment and casing appear to be adequate.</i> </li> <li data-bbox="64 1582 1442 1643">                         7. Competency of Beds at Proposed Casing Setting Points. <i>Probably competent.</i> </li> <li data-bbox="64 1743 1442 1784">                         8. Additional Logs or Samples Needed. <i>Normal suite.</i> </li> <li data-bbox="64 1844 1442 1884">                         9. References and Remarks <i>More than 2 miles from KGS.</i> </li> </ol>		
Date: September 10, 1976		Signed: <i>State Oil &amp; Gas BR Act</i>

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 United Energy Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 3052, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 1930' FNL, 3300' FWL, Sec. 19, T20S, R22E, Grand County, Utah  
 At proposed prod. zone: 5016' G.L.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 Approximately 15 miles NW of Cisco Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1980'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2640'

19. PROPOSED DEPTH  
 2900'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5016' G.L.

22. APPROX. DATE WORK WILL START\*  
 September 1, 1976

5. LEASE DESIGNATION AND SERIAL NO.  
 U-12702 - 4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 19 - 2

10. FIELD AND POOL, OR WILDCAT  
 Cisco Dome

11. SECTION, T., M., OR BLK. SURVEY OR AREA  
 Sec. 19, T20S, R22E SLB

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah



*Location abandoned*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	7 5/8"	26.4#	150'	Cement to surface w/reg. 2% CaCl <sub>2</sub>
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*Approval notice - Div of Oil, Gas & Mining - Utah*

We propose to rig up and drill a 12 1/4" hole to about 150 ft. and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and an 6 3/4" hole will be drilled to 2900' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group and the Entrada. Surface and production casing will be new Grade K-55, Range 2 (30 ft. joints) pipe. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem stacked double ram hydraulic actuated type similar to a Shaffer complete with an accumulator and controls for off-the-floor operation. Blind rams, 3 1/2" pipe rams, and a positive and adjustable choke will be installed. Operation of the BOP equipment will be checked daily and the blind rams will be closed at

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SIGNED [Signature] TITLE Consulting Engineer DATE 8/5/76

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ DISTRICT ENGINEER  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 29 1976

## Instructions

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\*GPO 782-931

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Dakota	2016'
Morrison	2176'
Entrada	2816'

DIVISION OF OIL, GAS, AND MINING

LA

\*FILE NOTATIONS\*

Date: Aug. 12, 1976  
Operator: United Energy Corp.  
Well No: Federal 19-2  
Location: Sec. 19 T. 20S R. 22E County: Grand

-----  
File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet   
-----

Checked By:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer/Mined Land Coordinator: \_\_\_\_\_

Remarks:

Director: \_\_\_\_\_

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
Order No. 102-8  Blowout Prevention Equipment   
Rule C-3(c) Topographical exception/company owns or controls acreage  
within a 660' radius of proposed site   
O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
Other:

Letter Written

*K*  
Gordon Engineering, Inc.

Consulting Engineers  
Specialists in Oil & Gas

P. O. Box 3052  
822 North Avenue  
Grand Junction, Colo. 81501  
(303) 245-1958

*Kathy*  
April 22, 1977

Re: United Energy Corporation  
Well Nos. 19-1, 19-2, 19-4,  
29-1, 29-2, 29-4, and 31-2.  
Sections 19, 29, +31, Grand  
County, Utah. Lease U-12702-A

Mr. E. W. Guynn, District Engineer  
United States Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Dear Mr. Guynn:

Your letter of April 13, 1977 requests that our timing for drilling the above referenced wells be furnished. The following time table is our present plans.

<u>Well No.</u>	<u>Anticipated Drilling Date</u>
19-1	September-October
<del>19-2</del>	Please withdraw our application
<del>19-4</del>	Please withdraw our application
29-1	April 25, 1977
<del>29-2</del>	Please withdraw our application
29-4	August-September
<del>31-2</del>	Please withdraw our application

Please contact me if you need additional information or have any questions.

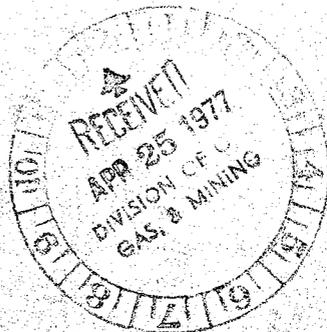
Very truly yours,

Original Signed By  
JOHN I. GORDON

John I. Gordon

JIG:jb

cc: Mr. Cleon B. Feight, Director  
United Energy Corporation



Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

April 26, 1977

United Energy Corporation  
P. O. Box 3052  
Grand Junction, Colorado 81501

Attention: Mr. John I. Gordon

Re: Wells Nos. (10-2) (10-4)  
(20-2) and (21-2)  
Sections 19, 29, and 31  
T. 20S, R. 22E, SLM  
Grand County, Utah  
Lease Utah 12702-A

Gentlemen:

Pursuant to the instructions in your letter dated April 22, 1977, to withdraw the referenced Applications for Permit to Drill, which were approved October 29, 1976, effective this date these applications are rescinded without prejudice.

Any surface disturbances associated with these approved applications must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at these locations, please submit new Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn  
District Engineer

bcc: Utah State OGM ✓  
BLM - Moab  
O&GS, NRMA, Casper  
USGS, Vernal  
USGS, SLC  
Well files (4)

tw