

COMPLETION

Entered in NID File
Location Map Pinned
Card Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *9/20/76*

Location Inspected

ow ✓ WW..... TA.....
ow ✓ OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

✓
Operator's Log.....
Metric Logs (No.) ✓.....
..... I..... Dual I Lat..... GR-N..... Micro.....
AC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ROBERT S. WEST

3. ADDRESS OF OPERATOR
 1118 So Mary Drive Sandy Utah.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface LOCATED SOUTH 1267 FEET FROM THE NORTH BOUNDARY & WEST 1783 FEET FROM THE EAST BOUNDARY OF SECTION 1, T. 21 S., R. 23 E., S. 1300, SE 1/4 NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROX 5 MILES FROM CUSCO UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1267'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 WK # 2 IS 3960' AWAY SEE 1650'

19. PROPOSED DEPTH
 1650'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
 Ground - 4497' DETAIL FOR W-K-1-13 WHICH IS 600' AWAY

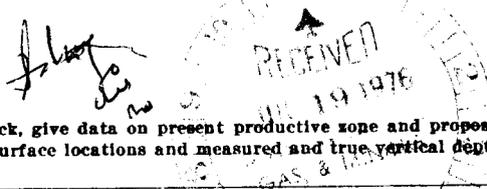
22. APPROX. DATE WORK WILL START*
 3 WEEKS - WAITING FOR APPLICATION

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"	21 lb	130'	30 SACKS
6 1/4	4 1/2"	9.5	1650'	30 SACKS

WELL WILL BE DRILLED TO GAS FERTILIZATION IN THE BESSING BASIN. ALL SHOWS ENCOUNTERED WILL BE TESTED.

- BLOW OUT EQUIPMENT TO BE USED:
1. REGAN B.O.P. 3000 PSI (HYD CLOSING UNIT) TESTED TO 1000 PSI AFTER CEMENT JOB ON SURFACE PIPE.
 2. JACOBS ROTATING HEAD ABOVE B.O.P.
 3. FULL SHUT OF GATE VALVE ON WELL & EXHAUST LINE.



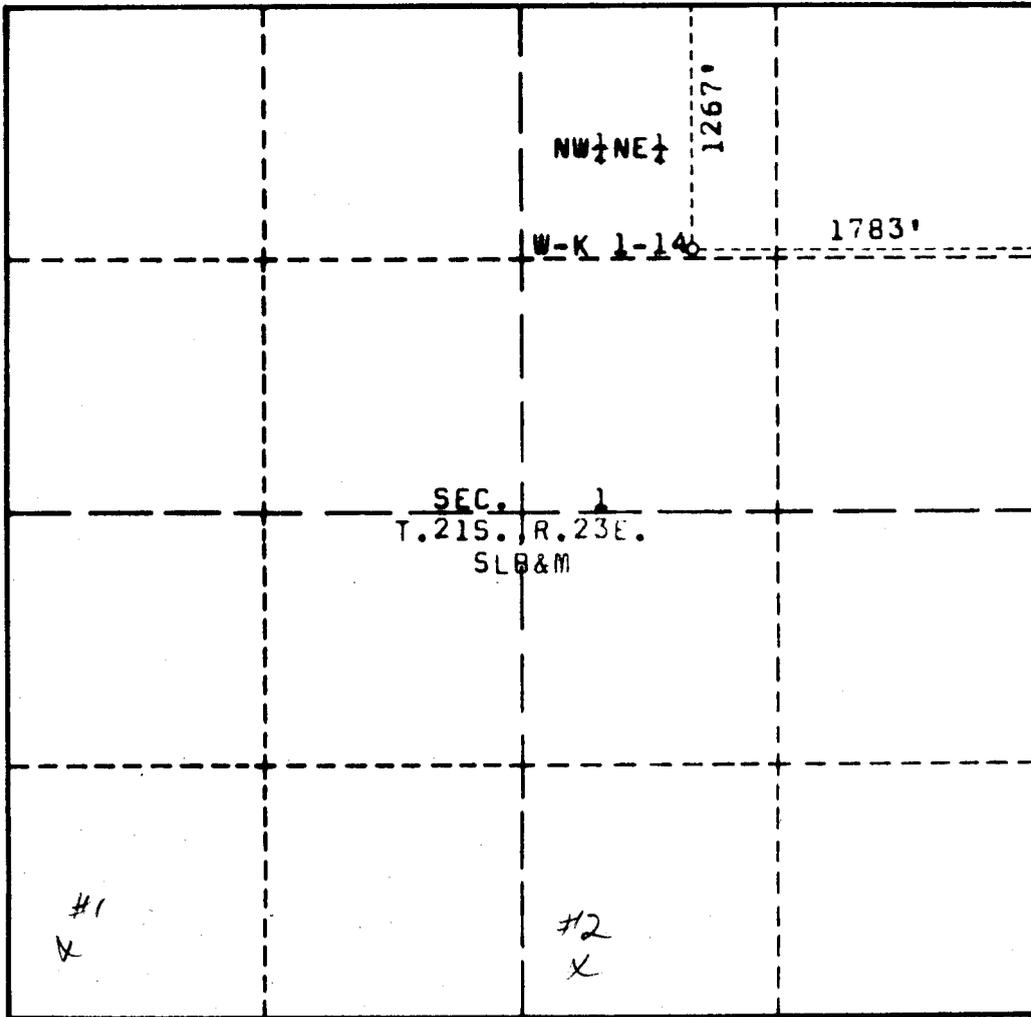
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert S. West TITLE Operator DATE 7-10-76

(This space for Federal or State office use)

PERMIT NO. 43-019-30299 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

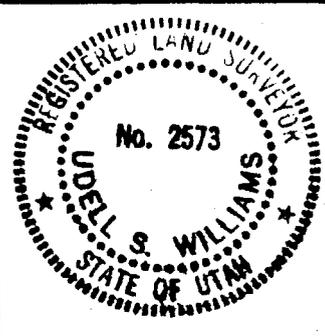


SCALE: 1" = 1000'

W-K 1-14

Located South 1267 feet from the North boundary and West 1783 feet from the East boundary of Section 1, T.21S., R.23E., S.L.B.&M.

Groundline Elev. 4497



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R. L. S. NO. 2573



UDELL S. WILLIAMS
781 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
W-K 1-14
SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 1
T.21S., R.23E., SLB&M

SURVEYED BY: USW DATE: 7/2/76
DRAWN BY: USW DATE: 7/3/76

District Oil and Gas Engineer
U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: Stipulation

Dear Sir:

ROBERT S. WEST is the owner of U. S. Oil and Gas Lease U 17309, and proposes to drill a well on the leased premises to test for oil and gas at a location in the SE 1/4 NE 1/4 Section 1, T. 21 S, R. 23 E, SCH. Mer., CANON County, State of UTAH, 1267 from WEST line and 1783' from EAST line of Section Sec 1.

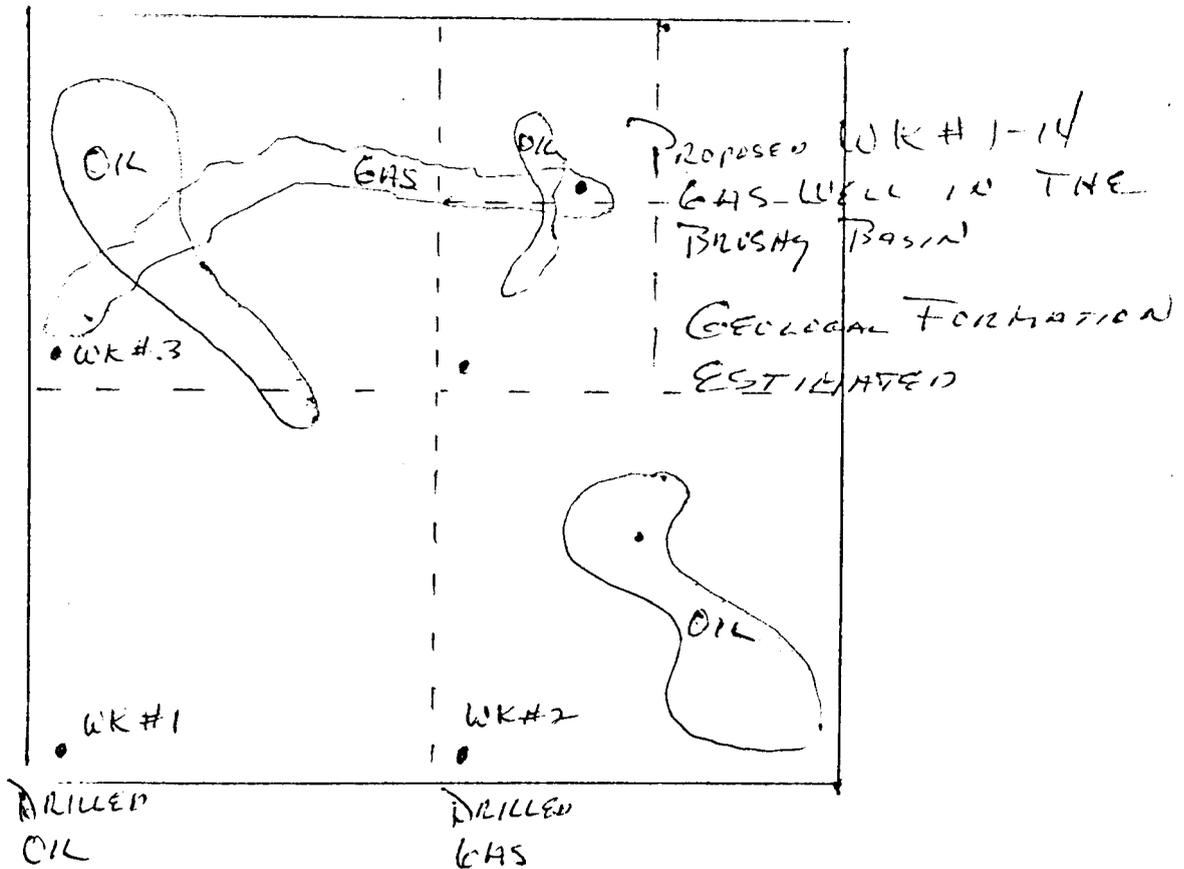
Section 221.20 of the Federal Oil and Gas Regulations requires that no well be drilled less than 200' from the boundary of any legal subdivision without the written consent of the Supervisor, United States Geological Survey. The proposed location is approximately

531' from the WEST boundary line of the SW 1/4 NE 1/4 of Section SEC 1, but is considered to be necessary because of WE HAVE A VERY LONG NARROW TERTIARY IN THE BASIN, BASIN APPROX 2600' IN 150' WIDE DEPTH VARIES BUT IS AT MAXIMUM 1200' AT LOCATION WHERE WE REQUEST A STIPULATION TO NORMAL SUBDIVISION REGULATION.

Therefore, ROBERT S. WEST, Lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above-described location. In consideration of such consent, ROBERT S. WEST, Lessee, hereby expressly covenants and agrees that he will make no separate assignments of the NW 1/4 NE 1/4 and the SE 1/4 NE 1/4, Section SEC 1, T. 21 S, R. 23 E, Mer., and that he will keep the two described subdivisions under joint assignment until the above-mentioned well has been plugged and abandoned with the approval of the Supervisor.

Very truly yours,

Robert S. West



NOTE NARROWNESS OF GAS FROM EAST TO WEST
 REASON FOR WK#1-K IS THIS IS ASSOCIATED MAYLUM
 PRODUCTION OF THIS GAS FORMATION IN
 BRUSHY BASIN.

DIVISION OF OIL, GAS, AND MINING

Phone

FILE NOTATIONS

Date: July 22 -
 Operator: Robert S. West
 Well No: West Kluman WK 1-14
 Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: Outside application 102-10
WK #1 - SWSWSW + WK #2 - SWSWS (No Comp.)

Petroleum Engineer/Mined Land Coordinator:

Remarks:

Director: 2

Remarks:

ok [Signature]
Is a geological exception
the spacing on this section
is common ownership and
distances between wells
will be maintained.

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage
 within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

August 11, 1976

Robert S. West
11118 South Mary Drive
Sandy, Utah

Re: Well No. West-Kolman Fed. WK 1-14
Sec. 1, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30299.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF;sw
cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR ROBERT S. WEST

3. ADDRESS OF OPERATOR 1118 So Mary Drive Sandy Utah.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface LOCATED SOUTH 1267 FEET FROM THE NORTH BOUNDARY & WEST 1783 FEET FROM THE EAST BOUNDARY OF SECTION 1, T. 21 S., R. 23 E., S. 1/4.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE APPROX 5 MILES FROM CUSCO UTAH

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1267'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3960' AWAY SEE W-K-2 IS

21. ELEVATIONS (Show whether DF, RT, CR, etc.) GROUND - 4497' DETAIL FOR W-K-1-13 WHICH IS 600' AWAY

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"	21 LB	150'	30 SACKS
6 1/4	4 1/2"	9.5	1650'	30 SACKS

WELL WILL BE DRILLED TO GAS FERTILIZATION IN THE BEUSHY BASIN. ALL SHOWS ENCOUNTERED WILL BE TESTED. BLOW OUT EQUIPMENT TO BE USED. (5 DAYS Operating Time for Mill.)

1. REGAN B.O.P. 3000 PSI (HYD CLOSING UNIT)
2. JACOBS ROTATING HEAD ABOVE B.O.P.
3. FULL SHUT OF GATE VALVE ON WELL & EXHAUST LINE

NO CORES TESTED TO 1000 PSI AFTER CEMENT JOB ON SURFACE. ELECTRIC LOG OF RESISTIVITY SURFACE TO ^{EST} 1400' - DANLOS - TOP BUSHY BASIN - 140' - 1200'

NO WATER ANTICIPATED EST TO DAKOTA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

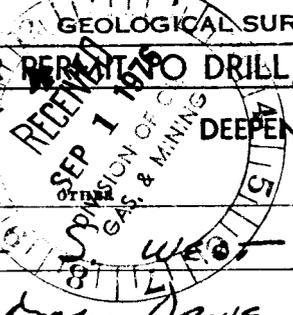
24. SIGNED Robert S. West TITLE Operator DATE 7-10-76

(This space for Federal or State office use) PERMIT NO. APPROVAL DATE ORAL for cert work 8-27-76

APPROVED BY WP Mautner TITLE ACTING DISTRICT ENGINEER DATE AUG 31 1976

CONDITIONS OF APPROVAL, IF ANY: Approval notice - Div of O, G & M, Utah

*See Instructions On Reverse Side



5. LEASE DESIGNATION AND SERIAL NO. U17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME ROBERT S. WEST

9. WELL NO. WEST KOLMAN W-K-1-14

10. FIELD AND POOL, OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1, T 21 S, R 23 E S

12. COUNTY OR PARISH KANE

13. STATE UTAH

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

20. ROTARY OR CABLE TOOLS Rotary (Will Drill As Soon As Possible)

22. APPROX. DATE WORK WILL START 3 WEEKS - WAITING FOR APPLICATION 5 DAYS

8-10-76

190

Robt. West
 WK-1-14
 sec 1 - 21s-23E
 U-17309
 Grand Co. Utah
 BLM - Naegly
 USGS - ALEXANDER
 West - west
 Enhance
 No Effect
 Minor Impact
 Major Impact

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	NA																		
	Grazing	L	0	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Wilderness	NA																		
	Agriculture	NA																		
	Residential-Commercial	NA																		
	Mineral Extraction	NA																		
	Recreation	L	0		/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Scenic Views	L																		
	Parks, Reserves, Monuments	NA																		
	Historical Sites	NA																		
	Unique Physical Features	NA																		
	Flora & Fauna	Birds	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
		Land Animals	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Fish		NA																		
Endangered Species		None Known																		
Trees, Grass, Etc.		L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
Phy. Charact.	Surface Water	NA																		
	Underground Water	?/																		
	Air Quality	L			/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Erosion	L	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
	Other																			
Effect On Local Economy		L	0	0				0						0						
	Safety & Health	L			/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	
Others	Orig. in file CC: Div of O, BLM - Utah Reg - Denver BLM, Moab w/o meeting																			

Lease

U-17309

Well No. & Location

WK-1-14 Sec 1 - 21s - 23E

Grand County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) Rob't West proposes to drill a development oil and gas test w/rotary tools to approx.
- 2.) Proposes to construct a drill pad approx 100' x 75' and to construct a reserve pit approx 10' x 30' x 4' deep.
- 3.) Construct approx 80' of new access road, and upgrade approx 1/2 mile that will be w/road that will need no upgrading.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively level area in the Cisco producing field

The vegetation is very sparse sagebrush and desert shrubs and very sparse native grasses.

The wildlife is very sparse antelope and assorted small mammals and birds. There are no known endangered species.

There are no known Historical Sites that would be effected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have very little effect on the environment. The discovery of an oil or gas deposit would also have little effect in that the area is already a producing field.

There would be moderate scarring of the area which would require approx 2 to 5 years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

There would be potential for minor induced and accelerated erosion due to surface disturbance & support traffic use.

4. Alternatives to the Proposed Action

Not Approving the proposed permit.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby location could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock and wildlife

Temporary mess due to drilling activity and requiring about 2 to 5 years to rehab.

Potential For minor ~~is~~ induced & accelerated erosion due to surface disturbance for access road & drill site, and support traffic use.

minor ~~induced~~ air pollution due to rig exhaust and support traffic -

6. Determination

(This requested action ~~does~~ (does Not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected

Aug 10 1976

W.P. Mautner
U. S. Geological Survey



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Robert S. West West Kolman WK 1-14	1267'FNL, 1783'FEL, sec. 1, T. 21 S., R. 23 E., SLM, Grand Co., Utah. Gr.El. 4497'	U-17309
<p>1. Stratigraphy and Potential Oil and Gas Horizons. <i>The well will spud in Mancos Shale. The Brushy Basin (Morrison) will be tested for oil and gas. Promontory Oil Co. #10 (4638'KB) in sec. 2, same township, reported the following tops: Dakota-924', Morrison-1044', Buckhorn-1154', Salt Wash-1285', Entrada-1665'</i></p> <p>2. Fresh Water Sands. <i>WRD reports from sec. 29, T. 20 S., R. 24 E. "Usable water fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn. Sh. Moderately saline water occurs in the sandstones of the Morrison Formation in the area." Important water sands noted: Well-A.Lansdale #2 (Gr.El. 4430') sec. 10, between 1280'-1287', A.Lansdale #1-A (Gr.El.4434') sec. 10, between 840'-871', and A.Lansdale #5, (Gr. El.4444') sec. 10, between 874'-892'.</i></p> <p>3. Other Mineral Bearing Formations. <i>(Coal, Oil Shale, Potash, Etc.) Location falls in lands considered valuable prospectively for coal but in USGS Bull. 852, Fisher commented: "Inasmuch as the area embraced in Tps. 19,20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity."</i></p> <p>4. Possible Lost Circulation Zones. <i>Unknown.</i></p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. <i>Protect any fresh water aquifers encountered.</i></p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. <i>Unknown.</i></p> <p>7. Competency of Beds at Proposed Casing Setting Points. <i>Weathered shale will cave readily.</i></p> <p>8. Additional Logs or Samples Needed. <i>None.</i></p> <p>9. References and Remarks <i>Within 2 mile radius of KGS. USGS Bull. 852, Fisher</i></p>		
<p>Date: August 4, 1976</p> <p align="right">Signed: <i>Ronald E. Gunnison</i></p>		

ORIGINAL FORWARDED TO CASPER

DDM - ulata

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE LEAH
LEASE NUMBER U-17309
UNIT _____

RECEIVED
APR 5 1977
DIVISION
GAS

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County CORNER Field UNNAMED

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEB, 1977.

Agent's address 1118 So Mary Drive Company ROBERT E. WEST

Leah UTAH 84070 Signed Robert E. West

Phone 571-8059 Agent's title OPERATOR

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<p>Sec 1 SW 1/4 215 236 WK # 2</p> <p>NA NA 0 NONE NONE NONE</p> <p>WK # 2 IS SHUT IN</p>										
<p>Sec 1 SW 1/4 215 236 WK # 1-14</p> <p>11 NA NA 412 NONE NONE NONE</p>										
<p>WK # 1-14 PUT ON LINE FEB 14-77</p>										
TOTALS					OIL			WATER		
GAS (MCF)					None			None		
GAS SOLD -					412					
WELLS DRILLED OR TAPPED					None					
LOST					None					
REASON					None					

NOTE.—There were _____ runs or sales of oil; 412 _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 18, 1977

Mr. Robert S. West
11118 South Mary Drive
Sandy, Utah 84070

Re: Wells No.'s 12-55 & 12-57
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12-20S-23E, SLM
Lease Utah 7629-C

Wells No.'s WK 1-14, WK 1,
WK 3, WK 4, WK 1-13 -
Sec. 1-21S-23E, SLM
Lease Utah 17309

Dear Mr. West:

A review of the referenced wells indicates the following:

- ✓1. Well No. 12-57: We need a Subsequent Report of Abandonment (Form 9-331) on this well to complete Plug and Abandonment.
- ✓2. Well No. WK 1: Reference letter dated October 29, 1977, for production data. If well is not capable of production in paying quantities, steps should be taken to plug and abandon it.
- ✓3. Well No. WK 1-14: We need Completion Report (Form 9-330) on this well.
4. Wells No.'s 12-55, WK-3, WK-4, and WK 1-13:
A review of these wells indicates there has been no drilling commenced. It is necessary that we know your future plans for these wells. Approval of the Applications for Permit to Drill these wells will be rescinded without prejudice if a reply is not received by May 1, 1977.

*Kathy
I wrote
West on
this.
E*

May we please have your prompt attention to this matter.

Sincerely yours,

E. W. Guynn
E. W. Guynn
District Engineer



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved Budget Bureau No. 42-83576

5. LEASE DESIGNATION AND SERIAL NO. U 17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME ROBERT S. WEST

9. WELL NO. WEST KOLMAN WK-1-14

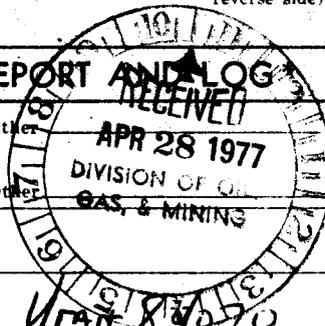
10. FIELD AND POOL, OR WILDCAT WILDCAT - UN NAMED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 1, T21S, R23E, S4

12. COUNTY OR PARISH GRAND

13. STATE UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL [X] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR ROBERT S. WEST

3. ADDRESS OF OPERATOR 1118 So Mary Drive Sandy Utah 84070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface LOCATED SOUTH 1267 FEET FROM THE NORTH BOUNDARY & WEST

At top prod. interval reported below 1783 FEET FROM THE EAST BOUNDARY

At total depth OF SECTION 1

14. PERMIT NO. 43-019-30248-27-76 DATE ISSUED 8-27-76

15. DATE SPUDDED SEPT-1-76

16. DATE T.D. REACHED SEPT-9-76

17. DATE COMPL. (Ready to prod.) SEPT-20-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4997

19. ELEV. CASINGHEAD 4507

20. TOTAL DEPTH, MD & TVD 1586'

21. PLUG, BACK T.D., MD & TVD 1252'

22. IF MULTIPLE COMPL., HOW MANY NONE

23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1232-1238 BRUSHY BASIN

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DDU-GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4 SHOTS PER FOOT 1232-1238

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 14 FEB 1977 PRODUCTION METHOD GAS TO GAS LINE - OIL TO TANK WELL STATUS Producing (or shut-in)

DATE OF TEST 14 FEB 77 HOURS TESTED No TEST OTHER OTHER PROD'N. FOR TEST PERIOD HAN PRODUCTION OIL-BBL 38 WATER-BBL No GAS-OIL RATIO 38 MCF PER DAY

FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HR RATE, OIL-BBL, GAS-MCF, WATER-BBL, OIL GRAVITY AND (CORR)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) GAS BEING SOLD TO NORTHWEST PIPE & OIL SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS SEPARATOR TO SEPARATE OIL & GAS - GAS TO LINE, OIL TO 100 GALLON TANK WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert S. West TITLE Operator DATE 4-26-77

*(See instructions and spaces for Additional Data on Reverse Side)

4. Cont WK-3, WK-4 WK 1-13 & WK1-46
As stated WK-3 will be drilled next
depending on the total results
of drilling of WK#3 & production history
of WK#1 WK#2 & WK#1-14. We will
then determine between WK-4 W1-13
or WK 1-46 - we believe oil in
these three.

Please continue approval of the un drilled
wells. We are trying at a slow rate
as to large operations, but we are
drilling.

If any other questions please advise &
I'll answer.

Need your approval to enter WK#2
gas well as stated in Sunday notice
dated 4-4-77

Thank You

Robert S. West
Operator 4-26-77

Oct. 2, 1978

ROBERT S. WEST

749 SUNSET DRIVE
KAGSVILLE UTAH 84037

801-766-1400 Home 801-350 2126 office

GEOLOGICAL SURVEY
8440 FEDERAL BUILDING
SALT LAKE CITY, UTAH 84138

RE: WELL No 12-57
SW SW SEC 12, T20S, R23E.
GRAND COUNTY, UTAH
LEASE - U-7629-C



WELLS No WK 1-14 + WK-2
SEC 1, T. 21S, R23E
GRAND COUNTY, UTAH
LEASE U-17309

Dear Ed Gwynn

WELL No 12-57

WELL WAS PLUGGED DIRECTLY AFTER DRILLING &
WHEN NOTED THAT DRY HOLE MARKER WAS NOT
INSTALLED FOLLOW UP ACTION WAS TAKEN &
DRY HOLE MARKER WAS INSTALLED. AREA WAS
CLEANED.

In Oct 1977, I had 3 phone conversations with
BLM HQAS, with Rocky CURRUT & WAS INSTRUCTED

HOW TO RENOVILITATE & RESEED, ALSO WAS GIVEN
PROMISSION TO EXTEND SEEDING UNTIL NOV. 15, 1977
BECAUSE OF THE EXTREME DIFFICULTY IN PURCHASING
SIX TYPES OF SEED. GROUND WAS LEVELED
FILLING PITS & RESTORING TO NATURAL LEVEL
& AREA WAS RE SEEDEN. ALL WORK WAS COMPLETED
IN 1977 & BLM ADVISED BY PHONE. WRITTEN
CONVERSATION WAS NOT SENT & MAY THIS
NOTE BE SO AS ONE COPY WILL BE
SET TO BLM BOOKS.

WELL WK#2

STATUS REPORT IS PER OUR PHONE CONVERSATION
OF SEPT 29, 1978 WE ARE MOVING JACOBS
DRILLING RIG #2 OVER & RE DRILL TO
PRODUCTION & SEPT WORK. WE FEEL THIS
WELL WAS NOT EXPOSED TO PRODUCTIVE SAND
& HAD OUT OFF SOURCE OF GAS 4 MONTHS
AFTER PRODUCTION. SUNDARY NOTICE HAS BEEN
SENT TO THIS EFFECT. IF NOT PRODUCTIVE WILL P&A.

WELL WK#1-14

THIS IS AN OIL WELL WITH GAS & WE
HAVE CONNECTED TO GAS LINE & INSTALLED AN OIL
TANK & SEPARATOR BUT LOST PRODUCTION
IN 4 MONTHS. WE PLAN TO PUT IN TUBING
& REGAIN PRODUCTION SHORTLY AFTER WORKING

WK #7.

If you HAVE ANY QUESTIONS PER THESE MATTERS
PLEASE ADVISE.

Sincerely yours
W. J. W. D.

Copy to Bill Mads.
STATE OIL & GAS



COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET
DENVER, COLORADO 80202
303-629-1564
OIL AND GAS EXPLORATION

June 23, 1980

Utah Division of Oil, Gas
& Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Re: Sundry Notice
WK #1-14, NE SW NE Section 1,
T21S, R23E, Grand Co., UT
Lease No. U-17309

Dear Mike:

We are enclosing three copies of a Sundry Notice and Survey Plat
showing the corrected location of the WK 1-14.

Very truly yours,

Elaine Johnson
Landman

EJ:sjr

Encls.

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

West Kolman

9. WELL NO.

WK #1-14

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SW NE Section 1,
T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. ADDRESS OF OPERATOR
1020-15th Street, Suite 41N, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

NE SW NE Section 1
1824' FEL, 1411' FNL of Section 1

14. PERMIT NO.
43-019-30299

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4520'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Change Location X

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Corrected location

Location of existing WK #1-14 well is as shown on the attached survey work which was done on May 16, 1980.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-1-80

BY: M. J. Minder

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Elaine Johnson
ELAINE JOHNSON

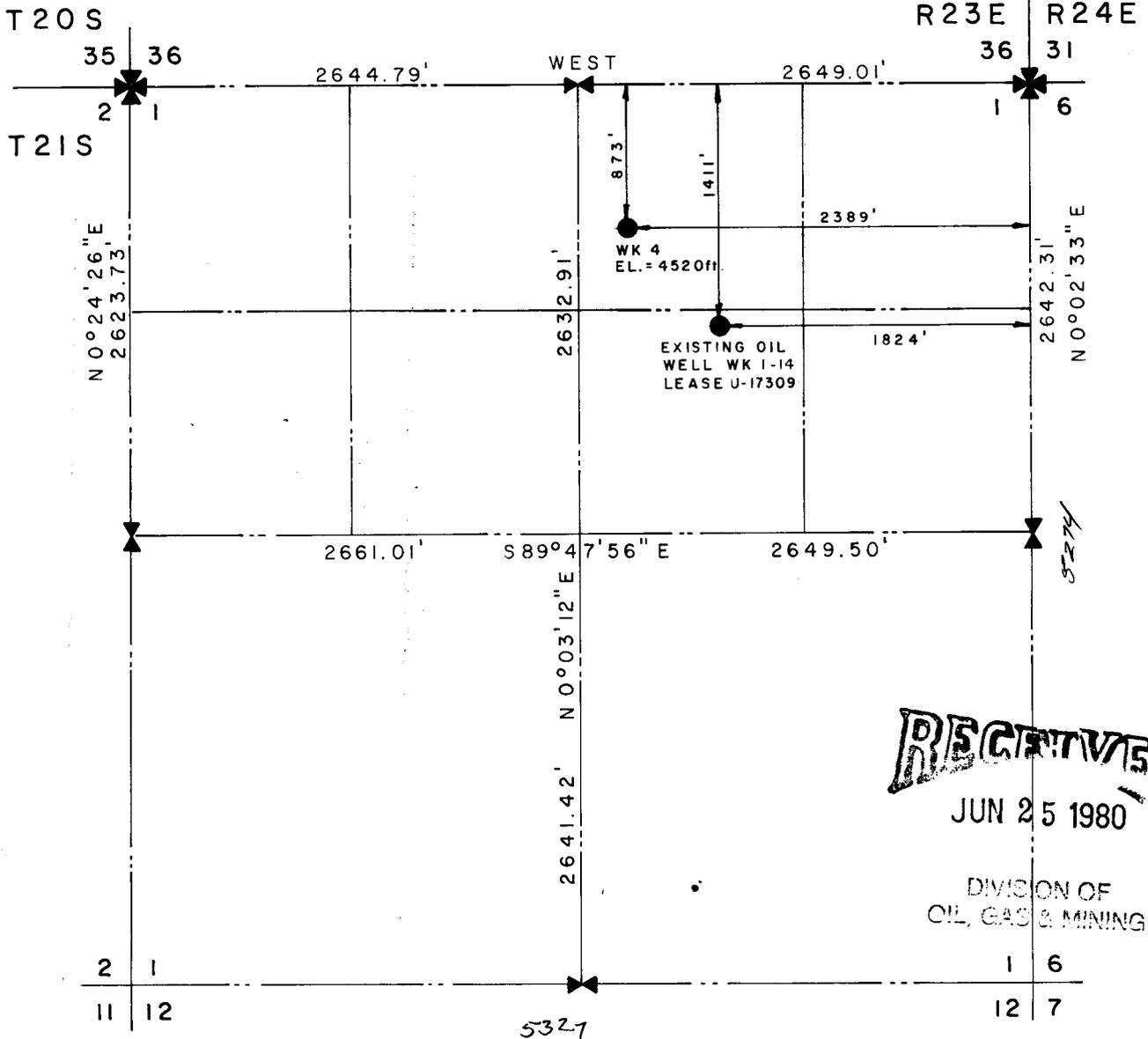
TITLE LANDMAN

DATE June 23, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T21S, R23E
S.L.M.



RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

NOTES:

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON MAY 16, 1980.

INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON G.L.O. DATA

- ✠ INDICATES G.L.O. SECTION CORNER FOUND AS SHOWN.
- ⌵ INDICATES G.L.O. 1/4 CORNER FOUND AS SHOWN
- INDICATES PROPOSED DRILL HOLE

ELEVATION BASED ON MEAN SEA LEVEL



THIS CERTIFIES THAT ON THE 16th DAY OF MAY, 1980, A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

James V. Laraby
JAMES V. LARABY, P.E., L.S. NO. 9133



TRI-CONSULTANTS, INC.
CONSULTING ENGINEERS AND LAND SURVEYORS
7500 West Mississippi, Suite 30 / Denver, Colorado 80226
(303) 922-1156

NO.	DATE	REVISION	BY
-----	------	----------	----

COLORADO-PACIFIC PETROLEUM CORP.
DENVER, COLORADO

Drill Hole WK 4 Lease No. U-17309
NW1/4, NE 1/4, Sec. 1, T21S, R23E, S.L.M.
GRAND COUNTY, UTAH

SCALE 1" = 1000'

DATE 5-19-80	DES.	DR. JP	CK. DWH
--------------	------	--------	---------

July 16, 1981

*Do not need
Have WC below*

Robert S. West
749 Sunset Drive
Kayville, Utah 84037

Re: See Attached Sheet

Gentlemen:

This letter is to advise you that the Well Completion or Resumption Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Pl Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates

Sandy Bates
Clerk-Typist

/s/
Attachment
Enclosures

1. Well No. WK #1-14
Sec. 1, T. 21S, R. 23E
Grand County, Utah
2. Well No. WK #2
Sec. 1, T. 21S, R. 23E
Grand County, UTAH
3. Well No. WK #1
Sec. 1, T. 21S, R. 23E
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 17 309

6. IF INDIAN, ALLOTTEE/ OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Rosevelt S. West

8. FARM OR LEASE NAME

Rosevelt S. West

3. ADDRESS OF OPERATOR

101 N Hancock Cove Roosevelt UOAN 84062

9. WELL NO.

WK 1-14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

LOCATED SOUTH 1267 FEET FROM THE NORTH
BOUNDARY & WEST 1783 FEET FROM THE EAST
BOUNDARY OF SECTION 1

10. FIELD AND POOL, OR WILDCAT

WILDCAT - Unkn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T. 21 S, R. 23 E S. 17

14. PERMIT NO.

43-019-30299

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4497

12. COUNTY OR PARISH

Genesee

13. STATE

COVING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL IS TEMP ABANDON

18. I hereby certify that the foregoing is true and correct

SIGNED

Rosevelt S. West

TITLE

Operator

DATE

4-9-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Robert S. West
101 H. Hancock Cove
Roosevelt, Utah 84066

Re: Well No. West-Kolman # 1-14
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. Wk # 2
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. Wk. # 1
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

NW NE

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

2nd NOTICE

Robert S. West
101 H. Hancock Cove
Roosevelt, Utah 84066

Re: Well No. West-Wk # 1
330' FSL, 330' FWL
SW SW, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. West-Wk # 2
330' FSL, 2317' FEL
SW SE, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. West-Wk # 1-14
1267' FNL, 1783' FEL
NW NE, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
R.L. JACOBS OIL & GAS COMPANY

9. WELL NO.

WEST WK1-14

3. ADDRESS OF OPERATOR
2467 COMMERCE BLVD. GRAND JCT. CO. 81505

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALTA

1267' FNL, 1783' FEL

NW NE, SEC. 1, T. 21S, R. 3E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

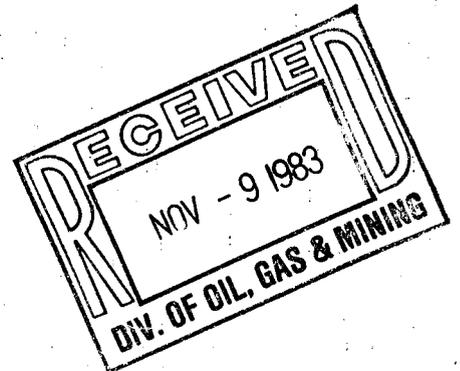
(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE PLAN TO PLUG AND ABANDON IN 30 TO 60 DAYS



18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins

TITLE ACCOUNTANT

DATE 11-04-83

(This space for Federal or State office use)

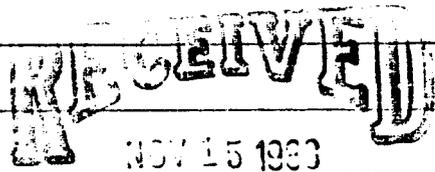
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

11-11-83

STATE of Utah
NATURAL RESOURCES
OIL & GAS & MINING



Attention: Carl Furse
Well Records Specialist

DIVISION OF
OIL, GAS & MINING

In regards to Note sent Oct 25 1983
enclosed copy.

Jacobs Oil & Gas should have responded to this
note — if they have not please advise &
I will find out details & give them to you.

Please Advise!

Rupert & Went —
101 H. Harold Lane
Roosevelt Utah 84066
801- 722-4769
722-4553

sent copy of sundry dated 11.04.83 on 11.18.83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WK 1-14

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T-21S, R-23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
R. L. JACOBS OIL AND GAS Co.

3. ADDRESS OF OPERATOR
2467 COMMERCE BLVD. GRAND JCT. COLO. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SEC. 1 1783' FEL, 1267' FNL (SE NW NE)

14. PERMIT NO.
43-019-30299

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SET CEMENT PLUGS AS FOLLOWS:

1150' TO T.D.

SURFACE TO 150'

CIRCULATE 5 SACKS TO SURFACE

Change of operator verified
2/29/84

ACCEPTED

2/29/84
[Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins

TITLE ACCOUNTANT

DATE FEB. 8, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
CISCO SPRINGS

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
SEC. 1, T-21 S, R-23 E

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **OPERATOR CHANGE**

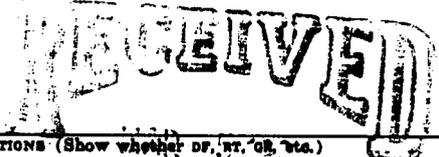
2. NAME OF OPERATOR
R.L. JACOBS OIL AND GAS CO.

3. ADDRESS OF OPERATOR
2467 COMMERCE BLVD. GRAND JCT. CO. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SEC. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

DIVISION OF OIL, GAS & MINING

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) **OPERATOR CHANGE**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS OF AUG. 15, 1982 COLORADO-PACIFIC PETROLEUM CORP.
DESIGNATED R.L. JACOBS OIL + GAS COMPANY AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.
WELLS:
CP 1-4
CP 1-5
WK 1-14
WK 1
WK 2
WK 1-13

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Collins

TITLE

ACCOUNTANT

DATE

2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. **U-17309**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **WK 1-14**

10. FIELD AND POOL, OR WILDCAT **GREATER CLSCO**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **SEC. 1, T-21S, R-23E**

12. COUNTY OR PARISH **GRAND** 13. STATE **UTAH**

1. OIL WELL GAS WELL OTHER **OPERATOR CHANGE**

2. NAME OF OPERATOR **R.L. JACOBS OIL AND GAS Co.**

3. ADDRESS OF OPERATOR **2467 COMMERCE BLVD. GRAND JUNCTION Co. 81505**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **SECTION 1**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, GR, etc.)

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) OPERATOR CHANGE	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL & GAS Co.
HAS DESIGNATED B.L. OIL AND GAS Co. AS
OPERATOR OF SEC. 1 ALL, T-21S, R-23E.

- WELLS: CP 1-4
CP 1-5
WK 1-13
WK 1-14 ✓
WK 1
WK 2

B.L. OIL AND GAS Co.
617 PANORAMA DR.
GRAND JUNCTION, Co. 81506

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE ACCOUNTANT DATE 3-6-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

B. L. OIL & GAS CO.
617 PANORAMA DR.
GRAND JUNCTION, CO 81503
(303) 243-8992

July 1, 1985

UTAH NATURAL RESOURCES
OIL & GAS.

RECEIVED

JUL 05 1985

GENTLEMEN:

DIVISION OF OIL
GAS & MINING

THE FOLLOWING WELLS ARE NON PRODUCTIVE AND
B.L.M. HAS REQUESTED THAT THEY BE PLUGGED AND
ABANDON. I DO NOT HAVE ANY INFORMATION
ON THEM. PLEASE CHECK YOUR FILES AND SEE IF
YOU HAVE A COMPLETION REPORT ON THEM.
IF YOU DO, I WOULD APPRECIATE A COPY.

<u>WELL</u>	<u>API NO.</u>	<u>SEC.</u>	<u>TOWNSHIP</u>	<u>RANGE</u>	<u>COUNT</u>
WK-14	4301930299	1	21 S	23 E	GRAND
WK-1	?	SW SW 1	21 S	23 E	GRAND
WK-2	?	SW SE 1	21 S	23 E	GRAND

THANK YOU

LEN COLLINS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

TO: Well File Memo
FROM: J.R. Baza *JB*
RE: Well No. Robert S. West WK 1, Sec.1, T.21S, R.23E,
Grand County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Sundry Notice dated April 9, 1982, indicating that the well was temporarily abandoned; however, there is no indication that a temporary plug was set to isolate the producing interval. After several changes of operator, a letter dated July 1, 1985, was submitted by B. L. Oil & Gas Co. stating that the well was to be plugged and abandoned. No further information has been received by the Division and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The well file should be listed as ~~SI~~ producing well until the operator submits information to the contrary.

sb
0265T-32



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

B.L. Oil & Gas
617 Panorama Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Robert S. West WK 1 - Sec. 1, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30299

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/8



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 8, 1986

RETURN RECEIPT REQUESTED
 P 707 260 235

2nd NOTICE

B.L. Oil & Gas
 617 Panorama Drive
 Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. West-Kolman WK 1-14 - Sec. 1, T. 21S, R. 23E
Grand County, Utah - API #43-019-30299

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by July 25, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
 Attention: Suspense File - Norm Stout
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
 Records Manager

ta

cc: Dianne R. Nielson
 Ronald J. Firth
 John R. Baza
 Well File
 Suspense File

0385S/26

**B. L. OIL & GAS CO.
617 PANORAMA DR.
GRAND JUNCTION, CO 81503
(303) 243-8992**

071804

RECEIVED
JUL 17 1986

July 15, 1986

Norman C. Stout
Records Manager
State of Utah
Natural Resources
355 W. North Temple
Salt Lake City

**DIVISION OF
OIL, GAS & MINING**

Dear Mr. Stout:

RE: WELL NO. WEST-KOLMAN WK 1-14 - Sec. 1, T. 21S, R. 23E
Grand County, Utah - API #43-019-30299

I received your first letter yesterday in reference to Well WK1-14.

The only information I have been able to obtain is a copy of the completion report. As far as I know, the well has not produced, and nothing has been done to it since completion. The plan is to plug it as soon as funds are available.

I am attaching a copy of the approved Sundry Notice from B.L.M.

Also I have submitted this same notice today to the State of Utah.

If I can be of any further help please advise.

Sincerely,


Operator
B. L. Oil & Gas Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WK # 1-14

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1 T-21S R-23E S4m

12. COUNTY OR PARISH 13. STATE

GRAND UT

GAS WELL OTHER

2. NAME OF OPERATOR

B.L. OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW, NE SECTION 1

14. PERMIT NO.

43-019-30299

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4520' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL TO BE PLUGGED AND ABANDON
(AS SOON AS FUNDS ARE AVAILABLE)

PLUG PLAN

10 SACKS CEMENT AT SURFACE
1170' TO 1280'

RECEIVED
JUL 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Leonard Collins

TITLE

OPERATOR

DATE

6-9-86

(This space for Federal or State office use)

APPROVED BY

Kenneth V. Rhea

TITLE

Acting District Mgr.

DATE

6/12/86

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-STATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17309
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 17 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
B.L. OIL & GAS COMPANY

DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

NW, NE SECTION 1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WK # 1-14

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1 T. 21S R. 23E S. 14

14. PERMIT NO.
43-019-30299

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4520' GR.

12. COUNTY OR PARISH
GRAND

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL TO BE PLUGGED AND ABANDON
(AS SOON AS FUNDS ARE AVAILABLE)

PLUG PLAN

10 SACKS CEMENT AT SURFACE
1170' TO 1280'

18. I hereby certify that the foregoing is true and correct

SIGNED Leonard Collins

TITLE OPERATOR

DATE 6-9-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 7-18-86
BY: John R. Bay

B. L. Oil & Gas Company
Well No. WK 1-14
Sec. 1, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-17309

CONDITIONS OF APPROVAL

1. The Bureau of Land Management, Grand Resource Area Office will be notified 24 hours prior to plugging the well.
2. A regulation marker will be placed on the plugged hole.
3. The location will be contoured and seeded according to specifications provided by the Grand Resource Area Office.

RECEIVED
AUG 26 1988

STATE OF UTAH

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

GREATER - CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T-21S, R-23E SLM

12. COUNTY OR PARISH

GRAND

18. STATE

UTAH

1. OIL WELL GAS WELL OTHER OPERATOR CHANGE

2. NAME OF OPERATOR
B.L. OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SECTION 1 ALL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) OPERATOR CHANGE

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

- WELLS:
- WK #1 (SW 1/4 SW 1/4) - 43-019-30266 BRBSN
 - WK #2 (SW 1/4 SE 1/4) - 43-019-30270
 - WK #3 (NW 1/4 SW 1/4) - 43-019-30267 SLTW
 - CP #1-4 (SE 1/4 SW 1/4) - 43-019-30671 DKTA
 - CP #1-5 (NW 1/4 NW 1/4) - 43-019-30674 DKTA
 - WK #1-13 (SW 1/2 NE 1/4) - 43-019-30268 SLTW
 - WK #1-14 (NW 1/4 NE 1/4) - 43-019-30299 BRBSN

18. I hereby certify that the foregoing is true and correct
SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OIL LEASES, WELLS, PIPELINE & COMPRESSOR STATION.
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: ABRAHAM R. GLADSTONE

3. ADDRESS OF OPERATOR: 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: DETAILED IN NO. 17

5. LEASE DESIGNATION AND SERIAL NO.: SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: NONE

8. FARM OR LEASE NAME: SEE NO. 17

9. WELL NO.: SEE NO. 17

10. FIELD AND POOL, OR WILDCAT: GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH: GRAND

13. STATE: UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RECEIVED
AUG 10 1988

DIVISION OF OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ASSIGNMENT OF OPERATOR RIGHTS.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.
GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{2}$ SE $\frac{1}{2}$) THOMAS 2A (SW $\frac{1}{2}$ SE $\frac{1}{2}$) THOMAS 8 (NE $\frac{1}{2}$ SE $\frac{1}{2}$)
"	"	LEN 24-4 (NW $\frac{1}{2}$ SW $\frac{1}{2}$) LEN 24-3 (NE $\frac{1}{2}$ SW $\frac{1}{2}$)
"	SECTION 24: SW $\frac{1}{2}$.	JACOBS 24-1 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) JACOBS 25-1 (SE $\frac{1}{2}$ NW $\frac{1}{2}$)
"	"	LEN 25-2 (NW $\frac{1}{2}$ NE $\frac{1}{2}$)
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{2}$.	
U-7945	SECTION 13: SW $\frac{1}{2}$ SW $\frac{1}{2}$.	JACOBS 1 (SW $\frac{1}{2}$ SW $\frac{1}{2}$)
U-6355B	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{2}$.	3-355 (NE $\frac{1}{2}$ NE $\frac{1}{2}$) 1-355 (SE $\frac{1}{2}$ NE $\frac{1}{2}$) 1-355A (SE $\frac{1}{2}$ NE $\frac{1}{2}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{2}$ NW $\frac{1}{2}$) CP 1-4 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) WK 1-13 (SE $\frac{1}{2}$ SW $\frac{1}{2}$) WK 1-14 (NW $\frac{1}{2}$ NE $\frac{1}{2}$) WK 1 (SW $\frac{1}{2}$ SW $\frac{1}{2}$) WK 2 (SW $\frac{1}{2}$ SE $\frac{1}{2}$) WK 3 (NW $\frac{1}{2}$ SW $\frac{1}{2}$)

16. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Owner DATE: 8-17-88

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
 2250 TIFFANY DRIVE
 GRAND JUNCTION CO 81503
 ATTN: DON ARMENTROUT

Utah Account No. N3315
 Report Period (Month/Year) 12 / 90
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355 4301930115 00240 20S 23E 9	BUKHN		U-6355		
THOMAS FED #8 4301930148 00565 20S 23E 13	DKTA		U-7623		
ROBERT S. WEST WK #1 4301930266 00566 21S 23E 1	BRBSN		U-17309		
WK #3 4301930267 00566 21S 23E 1	SLTW		"		
WK 1-13 43-019-30420 4301930268 00566 21S 23E 1	SLTW		"		
WK #2 4301930270 00566 21S 23E 1	BRBSN		"		
ROLOMAN FED 1-14 4301930299 00566 21S 23E 1	BRBSN		"		
CP 1-4 4301930671 00566 21S 23E 1	DKTA		"		
CP 1-5 4301930674 00566 21S 23E 1	DKTA		"		
JACOBS #1 4301930378 00567 20S 23E 13	DKTA		NOT CHANGED	(U-7945)	
JACOBS FED 1-25 4301930486 00568 20S 23E 25	SLTW		U-7623		
FEDERAL 24-1 4301930510 00569 20S 23E 24	MRSN		"		
CISCO SPRINGS #24-3 4301931179 00571 20S 23E 24	DKTA		"		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dale Anne Kessler', written over a faint, illegible stamp.

Dale Anne Kessler

FEB 10 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Other instructions on reverse side

Expires August 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface WK 3 Sec. 1:
CP 1-4 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, CPI-5 Well Sec. 1: NW $\frac{1}{4}$ NW $\frac{1}{4}$
WK 1-13 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, WK 1-14 Well Sec. 1: NW $\frac{1}{4}$ NE $\frac{1}{4}$
WK 1-Well Sec. 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$, WK 2 Well Sec. 1: SW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO. 43-019-30-674, 43-019-30-267, 43-019-30-268
43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270

5. LEASE DESIGNATION AND SERIAL NO
U-17309
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO. CP 1-4, CP 1-5, WK 1-13, WK 1-14, WK 1, WK 2, WK-3
10. FIELD AND POOL, OR WILDCAT
Cisco Springs
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Section 1-T21S-R23E
12. COUNTY OR PARISH
Grand
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.
SIGNED Edward Neibauer TITLE President DATE 8-7-90

(This space for Federal or State office use)
APPROVED BY William C. Hunsinger TITLE Assistant District Manager for Minerals DATE 8/17/90

CONDITIONS OF APPROVAL, IF ANY:
APPROVE w/ change of op cond 8/17/90

Routing:	
1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	phone <u>(303) 721-7920</u>		phone <u>(303) 241-9755</u>
	account no. <u>N 2025</u>		account no. <u>N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 2-27-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 2-27-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. (Approved 8-22-90)
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-1-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- left 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Per EPS Resources, please leave entities as is. (3-4-91)
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. bts 3-5-91
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- RYM 1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- W 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

Btm - moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Bulks)

SEE below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Saturn Resources Corp.</i>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <i>PO BOX 870171</i>		9. WELL NO. <i>VARIOUS</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>SEE ATTACHED</i>		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, CR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>T20S R29E T21S R23E</i>
		12. COUNTY OR PARISH <i>Grand</i>
		13. STATE <i>Utah</i>

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE BOUNDARIES OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. We are operators of these leases + wells as of 8-1-91*

*There is one additional lease which we do not have information on. It is lease # UTY 7945. It has 1 gas well on it - Jacobs #1 well * Hedden & Harrison*

I hereby certify that the foregoing is true and correct

SIGNED *B. Lynn Simpson* TITLE *Vice president* DATE *10-7-91*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
ITU 17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

12. COUNTY OR PARISH 13. STATE
Grand County UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 870171 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEE ATTACHED

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

- Wells:
- CP 1-5
 - CP 1-4
 - 1-14
 - WK-2
 - WK-1-13
 - WK-3
 - WK-1

RECEIVED

OCT 30 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Lynn Simpson

TITLE Vice president
Assistant District Manager
for Minerals

DATE 9-5-91

(This space for Federal or State office use)
APPROVED BY William C. Stinger
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 10/25/91

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

APPROVE w/ change of Operator cond. req 10/25/91 ALT 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-LCR	7-LCR
2-DTS	OTS
3-VLC	
4-RJT	
5-RWM	
6-ADA	

Attach all documentation received by the Division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>P. O. BOX 870171</u>	(address)	<u>5655 S. YOSEMITE, #460</u>
	<u>DALLAS, TX 75287</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>R. LYNN DEMPSEY</u>		<u>DALE ANNE KESLER</u>
	phone <u>(214) 418-1701</u>		phone <u>(303) 721-7920</u>
	account no. <u>N1090</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

name: <u>W KOLMAN FED 1-14/BRBSN</u>	API: <u>43-019-30299</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK #2/BRBSN</u>	API: <u>43-019-30270</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK 1-13/SLTW</u>	API: <u>43-019-30420</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK #3/SLTW</u>	API: <u>43-019-30267</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>ROBERT S WEST WK #1/BRBSN</u>	API: <u>43-019-30266</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>THOMAS FED #8/DKTA</u>	API: <u>43-019-30148</u>	Entity: <u>565</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>JACOBS FED 1-25/SLTW</u>	API: <u>43-019-30486</u>	Entity: <u>568</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 10-7-91) (Reg. 10-18-91) (Rec'd BLM approved sundries 10-30-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-7-91) (Rec'd BLM approved sundries 10-30-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-5-91)
6. Cardex file has been updated for each well listed above. (11-6-91)
7. Well file labels have been updated for each well listed above. (11-6-91)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-5-91)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

FORMER INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

OPERATOR CHANGES

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911028 Bm/Moab Approved 10-25-91 eff. 8-1-91. (See Bm approved sundries rec'd 10-30-91)

FF

STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shelby Trechberg
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

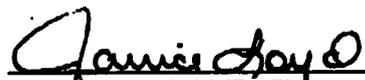
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.



JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2000 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		

Sec. 24, T. 20S., R. 23 E.

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
				Sec. 9, T. 20S., R. 23 E.
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
				Sec. 9, T. 20S., R. 23 E.
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
				Sec. 3, T. 20S., R. 23 E.

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

- 5. Lease Serial No. *See Attached List*
- 6. If Indian, Allottee or Tribe Name *-*
- 7. If Unit or CA/Agreement, Name and/or No. *-*
- 8. Well Name and No. *See Attached*
- 9. API Well No. *See Attached*
- 10. Field and Pool, or Exploratory Area *Greater Cisco Area*
- 11. County or Parish, State *Grand, Utah*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
 Oil Wells Gas Wells Other *Right-of-Ways*

2. Name of Operator *Falcon Energy, LLC*

3a. Address *4103 So. 500 W. Salt Lake City, Utah 84123*

3b. Phone No. (include area code) *801-269-0701*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of Operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Douglas H. Bowler* Title *Manager*

Signature *Douglas H. Bowler* Date *12-6-00*

RECEIVED
FEB 08 2001
DIVISION OF OIL, GAS AND MINING

Approved by *William Stungis* Title *Assistant Field Manager* Date *2/2/01*

Office *Division of Resources*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- SP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**.1267' fnl & 1783' fel SW NE
 S1 T21S R23E**

5. Lease Serial No.
UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WK 1-14

9. API Well No.
43-019-302-99-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production annulus & surface annulus with cement from total depth to the surface. Surface casing (7", 23#) was set at 150' GL & production casing (4.5", 9.5#) was run to 1252' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. Per Neil Sharp 5/23/08 - Fill casing from TD to surface w/cement

Attached: Well Schematic
 CC: UT DOGM

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

Date: 5/23/08
 By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature <u>[Signature]</u>	Date <u>04/29/08</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 5.28.2008

Initials: KS

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

WK 1-14
SW NE
Sec 1 T21S R23E
Elevation: 4497' GL
43-019-30299

Spud: September 1, 1976
Complete: September 20, 1976

150' of 7" (23#); 100 sacks of
cement

1252' of 4 1/2" (9.5#); 50 sacks of
cement

Zone: J Morrison-Brushy Basin
IP: 3 bbl oil; 38 mcf
Total Oil: 375 bbl
Total Gas: 2482 mcf
Total Water: 0 bbl
GOR:
API/Gravity: 35

Perforations: (Jmbb 1) 1232'-1238' GL
(4 spf); Brokedown w/24 bbl of 5% KCL
@ 1.4 BPM/1350 PSI

TD: 1586' GL
PBTD: 1252' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address **7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code) **303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW NE SEC. 1 T21S - R23E

5. Lease Serial No.
UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
W-Kolman Fed 1-14

9. API Well No.
43019 - 30299

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

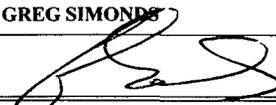
RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**

Signature  Date **05/30/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **6/12/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

Running Foxes Petroleum, Inc.
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14
Section 1, T21S, R23E
Lease UTU17309
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):
 N6710-Falcon Energy, LLC
 1137 19 Rd
 Fruita, CO 81521-9678
 Phone: 1 (970) 858-8252

TO: (New Operator):
 N2195-Running Foxes Petroleum, Inc.
 7060 B S. Tucson
 Centennial, CO 80112
 Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u> <u>N2195</u>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>	PHONE NUMBER: <u>(720) 377-0923</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12114 12006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Wayne Stant TITLE Manager

SIGNATURE Wayne O Stant DATE 11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 17309
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1267' fm1 & 1783' fel SW NE S1 T21S R23E		8. Well Name and No. W-KOLMAN WK 1-14 FEO 1-14
		9. API Well No. 43-019-302-99-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 9/5/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 88 sacks of Class G cement (14.8#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseeding, Running Foxes Petroleum will contact the BLM for final inspection.

Attached: RACS Plugging Report

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature 	Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 03 2008
DIV. OF OIL, GAS & MINING

RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

WELL ABANDONMENT REPORT

Date 9-30-2008

Well Identification

Owner Running Foxes Petroleum

Well Number WK 1-14 (API# 43-019-302-99-00-00)

Well Location (township & range) 1,267' fnl & 1,783' fel SW NE Sec 1 T21S R23E

(Lat / Long) (NAD 27) N39 00 43.8 W109 19 08.8

County Grand State Utah Elevation 4,497'

Existing Well Details

Is a well drillers report available? Yes No

Nature of use & current status Oil Well / Shut-in

Hole Depth 1,252' Feet Hole Diameter _____ Inches

Surface Casing type / Wt. Steel T&C / Size 7" Depth 150'

Intermediate Casing Type / Wt. _____ / _____ Size _____ Depth _____

Completion Blank Casing Type / Wt Steel T&C / 9.5# Size 4.5" Depth From +2' To 1,252'

Completion Perf casing Type / Wt _____ / _____ Size _____ Depth From 1,232' To 1,238'

Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure _____ PSI

Notes _____

Abandonment Details

Reason for Abandonment No longer producing

Bridge Plug type None

TD of well or Bridge Plug Depth 1,223' Feet

Total fluid volume of well from TD or Bridge Plug 843 Gallons

Total volume of fluid used 878 Gallons

Method of sealing material placement Through 2" Coil Tubing

Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate

Date of Abandonment Completion 9-5-08

Depth (Feet)		Material Used	Quantity		Density
From	To		Gal.	Sks	Lbs./Gal.
1,223	Surface	Class G Cement w/2% gel	798	80	14.8
50'	Surface	Class G Cement w/2% gel	50	5	14.8
Surface	Surface	Class G Cement	20	2	15.6
Surface	Surface	Class G Cement	10	1	15.6
50'	45'	Perforated 4.5" casing			

Notes MIRU on 9-4-08, run in well with slickline & tagged bottom at 1,223 feet. String up coil tubing & run in to 1,220 feet.

Begin mixing and pumping 85 sacks of cement to surface, cement circulated through perms in 4.5" casing at 50' & back to surface.

Tripped and cleaned out C.T. Hooked on and braden squeezed 2 additional sacks down the inner string to purge crude out of surface casing. On 9-5-08 topped of well with 1 sack of cement Cut casing(s) down 3' & welded on P&A marker.

Buried back well head & small sump. Move to next pad.

* All depths are from top of surface casing