

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 6-25-76

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-16968 INDIAN

DRILLING APPROVED: 6-25-76

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: #464' GR

DATE ABANDONED: 11/20/79 - Inactive status; location abandoned

FIELD: cisco 3/86 Greater Cisco

UNIT:

COUNTY: Grand

30290

WELL NO. CCCO.-Cookie Gov't. 11-3

API NO: 43-019-32090

LOCATION 1979' FT. FROM XX (S) LINE. 660' FT. FROM (E) XW LINE. NE SE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 11

9

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|----------|-------------------|------|------|----------|
| | | | | <u>36A</u> 21S | 23E | 11 | C C CO, |

Still pending - 5/25/79
Inactive status - Well location abandoned - 11/20/79

FILE NOTATIONS

| | |
|---------------------------|--------------------------|
| Entered in NID File | Checked by Chief |
| Map Pinned | Approval Letter |
| Indexed | Disapproval Letter |

LOCATION DATA:

| | |
|-----------------------|-------------------|
| WW..... TA..... | Bond released |
| OS..... PA..... | State or Fee Land |

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 I..... Dual I Lat..... GR-N..... Micro.....
 AC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

5/25/79 Still plan on drilling this
well

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCO

3. ADDRESS OF OPERATOR
 2723 Melbourne Street, Salt Lake City, Utah 84105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 660' West of the East Line, 1079' North of the South Line, Section 11, T21S, R23E, S.1.E.4
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 CCCO

9. WELL NO.
 CCCO-Cooke C. 8247 11-3

10. FIELD AND POOL, OR WILDCAT
 CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sect 11, T21S, R23E
 NE1/4, SE1/4, SW1/4

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 Miles east of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 720

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1190' East

19. PROPOSED DEPTH
 1100

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4464.3 gr

22. APPROX. DATE WORK WILL START*
 March 75

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------------|
| 9" | 7 5/8" | 26.5 | 175' | Cemented back to surface |
| 6 1/2" | 4 1/2" | | | |

Projected Tops:



Surface 715'
 899'
 1040'

Hances shale
 Dakota Sandstone
 Cedar Mountain Sandstone
 Buckhorn Sandstone

SEE ATTACHED SEVEN (7) AND TWELVE (12) POINT PROGRAMS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

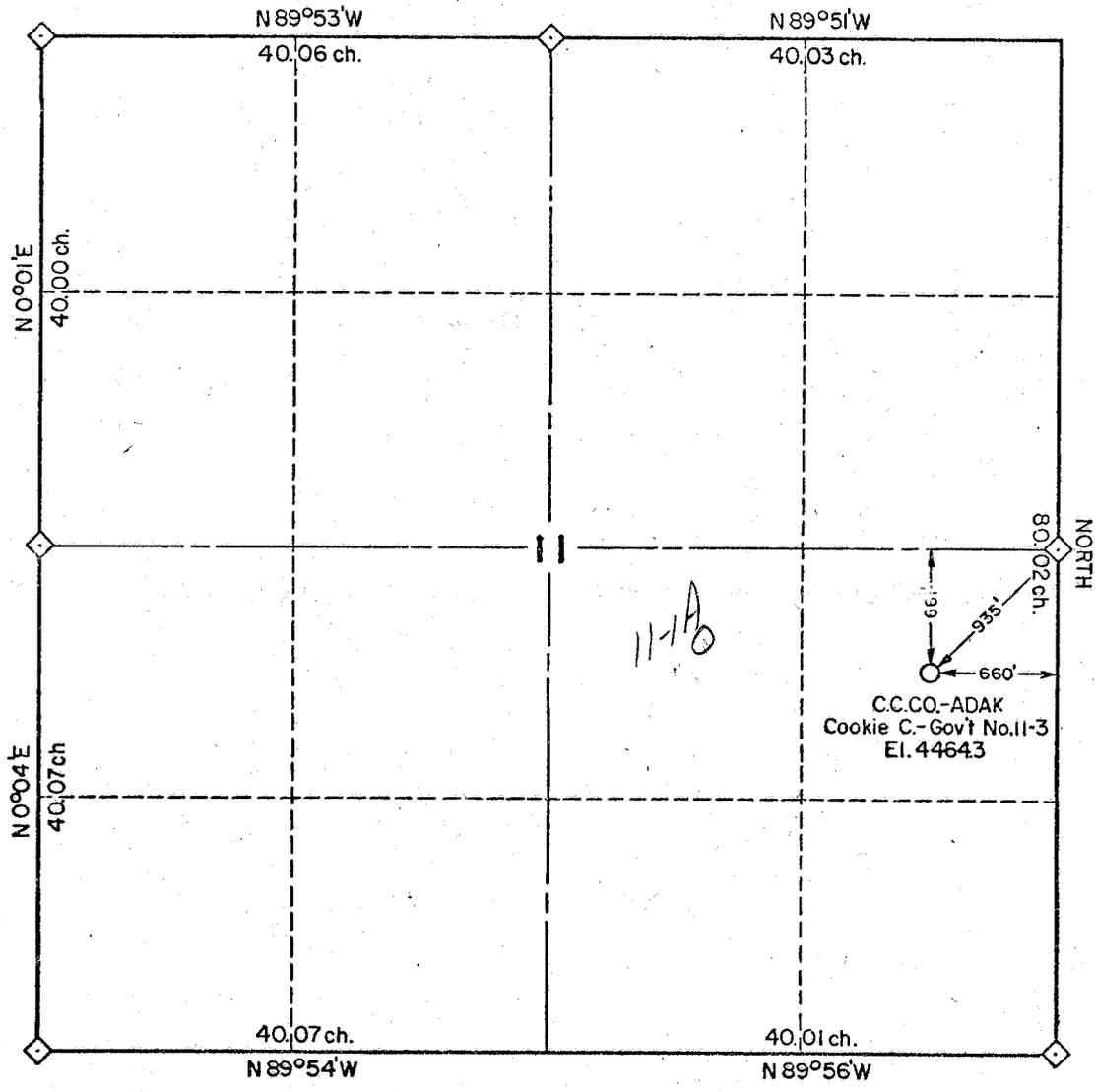
24. SIGNED Dean Christ TITLE General Manager DATE February 11, 1976

(This space for Federal or State office use)

PERMIT NO. 13-019-30290 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



◆ Brass cap-Section Corner located. Well location as shown is in the C NE1/4, SE1/4 of Section 11, T 21 S, R 23 E, Grand County, Utah.



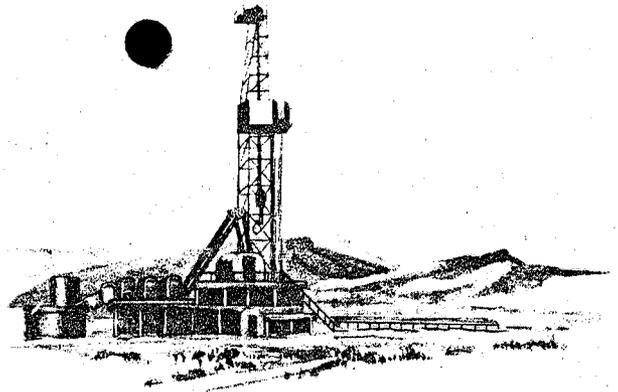
This is to certify that this plat was prepared from field notes of actual survey made Jan. 15, 1976 and that the same is true and correct to the best of my knowledge and belief.

[Signature]
 Certified Professional Geologist
 No. 766

| | |
|--|------------------------------|
| C.C.CO. 2723 MELBOURNE ST. SALT LAKE CITY, UTAH 84106 | |
| Scale: 1 In. = 1000 Ft. | Date: <i>2-8-76</i> |
| Revised: | Approved: <i>[Signature]</i> |

CCCo

2723 Melbourne Street
Salt Lake City, Utah 84106
Telephone 801 - 485-1000



U. S. Geological Survey
125 South State Street
Salt Lake City, Utah 84111

February 11, 1976

Attn: Mr. Ed Guynn
District Engineer

RE: CCCo-Cookie C. Gov't 11-2
Sect. 11, T21S, R23E
Grand County, Utah

Gentlemen:

Application for permit to drill for CCCo, a Utah Corporation in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 11, T21S, R23E, S.L.M., Grand County, Utah is set forth on Form 9-331 C. This letter will set forth the twelve (12) point program and further details in support of the application.

1. Existing roads: The attached copy of the U.S.G.S. Topo map indicates the main highways, state and county roads in the immediate area. Existing roads come to within 100 ft of the location of the CCCo-Cookie C. Gov't 11-2.
2. Planned access roads: A road currently exists to the proposed location.
3. Location of existing wells: Shown on the U.S.G.S. Topo Map.
4. Lateral Roads: Covered in 1 and 2.
5. Location of future tank batteries: See attached diagram of CCCo-Adak 11-1A well. Any additional tanks will be set due east of the present tank for the CCCo 11-1A.
6. Water Supply: A fresh water supply may be obtained from Cisco springs, 8 miles north-east.
7. Waste disposal: Liquid wastes will go into the reserve pit. Solid wastes will be hauled away from the location when drilling is completed.
8. Location of camp: Not Required
9. Location of Air Strip: Not required.
10. Rig layout: Refer to plat of rig layout.

U.S.G.S
February 11, 1976
Twelve Point Program

11. Surface restoration: When drilling has been completed, and equipment has been removed from the location, the surface area will be graded and restored as per BLM instructions. A well location sign with the necessary well information will be posted and lease maintained. The area will be reseeded.

12. Other Information: See the attached seven (7) point well completion program.

Sincerely,

Dean H. Christensen
General Manager

7-POINT WELL COMPLETION PROGRAM

1. Casing

Operator will set and cement 6 joints of J55, 26.4# 7 5/8" surface casing into the calcareous shale zone of the marcos shale. A string of 4 1/2" production casing 9.5# will be run from surface to total depth and cemented through the pay zone. An oil saver tool will be used for logging and perforating and for swabbing if necessary.

2. Casing head and flanges

A Henderliter wellhead will be installed on the 4 1/2" casing. The complete head is a S W type 4 1/2"-2 3/8" with two 2" line pipe outlets, tested to 2000#. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" tubing and a permanent line choke installed on the flow line to the separator. The 7 5/8" surface casing will be flanged to receive a Regas Torous B.O.P. and Ruker Acme rotating head.

3. Intermediate Casing.

Not Required.

4. Blowout Preventer

Drilling Contractor will install a Regas Torous B.O.P. or equivalent. The Regas B.O.P. is a gas operated bag type tested to 6000# with two 2" fill and kill line stubbed into the 7 5/8" casing

5. Auxilliary Equipment

A 3 1/2" sub with 2" valve outlet will be stabbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

7. Drilling Fluids

The operator will drill surface hole with gel base drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered -- at such time weighted drilling mud up to 15 lbs per gallon if required, will be used to drill the balance of the hole, run casing, and logging.



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

3104

Utah State Office
Post Office Box No. 11505
Salt Lake City, Utah 84111

May 2, 1975

DECISION

CCCo
2723 Melbourne Ave.
Salt Lake City, UT 84106

:

:

:

:

:

\$25,000 Statewide Bond

Bond Accepted

On April 25, 1975, you filed a \$25,000 statewide oil and gas bond with CCCo as principal and Continental Casualty Company as surety.

This bond constitutes coverage under 43 CFR 3104.6 for all oil and gas leases and applications or offers therefor, as well as assignments or operating agreements affecting such leases, issued for national resource lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah. The bond is satisfactory and is hereby accepted effective as of April 25, 1975, the date of its filing.

Coverage under your statewide bond will not, however, extend to include additional principals, nor will the coverage extend to any national resource lands where you are the unit operator but do not own the record title or operating rights.

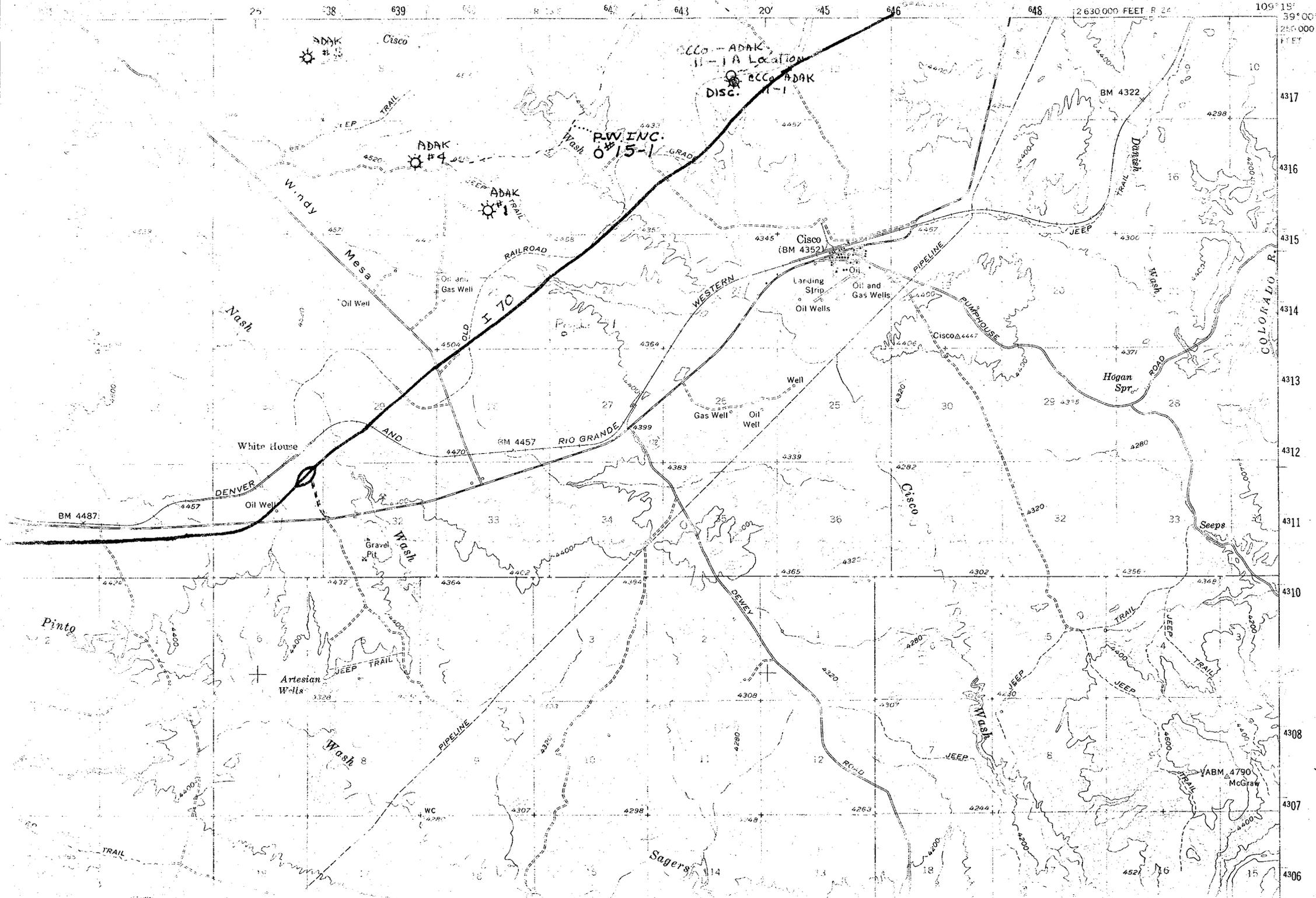
Dell T. Waddoups
Chief, Branch of Realty Services

cc: Surety
USGS, Casper & Roswell

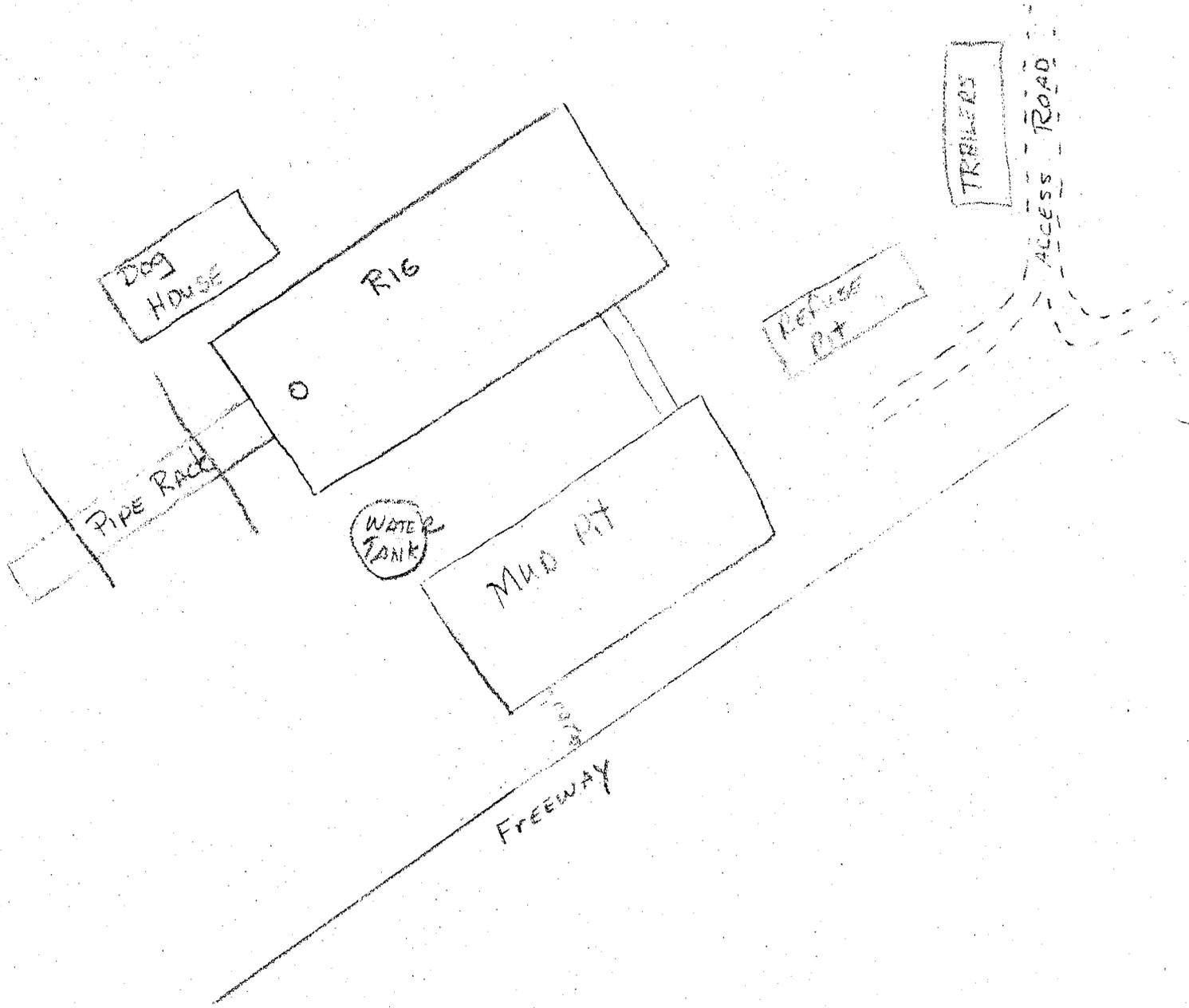


Save Energy and You Serve America!

25 38 639 640 641 642 643 20' 45 646 648 2 630 000 FEET R 24 109° 15' 39' 00" 250 000 FEET



WELL LOCATION PLAT



DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: March 26
 Operator: OCO
 Well No: OCO - Cookin Gp. 11-3
 Location: Sec. 11 T. 21S R. 73E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistant: [Signature]

Remarks: Well not located in a diagonal pattern to OCO - add 11-1A

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks: In line with 512, 40 acre spacing, 3rd

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 102-10 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Disapproved
 Letter Written
Approved 6-25-76

check new findings
NOTE oil
160 to go

March 26, 1976

CCCo
2723 Melbourne Street
Salt Lake City, Utah 84106

Re: Well No. CCCo-Helen C. Gov't. 11-2
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, and the Hearing in Cause No. 102-10, pending for June, 1976.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

With respect to your Applications which have been received for the CCCo-Cookie Govt. 11-3 and CCCo-Aline Govt. 11-4, please be advised that this Division cannot administratively approve these particular applications until after the hearing in Cause No. 102-10 has been held and an Order Issued. Consequently, we will withhold approval of these applications until this time.

Should you have any questions relative to the above, please do not hesitate to call. We have enclosed copies of Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30280.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

June 25, 1976

CCCo
2723 Melbourne Street
Salt Lake City, Utah 84106

Re: Well No's:
✓CCCo-Cookie C. Gov't. 11-3,
CCCo-Aline C. Gov't. 11-4
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Application filed in Cause No. 102-10, pending before the Board of Oil, Gas, and Mining.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

#11-3: 43-019-30290
#11-4: 43-019-30291

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U/S. Geological Survey

August 4, 1978

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: Well locations on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subjectwells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedures, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tanny Edge
Typist

Well No. Adak Federal 5-A
Sec. 7, T. 21S, R. 23E
Grand County, Utah
November 1977-June 1978

Cookie Gov't 11-2
Sec. 11, T. 21S, R. 23E
Grand County, Utah
March 1976-June 1978

Federal 26-2
Sec. 26, T. 20S, R. 21E
Grand County, Utah
May 1977-June 1978

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-16968 |
| 2. NAME OF OPERATOR CC Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1979' FSL, NE SE | | 8. FARM OR LEASE NAME CCCO-Cookie C. Gov't. |
| 14. PERMIT NO. 43-019-30290 | | 9. WELL NO. Gov't. 11-3 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4464.3 GR | | 10. FIELD, AND POOL, OR WILDCAT Cisco |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 21S 23E |
| | | 12. COUNTY OR PARISH GRAND |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location Abandoned; inactive until ^{if & when} ~~(~~when~~)~~
CC. Co. decides to drill well. If at the time they do decide to drill, a new application will not be necessary; only a Sundry Notice of spudding—

18. I hereby certify that the foregoing is true and correct
SIGNED Dean Christ TITLE _____ DATE 11/20/79

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 21, 1979

C. C. CO.
1967 E. 2700 S.
Salt Lake City, Utah 84106

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/btm

cc Well Files