FILE NOTATIONS

Entered in NID File .....
Location Map Pinned .....
Card Indexed .....
IW NOTATIONS

Checked by Chief .....
Approval Letter .....
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 5-24-76 .....

Checked by Chief

Location Inspected .....

Bond released
State or Fee Land .....

OW..... WW..... TA.....
GW..... OS..... PA.....

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) .....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

Plugged & abandoned - 5-24-76

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Burton W. Hancock

3. ADDRESS OF OPERATOR: 1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: Sec. 20, 1420' S.N.L. & 2527.7' W.E.L.
T17S, R25E, S.L.B. & M.
At proposed prod. zone: Dakota

5. LEASE DESIGNATION AND SERIAL NO.: U-05081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: State of Utah Cause No. 4 and 13

8. FARM OR LEASE NAME: Burton W. Hancock

9. WELL NO.: Hancock-Govt. No. 14

10. FIELD AND POOL, OR WILDCAT: West Bar-X Gas Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20, T17S, R25E S.L.B. & M.

12. COUNTY OR PARISH: Grand

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*:

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any):

16. NO. OF ACRES IN LEASE:

17. NO. OF ACRES ASSIGNED TO THIS WELL:

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 4,000'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5381.1

22. APPROX. DATE WORK WILL START*: April 22, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	9 1/2#	4000'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2' casing and the hole will be fill ed to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah

Located in Drilling Unit No. 2, Zone 9, Oil and Gas Conservation Commission, State of Utah, Causes No. 4 dated 12-5-56, Cause No. 10 dated 12-13-57 and Cause No. 13 dated 9-18-58 for Bar X Field apply.

RECEIVED
MAY 5 1976
DIVISION OF OIL, GAS, & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: Burton W. Hancock TITLE: Operator DATE: 4/12/76

(This space for Federal or State office use)

PERMIT NO.: APPROVAL DATE: VERBAL APR 22 1976

APPROVED BY: W P Martin TITLE: ACTING DISTRICT ENGINEER DATE: MAY 04 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

4-27-76 SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

#133

Burton W. Hancock
Barx #14 SWNE
Sec 20 - 10s - 25E
U-05081
Grand Co. Utah

BLM - Neggley
USGS - ALEXANDER
Hancock - Robbinson

☒ Enhance
☐ No Effect
☐ Minor Impact
☒ Major Impact.

		Construction				Pollution				Drilling Production						Transport Operations			Accidents		Others
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use	Forestry NA																				
	Grazing L	0		/		/	/			/			/			/			/	/	
	Wilderness NA																				
	Agriculture NA																				
	Residential-Commercial NA																				
	Mineral Extraction NA																				
	Recreation L	0				/	/			/			/			/			/		
	Scenic Views L	/		/		/	/			/			/			/			/	/	
	Parks, Reserves, Monuments NA																				
	Historical Sites NA																				
	Unique Physical Feature NA																				
Flora & Fauna	Birds L			/			/						/						/		
	Land Animals L	/		/		/	/			/			/			/			/	/	
	Fish NA																				
	Endangered Species NONE KNOWN																				
	Trees, Grass, Etc. L	/		/		/	/												/	/	
Phy. Charact.	Surface Water NA																				
	Underground Water ?																				
	Air Quality L					/				/						/				/	
	Erosion L	/					/									/			/		
	Other																				
	Effect On Local Economy L	0		0						0						0					
	Safety & Health L					/				/						/				/	
	Others	ORIG - FILE CC - Reg Mgr - DVR. BLM - MOAB w/o MATRIX UTAH STATE O & G																			

Lease U-05081

Well No. & Location #14 Sec 20 - 17s -25E
Grand County Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

1.) Burton W. Hancock proposes to drill a developement gas test well to the depth of 4000' w/rotory tools.
2.) proposes to construct approx 500' of new access road from Existing roads that need no work.
3.) Construct drill pad approx 200'x 200' and construct reserve pit Approx 30' x30'x6' deep.

2. Location and Natural Setting (existing environmental situation)

The wellsite is in an area of gently rolling hills consisting of a sandy loam soil.

The vegatation is sparse sage brush and Native grasses with few Juniper trees.

The wild life is sparse deer, antelope and assorted small game and predators with no known endangered species.

There are no known historical sites that would be effected and no evidence of archeological Sites was noted.

Note; BLM-Book mtn MFP Completed in April, 1975

3. Effects on Environment by Proposed Action (potential impact)

Improvement of roads would benefit the grazing and recreation use of the land in that it would be more accessible.

There would be moderate searing of the land which would require 2-5 years to rehab.

Minor air pollution due to emissions from rig and support traffic.

Temporary disturbance of livestock & wildlife.

Minor induced and accelerated erosion POTENTIAL due to surface disturbance and support traffic.

4. Alternatives to the Proposed Action

Not Approving the proposed permit

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock and wildlife.

Temporary mess due to drilling activity.

Detraction from the aesthetics.

Minor air pollution due to exhaust emissions from rig and support traffic.

Minor induced & accelerated errosion perennial due to surface disturbance & support traffic.

6. Determination

(This requested action ([redacted] (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 4-27-76.

Inspector

ACTING DISTRICT ENGINEER

U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

ATTCHMENT 2-A
3/5/75

Burton W. Hancock
Hancock Govt 14 SWNE
20-17s-25E.
Grand Co. Utah
U-05081 3-5-75

USGS - Alexander.
BLM - Negley
Hancock - Robbinson

☒ Enhance
☐ No Effect
☑ Minor Impact
☒ Major Impact.

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

		Construction				Pollution				Drilling Production						Transport Operations			Accidents		Other
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use	Forestry NA																				
	Grazing ✓	/		/		/	/			/			/			/			/	/	
	Wilderness NA																				
	Agriculture NA																				
	Residential-Commercial NA																				
	Mineral Extraction NA																				
	Recreation ✓	0				/	/			/			/			/				/	
	Scenic Views ✓	/		/		/	/			/			/			/			/	/	
	Parks, Reserves, Monuments NA																				
	Historical Sites NA																				
	Unique Physical Feat NA																				
Flora & Fauna	Birds ✓			/			/						/								
	Land Animals ✓	/		/		/	/			/			/			/			/	/	
	Fish NA																				
	Endangered Species None Known																				
	Trees, Grass, Etc. ✓	/		/			/														
Phy. Charact.	Surface Water NA																				
	Underground Water ?																				
	Air Quality ✓					/				/						/				/	
	Erosion ✓						/												/	/	
	Other																				
	Effect On Local Economy ✓	0		0						0						0					
	Safety & Health ✓					/				/				/		/			/	/	
	Others																				

cc: Reg Mgr. - Denver
Dist Mgr - Casper
Mr. Cleon Feight
File

Over

3-5-75

In a joint inspection this date with BLM and the operator it was decided that 200'x200' was a more workable size for the location than the 100'x100' shown on the plat.

CO

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Burton Hancock Representative Ross Jacobs

Well No. 14 Located SW ¼ NE ¼ Sec. 20 Twp 17S Range 25E SLB&M

Lease No. U 05081 Field W. Bar X, Grand Co State Utah

Unit Name and Required Depth _____ Base of fresh water sands None

T.D. 3762 Size hole and Fill Per Sack 6 1/4" _____ Mud Weight and Top 8.9 92 vis. #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements From	To	Sacks Cement
		40sx		10sx @ sur w/reg marker.		
7"	161	Sur		165	700'	65' cmt

Formation	Top	Base	Shows
Mancos			
Dakota	3634		

From	To	Sacks Cement
3550	3400	150 ft cmt

Remarks

DST's, lost circulation zones, water zones, etc. No DST, No Cores, No Shows - Air drld to TD dusting

Approved by Ed Guynn Date 5/20/76 Time 4:30 ~~A.M.~~ P.M.

CC: Oper - Ross Jacobs
BLM, Moab
USGS, Vernal

COND. OF APPROVAL ATTACHED TO OPERATOR'S COPY & BLM Copy

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR: Burton W. Hancock

3. ADDRESS OF OPERATOR: 1799 Hamilton Avenue, San Jose, CA 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1420 S.N.L. & 2527 W.E.L.

RECEIVED JUN 16 1976 DIVISION OF OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.: U-05081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Government

9. WELL NO.: #14

10. FIELD AND POOL, OR WILDCAT: Wildcat (Ext. of Stateline Field)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20, T17S., R25E SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5381.1'

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	X	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a total depth of 3762' with air dusting; no oil or gas was encountered. Hole was filled with 95 Viscosity chem. drilling mud and logged. On 5/20/76 Mr. Ed Guynn was contacted for plugging instructions. Oral approval was given.

NW SW NE

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE May 22, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U 05081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

RECEIVED
JUN 16 1976
DIVISION OF OIL, GAS, & MINING

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Burton W. Hancock

8. FARM OR LEASE NAME
Government

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, CA 95125

9. WELL NO.
#14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1420 S.N.L. & 2527 W.E.L.

10. FIELD AND POOL, OR WILDCAT
Wildcat (Ext. of Stateline Field)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T17S, R25E
S.L.B.&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5381.1'

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 24, 1976 Fleet Cementers plugged this well as follows: Pumped 1st plug 150 ft. plug at 3550 - 3400, pumped 2nd plug at 165-100 65' cement plug; 10 sacks at surface and install well marker. No surface casing was pulled. Hole size was 6 1/4" to T.D.

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE June 3, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED JUN 16 1976 DIVISION OF OIL, GAS, & MINING

2. NAME OF OPERATOR: Burton W. Hancock

3. ADDRESS OF OPERATOR: 1799 Hamilton Avenue, San Jose, CA 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1420 S.N.L. & 2527 W.E.L. T17S, R25E, S.L.B.&M. NW SW NE
At top prod. interval reported below
At total depth: Same as above

5. LEASE DESIGNATION AND SERIAL NO.: U 05081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Government

9. WELL NO.: #14

10. FIELD AND POOL, OR WILDCAT: Wildcat (Ext. of Stateline Field)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 20, T17S., R25E SLB&M

14. PERMIT NO.: 42-019-30229 DATE ISSUED: May 4, 1976

12. COUNTY OR PARISH: Grand

13. STATE: Utah

15. DATE SPUDDED: 5/3/76

16. DATE T.D. REACHED: 5/20/76

17. DATE COMPL. (Ready to prod.): 5/24/76 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 5381.1'

19. ELEV. CASINGHEAD: 5381.1'

20. TOTAL DEPTH, MD & TVD: 3762'

21. PLUG, BACK T.D., MD & TVD: No

22. IF MULTIPLE COMPL., HOW MANY*:

23. INTERVALS DRILLED BY: → ROTARY TOOLS: Rotary CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*:

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: I.E.S.

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17.0	161.09	9 5/8"	40sacks to surface	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Burton W. Hancock TITLE Operator DATE June 3, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cedar Mtn. Sandstone	3702	3728	Sandstone - 1st 10' porous, contents not known, no noticeable gas to surface.
Morrison	3728	-	Sandstone - contents water.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Castlegate Sandstone	705'	Same
Frontier Sandstone	3254'	Same
Dakota Silt	3522'	Same
Dakota Sandstone	3635'	Same
Cedar Mtn. Sandstone	3702'	Same
Morrison	3728'	
TD 3762'		

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
837-497

June 18, 1976

Mr. Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

Dear Mr. Hancock:

It has recently been brought to our attention, that you have drilled and subsequently plugged the Hancock-Gov't #14, Section 20, T. 17 S., R. 25 E., Grand County, Utah, without having made application to the State of Utah.

Our existing statutory laws and the rules and regulations promulgated therefrom are quite explicit. As you are not a novice operator within this State, I must conclude that you have deliberately chosen to ignore the requirements of this Division.

If at any future date that you violate any rule or regulation, the Board of Oil, Gas, and Mining shall immediately request the Attorney General to commence the necessary legal action to impress the maximum legal sanctions.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

July 2, 1976

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Well No. Hancock-Gov't. #14
Sec. 20, T. 17S, R. 25E
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

RECEIVED JUL 23 1976 GAS & MINING

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Burton W. Hancock Hancock-Gov't #14	1420' FNL, 2528'FEL, sec. 20, T.17S, R.25E, SLM, Grand Co., Utah, Gr. El. 5381'.	U-05081

1. Stratigraphy and Potential Oil and Gas Horizons. The surface rocks are Mesaverde (Castlegate Sandstone Member). Burton W. Hancock #6, sec. 30, same township, reported the following tops: Dakota-3465', Cedar Mtn. 3550', Brushy Basin-3670', Salt Wash-3946', Summerville-4210', Curtis-4235', Entrada-4270'.

2. Fresh Water Sands. The Castlegate Member of the Mesaverde may contain usable water. Fresh water was encountered in the Cedar Mtn. Fm. between 3605'-3635' in Burton Hancock #6, sec. 30, T. 17 S, R. 25 E.

3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Valuable prospectively for coal but this location is stratigraphically lower than coal beds in Mesaverde. The coal found in the Dakota Formation is discontinuous, lenticular, and of poor quality. No coals of possible economic value are present in the eastern townships of the Book Cliffs in Utah (Tps. 16 to 18 S, Rs. 24 to 26 E). . . .Fisher, USGS Bull. 852, page 97.

4. Possible Lost Circulation Zones. Unknown

5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown

6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown

7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.

8. Additional Logs or Samples Needed. None

9. References and Remarks: Within 2 mile radius of KGS. Fisher, D.J., Book Cliffs coal field in Emery and Grand counties: USGS Bull. 852.

Date: *July 21, 1976* Signed: Eileen M. Pierce