



GEORGE W. GRAHAM, INC.
OIL OPERATORS
400 FIRST-WICHITA NATIONAL BANK BUILDING
WICHITA FALLS, TEXAS 76301

March 18, 1976

Mr. Jack Feight, Director
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

Please find included herewith the necessary application for Permit to Drill together with the required additional material. Should you need additional information, kindly contact me immediately in order that actual drilling of this well, with the permit granted, can begin on or shortly after March 25th or 26th if possible.

Assuming that it is satisfactory, I should like to perhaps call toward the end of next week to determine if the application has been granted.

Thank you.

Yours very truly

GEORGE W. GRAHAM, INC.

George W. Graham

GWG/mbc

Attachments: Application (3)
Desig. Agent (2)
Bond

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Col-Utah Livestock Co.

b. Type of Well

Oil Well

or

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

No. 1

2. Name of Operator

George W. Graham, Inc.

9. Well No.

Wildcat

3. Address of Operator

400 First Nat'l Bk Bldg., Wichita Falls, TX 76301

10. Field and Pool, or Wildcat

17 T20S R24E SLM

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

ne/4 se/4 nw/4 and 1,605' fnl and 2,310 fwl
of Section 17, T20S, R24E, S.L.B. & M.
Same

11. Sec., T., R., M., or Blk. and Survey or Area

Grand, Utah

At proposed prod. zone

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

7 miles nne of Cisco, Utah

640.0

10/160

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

330'

16. No. of acres in lease

1,650

17. No. of acres assigned to this well

Rotary (air)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on lease

19. Proposed depth

20. Rotary or cable tools

Upon approval

21. Elevations (Show whether DF, RT, GR, etc.)

4,590' Ground

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	7"	20#	120'	40 sks
6 1/2"	4 1/2"	9#	1,650'	100 sks

Well to test Buckhorn, Brushy Basin and Salt Wash formations. All shows of oil and gas will be evaluated.

Blowout prevention equipment (Jacobs Drlg. Co., Contractor)

1. Rigan BOP 3,000 psi (hyd closing unit) tested to 1,000 psi after surface pipe is cemented;
2. Jacobs rotating head above BOP,
3. Full shutoff gate valve on well and exhaust line.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. GEORGE W. GRAHAM, Inc.

Signed

George W. Graham

Title

President

Date

March 15, 1976

(This space for Federal or State office use)

Permit No.

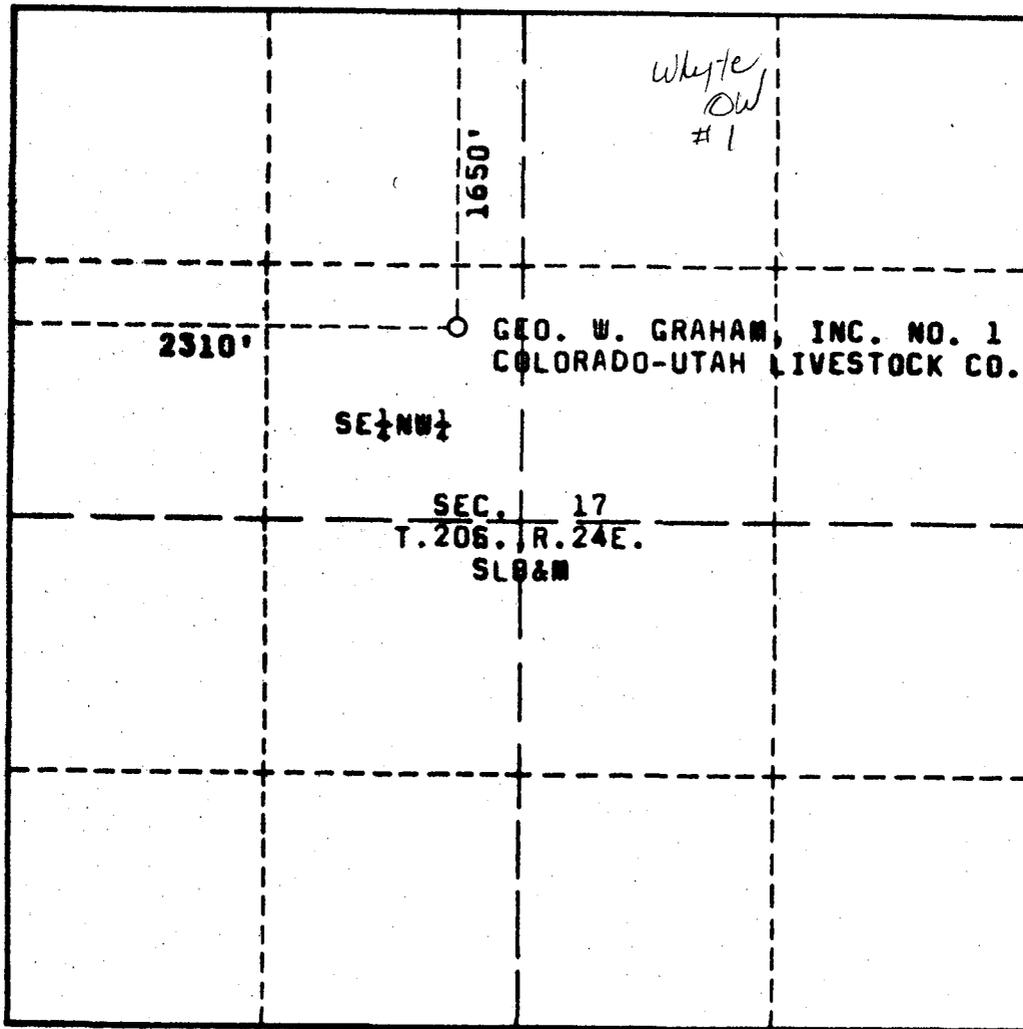
Approval Date

Approved by

Title

Date

Conditions of approval, if any:

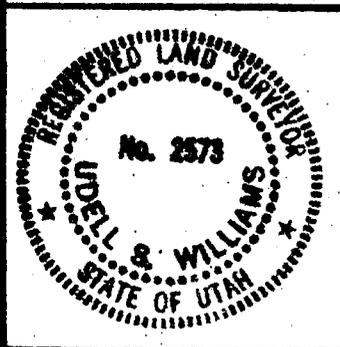


SCALE: 1" = 1000'

**GEO. W. GRAHAM, INC. NO. 1
COLORADO-UTAH LIVESTOCK CO.**

Located South 1650 feet from the North boundary and East 2310 feet from the West boundary of Section 17, T.20S., R.24E., S.L.B.&M.

Groundline Elev. 4590



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
GEO. W. GRAHAM, INC. #1
COLO.-UTAH LIVESTOCK CO.
SE 1/4 NW 1/4 S17, T20S, R24E, SLM

SURVEYED BY: USW DATE: 3/76

DRAWN BY: USW DATE: 3/76

File in Duplicate

DIVISION OF OIL, GAS, AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT
* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas, and Mining of the State of Utah, hereby appoint C T Corporation System, whose address is C. T. Corporation System, 175 South Main Street, Salt Lake City, Utah 84111 (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil, Gas, and Mining Act of The State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1976

Company George W. Graham, Inc. Address 400 First Nat'l Bank Bldg. Wichita Falls, TX 76301

By George W. Graham Title President
(signature)

NOTE: Agent must be a resident of the State of Utah

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Gold

Date: March 23-
 Operator: George W. Graham
 Well No: Cal-Utah Limestone Co. #1
 Location: Sec. 17 T. 20S R. 24E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistant: *[Signature]*
 Remarks: White well (STOW) NE NW NE, no other wells in section - Bond OK -
 Petroleum Engineer/Mined Land Coordinator: *[Signature]*
 Remarks:
 Director: _____
 Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 102-5 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

March 26, 1976

George W. Graham
400 First-Wichita National Bank Building
Wichita Falls, Texas 76201

Re: Well No. Col-Utah Livestock No. 1
Sec. 17, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30278.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Colorado-Utah
Livestock Co 640 acres

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1976

Agent's Address 721 Wilson Building
Corpus Christi, TX 78401
 Phone No. 512/884-9004

Company George W. Graham, Inc.
 Signed [Signature]
 Title Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17	20s	24e	1							API 43-019-30278
										Well spudded 4-09-76, set 119' 7" surface cemented to surface & Air and mist drilled to 1,668' ran Schlumberger Dual Induction Log on April 13, 1976/
										4-15-76 Set 1,427.4' 4 1/2" OD 9.5# casing
										4-16-76 Perforated 1314-18' and 1,371-77' with 2 shotd per foot. swabbed well and got slight gas show.
										4-17-76 Acidized w/ 1,000 gals Dowell Gas Well Acid (15% HCl in Methonal) Formation broke down @ 1,500# and dropped back to 1,000 during treatment
										4-18-76 Flowed back approximately 24 bbls of spent acid water, swabbed well, recovered spent acid water and live black oil.
										4-19-76 Well dead. Swabbed and recovered 20 gals spent acid water and fair gas blow ahead of swab then well died. Installed valve on casing and released rig. Plans are being made to frac or drill an offset before fracing. Well shut in for time being.

GAS: (MCF) None
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. **CO-UT Livestock Co**
640 acres

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of: June 1976, 19__

Agent's Address 716 Wilson Building
Corpus Christi, TX 78401
Phone No. 512/884-9004

Company George W. Graham, Inc.
Signed [Signature]
Title Agent

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 se nw	20s	24e	1	Well	shut-in	w/o frac	-	No	production	

GAS: (MCF) None
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month None
Produced during month _____
Sold during month None
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. **640 acres Colorado-Utah Livestock Co.**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE ~~XXXX~~ **Utah** COUNTY **Grand** FIELD/LEASE **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of: **July**, 19**76**

Agent's Address **716 Wilson Bldg
Corpus Christi, TX 78401**
Phone No. **512-884-9004**

Company **George W. Graham, Inc.**
Signed *Frank B. Adams*
Title **Agent**

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 se nw	20s	24e	1	Well shut-in	w/o frac, no production for July					

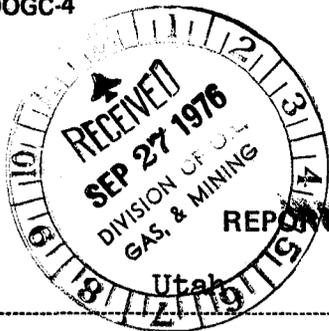
GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 640 ac Col-Utah
Livestock Co.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 76

Agent's Address 716 Wilson Bldg Company George W. Graham, Inc.
Corpus Christi, TX 78401 Signed [Signature]
 Phone No. 512-884-9004 Title Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 17 ne nw	20s	24e	1	Well	shut-in	w/o frac,	no production for			August 1976

GAS: (MCF)
 Sold None
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month None
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. **640 acre - CO-UT Livestock Co.**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September 1976, 1976

Agent's Address 716 Wilson Building
Corpus Christi, TX 78401
Phone No. 512/884-9004

Company George W. Graham, Inc.
Signed Frank B. Adams
Title Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 se ne	20s	24e	1	0						Well shut-in waiting on orders No production for September

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. **640 ac CO-UT Live-**
stock Co. Lease

REPORT OF OPERATIONS AND WELL STATUS REPORT

9

STATE Utah COUNTY Grand FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Oct, Nov & December 1976, 19_____

Agent's Address 716 Wilson Building
Corpus Christi, TX 78401
 Phone No. 512-884-9004

Company George W. Graham, Inc.
 Signed [Signature]
 Title Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 se ne	20s	24e	1	0	Well shut-in waiting to frac No production for October, November and December '76.					



GAS: (MCF)
 Sold None
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month None
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 2, 1977

no such number

~~George W. Graham, Inc.
716 Wilson Bldg.
Corpus Christi, Texas 78401~~

Correct address:

*400 First-Wichita Nat'l Bank Bldg.
Wichita Falls, TX
76301*

Re: Well No. Co-Ut Livestock Co. #1
Sec. 17, T. 20S, R. 24E
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

✓
Frank B. Adams
Oil Properties
716 Wilson Building
Corpus Christi, Texas 78401
February 26, 1977

P

Department of Natural Resources
Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Re: George W. Graham, Inc.
No. 1 CO-UT Livestock Co.
Sec. 17, T20S, R24E
Grand County, Utah

Gentlemen:

Mr. Graham asked me to reply to your letter of February 2nd concerning the Well Completion Report and electric log on the above well.

As the monthly OGC - 4 has indicated, we have been waiting for equipment to frac the well and as yet haven't been able to get everything together at the same time, so the well is neither abandoned or completed at this time.

I realize you need a Completion Report for your records, so regardless of the developments in the next 30 days, I will file Form OGC - 3 and furnish your office with a copy of the electric log.

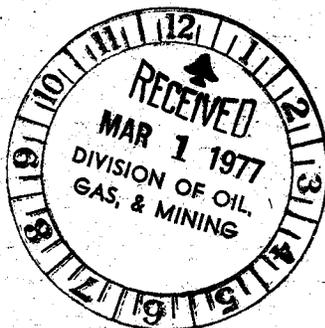
Thank you for calling this situation to our attention.

Sincerely yours,

Frank B. Adams -

FBA/g

cc: GWG, Inc.



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. **640 ac Colorado-Utah**
Livestock Company

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Wildgat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, February & March, 19 **77**

Agent's Address 716 Wilson Building
Corpus Christi, Texas 78401
 Phone No. 512-884-9004

Company George W. Graham, Inc.
 Signed *Frank B. Adams*
 Title Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 ne ne	20s	24e	1	0						Wells shut-in waiting for frac No production for January, February and March, 1977

GAS: (MCF)
 Sold None
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month None
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month None

Frank B. Adams
Oil Properties
716 Wilson Building
Corpus Christi, Texas 78401

April 14, 1977

Department of Natural Resources
Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Re: Geo. W. Graham, Inc.
No. 1 CO-UT Livestock Co.
17-20S 24E
Grand County, Utah

Gentlemen:

Enclosed is a 2" copy of the electric log run on the above well.

For the reasons outlined in my letter to your office dated February 26, 1977, the well has neither been completed or abandoned, so the well status will be reported, as usual on your Form OGC-4.

Hopefully the test will be completed in the near future.

Thank you for your patience.

Sincerely yours,

Frank B. Adams

FBA/g

encl-1

cc: GWG, Inc.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. **640 acre CO-UT**
Livestock Co. Fee

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of: May 1977 through August 1978

Agent's Address 716 Wilson Bldg. Company George W. Graham, Inc.
Corpus Christi, TX 78476 Signed Frank B. Adams
 Phone No. 512-884-9004 Title Agent

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 ne ne	20s	24e	1	0						Well fraced by Western Company with 20,500# 10/20 sand January 31, 1978 Bottom hole pump, tubing and rods run in well February 6, 1978 42 joints of 2-3/8 tubing = 1,329' 52 rods 1/2" x 25' = 1,335' Pump jack installed but pump motor will not operate and parts are being secured to place well on production as soon as practical.
<p><u>Note:</u> Mr. Graham plans to drill an east offset (confirmation) to this well before the end of the year. If successful, the Colorado-Utah No.1 will be put on production and regular reports filed. If not, he will probably abandon the well, in which case he will get plugging instructions from your office. Please bear with us a little longer on this one. FBA</p>										



GAS: (MCF)
 Sold none
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 25 bbls
 Produced during month none
 Sold during month none
 Unavoidably lost _____
 Reason: _____
 On hand at end of month 25 bbls



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

August 16, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Frank B. Adams
716 Wilson Bldg.
Corpus Christi, Texas 78401

Re: Well No. CO-UT Livestock Co. #1
Sec. 17, T. 20S, R. 24E,
Grand County, Utah
May 1977 thru- June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

January 2, 1979

George W. Graham
716 Wilson Bldg.
Corpus Christi, Texas 78476

Re: Well No. Col-Utah Livestock Co. #1
Sec. 17, T. 20S, R. 24E,
Grand County, Utah

(on production)

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

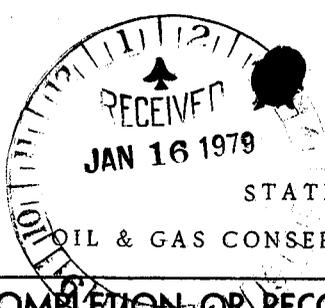
Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler

KATHY OSTLER
RECORDS CLERK



STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
George W. Graham, Inc.

3. ADDRESS OF OPERATOR
400 First Wichita National Bank Building, Wichita Falls TX 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* **NE/4 SE/4 NW/4 and 1650' FNL and 2310' FWL**
At surface **Same**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **API 43-019-30278** DATE ISSUED **3/26/76**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME **Colorado-Utah Livestock Co.**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT **Agate**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **17 T20s R24E S1M**

15. DATE SPUNDED **4/6/76** 16. DATE T.D. REACHED **3/1/77** 17. DATE COMPL. (Ready to prod.) **7/10/78** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4590' GR* 4600' K.B.** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **1666** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **X** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **1371-1377' Morrison** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger-Dual Induction Lateral & G. R. Collar** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	119'	12 1/4"	40 sks to Surface	None
4 1/2"	9#	1427.40'	6 1/4"	33 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1329.28'	None

31. PERFORATION RECORD (Interval, size and number)

1314' - 1318' .375" - 25 distributed between 1314' - 1377'

1371' - 1377'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1377	21,000 gals of 20# gelled 2% KCl water and 15,500# 10/20 Mesh Sand

33.* PRODUCTION

DATE FIRST PRODUCTION **7/10/78** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Oilwell 32D Pumping Unit** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/10/78	24	3/16	→	17	0	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pumping	25#	→	17	0	0	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **NA** TEST WITNESSED BY **George W. Graham**

35. LIST OF ATTACHMENTS **Schlumberger Dual Induction and PDC Gamma Ray Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *George W. Graham* TITLE **Secretary-Treasurer** DATE **January 11, 1979**

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Depleted		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR George W. Graham, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 400 First Wichita Natl. Bank Bldg., Wichita Falls, TX 76301		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) (SE-NW) At surface 1650' E/NL & 2310' E/WL - Section 17, T20S, R24E, SLB&M		8. FARM OR LEASE NAME CO-UT Livestock Co.
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4590' Gr.		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE NW 17 - 20S - 24E SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 1668' (6-1/4")

Casing in well:

7" @119' cement to surface
4-1/2" @1427.4'

Formation Tops:

Mancus Base 1028'
Dakota 1060'
Cedar Mtn. 1210'
Morrison 1310'

Perfs:

1314-18' w/2
1371-77' w/2

Set plug 1. 100' across stubs (in & out)

2. 170-70'
3. 10 sx at surface
4. Install Reg. DHM

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 2/15/83
BY: [Signature]

8.6#, 72 vis. abandonment mud placed between plugs, site cleaned up, regulation dryhole marker erected, and location rehabed.

Verbal approval of program 2/15/83 by Ronald J. Firth, Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE 2/15/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator (George W. Graham, Inc.)
FRANK B. ADAMS Representative Frank Adams

Well No. Colorado-Utah Livestock Co.
#1 Location SE 1/4 SW 1/4 Section 17 Township 20S Range 24E

County Grand Field _____ State Utah

Unit Name and Required Depth _____ Fee Lease _____ Base of fresh water sands _____

T.D. 1668' Size hole and Fill per sack _____ " _____ Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements	
				From	To
<u>7"</u>	<u>119'</u>	<u>Surface</u>		<u>Free point & shoot off 4 1/2" casing.</u>	
<u>4 1/2"</u>	<u>1427'</u>	<u>w/40 sacks</u>		<u>1. 50' in & 50' out of casing stub.</u>	
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>2. 50' in & 50' out of surface casing.</u>	
<u>Base Mancos</u>	<u>1028'</u>			<u>3. 10 sacks @ surface w/marker.</u>	
<u>Dakota</u>	<u>1060'</u>				
<u>Cedar Mtn.</u>	<u>1210'</u>				
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Performations: 1314' - 18' & 1371' - 77'.

Approved by R. J. Firth Date 2-15-83 Time _____ a.m.
 _____ p.m.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Change of Operator		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR George W. Graham, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 400 First Wichita Nat'l Bank Building Wichita Falls, TX 76301		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface se sw 1,650' fel & 2,310' fw1 Secs 17 - 20s 24e SLB&M		8. FARM OR LEASE NAME CO-UT Livestock Co.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4,590' Ground	9. WELL NO. No. 1
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA se sw 17-20s-24e SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Show change of Operator	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

By Letter Agreement between George W. Graham, Inc. and Frank B. Adams dated February 15, 1983, Adams agrees to plug and abandon the above well in accordance with the State of Utah's requirement in exchange for all salvage that might be recovered by such operation.

Since the base lease has expired by its own term, there will be no further activity by either Adams or Graham after plugging and rehab operations are completed.

Kindly address any further notices concerning this well to:

Frank B. Adams, Operator
718 Wilson Building
Corpus Christi, TX 78476

512-884-9004



DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE New Operator DATE 2/12/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME CO-UT Livestock Co. Fee	
9. WELL NO. No. 1	
10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA se nw 17-20s-24e SLB&M	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,590' Gr.
12. COUNTY OR PARISH	13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging approved 2-15-83 by R. J. Firth

Casing in well before plugging:
7" @ 119'
4½" @ 1,427.4'

Casing pulled:
Shot off at 856'-recovered 21 joints of 4½" = 856'
100' cement plug from 806' to 906' (100' across stub)
8.6# abandonment mud from 806' to 170'
Set 100' cement plug in and out of surface casing from 70' to 170'
Spotted 10 sacks surface plug and regulation dryhole marker
Cleaned location of pipe and debris

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 3/19/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE March 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: