

PETRO-VEST INTERNATIONAL
P&A

Jacobs

Crest 13-1

Sec 13 205 23 E (NW SW)

Grand Co Utah

plugged

dpc
10/22/90

4/12/78 - Change of operator to: Petrovest International

Put on production from shut-in status
NIT-to Abanauil - 9/14/79 in Dec. 1976

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA. 9/14/79

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I..... Dual I Lat..... CR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CCLog..... CCLog..... Others.....

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

74
90590

Date: Dec. 16-

Operator: Crest Oil

Well No: Crest Fed. 13-1

Location: Sec. 13 T. 20S R. 73E County: Grand

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: SW

Remarks:

Petroleum Engineer/Mined Land Coordinator: PO

Remarks:

Director: I

Remarks:

Include Within Approval Letter:

Bond Required	<input type="checkbox"/>	Survey Plat Required	<input type="checkbox"/>
Order No. <u>102-5</u>	<input checked="" type="checkbox"/>	Blowout Prevention Equipment	<input type="checkbox"/>
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site <input type="checkbox"/>			
O.K. Rule C-3	<input type="checkbox"/>	O.K. In _____ Unit	<input type="checkbox"/>
Other:	<input type="checkbox"/>		

Letter Written

December 16, 1975

Crest Oil Corporation
Box 2160
Rancho Palos Verdes, California 90274

Re: Well No. Crest Federal 13-1
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the well above named is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30269.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Crest 13-1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T 20 S, R 23 E, SLM

12. COUNTY OR PARISH | 13 STATE

Grand | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL and GAS WELL OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Crest Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2160, Rancho Palos Verdes, California 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1650' North of South Boundry, 330' East of West Boundry of Section 13, T 20 South, R 23 East, SLM
At proposed prod. zone Same as above.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles North Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

N/A

16. NO. OF ACRES IN LEASE

280

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

1,400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4678' GR

22. APPROX. DATE WORK WILL START*

Upon issuance of permit

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20	125'	Circulate to Surface
6-1/4"	4-1/2"	9.5	To Prod. Zone	40 sachs

Hole to be drilled with air as far as possible
Jacobs rotating head
Regan 7" torus BOP
Hydraulic closing unit - 6,000 PSI Test
Casing spool - 6" 900 series 3,000 PSI
Surface pipe and BOP will be tested to 800 PSI before drilling act from under surface.
Baker model G float valve at bit
String float at 1,200' depth.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Crest Oil Corporation

By: [Signature] SIGNED

TITLE [Signature]

DATE 11/11/75

(This space for Federal or State office use)

PERMIT NO. 43-019-30269

APPROVAL DATE DEC 11 1975

APPROVED BY [Signature]

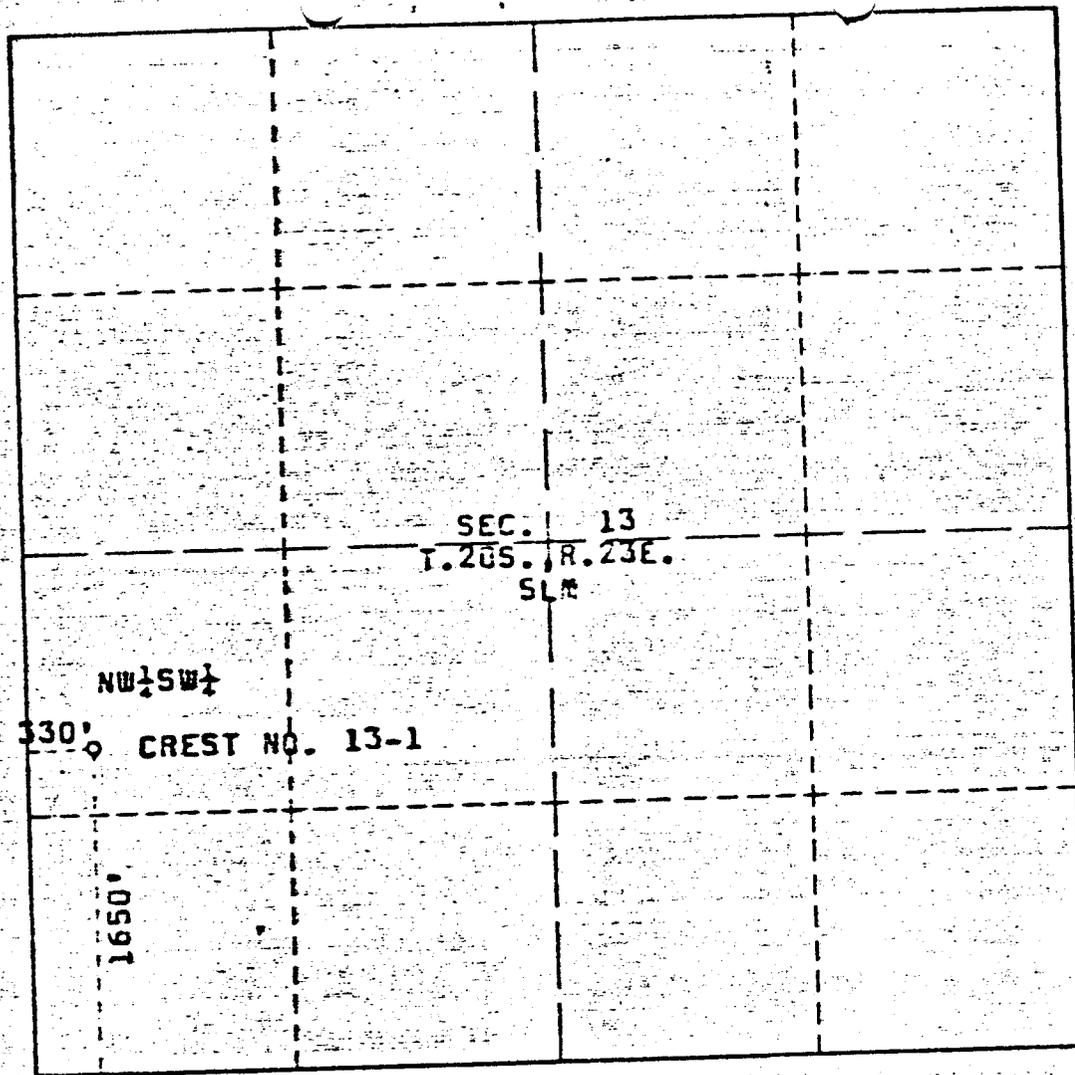
TITLE DISTRICT ENGINEER

DATE DEC 16 1975

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Approval notice State Oil & GAS, SALT LAKE



SCALE: 1" = 1000'

CREST NO. 13-1

Located 1650 feet North of the South boundary and 330 feet East of the West boundary of Section 13, T.20S., R.23E., SLM.

Groundline Elev. 4678

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



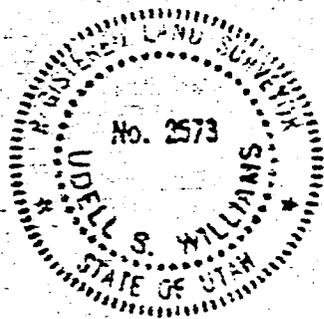
UDELL S. WILLIAMS
781 MOOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION

CREST NO. 13-1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC.13
T.20S., R.23E., S.L.M.

SURVEYED BY: USW DATE 11/22/75

DRAWN BY: USW DATE 11/24/75



Crest Oil Co.
 # 13-1 NW/SW
 SEC. 13, T20N
 R23E, Grand Co
 Utah - U-049171-A

Crest - R. Jacobs
 BLM - D. Nealey
 USGS - B. FIANT

- NO effect
- ENHANCE
- MINOR IMPACT
- MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks

Land Use	Forestry	/																		
	Grazing	/	/		/			/						/			/			
	Wilderness	/																		
	Agriculture	/																		
	Residential-Commercial	/																		
	Mineral Extraction	/																		
	Recreation	/	/	/	/			/				/		/	/		/			
	Scenic Views	/	/	/	/			/			/			/	/		/			
	Parks, Reserves, Monuments	/																		
	Historical Sites	NO EVIDENCES																		
	Unique Physical Features	/																		
	Flora & Fauna	Birds	/	/	/	/			/						/			/		
		Land Animals	/	/	/	/			/						/			/		
Fish		/																		
Endangered Species		NONE KNOWN																		
Trees, Grass, Etc.		/	/	/	/			/										/		
Phy. Charact.	Surface Water	/																		
	Underground Water	/																		
	Air Quality	/						/						/						
	Erosion	/																		
	Other	/																		
Effect On Local Economy		0	0						0					0	0					
Safety & Health								/												

Others
 cc: BLM, mod b
 OLAMCC, SLK, Utah
 RM, CR, Denver

Lease

U 0148171-A

Well No. & Location CREST 13-1 NW-SW SEC 13

T20S R23E, GRAND CO UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-3

1. Proposed Action

THE CREST Oil Corporation proposes to drill an oil & gas test well with rotary tools to the depth of approx. 1400'. To clear and level a drilling location 90' x 130' and to construct a reserve pit 20' x 20' to accommodate operations. Approx 75' of new access road will be required to reach loc.

2. Location and Natural Setting (existing environmental situation)

THE PROPOSED LOCATION IS APPROX. EIGHT MILES NORTH OF CISCO, UTAH

THE AREA IS GENERALLY FLAT DESERT WITH VERY LITTLE VEGETATION

THE PROPOSED SITE IS IN A FLAT AREA APPROX. 75' FROM AN EXISTING ACCESS ROAD. VERY LITTLE SURFACE DISTURBANCES WILL BE REQUIRED FOR LOCATION & ROAD CONSTRUCTION

VEGETATION IS SPARSE SAGE & NATIVE GRASSES

WILD LIFE IS THE USUAL DESERT FAUNA

THERE IS A GRAZING ALLOTMENT ON THE LAND WHICH IS USED FOR WINTER CATTLE & SHEEP GRAZING

3. Effects on Environment by Proposed Action (potential impact)

- loss of NATURAL vegetation

- Temp. mass during drilling

- temp. disturbance of live stock & wildlife

- Distraction from aesthetic's

- Minor Air pollution created by Rig engine, Air drilling AND ASSOCIATED support traffic

4. Alternatives to the Proposed Action

- NOT Approving the A.P.D.

- The location is CONSIDERED IDEAL from AN ENVIRONMENTAL STAND POINT

5. Adverse Environmental Effects Which Cannot Be Avoided

- Minor Air Pollution
- Distraction from the Aesthetics
- Temp. Disturbance of Livestock & Wild Life
- Loss of Natural Vegetation
- Temp. Mess During Drilling

6. Determination

(This requested action ~~is~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 11-25-75

Inspector B. J. [Signature]

[Signature]

U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah



STATE OF UTAH
CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

PI 12

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Crest 13-1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T20S, R23E SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Crest Oil Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2160, Rancho Palos Verdes, Calif. 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' No. of So. boundary; 330' E. of W. boundary; Sec. 13, T20S, R23E. SLM
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-30269 | DATE ISSUED 12-16-75

15. DATE SPUNDED 12-29-75 | 16. DATE T.D. REACHED 1-14-76 | 17. DATE COMPL. (Ready to prod.) 1-20-76 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-4687, Gr-4678 | 19. ELEV. CASINGHEAD 4678

20. TOTAL DEPTH, MD & TVD 1238 | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPLETIONS, HOW MANY* N. A. | 23. INTERVALS DRILLED BY | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top-1216, Bottom 1236--Dekota | 25. WAS DIRECTIONAL SURVEY MADE 1/4

26. TYPE ELECTRIC AND OTHER LOGS RUN None | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2" K-55	9 1/2	1210'	6 1/4"	30 sacks	None

29. LINER RECORD None				30. TUBING RECORD None			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None-Open hole completion		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			None

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						S.T.G.W	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-76	72	1 1/4"	→	30 PSI	Casing		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		1000	None		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Salah M. Gurgji

TITLE

President

DATE

2-4-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

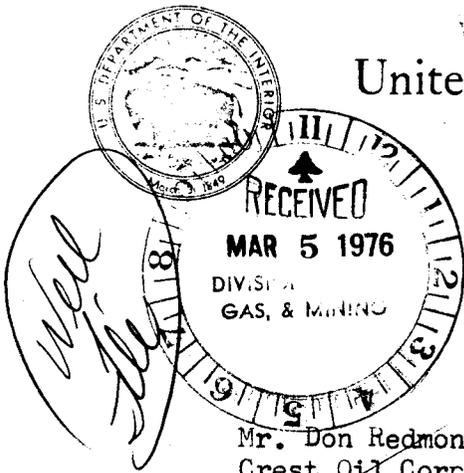
37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
	DEPTH	TRUB VERT. DEPTH				MEAS. DEPTH	TRUB VERT. DEPTH
Bishop Cong	0		47'				
Mincus Shale	47'		1182'	Sandstone medium grain, brown stain, gas bearing.			
Dekota	1182'		1238'				

United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

March 4, 1976



Mr. Don Redmon
Crest Oil Corporation
Box 370
Moab, Utah 84532

Re: Crest #13-1 Well
NW $\frac{1}{4}$ SW $\frac{1}{4}$ S13, T20S, R23E
Grand County, Utah
Lease U-0148171-A

Dear Mr. Redmon:

We have received a letter from the State of Utah, Division of Oil, Gas, and Mining, dated March 2, 1976, wherein they state that no evidence of a reserve pit was observed and that excess fluids were allowed to flow over ground adjacent to the well. Your surface use plan provided for a reserve pit for containment of drilling effluents. Please explain why the drilling effluents were allowed to flow on the ground without containment and what the results were.

You are requested to take steps to effect the rehabilitation of the drill site and advise this office of your schedule for accomplishing same.

Sincerely yours,

E. W. Guynn
District Engineer

cc: ✓ Div. of OG&M, Utah
BLM, Moab
O&GS, NRMA, Casper

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
Crest Oil Corp. Crest 13-1	1650' FSL, 330' FWL, sec. 13, T.20S, R.23E SLM, Grand Co, Utah, Gr. El. 4678'.	U-0148171-A

1. Stratigraphy and Potential A well drilled in sec. 13, same township, reported Oil and Gas Horizons. tops: Dakota-1177', Buckhorn-1312', Brushy Basin-1539'. W. C. Gere reports (Memorandum Jan. 30, 1958) that the formations of interest are Dakota Ss, Cedar Mtn. Fm, Brushy Basin and Salt Wash members of Morrison. All sands are lenticular and hydrocarbon accumulation will depend on permeabilities and sand development. Thomas #1, sec. 13, elevation 4665' was completed as a gas well in the Dakota. Top of gas zone at 1157'.
2. Fresh Water Sands.

WRD reported as follows: (see attached sheet).

3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None
4. Possible Lost Circulation Zones. Lenticular sands as reported in item 1.
5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. None known.
6. Possible Abnormal Pressure Zones and Temperature Gradients. None known.
7. Competency of Beds at Proposed Casing Setting Points. Probably competent.
8. Additional Logs or Samples Needed. None
9. References and Remarks Well is about 9 miles east of a KGS.

Date: July 27, 1976

Signed: *State Oil & Gas*
Eileen Marie Pera

2. Fresh Water Sands--continued

WRD reports:

There are no water wells on record in the near vicinity of this proposed oil test. Anomalous sand lenses may occur in the upper part of the Mancos Shale. If less than about 500 ft. beneath the surface, they may contain usable water. The Ferron Sandstone Member of the Mancos, if present, may also contain usable water (saline but acceptable for stock). Formations at greater depths contain salty water or brine."

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0148171-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Crest 13-1

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

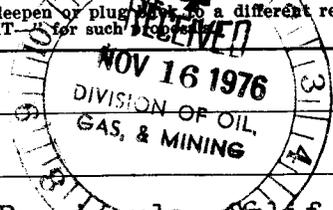
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 13, T20S, R23E
SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such cases.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Crest Oil Corp.

3. ADDRESS OF OPERATOR
P.O. Box 2160 Palos Verdes Peninsula, Calif. 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1650' No. of So. Boundary, and 330' east of west boundary

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4678' gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Run Tubing

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1194.67' of 1-1/2" tubing set to a depth of 3486.33' Sub-sea
Date 8-20-76

*APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Nov. 24, 1976
BY: P. H. [Signature]

1695' from color

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice-pres. DATE 11-15-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

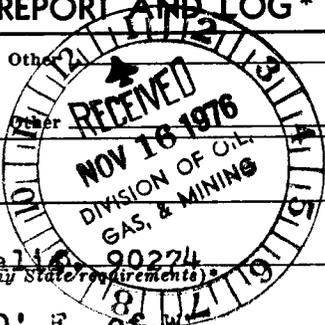
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Crest Oil Corp.

3. ADDRESS OF OPERATOR
Box 2160 Rancho Palos Verdes, California 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' No. of So. boundary; 330' E. of W. boundary of Sec. 13, T-20-S, R-23-E. SLM

At top production reports of well

At total depth Same as above

14. PERMIT NO. _____ DATE ISSUED 12-16-75

5. LEASE DESIGNATION AND SERIAL NO.

6. IF NEUTRAL, RESERVOIR OR TRIBE NAME U-0148171-A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT Crest 13-1

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Cisco Springs

12. COUNTY OR PARISH Grand, Utah

15. DATE SPUDDED 12-29-75 16. DATE T.D. REACHED 1-14-76 17. DATE COMPL. (Ready to prod.) 1-20-76 18. ELEVATIONS (DF, KKB, RT, GR, ETC.) KB-4687', GR-4678', 4678' 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 1238' 21. PLUG, BACK T.D., MD & TVD N.A. 22. IF MULTIPLE COMPL., HOW MANY* N.A. 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top-1216', Bottom-1236' Dakota 25. WAS DIRECTIONAL SURVEY MADE 1/4 @ 1200'

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2" 4-55	9 1/2	1210'	6 3/4"	30 sacks	none
7"	17	150'	9-7/8"	cemented to sur. 75 s.	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Open hole completion 1210'-1238'	none

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-21-76 test	Flowing gas well	G.S.I.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-76	72	1 1/4"	→	none	3000mcf	none	gas well
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
nontubing	420	→	none	1000	none		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

3000mcf vented to atmosphere Ross Jacobs

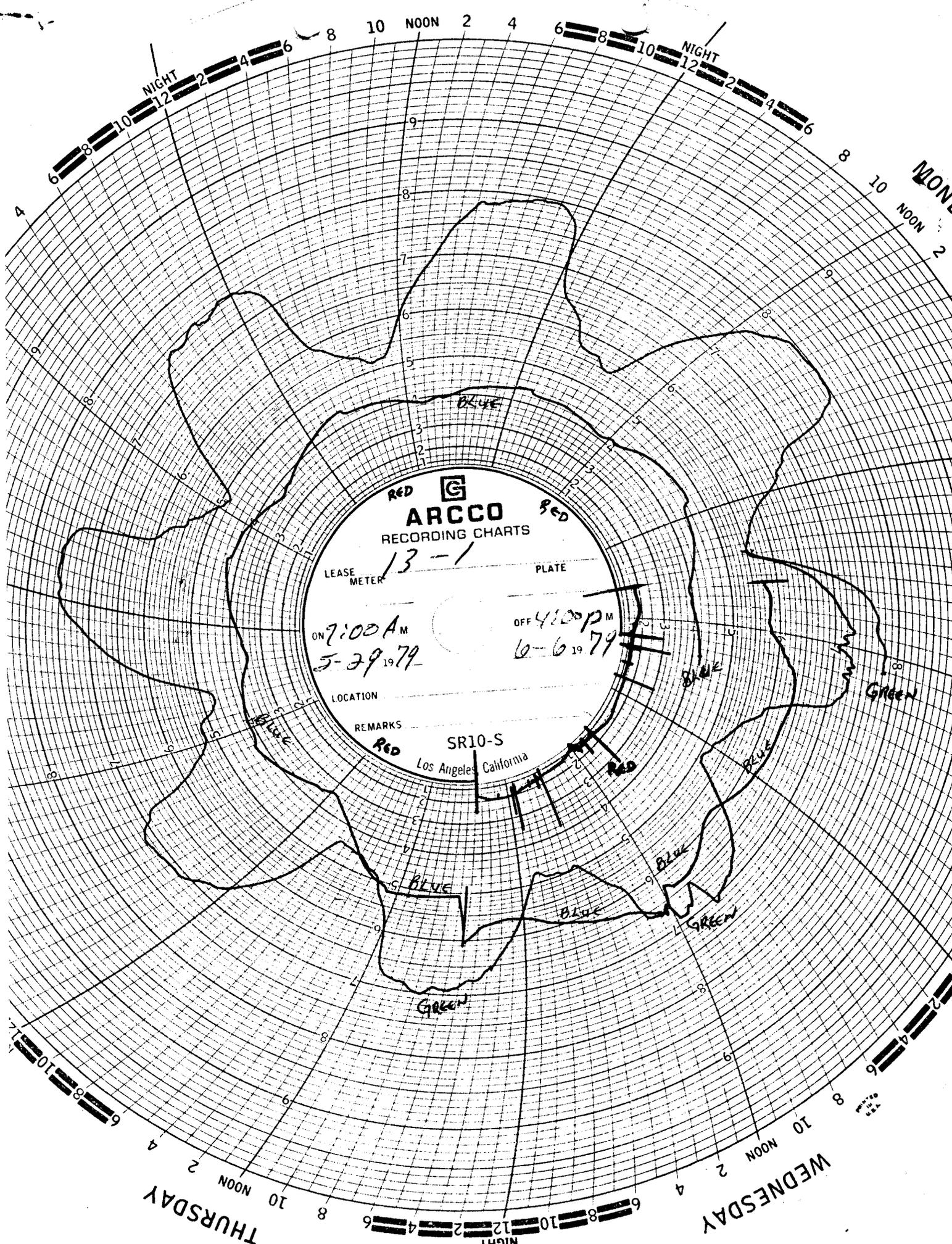
35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice-President DATE 2-22-1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUNDAY



ARCCO
RECORDING CHARTS

LEASE METER **13-1** PLATE

ON **7:00 A.M.** OFF **4:00 P.M.**
5-29 1979 **6-6 1979**

LOCATION **SR10-S**
Los Angeles California

REMARKS **Red**

MONDAY

THURSDAY

WEDNESDAY

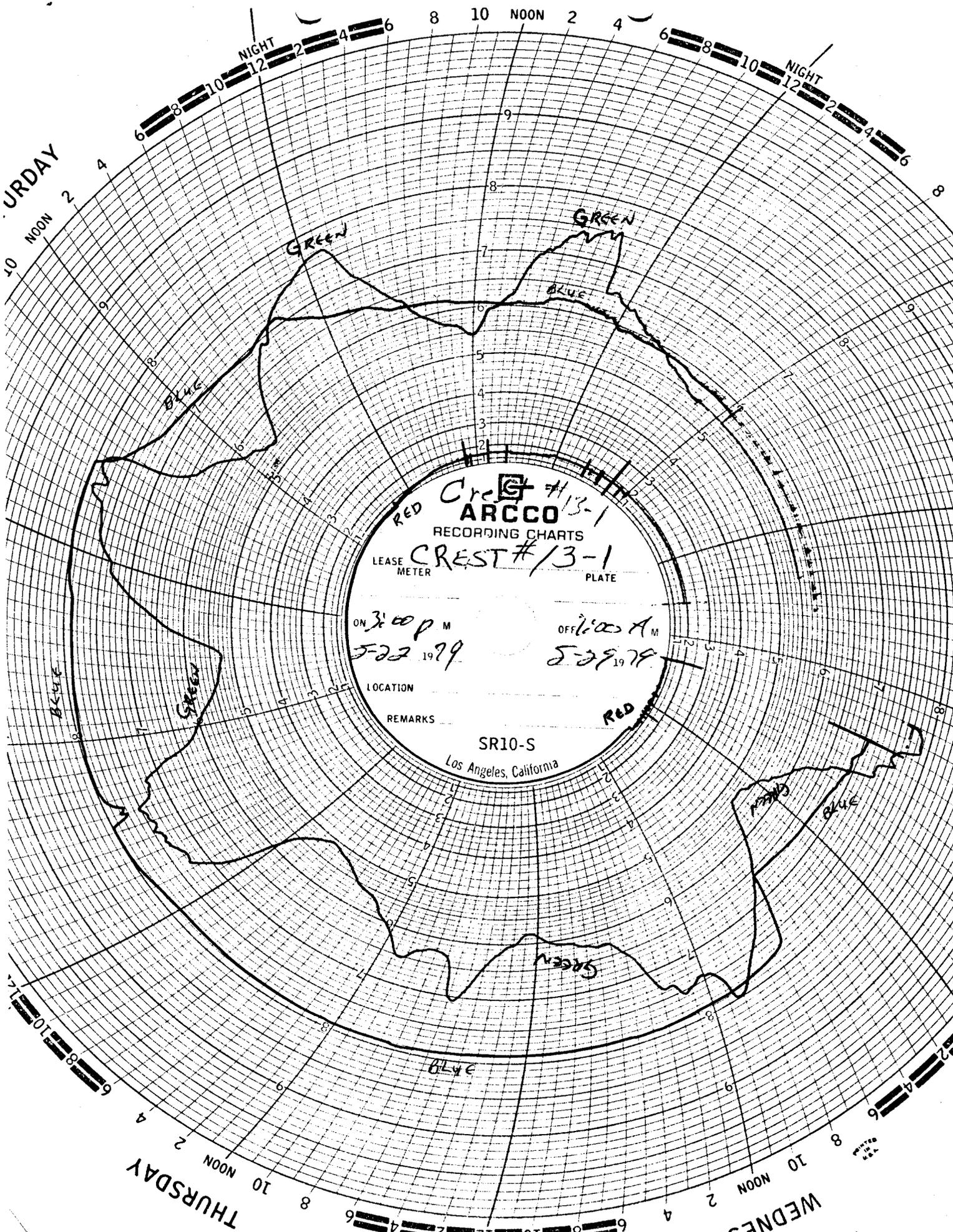
Handwritten annotations on the grid include: **BLUE** (multiple instances), **GREEN** (multiple instances), and **Red** (multiple instances). There are also some vertical lines and other markings on the grid.

SUNDAY

WEDNESDAY

THURSDAY

WEDNESDAY



CREST #13-1
ARCCO
 RECORDING CHARTS
 LEASE METER
 CREST #13-1
 PLATE

ON 3:00 P M
 5-22 1979

OFF 1:00 A M
 5-29 1979

LOCATION

REMARKS

SR10-S
 Los Angeles, California

GREEN

GREEN

BLUE

BLUE

BLUE

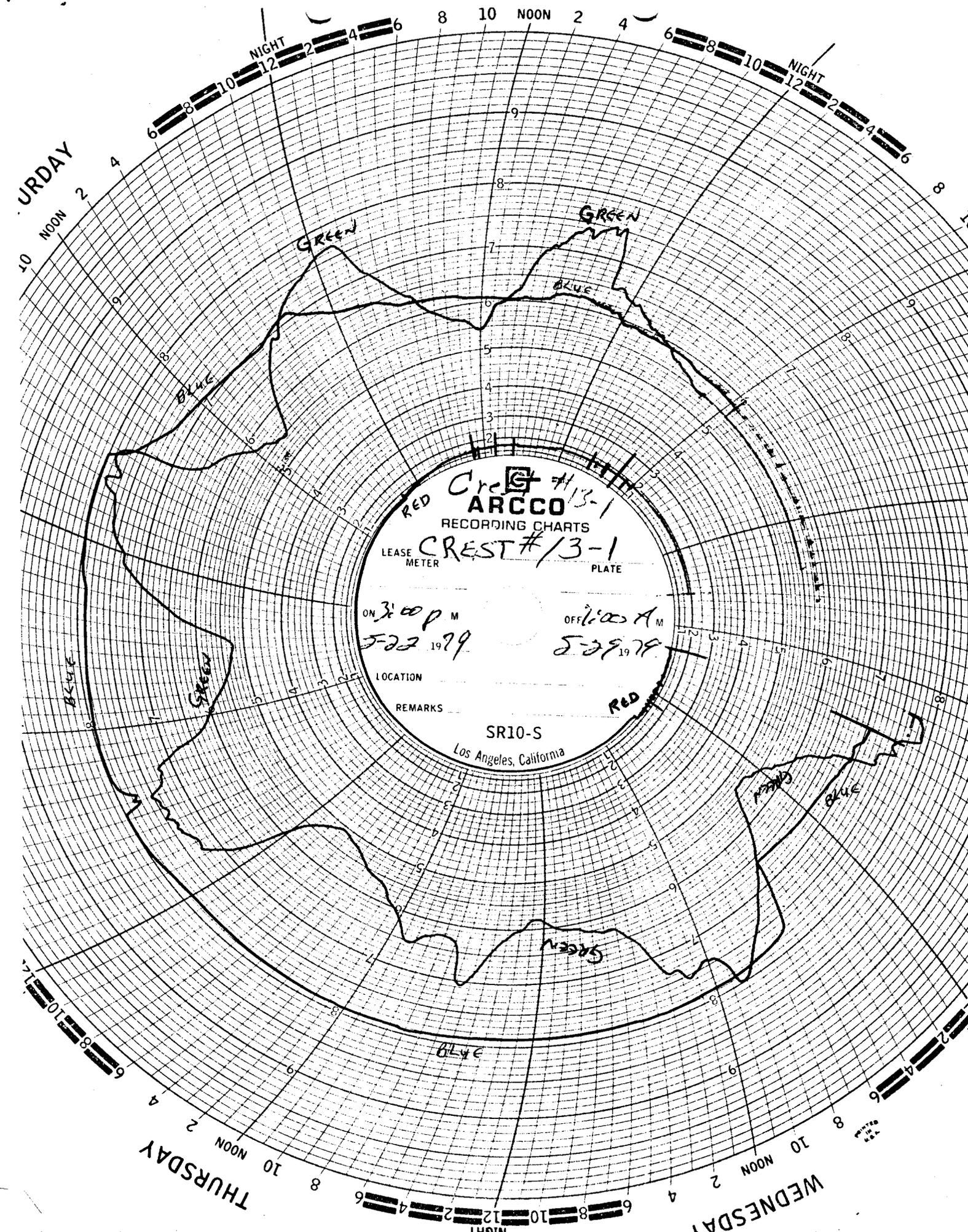
GREEN

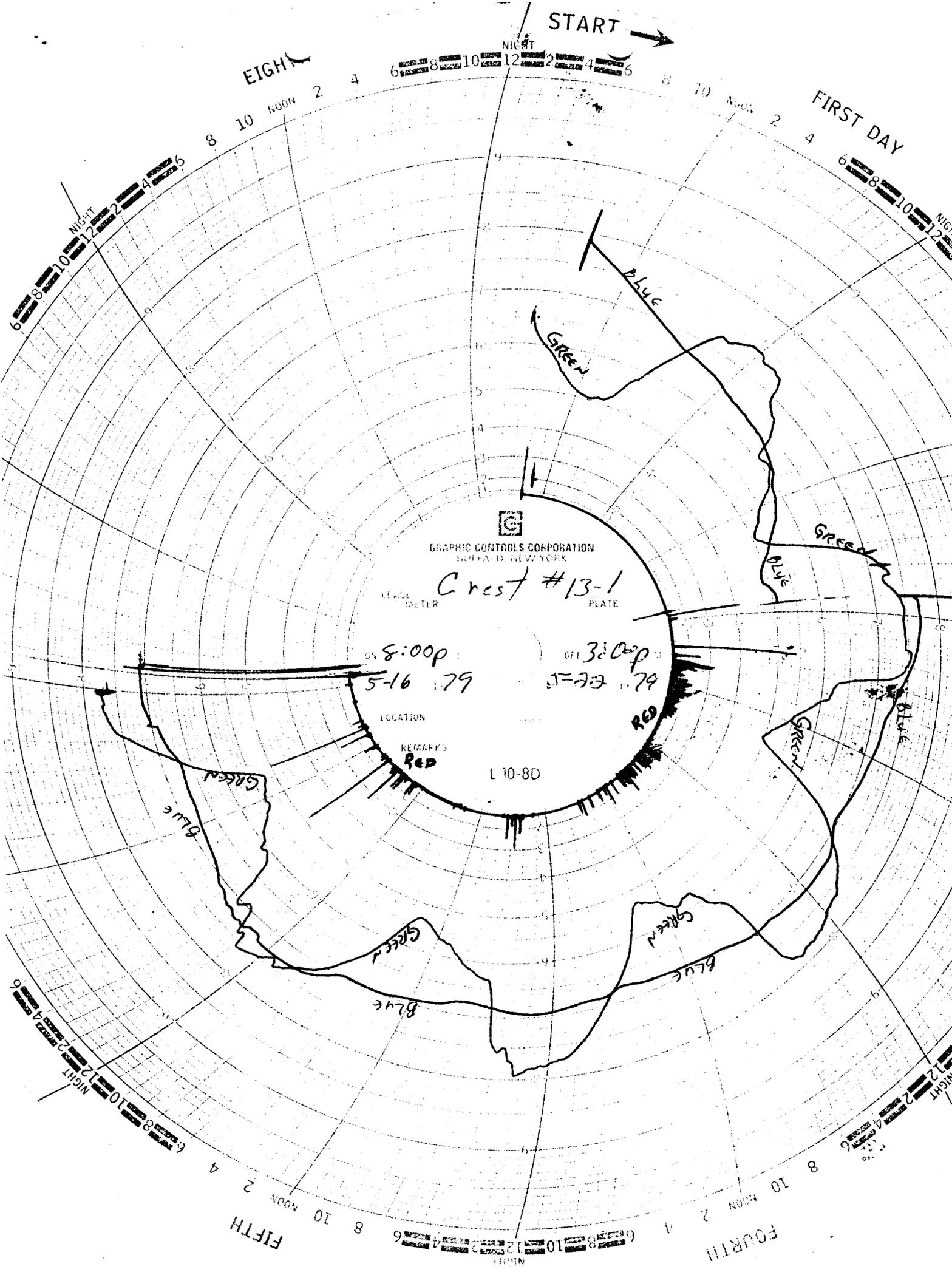
GREEN

BLUE

BLUE

BLUE





START →

EIGHTH

FIRST DAY

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Crest #13-1
LEASE DETER PLATE

ON 8:00p
5-16-79

OFF 3:00p
5-23-79

LOCATION

REMARKS
Red

L 10-8D

Blue
Green

Blue
Green

Blue
Green

Blue
Green

Blue

FIFTH

FOURTH

NIGHT
6 8 10 12 2 4 6

NOON 2 4 6 8 10

EIGHTH

START

FIRST DAY

NIGHT
10
12
2
4
6

NIGHT
8
10
12
2
4
6

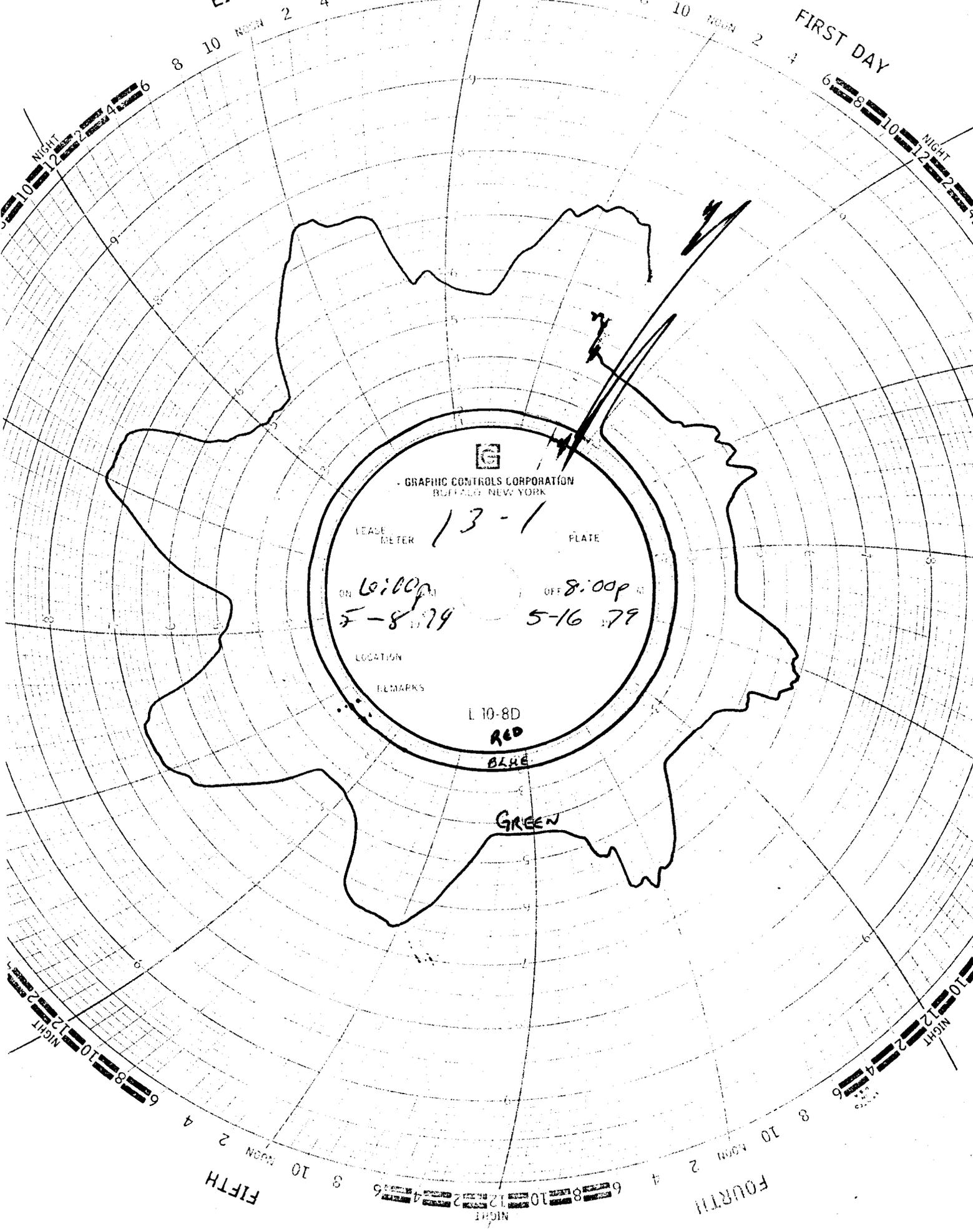
NIGHT
10
12
2
4
6

NIGHT
10
12
2
4
6

FIFTH

FOURTH

NIGHT



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

LEASE METER **13-1** PLATE

ON **6:00p** OFF **8:00p**
5-8-79 **5-16-79**

LOCATION

ELMARKS

L 10-8D

RED

BLUE

GREEN

START →

FIRST DAY

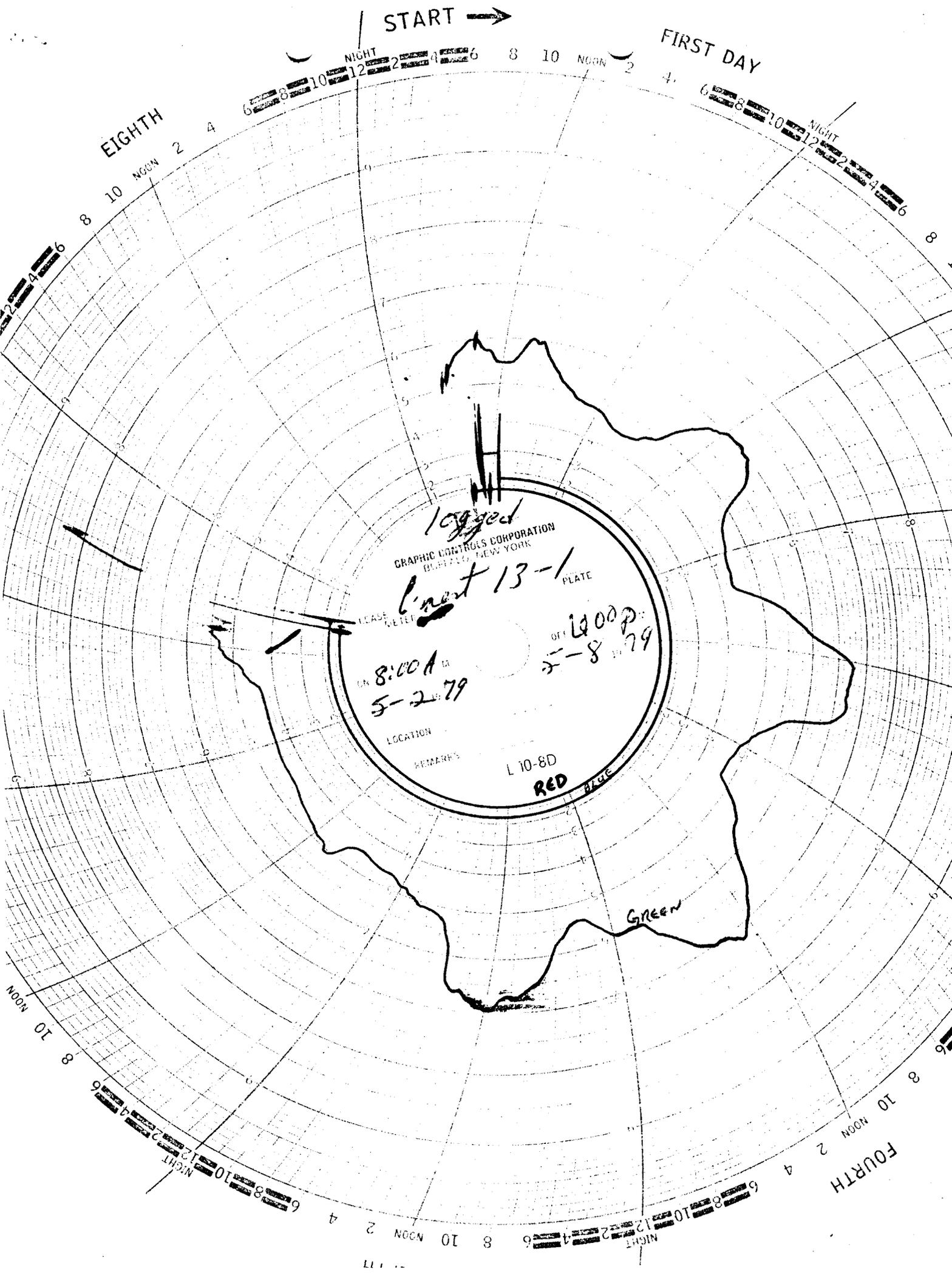
EIGHTH

NIGHT

NIGHT

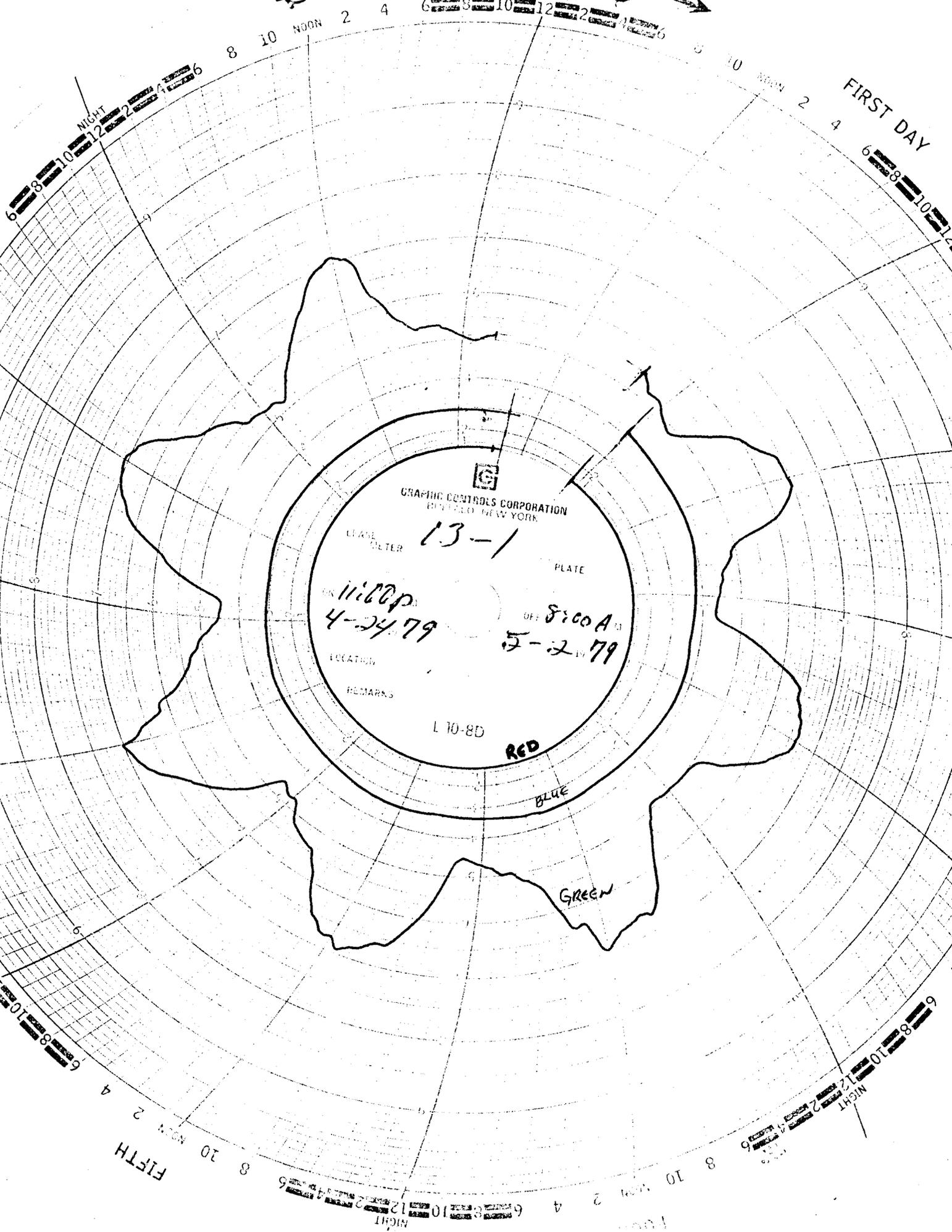
NOON

FOURTH



E ITH

START →



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

LEAVE FILTER 13-1

PLATE

11:00p
4-24-79

OFF 8:00A
5-2-79

LOCATION

REMARKS

L 10-8D

RED

BLUE

GREEN

FIFTH

FIRST DAY

E ITH

NIGHT

NIGHT

CREST OIL COMPANY, INCORPORATED

329 Holiday Haven, Moab, Utah 84532

801-259-6969

Nov. 22, 1976

Dear Pat;

The elevations indicated for depth set are below ground line elevation, or above sea level.

<u>Crest 13-1</u>	4678.00	Gr.
	<u>1194.67</u>	Tubing
	3486.33	Bottom tubing elevation

Grindstaff #9	4672.00	Gr.
	<u>978.92</u>	Tubing
	3693.08	Bottom tubing elevation

I guess I was trying to put too much information into report, which inturn confused you.



*Corrections
noted on
Report*



CREST OIL COMPANY, INCORPORATED

329 Holiday Haven, Moab, Utah 84532

801-259-6969

February 22, 1977

State Of Utah
Division of Gas & Oil
1588 West No. Temple
Salt Lake City, Utah 84116

Attn: Kathy Ostler

Enclosed, please find copies of Lessee's Monthly Report of Operations, for Crest Oil Co. well 13-1, and Ross Jacobs wells no. Thomas #2, #8 which are located on Federal land.

Prior to the dates on these reports all wells were shut-in.
(March '76)

Please be advised that your office will receive copies of these reports on a monthly basis from this date forward.

Sincerely yours,



Don Redmon, Vice-president



CREST OIL
P.O. BOX 2160
RANCHO PALOS VERDES, CA. 90274

March 23, 1978

Mr. Patrick L. Driscoll
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Grand County, Utah
T 20 S R 23 E SLM
Sec 13 - W $\frac{1}{2}$ - N $\frac{3}{4}$
240. 0 acres

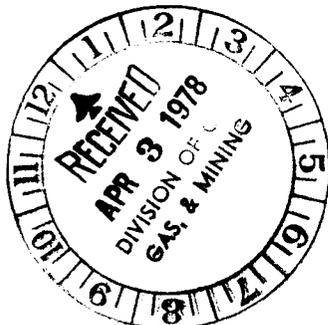
Dear Mr. Driscoll,

Pursuant to my conversations with Mr. Anthony R. Pearson of Petrovest, International, it is understood that I must give you a letter of consent that waives the share of gas and oil proceeds should Petrovest International elect to drill, should the spacing be less than the requirements. This is only applicable on our West $\frac{1}{2}$ Section 13 and applies only to Crest #13 well.

Sincerely,


Robert Ensign
President

RE/cdb



Petrovest International

2070 Business Center Drive, Suite 130
Irvine, California 92715
(714) 955-0920

505cc

April 12, 1978

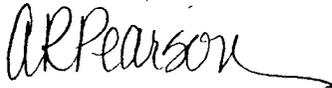
Mr. Patrick L. Driscoll
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

Pursuant to our recent conversations, Petrovest, International will take over as operator of the Crest 13-1 well. Grand County, Utah
T 20 S R 23 E SLM
Sec 13 - W₁ - N3/4
240.0 acres.

Effective this date.

Sincerely,



Anthony R. Pearson
President

ARP:cdb

cc: Robert Ensign - Crest Oil





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 28, 1978

Mr. Anthony R. Pearson, President
Petrovest International
2070 Business Center Drive, Suite 130
Irvine, California 92715

Re: Crest #13-1
Sec. 13, T. 20S, R. 23E
Grand County, Utah

Dear Mr. Pearson:

Regarding your letter concerning the above mentioned well and spacing orders; before this Division can authorize the production of two gas wells from the same formation on 160-acre spacing unit a hearing must be requested of the Board of Oil, Gas, & Mining to either change the spacing order in the Cisco field or have permission to prorate production from both wells.

The earliest date to meet with the Board of Oil, Gas, & Mining will be the fourth Wednesday in October.

Sincerely,


CLEON B. FEIGHT
DIRECTOR

CBF/lw



Jacobs Drilling Co.

EXPLORATION
Oil & Gas Well
DRILLING CONTRACTOR

405 West Mayfield Drive
Grand Junction, Colorado 81501
(303) 243-9685



October 19, 1978

Cleon Feight, Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84111

Dear Mr. Feight:

I am Operator of the R.L.Jacobs No. 1 gas well located in SW SW S-13, T-20S, R-23E, Grand County, Utah, which was drilled and completed in the Dakota for gas in May 1978. Data from the four point flow tests run on the well by Northwest Pipeline Corp. indicate a stablized gas delivery rate of 700 MCFD. Located also on the 160 acre spaced unit for gas (SW/4 S-13) is the Crest 13-1 well operated by Petrovest International, which well is presently in a declining phase of production, and exhibits a stablized shut-in pressure considerably less than the subject R.L.Jacobs No. 1 well. We believe the two wells to be completed in separate non-communicating lenticular Dakota sands.

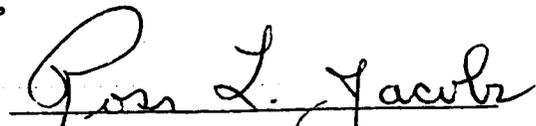
A hearing to determine whether 80 acre spacing can be granted for gas production in the immediate proximity of these two wells is being brought up by Petrovest International, and should be heard by the Board in December of this year.

Approval is hereby requested for permission to produce the R.L.Jacobs No. 1 gas well on an alternating basis with the Crest 13-1 well, such that only one of the two wells is produced in any one month. Production statements from Northwest Pipeline Corp. will be firnished your office on a monthly basis to verify compliance with this condition. A working agreement with

Pertovest International, Operator of the Crest 13-1 well, has been secured to coordinate and carry out such alternate production from the two wells.

It is understood that any such approval would be subject to the Board's findings at the gas spacing hearing, but until such time as the hearing occurs, and the findings of the Board are made known, permission to produce the R.L.Jacobs No 1 well in the manner described herein is hereby requested.

Sincerely,


Ross L. Jacobs, Operator

October 27, 1978

Mr. Ross L. Jacobs
Jacobs Drilling Company
405 West Mayfield Drive
Grand Junction CO 81501

Dear Mr. Jacobs:

This Division grants permission to alternate, on a monthly basis, production from the Jacobs #1 SW SW Section 13, T. 20S, R.23E and the Petrovest International, Crest #13-1 SW $\frac{1}{4}$ Section 13, T. 20S, R. 23E.

This permission to produce in this manner shall be limited in time to the date of the Board Hearing on the request for spacing in the area.

Yours truly,

CLEON B. FEIGHT
DIRECTOR

CBF/lw

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

February 26, 1979

Mr. Ross L. Jacobs
Jacobs Drilling Company
405 West Mayfield Avenue
Grand Junction, Colorado 81501

Re: Well No. Jacobs #1, SW SW;
and Crest #13-1, NW SW;
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

On July 15, 1977, this Division approved the drilling of the Jacobs #1 well, SW SW, Section 13, in accordance with the Order issued in Cause No. 102-5. However, as stipulated in our approval letter, this well was not to be completed in the Dakota Formation, or the same stratigraphic interval as the Crest 13-1 well. On June 4, 1978, the Jacobs #1 was completed for gas production in the Dakota Formation in apparent violation of the Division's approval..

This Division received a letter from Mr. Jacobs dated October 19, 1978, requesting permission to produce from the Jacobs #1 well and the Petrovest 13-1 (Crest) well on an alternating basis -- such that only one of the two wells would be produced in any one month. Mr. Jacobs indicated that the request was based upon two factors:

- 1) the belief that the two wells were completed in separate, non-communicating lenticular sands; and,
- 2) that an application for hearing (Cause No. 102-13) had been filed by Petrovest to modify the requirements of the Order issued in Cause No. 102-5 and provide for 80-acre drilling and spacing units for the production of gas in this particular area.

On October 27, 1978, this Division granted permission to alternate, on a monthly basis, the production from said wells, pending the results of the hearing to be held in Cause No. 102-13.

You are hereby advised that the Board of Oil, Gas, and Mining

Mr. Ross L. Jacobs
Jacobs Drilling Co.
February 26, 1979
Page Two

denied the application in Cause No. 102-13. However, they did indicate that should the operators of the Jacobs #1 and Crest 13-1 wells be able to prove to the satisfaction of the Division's staff, and subsequently the members of the Board, under a separate hearing application, that said wells do produce from separate lenticular sands, the Board would consider allowing both wells to be produced simultaneously. Further, as it was felt that such proof must include a reservoir pressure test, the Board indicated they would grant permission for both wells to be produced simultaneously during a testing period. Prior notification of the date and time of such tests shall be given the Division in order that a member of the staff may be present to witness the testing procedure.

In order that this situation may be resolved as expeditiously as possible, it shall be required that one of the following options be initiated prior to April 1, 1979:

- 1) an application for hearing relative to simultaneous production of both wells filed with the Division and the matter scheduled for the Board's regular monthly meeting in April; or,
- 2) a voluntary determination made as to which well shall be designated the drilling unit well for the SW 1/4 of Section 13, and a statement made indicating that the remaining well would be plugged and abandoned; or,
- 3) a communitization agreement prepared and filed with the U.S. Geological Survey.

Your prompt attention to the above will be necessary.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Petrovest International
U.S. Geological Survey



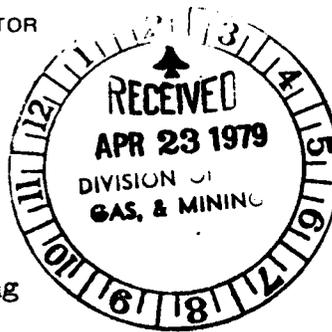
JACOBS DRILLING CO.

EXPLORATION
Oil & Gas Well
DRILLING CONTRACTOR

2467 COMMERCE BLVD.
GRAND JUNCTION, CO 81501
(303) 243-7814

7

April 19, 1979



Mr. Cleon B. Feight
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Well No. Jacobs #1, SW SW:
and Crest #13-1, NW SW;
Sec. 13, T-20S, R-23E,
Grand County, Utah

Dear Mr. Cleon B. Feight:

Do to gas line problems we were unable to conduct the proper test on the Jacobs #1 and the Crest #13-1. We will redue the tests when the gas line problems is corrected

Please reschedule the April 25th meeting to a later date in May.

Sincerely

Leonard Collins,
Controller

SIXTH DAY

SEVENTH DAY

SA-10-A-BD
MWSOJQJDSLX
THE FORDOR COMPANY
U.S.A.

66-79
4200ph

CRST
13-1

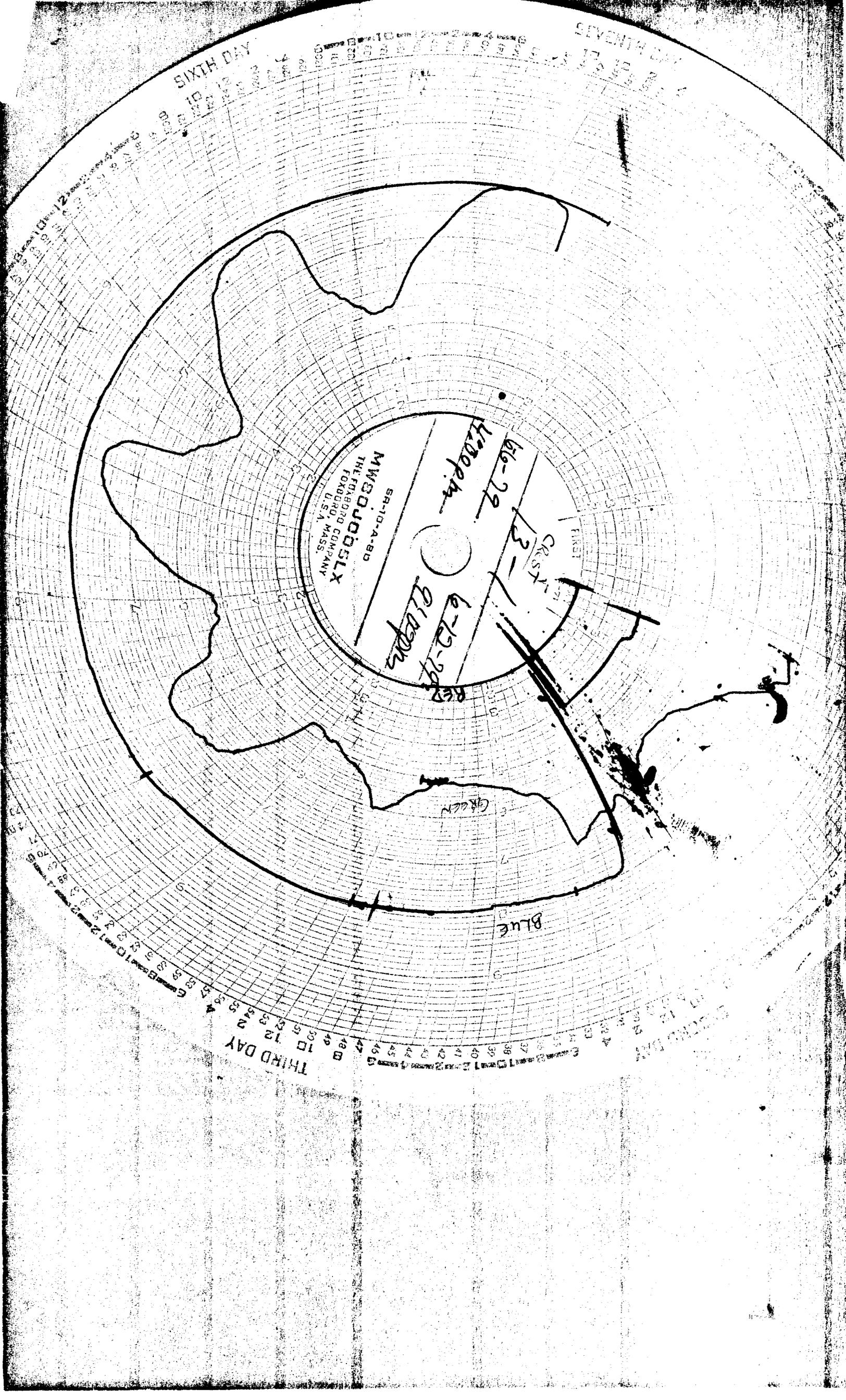
6-12-79
91092m

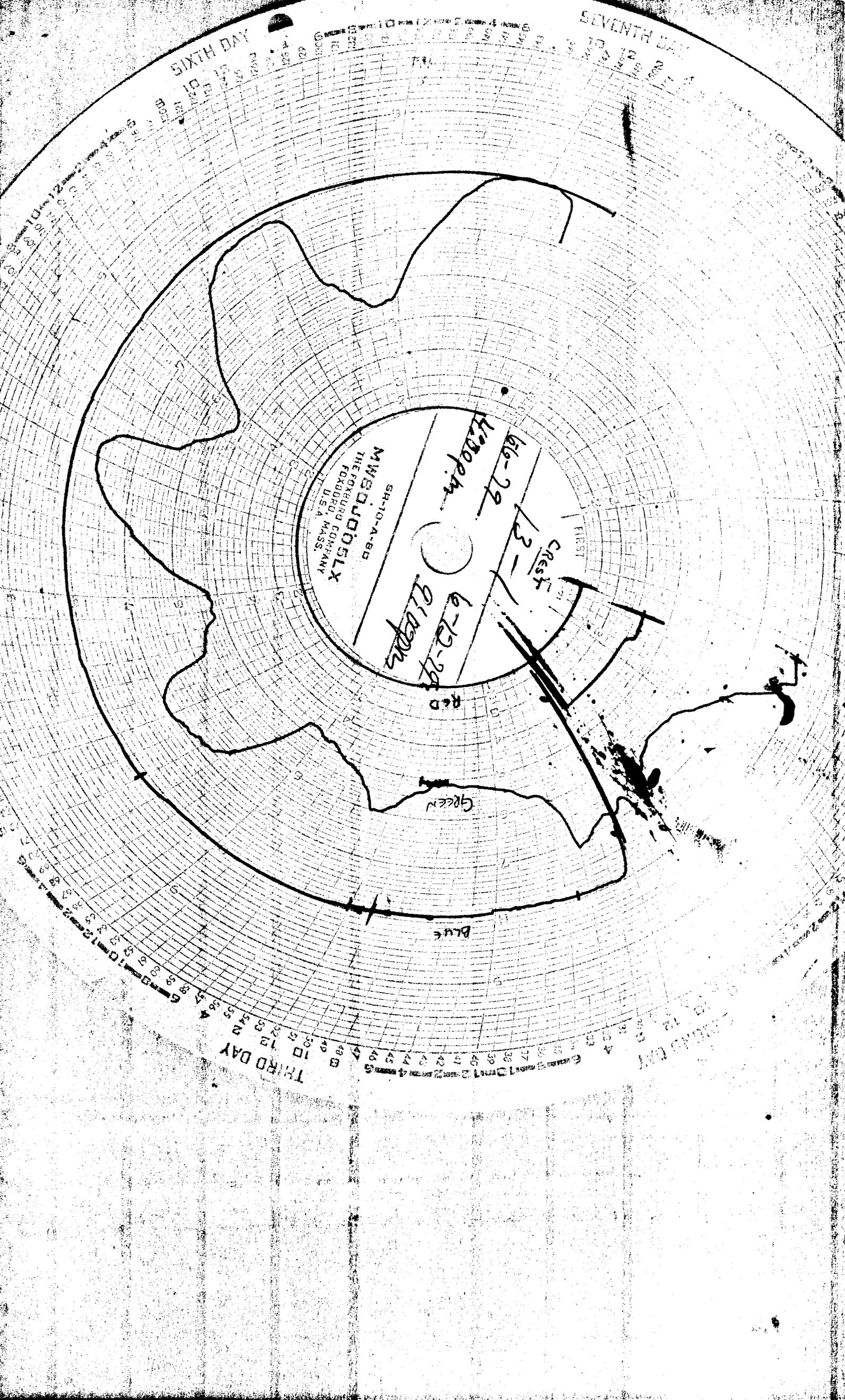
RED

GREEN

Blue

THIRD DAY





SIXTH DAY

SEVENTH DAY

THIRD DAY

SH-10-A-BD
MWSQJ005LX
THE FOXBORO COMPANY
U.S.A.

66-29
6600pin

13-1
Crest

6-12-29
91022ms

Red

Green

Blue

FIRST

*M.
Put in well file*

NORTHWEST PIPELINE CORPORATION



P.O. BOX 1526
SALT LAKE CITY, UTAH 84110
801-534-3600

July 16, 1979

Cleon B. Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Well No. Jacobs #1
Well No. Crest #13-1
Sec. 13, T20S, R23E
Grand County, Utah

Dear Jack:

As per our conversation this date, attached is a copy of the worksheet for the above wells. These volumes are called in each month by the Operator.

If we can be of further assistance, please advise.

Very truly yours,


Claire Potter
Statistical Clerk
Contract Administration

CNP:jk

Attachment

xc: Mr. Leonard Collins, Controller
Jacobs Drilling Company
2467 Commerce Boulevard
Grand Junction, Colorado 81501

NORTHWEST PIPELINE CORPORATION

VOLUMES @ 15.025

CREST PURCHASE METER NORTH

92061

MONTH	CREST #13	JACOBS #1
1979		
APRIL	- 0 -	350
MAY	247	2939
JUNE	120	6565
TOTAL	367	9874

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (Depleted)		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Petrovest International, Inc.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 2070 Business Center Drive, Irvine, California 91715		9. WELL NO. 13-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NW SW Sec. 13, T-20S, R-23E		10. FIELD AND POOL, OR WILDCAT Cisco Area
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-20S, R-23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4667		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fill hole with 9 1/2 lb Mud

Run Tubing to Total Depth - 1238 Feet

Pump 100 feet Cement Plug to Total Depth

Pull out to 150 feet and pump a 50 foot Cement Plug at 150 feet

Install Surface Marker

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 9-19-79
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Assistant DATE Sept 14, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL ~~OTHER~~ (Depleted)

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Petrovest International, Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
2070 Business Center Drive, Irvine, California 91715

9. WELL NO.
13-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW NW SW Sec. 13, T-20S, R-23E

10. FIELD AND POOL, OR WILDCAT
Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-20S, R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4667

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fill hole with 9 1/2 lb Mud
Run Tubing to Total Depth - 1238 Feet
Pump 100 feet Cement Plug to Total Depth
Pull out to 150 feet and pump a 50 foot Cement Plug at 150 feet
Install Surface Marker

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 9-19-79

BY: M. J. Kinder

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

Sept 14, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

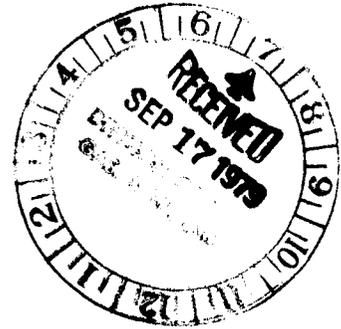
CONDITIONS OF APPROVAL, IF ANY:

Petrovest International

2070 Business Center Drive, Suite 130
Irvine, California 92715
(714) 955-0920

September 14, 1979

Division of Oil, Gas and Mining
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116



Gentlemen;

As "Leasee and Operator" of U. S. Federal Lease U-0148171, consisting of the NW/4 and N/2 of the SW/4 of Section 13, Township 20 South, Range 23 East, Grand County, Utah; the assignment of the said lease is duly recorded with the Federal Government and the State of Utah, in the name of Petrovest International Inc. As President of Petrovest, I am serving notice of our intention to "Plug and Abandon" the "Crest 13-1 Well" located upon the aforementioned Lease description.

Attached is a copy of the Sundry Notice, of the Plugging Operation; Mr. Ross Jacobs (Jacobs Drilling, Grand Junction, Colorado), as my agent, received verbal approval of which was obtained from the State of Utah on this date. If there are any questions please notify Mr. Ross Jacobs (303-243-7814) or my self. Thank you for your prompt attention for this matter.

Very Truly Yours,


Anthony R. Pearson,
President

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Petrovest International (Ross Jacobs) 303-243-7814

WELL NAME: Crest Federal 13-1

SECTION 13 NW SW TOWNSHIP 20S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1238'

CASING PROGRAM:

4½" @ 1210'
8½" openhole, TD

FORMATION TOPS:

Dakota 1210'

PLUGS SET AS FOLLOWS:

#1 1238' - 1138' 100'

#2 50' - Surface 50'

Use a heavy laden mud between plugs, erect regulation dryhole marker, clean and restore site.

DATE September 18, 1979

SIGNED M.G. Minder

cc: USGS

Handwritten initials

Petrovest International

2070 Business Center Drive, Suite 130
Irvine, California 92715
(714) 955-0920

October 2, 1979

Mr. Cleon Fite
State of Utah
1588 West North Temple
Salt Lake City, Utah 84118

Dear Cleon:

Pursuant to our conversation in Salt Lake City last week, I am enclosing the P & A reprot on the Crest 13 well.

Thanks again for your assistance.

Sincerely,



Anthony R. Pearson
President

ARP:dh

Enclosure

