

4-2-76 ppl wanted to see
7-24-76 ppl wanted to see
ppl wanted to see
ppl wanted to see
ppl wanted to see

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vukasovich

9. WELL NO.
28-A

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T 21 S, R 23 E
S.L.B.M.

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
John Vukasovich Drilling

3. ADDRESS OF OPERATOR
P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 990.0 ft. S.N.L. - 1,650.0 ft. W.E.L.
At proposed prod. zone Brushy Basin

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 990'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 400

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,500'

19. PROPOSED DEPTH 1,600'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
G.R. 4,507.0'

22. APPROX. DATE WORK WILL START*
11/10/75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7"	17#	150 ft.	100%
6 1/4"	4 1/2"	9 1/2#	1,600 ft.	60%

12-point plan for surface use.



Handwritten initials and number: OK 102-5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 10/28/75

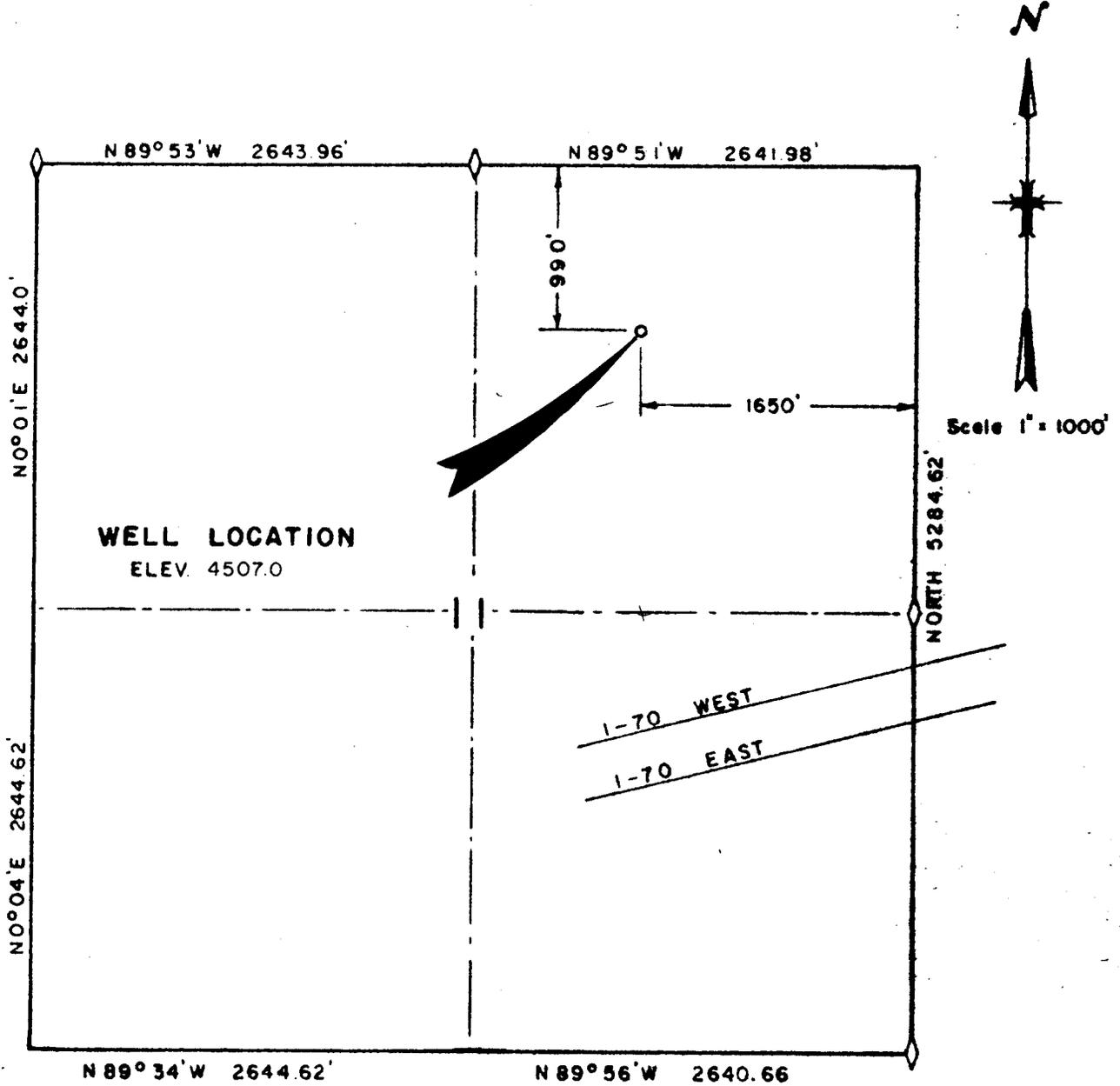
(This space for Federal or State office use)

PERMIT NO. 43-019-30265 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
990.0 FT. S.N.L. - 1650.0 FT. W.E.L.
SECTION II, T21S R23E S.L.B.&M.



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on June 24, 1975.

David L. Bear
 Registered Land Surveyor

REVISED 10/27/75

WESTERN ENGINEERS, INC. WELL LOCATION J. VUKASOVICH No 28-A GRAND COUNTY, UTAH SURVEYED D.L.B. DRAWN G.L.A. GRAND JUNCTION, COLO. 7/24/75
--

VUKASOVICH DRILLING

P. O. BOX 1965

GRAND JUNCTION, COLORADO 81501

12-point plan for surface use.

1. See attached map of Road Locations.
2. See attached map of Road Locations.
3. As shown on Well Location maps.
4. See attached map of Road Locations.
5. Location of tank batteries and flowlines:
There will be gas wells. A tank battery will be set up after rig is cleared and location graded: flowlines will be laid depending on location of main trunk lines.
6. Locations and types of water supply:
Colorado River, 30 miles - 60 miles round trip.
7. Methods for handling waste disposal:
Small sump lined with plastic.
8. Location of camps: None.
9. Location of air strips: None.
10. (See "Site Layout")
11. Location will be restored to B.L.M. Specifications.
12. Other information:
All flanges and Christmas trees will be in the 300 series. Schaffer blowout preventor with both blind rams and pipe rams will be used; shall be checked daily to conform with all safety requirements.

L. R. Robinson

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Oct. 30 -
 Operator: J. Vukosavljevic
 Well No: Vukosavljevic Fed. #28-A
 Location: Sec. 11 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: SA - NEED USE / MEASUREMENT

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Note Disapproval Letter of 8/25-12

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 102-5 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:
 Letter Written

October 31, 1975

John Vukasovich Drilling
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well No. Vukasovich Federal #28-A
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
OFFICE: 533-5771

or

CLEON B. FEIGHT - Director
HOME: 466-4455

Enclosed please find form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30265.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

File in Duplicate

DIVISION OF OIL, GAS, AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT
* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas, and Mining of the State of Utah, hereby, appoint J. N. Burkhalter, whose address is 2811 Filmore St. Salt Lake City, Utah 84106, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil, Gas, and Mining Act of The State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation April 1, 1976

Company Vukasovich Dilling Address 2570 El Camino Real West
MT. VIEW, CA 94040

By Michael J. [Signature] Title Partner
(signature)

NOTE: Agent must be a resident of the State of Utah

Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 2, 1976

Mr. John Vukasovich
John Vukasovich Drilling
P. O. Box 1965
Grand Junction, Colorado 81501

Re: Applications for Permit to Drill
Well No. 28-11, Cisco
Sec. 11, T-21S, R-23E, SLB&M
Grand County, Utah
Lease Utah 03759

Well No. 28-A, Cisco Springs
Sec. 11, T-21S, R-23E, SLB&M
Grand County, Utah
Lease Utah 03759

Dear Mr. Vukasovich:

Approximately six months have elapsed since receipt of the subject Applications for Permit to Drill and there is no record of inquiry as to the status of these applications. Since they were never approved and we have no record of any activity at this location, we are, therefore, returning your applications.

If you should again desire to drill at these locations, please resubmit the Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn
District Engineer

Attachments:
As indicated

bc: Utah State Div. O&G
BLM, Moab
O&GS, HRMA, Casper
USGS, Vernal
Well Files (2)

EWG:tw



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

U-03759

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other
 Single Zone Multiple Zone

2. Name of Operator
Vukasovich Drilling

3. Address of Operator
2570 El Camino West, Mountain View, California 94040

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 990 FNL, 1650 FEL
 At proposed prod. zone Same: Cedar Mountain, Salt Wash

14. Distance in miles and direction from nearest town or post office*
12 miles by road to Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 330 ft.

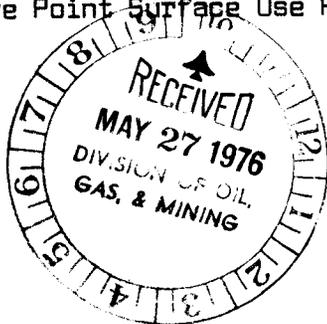
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2746 ft.

21. Elevations (Show whether DF, RT, GR, etc.)
4507.0 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
1 3/4"	9 5/8"	36.0 lb.	300 ft.	200 sx - circulate
7"	4 1/2"	9.5 lb.	1600 ft.	80 sx

Propose to test Buckhorn member of Cedar Mountain and Salt Wash member of Morrison formations.
 See attached Seven Point Plan
 Twelve Point Surface Use Plan will be used



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

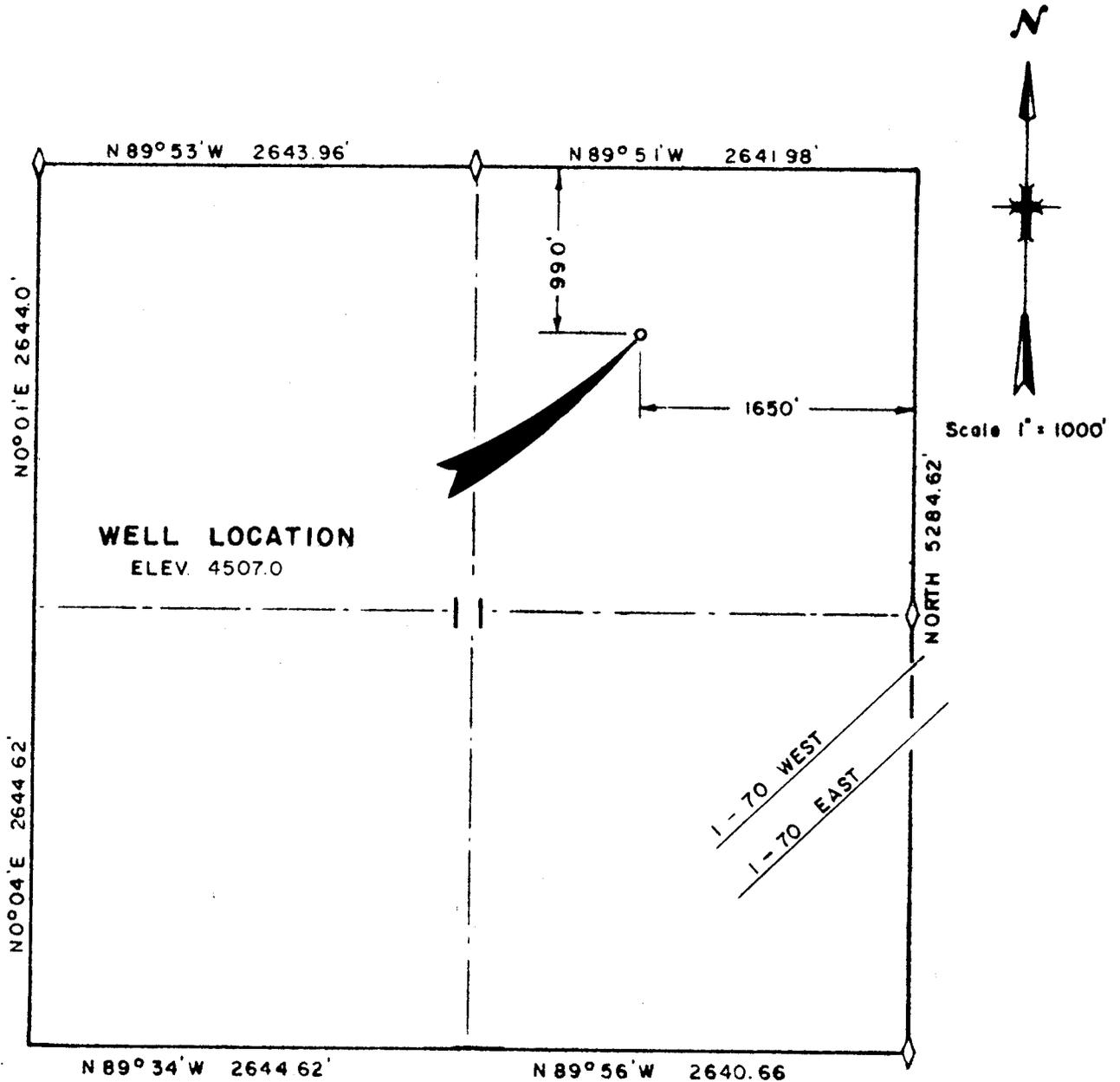
24. Signed J. H. Burkhardt Title Agent Date 5/24/76

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

WELL LOCATION
990.0 FT. S.N.L. -1650.0 FT. W.E.L.
SECTION II, T21S R23E S.L.B.&M.



I, David L. Bear do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision and checking on June 24, 1975.

David L. Bear
 Registered Land Surveyor

REVISED 10/27/75	WESTERN ENGINEERS, INC. WELL LOCATION
	J. VUKASOVICH No 28-A
	GRAND COUNTY, UTAH
	SURVEYED <u>D.L.B.</u> DRAWN <u>G.L.A.</u> GRAND JUNCTION, COLO. 7/24/75

VUKASOVICH DRILLING

P. O. BOX 1965

GRAND JUNCTION, COLORADO 81501

Re: Well No. 28-A
990 FNL, 1650 FEL, Sec. 11, T 21 S, R 23 E, SLB&M
Grand County, Utah
Lease U-03759

PRESSURE MONITORING AND CONTROL DATA SEVEN POINT PLAN

1. Surface Casing: size, weight, length, grade and condition.

size 9 5/8"
weight 36 lb.
length Range 1
grade J 55 - new, Tested to 3000 psig

2. Size & series of casingheads, flanges and spools.

Pressure ratings Series 600 - 1500 psig Working Pressure

3. Intermediate casing:

size 4 1/2"
weight 9 1/2 lb.
length Range 3
grade G 50, new, Tested to 3000 psig

4. Blowout preventers:

Type rams
Series Shaefer
Number of rams 6
Size of rams 4 1/2 & 2 3/8
One additional set of blind rams.
Will use a fill, kill, and choke line.
High pressure.

5. Auxiliary equipment to be used.

- a. Kelly cocks
- b. Floats at the bit
- c. Monitoring equipment on the mud system
- d. A sub on the floor with a full opening valve to be stabbed into drill pipe when the kelly is not in the string.

6. Anticipated bottom hole pressure

550 psig

7. The type of drilling fluid.

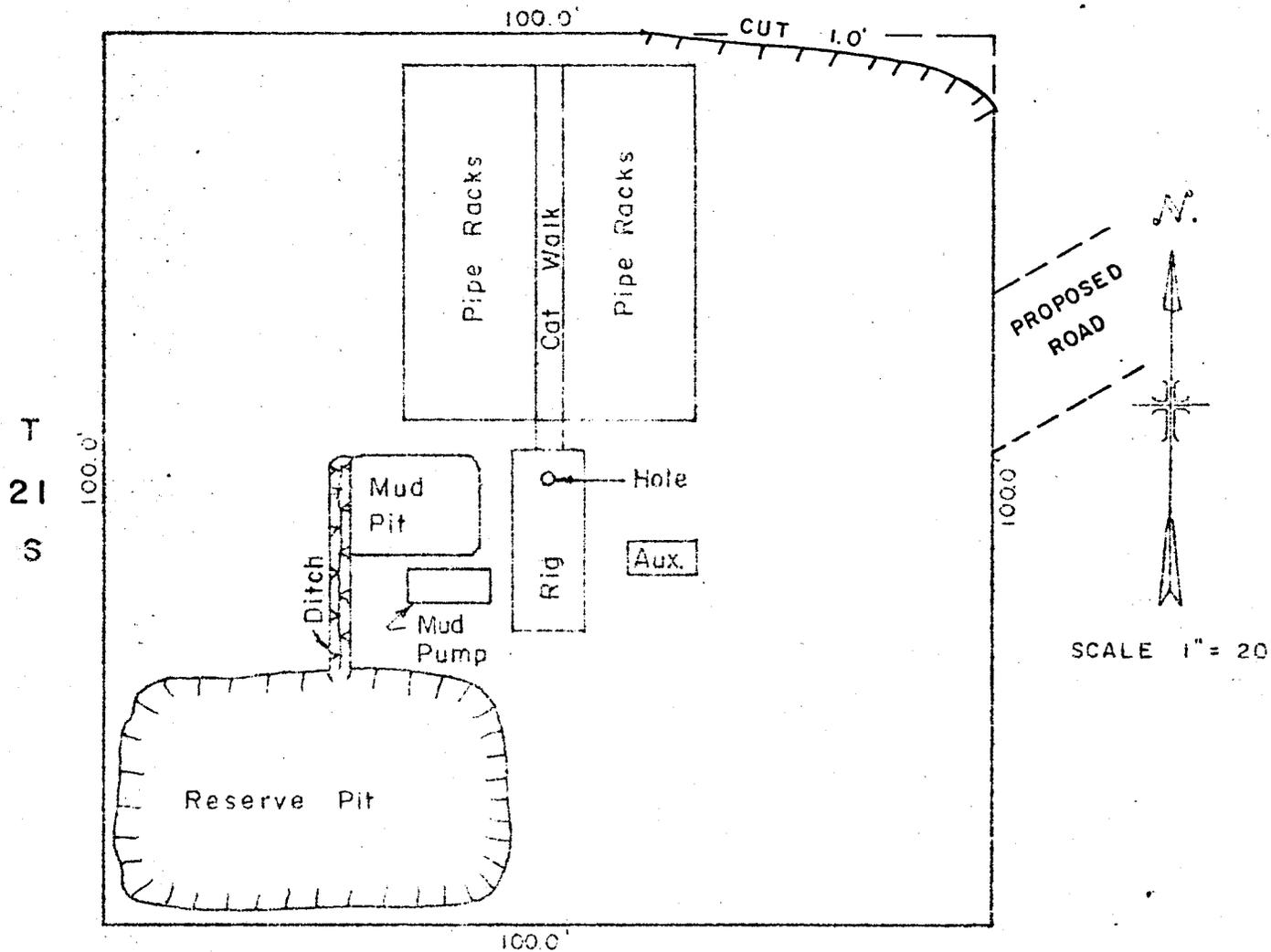
Air to 1000 ft.
Below 1000 ft: Polymer Base mud with CaCl₂ as weighting agent - 11.0 lbs/gal.

Well No. 28-A
Sec. 11, T21S, R23E, SLBM
Grand County, Utah
Lease U-03759

VUKASOVICH DRILLING
P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

TWELVE POINT DEVELOPMENT PLAN

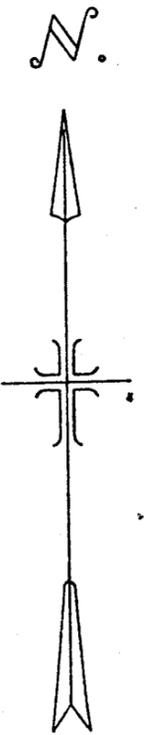
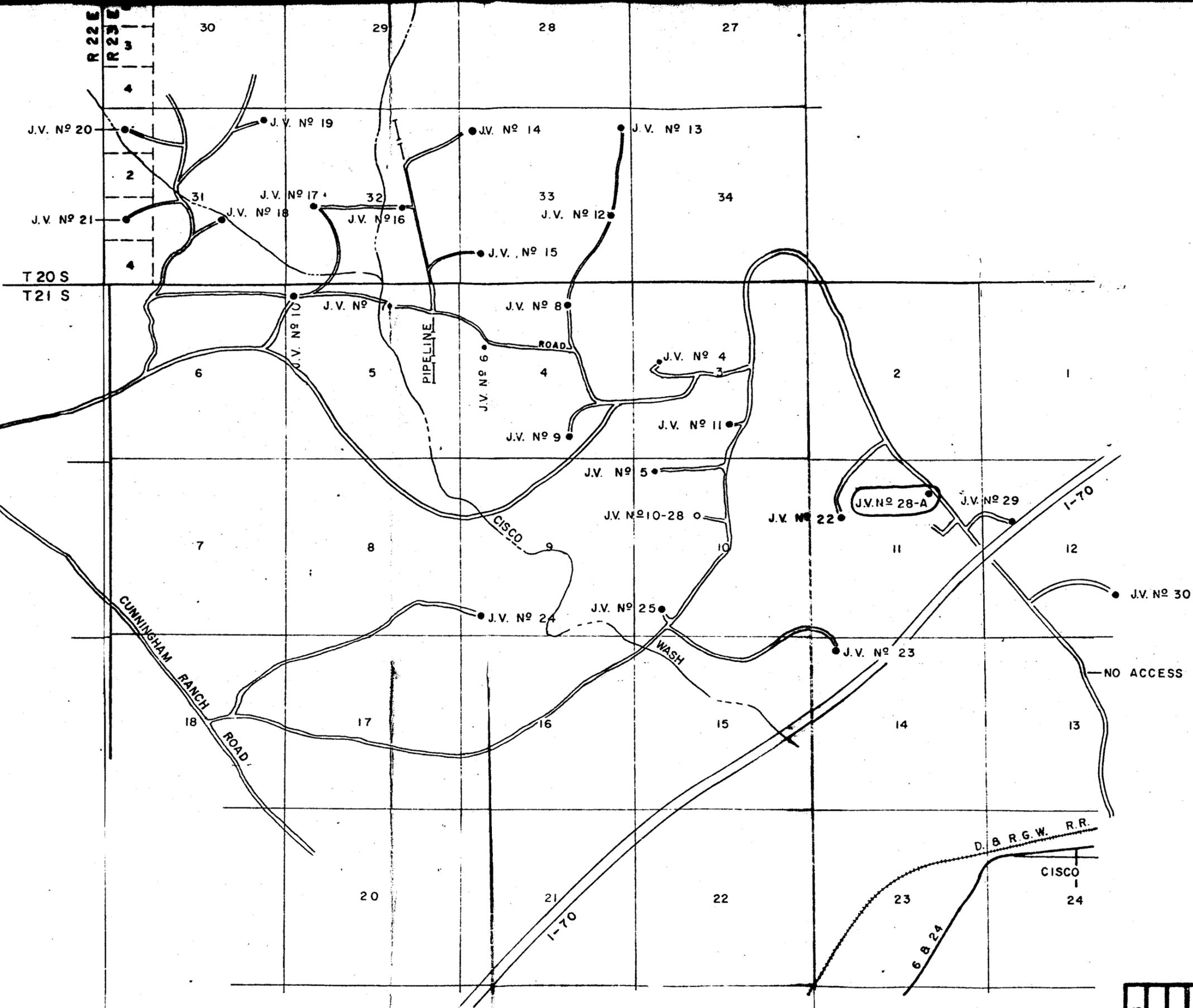
1. Existing roads including location of the exit from the main highway.
See enclosed map.
2. Planned access roads.
See enclosed map.
3. Location of existing wells.
See enclosed map.
4. Lateral roads to well location.
See enclosed map.
5. Location of tank batteries and flow lines.
See enclosed map.
6. Location and type of water supply.
Colorado River - 30 miles
7. Method for handling waste disposal.
Deposited in sump pit.
8. Location of camps.
No camps.
9. Location of airstrips.
Cisco, Utah.
10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
See enclosed drawing.
11. Plans to restore surface.
Will comply with BLM instructions.
12. Environmental information.
Flat desert, wasteland.



Drain to
Cisco Wash

R 23 E
SECTION II
S.L.B. & M.

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
AND SITE LAYOUT
J. VUKASOVICH No 28-A
GRAND COUNTY, UTAH
DRAWN G.L.A.
GRAND JUNCTION, COLO. 11/4/75



U.S. GEOLOGICAL SURVEY
 OIL AND GAS OPERATIONS
 RECEIVED
 NOV 6 1975
 SALT LAKE CITY, UTAH

REVISED	10/28/75	WESTERN ENGINEERS, INC. MAP OF ROAD LOCATIONS TO J. VUKASOVICH WELLS IN T20 & 21 S R 22 & 23 E, S.L.B. & M. GRAND COUNTY, UTAH
REVISED	7/29/75	
REVISED	5/1/75	
DRAWN - R. W. QUINN		GRAND JUNCTION, COLO. 5/29/73

DIVISION OF OIL, GAS, AND MINING

*Application
Re-Filed*

FILE NOTATIONS

Date: May 27 -
Operator: Vukobrat Mining Co.
Well No: Lansdale - Vukobrat 28-A
Location: Sec. 11 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: *[Signature]*

Remarks: NE 1/4 Sec 11, Withdrawn from application in 102-10

*Hold subject of this
June 28
Hennings*

Petroleum Engineer/Mined Land Coordinator: _____

Remarks:

Director: _____

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 102-5 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Vukasovich Drilling

3. ADDRESS OF OPERATOR 2570 El Camino West, Mountain View, California 94039

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL, 1650 FEL At proposed prod. zone Same: Cedar Mountain, Salt Wash

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12 miles by road to Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330 ft.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2746 ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4507.0 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows show 13 1/2 inch and 7 inch hole sizes with corresponding casing and cement details.

Propose to test Buckhorn member of Cedar Mountain and Salt Wash member of Morrison Formations. See attached Seven Point Plan Twelve Point Surface Use Plan will be used.

Handwritten notes: C.C. Co. well #11-2 Appr. May 19, 1976 (USGS) (March 23, 1976 hearing wells in Sec 11-215-23E) Please note location is in agreement w/basic theme of requirement of stand-up & lay down 80 ac w/well in diagonal 40 ac pending more production data (C.C. Co. #11-14)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. M. Burkhardt TITLE Agent DATE 5/24/76

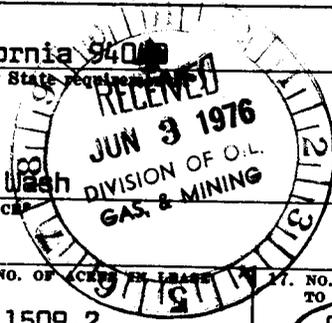
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY E. L. Guyer TITLE DISTRICT ENGINEER DATE JUN 02 1976

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL NOTICE - UTAH STATE OIL, GAS, MINING *See Instructions On Reverse Side



Lease

U-03759

Well No. & Location

#28-A SEC. 11, T21S R23E

GRAND CO, UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

John Dukasovich Drilling proposes to drill an oil & gas well with rotary tools to the depth of approx 1600'. To clear and level a drilling location 100'x100' and to construct a reserve pit 30'x30' to accommodate operation. No new access road will be necessary to reach the proposed site.

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx twelve miles north of Cisco, Utah.

The area is generally flat desert with gentle rolling hills and numerous dry washes.

The vegetation is sparse native grasses and scrub sage brush.

There is very little wildlife found in the area because of the lack of water.

There is a grazing allotment on the land which is used for winter cattle & sheep grazing.

3. Effects on Environment by Proposed Action (potential impact)

- There will be very little long term effect on the area if drilling results in a dry hole or failure
- Minor amount of air pollution created by rig engines and associated traffic
- Temp mess during drilling
- Temporary disturbance of livestock & wildlife
- Loss of natural vegetation
- Minor amount of induced erosion

4. Alternatives to the Proposed Action

- Not Approving the Application
- The location is considered acceptable from an environmental stand point

5. Adverse Environmental Effects Which Cannot Be Avoided

- Minor Air pollution
- Minor Amount of Induced Erosion
- Temporary Mess
- Temporary disturbance of live stocks & wildlife
- Loss of Natural Vegetation

6. Determination

(This requested action ~~is~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 11-25-75
Inspector [Signature]

[Signature]
U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

June 25, 1976

Vukasovich Drilling Company
2570 El Camino West
Mountain View, California 94040

Re: Well No. Vukasovich Federal #28-A
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5; and, the subsequent stipulation dated June 25, 1976, withdrawing the Northeast quarter of Section 11, from the Application in Cause No. 102-10.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30265.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

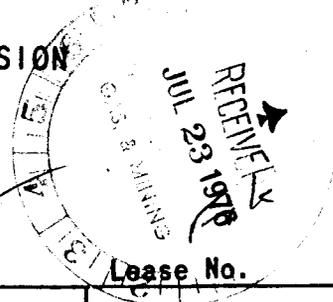
CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
John Vukasovich #28-A	990' FNL, 1650' FEL, sec. 11, T.21S, R.23E, SLM, Grand Co, Utah, Gr. El. 4507'.	U-03759

- 1. Stratigraphy and Potential Oil and Gas Horizons.** The surface formation is Mancos. Adak Energy Corp. #1 in sec. 16, same township, reported the following tops: Dakota-746', Morrison-930', Salt Wash-1394', Summerville-1430', Entrada-1515'.
The C C Co. #11-1A NWSE (same section) reports tops Dakota-740, Cedar Mtn.-924, Buckhorn-1085, Morrison-1105, TD-1126.
- 2. Fresh Water Sands.** WRD reports from sec. 29, T. 20 S., R. 24 E. "Usable water, fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn. Shale. Moderately saline water occurs in the sandstones of the Morrison Formation in this area." Important water sands noted: Well-A. Lansdale #2 (Gr. El. 4430') sec. 10, between 1280'-1287', A. Lansdale #1-A (Gr. El. 4434') sec. 10 between 840'-871', and A. Lansdale #5 (Gr. El. 4444') sec. 10, between 874'-892'. Quality and quantity unknown.
- 3. Other Mineral Bearing Formations.** (Coal, Oil Shale, Potash, Etc.)
None. In bulletin 852 Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity."
- 4. Possible Lost Circulation Zones.** Unknown.
- 5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** Protect all fresh water aquifers.
- 6. Possible Abnormal Pressure Zones and Temperature Gradients.** Unknown.
- 7. Competency of Beds at Proposed Casing Setting Points.** Weathered shale will cave.
- 8. Additional Logs or Samples Needed.** None.
- 9. References and Remarks** Within 2 mile radius of KGS

Date: July 22, 1976
 Signed: *E.R. Alt for E. Pass* State Oil & Gas

CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL
RETURN TO Kathy
FOR FILING

*appd.
verment*

July 30, 1976

MEMO FOR FILING:

Re: JOHN VUKASOVICH
Vukasovich Fed. #28-A
Sec. 11, T. 21 S, R. 23 E.
Grand Co., Utah

Oral approval to plug the above referred to well was given. (7-27-76)

The Entrada Formation is wet and has been squeezed off behind the pipe, while the Dakota Formation has indicated nothing.

A 75' plug will be placed in the pipe above the existing perforations. Approximately 700' of pipe will be recovered from the well.

A 25 sack cement plug will be placed at the bottom of the surface; half in, half out and a five sack cement plug will be set at the surface.

The regulation dry hole marker will be erected and the location cleaned up.

Patrick L. Driscoll
PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. GEOLOGICAL SURVEY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Vukasovich

9. WELL NO.
28A

10. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T21S, R23E, SLB&

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
P. O. Box 1965 Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 FNL, 1650 FEL

14. PERMIT NO.
API 43-019-30265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4507 GR, 4515 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * All measure KB

7/21/76 Perforated Entrada 1622-24 w/4 JSPF. Ran tubing and began swabbing. Swabbed black H₂S water. Swabbed dry.

7/22/76 Hole full of black, stinking H₂S water.

7/23/76 Set Baker cement retainer 1523, squeezed 50 sx class G unit to 3000 psi under retainer. Perforated 1303-06, 1266-71, 1231-35, 986-90, 874-80 w/4 JSPF. Swabbed hole dry.

7/24/76 Well still on vacuum. Made swab run. Retrieved nothing. Called USGS and Utah Oil and Gas in Salt Lake City, received permission to plug well as follows:
Cut off casing as possible.
Set plugs: 50' below casing, 50' above casing cutoff.
100' plug across surface pipe.
10 sack plug at surface.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhart

TITLE

Agent

DATE

8/12/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3355

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Vukasovich

9. WELL NO.

28A

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T21S, R23E, SLB & M

12. COUNTY OR PARISH

Grand SLBM

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

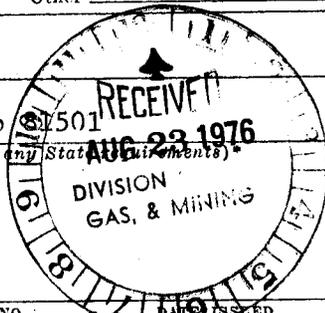
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Vukasovich Drilling

3. ADDRESS OF OPERATOR
P. O. Box 1965 Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 1650 FEL, 990 FNL.
At top prod. interval reported below same
At total depth same



14. PERMIT NO. API 43-019-30265 DATE ISSUED 6/25/76

15. DATE SPUDDED 6/24/76 16. DATE T.D. REACHED 7/2/76 17. DATE COMPL. (Ready to prod.) 7/24/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4507 GR 19. ELEV. CASINGHEAD 4508

20. TOTAL DEPTH, MD & TVD 1640 KB, TVD 21. PLUG, BACK T.D., MD & TVD P & A 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0 - 1640 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - GR & FDC - CNL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 lb.	200 ft.	12-3/4"	150 sx class G w/2% CaCl ₂	None
4-1/2"	9.5 lb.	1640 ft.	6-3/4"	75 sx Dowell RFC	950 ft.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1622-24	4	JSPF	986-90	4	JSPF
1303-06	4	JSPF	874-80	4	JSPF
1266-71	4	JSPF			
1231-35	4	JSPF			

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1523-1641	Squeeze 50 sx Class G
800-980	Plug - 50 sx
150-250	Plug - 50 sx
30-Surface	Plug - 10 sx

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

PI

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-03759
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (Dry Hole)		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Vukasovich Drilling		8. FARM OR LEASE NAME Lansdale-Vukasovich
3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colorado 81501		9. WELL NO. 28A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FNL, 1650 FWL		10. FIELD AND POOL, OR WILDCAT Cisco
14. PERMIT NO. API #43-019-30265		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.11, T21S, R23E, SL8&M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4507 GR, 4515 KB		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/27/76 Ran free point, shot off casing at 950. Retrieved 950' 4.5" casing. Ran tubing to 980 KB. Hole full of water. Pumped cement plug 980-800. Pulled tubing to 250 KB. Pumped cement plug 250-150. Pulled tubing to 35 KB. Pumped cement plug to surface, pulled tubing, filled hole with cement, set regulation Dry Hole Marker as required.

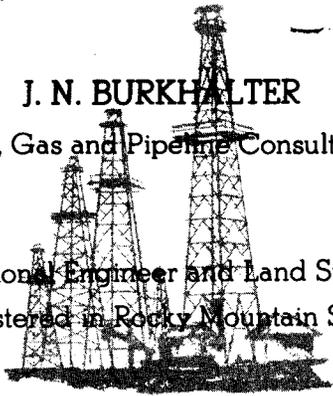
18. I hereby certify that the foregoing is true and correct

SIGNED <u>J. H. Burkhalter</u>	TITLE <u>Agent</u>	DATE <u>9/8/76</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States



0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

September 8, 1976 *f*

Mr. Cleon B. Feight
Director Division of Oil, Gas and Mining
1588 West N. Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Herewith are the "Report of Water Encountered During Drilling" report for Vukasovich Well #28A. I believe this is about the last report with the exception of the final Sundry notice when final clean up is completed. Final clean up will be accomplished within the next 10 days.

Very truly yours,

John Burkhalter
J. N. Burkhalter

JNB/sb

FORM OGC-8-X
FILE IN QUADRUPLICATE

K



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Vukasovich Federal Well No. 28A

Operator Vukasovich Drilling

Address P.O. Box 1965, Grand Junction, Colorado 81501

Contractor Jacobs Drilling Co.

Address 405 W. Mayfield Dr., Grand Junction, Colorado 81501

Location NW 1/4, NE 1/4, Sec. 11; T. 21 ~~N~~_S; R. 23 ~~E~~_W; Grand County

Water Sands:

Depth:		Volume:	Quality:
From-	To-	Flow Rate or Head -	Fresh or Salty -

1. No specific water flow. Some small weeping of indeterminate volume and
2. quality from 1000' to TD.
3. _____
4. _____
5. _____

(Continue on Reverse Side if Necessary)

Formation Tops: From KB. Elev 4515
 Dakota: 845
 Buckhorn: 1050
 Morrison: 1072

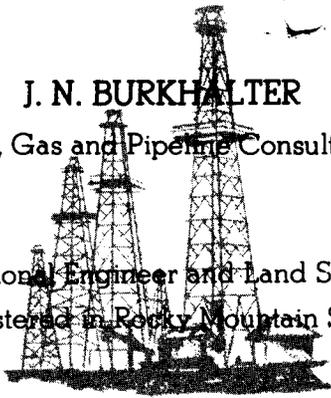
- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

JK

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States



0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

September 22, 1976

Mr. Cleon Feight
Director
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight,

Transmitted herewith is the Sundry Notice subsequent report of abandonment for Vukasovich Well #28A.

The location has been cleaned up and this should be the final correspondence on Vukasovich Well #28A.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb

enc.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Unplugged Well -- No Record

This well is approximately 200 yds. west of Well #10 at the southeast corner of the junk pile. The well head piping is the only equipment at this site. Need to identify this well.

Vukasovich Well #22 SE NW (11-21S-23E) Abandoned

1. Notice of Intention to Abandon was approved on 7-16-76. This well needs to be plugged, all production facilities and flowlines removed and the pad, access road and pipeline restored.
2. Need "Subsequent Report of Abandonment" showing how and when this well was plugged and the rehabilitation work that has been completed.

Vukasovich Well #24 SW SW (9-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need "Subsequent Report of Abandonment" submitted when all work has been completed.

Vukasovich Well #24A SW SW (9-21S-23E) G.S.I.

1. Need to clean up garbage and trash.
2. Mud pit needs filled in or fenced.
3. Area not required for production needs restored.
4. Access road needs to be upgraded.
5. Need status report.

Vukasovich Well #28A SW NE (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Vukasovich Well #31 SE NW (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Lease No. U-0145443
(Terminated 6-2-75)

Vukasovich Well #28-10 SE NW (10-21S-23E) Open Hole

1. This site was constructed and 150' of surface casing was set without approval.
2. Well needs plugged.
3. Pit needs filled in, pad and access road need to be contoured, ripped, ditched and disked and seeded this fall.
4. Need "Notice of Intent to Abandon" report.
5. Need "Subsequent Report of Abandonment" report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 28-A

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

SWNE Section 11, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REHABILITATION WAS COMPLETED 16 M Y AS PER BLM DIRECTIONS. THE AREA WAS L VELED AND RIPPED. THE AREA WILL BE re-seeded OCTOBER 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE