

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*Location abandoned - 12/19/75  
- Well never drilled*

DATE FILED 10-7-75

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. ML-24133 \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-7-75

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 12-19-75

FIELD: ~~WILSON~~ SAN ARROYO 3/86

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. State 1-32-16-25 \_\_\_\_\_ APT. NO: 43-019-30262

LOCATION 1300' FT. FROM ~~XX~~(S) LINE, 2000' FT. FROM ~~XX~~(W) LINE. SE SW  $\frac{1}{4}$  -  $\frac{1}{4}$  SEC. 32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
16S	25E	32	TEXAS GAS EXPLORATION CORP				

Location abandoned - 12-19-75

NOTATIONS

Entered in NID File .....	Checked by Chief .....
Location Map Entered .....	Approved by Chief .....
File Indexed .....	Disapproval Matter .....

COMPLETION DATA:

Date Well Completed .....	Location Inspected .....
W..... WW..... TA.....	Bond released
OW..... OS..... PA.....	State or Fee Land .....

LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

..... I..... Dual I Lat..... GR-N..... Micro.....

..... MG Sonic GR..... Lat..... MI-L..... Sonic.....

..... BLog..... CCLeg..... Others.....

Oct 11/75

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML-24133

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

1-32-16-25

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32, T16S, R25E

12. County or Parrish 13. State

Grand

Utah

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

TEXAS GAS EXPLORATION CORPORATION

3. Address of Operator

PO Box 52310, Houston, Texas 77052

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 1300' FSL, 2000' FWL, Section 32, T16S, R25E

At proposed prod. zone

NE SE SW

14. Distance in miles and direction from nearest town or post office\*

20 miles north of Harley Dome, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

20'

16. No. of acres in lease

600

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

-

19. Proposed depth

5800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6000' G.R.

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17"	13 3/8"	48# New	250	250 sx ✓
12 1/4"	8 5/8"	28# New	1000	250 sx ✓
7 7/8"	4 1/2"	10.5# New	5800	200 sx ✓

PROPOSAL:

- To drill and equip a 5800' Entrada well.
- Drill with air or mud as required.
- Test all horizons having shows of oil or gas.
- Run logs and evaluate.
- Run 4 1/2" casing for production or P & A.

Lease Described:

All Section 32, except SW4/SW4 - 600 acre. Well site described above is located off pattern due to topographic reasons. Texas Gas Exploration Corporation owns all leases within 660' of well site.

BOP Program:

a. 10" - 900-3000# WP Hydraulic (b) 10" - 900 Rotating head w/blowline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. H. Arrington, Jr. Title Agent Date 10/1/75

(This space for Federal or State office use)

Permit No. 43-019-30262 Approval Date

Approved by Title Date

Conditions of approval, if any:

Salmon

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Oct 3, 1975  
 Operator: Texas Gas Exploration  
 Well No: State 1-32-16-25  
 Location: Sec. 32 T. 16S R. 25E County: Grand

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: PJ - (Not within Bar-x spaced area)

Remarks: Need separate letter stating topo. exception with location plotted on contour map. This

Director: 7 is in addition to the survey plat. Also, should include in letter, the present ownership of

Remarks: SW SW Sec, 32

Include Within Approval Letter:

Bond Required  Survey Plat Required   
 Order No.  Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
 Other:

Letter Written

October 7, 1975

Texas Gas Exploration Company  
Box 52310  
Houston, Texas 77052

Re: Well No. State #1-32-16-25  
Sec. 32, T. 16 S, R. 25 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure, Rule C-3(c). Approval is, however, conditional upon the following:

- 1) Written notification as to the reasons for this unorthodox location and the stipulation that your company owns or controls all acreage within a 660' radius of the proposed site.
- 2) A registered land surveyors plat of the proposed well site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 272-5813  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30262.

Very truly yours,

ORIGINAL SIGNED BY C. B. FEIGHT

CLEON B. FEIGHT  
DIRECTOR

CC: Division of State Lands

TEXAS GAS EXPLORATION CORPORATION

P. O. Box 52310 • Houston, Texas 77052 • 713/237-9661



Division of Texas Gas  
Transmission Corporation



December 19, 1975

The State of Utah  
Department of Natural Resources  
Division of State Lands  
105 State Capital Building  
Salt Lake City, Utah 84114

Attention: Donald G. Prince, Assistant Director

Dear Mr. Prince:

We appreciate you bringing to our attention the requirement of filing a bond before the drilling of our State No. 1-32-16-25 Well, which is located on the Utah State Oil and Gas Lease ML 24133.

At the present time we are not planning to drill the well. However, if in the future we decide to begin drilling, then we will file a bond before operations commence.

Very truly yours,

TEXAS GAS EXPLORATION CORPORATION

*David Scott*  
David Scott  
Operations Clerk

*Location  
Abandoned  
12-19-75*

JDS:cm  
cc: WF  
JHF  
JDS



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

January 6, 1976

Texas Gas Exploration Corp.  
Box 52310  
Houston, Texas 77052

Re: Well No. State 1-32-16-25  
Sec. 32, T. 16, R. 25E  
Grand County, Utah  
Oct. 1975 - Nov. 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK