

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X], DEEPEN [], PLUG BACK []
1b. TYPE OF WELL: OIL WELL [X], GAS WELL [], OTHER []
2. NAME OF OPERATOR: C.C. Co.
3. ADDRESS OF OPERATOR: 2723 Melbourne St. Salt Lake City, Utah 84106
4. LOCATION OF WELL: 2260' North of the south line, 1840 west of the east line Sec. 11 T. 21 S., R. 23 E. At proposed prod. zone
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 11 miles north of Cisco, Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 400 feet north
16. NO. OF ACRES IN LEASE: 1400
17. NO. OF ACRES ASSIGNED TO THIS WELL: 160
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 100 feet south
19. PROPOSED DEPTH: 1150
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4451 GR.
22. APPROX. DATE WORK WILL START: Aug. 15, 1975

5. LEASE DESIGNATION AND SERIAL: U16965
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Adak-Cisco
9. WELL NO.: Gov't 11-1A
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11, T. 21 S., R. 23 E. 21S
12. COUNTY OR PARISH: Grand
13. STATE: Utah

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 9" hole with 7" casing, 6 1/2" hole with 4 1/2" casing, and 4 1/2" hole with 23/8" tubing.

Operator proposes to drill a offset well 100' north of 11-1 Will set 175' of 7" and then drill a 6 1/2" hole to pay sand at 1055' then set 1075' of 4 1/2" production casing and complete. Details are set forth in attached letter.

Projected Tops: Surface Mancos shale, 764' Dakota Ss., 990' Cedar Mtn. 2nd Ss., 1055' Morrison Pay sand

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any.

24. SIGNED by C.C.Co. TITLE General Mgr. DATE Aug. 5, 1975

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE OCT 08 1975

CONDITIONS OF APPROVAL, IF ANY:

Approval Notice: State of G

CC. Co. well # 11-1A
 NWSE 11-21s-23E
 4-16965 8-22-75
 Cisco Area
 Grand Co. Utah
 BLM - Neagle
 USGS - Alexander

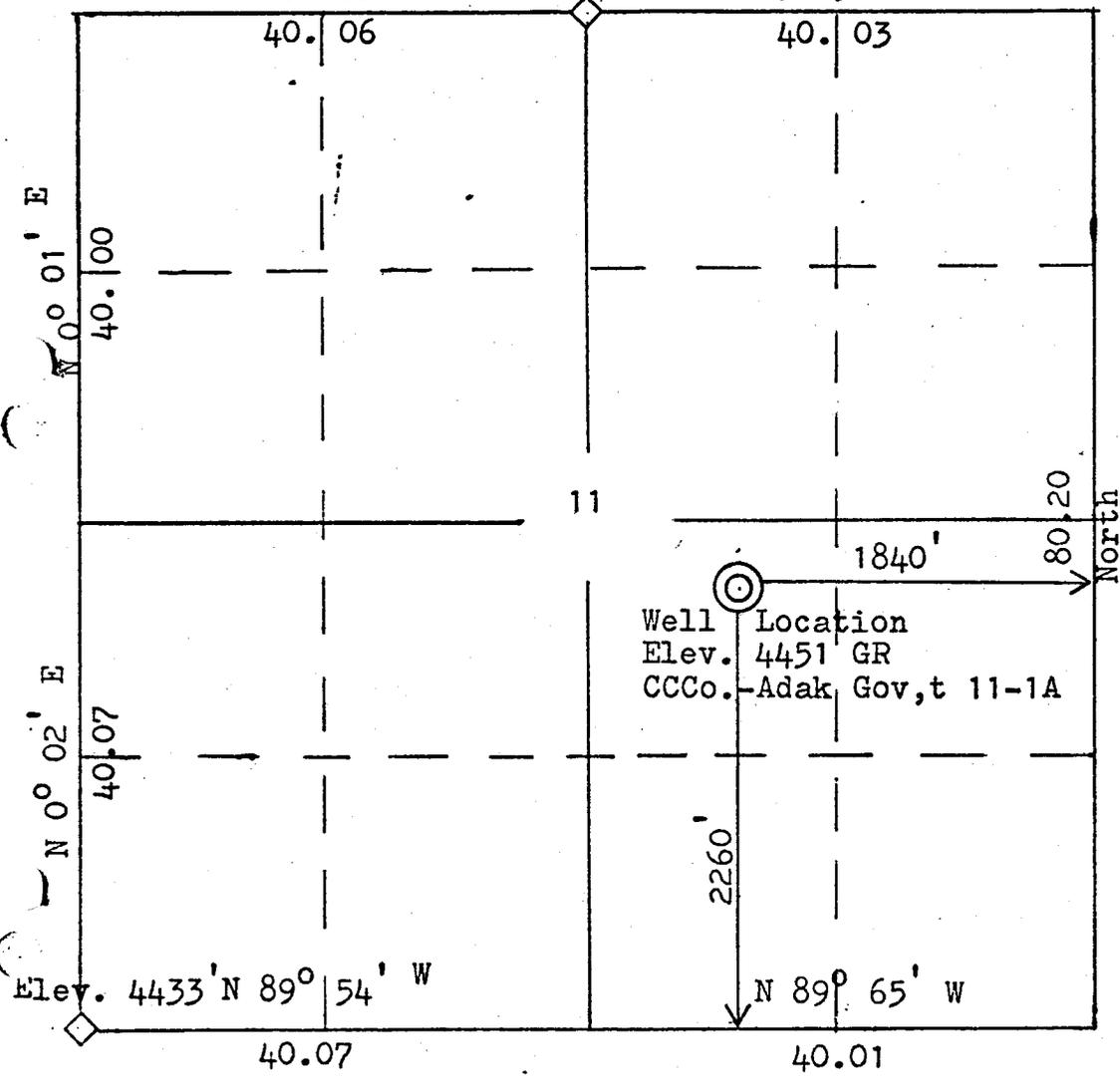
SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Enhance
 No effect
 Minor Impact
 Major Impact

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others		Spills and leaks
Forestry	NA																		
Grazing	✓ 0	/		/ /	/	/								/			/	/	
Wilderness	NA																		
Agriculture	NA																		
Residential-Commercial	NA																		
Mineral Extraction	NA																		
Recreation	✓ 0	/		/ /	/	/								/			/	/	
Scenic Views	✓ /	/		/ /	/	/								/			/	/	
Parks, Reserves, Monuments	NA																		
Historical Sites	NA																		
Unique Physical Features	NA																		
Birds	✓			/ /	/	/								/			/	/	
Land Animals	✓			/ /	/	/								/			/	/	
Fish	NA																		
Endangered Species	NA																		
Trees, Grass, Etc.	✓	/		/ /	/	/											/	/	
Surface Water	NA																		
Underground Water?																			
Air Quality	✓			/ /	/	/								/			/	/	
Erosion	✓ /	/		/ /	/	/								/			/	/	
Other																			
Effect On Local Economy	✓ 0	0						0						0					
Safety & Health	✓			/ /	/	/								/			/	/	
Others																			

CC. CASPER
 ✓ STATE OF UTAH
 Reg. mgr. - HSGC - Denver
 G.R.G. FILE

T 21 S. R 23 E, S.L. B.M.
 N89° 53' W N89° 51' W



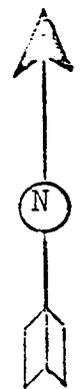
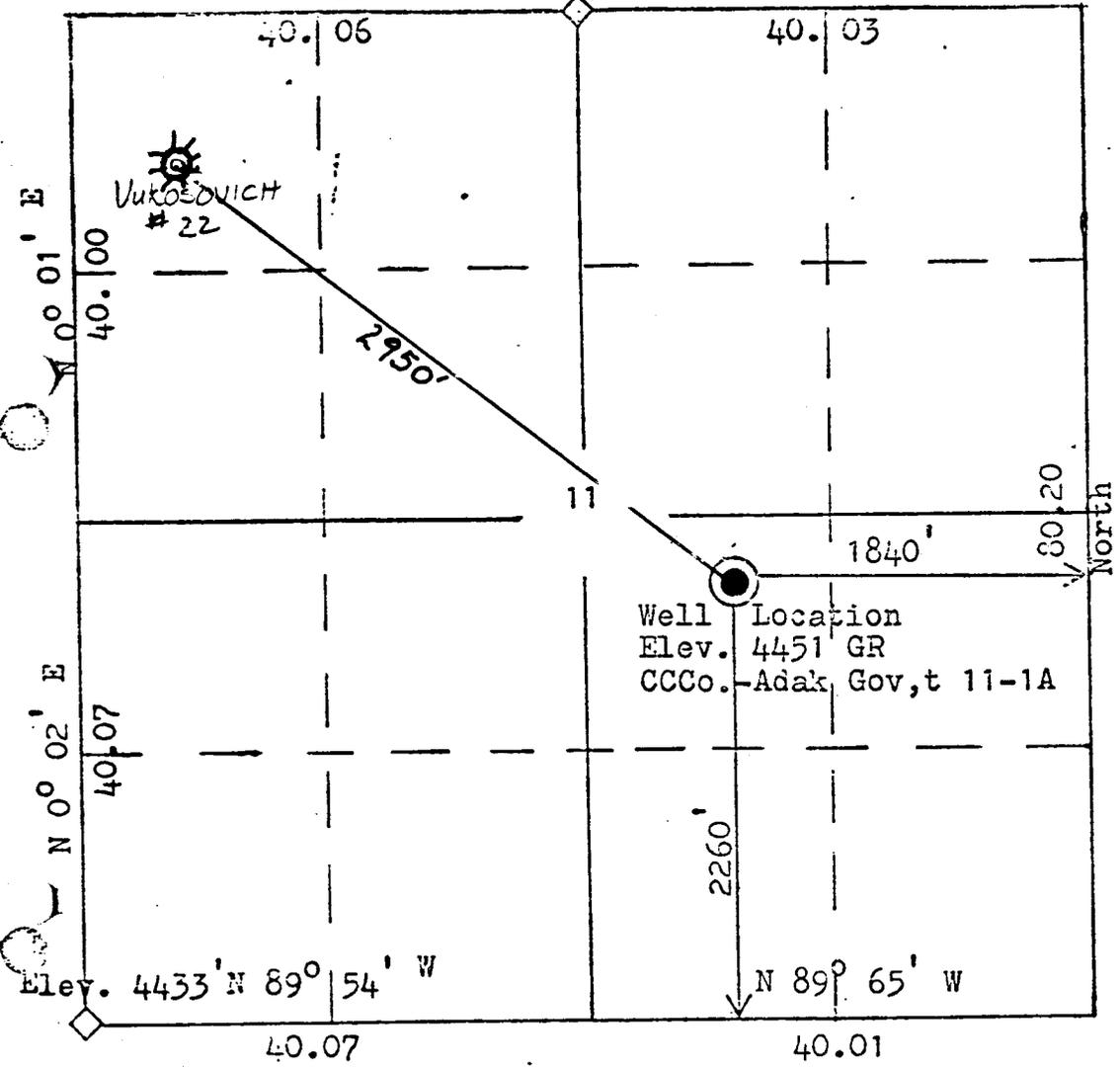
This is to certify that this plat was prepared from field notes of actual survey made July 3, 1975 and that the same is true and correct to the best of my knowledge and belief.

Levin E. Hall
 Certified Professional Geologist
 No. 766

◆ Section Corners (Brass Cap) Located
 Well location as shown is in the NW $\frac{1}{4}$ of the SE $\frac{1}{4}$
 Section 11 T 21 S, R 23 E, S.L.B.M. Grand Co. Utah

CCCo. 2723 Melbourne St. Salt Lake City, Utah	
Scale 1" 1000'	Date:
Ref. GLO Plat	Approved

T 21 S R 23 E, S.L. B.M.
 N89° 53' W N89° 51' W



THIS PLAT PREPARED FROM FIELD NOTES
 AND ACTUAL SURVEY COMPLETED BY
 JOHN KEOGH, GRAND COUNTY SURVEYOR

Dean H. Christensen
 DEAN H. CHRISTENSEN, GENERAL MANAGER

◇ Section Corners (Brass Cap) Located
 Well location as shown is in the NW¼ of the SE¼
 Section 11 T 21 S, R 23 E, S.L.B.M. Grand Co. Utah

CCCo. 2723 Melbourne St. Salt Lake City, Utah	
Scale 1" 1000'	Date: 11/25/75
Ref. GLO Plat	Approved

②

Aug. 5, 1975

Mr. Ed Gwynn
U.S.G.S. Dist Engineer
8th Floor Federal Bldg.
125 South State
Salt Lake City, Utah 84111

Dear Sir:

C.C.Co. of Salt Lake City, here by makes application to drill a confirmation test 100 feet north of the C.C.co.- Adak 11-1 discovery well in section 11 T. 21 S. R. 23 E. Grand County, Utah. This test well will be designated 11-1A and will test the Morrison pay sand at 1055 feet on Federal Oil & Gas lease No. U16965.

The information offered in this letter covers the 12 point program in support of Application for Permit to Drill, on form 9-381-C

1. Existing Roads

The attached photo copy of the U.S.G.S. topo map indicates the main highways, state and county roads. Existing roads bring us to within $\frac{1}{4}$ mile of the location of the C.C.Co.- Adak Gov't well 11-1A.

2. Planned access roads

See outline on U.S.G.S. topo map.

3. Location of existing wells

Covered in #1 and #2

4. Lateral roads

Covered in #1 and #2

5. Location of future tank batteries

Please refer to location and rig layout plat.

6. Water supply

Cisco springs 6 miles north of location.

7. Waste disposal

Liquid wastes go into the reserve pit and solid wastes will be hawled away from location when drilling is completed.

8. Location of camp.

Not required.

9. Location of Air Strip.
Not required.

10. Rig layout
Refer to plat of rig and tank battery layout.

11. Surface restoration plans
When drilling is completed on the 11-1A and equipment is removed from location, surface area will be graded mud pits filled, areas not needed in well location will be restored and reseeded as per BLM requirements. Well sign with necessary information will be posted and lease maintained.

12. Other information.
See information on 7 point casing, completion and production.

Casing and Above Ground Control

1. Casing.

Well program for casing will be run in accordance with proposal at the July 5th meeting, namely 175' of J55, 23 # 7" set well with in the calcereous shale zone of the Mancos. A production string of 4½" will be run from T.D. 1075' to surface. This will be J55 11.6# cemented with 89 sxs. Surface will be used pipe and 4½" new.

2. Casinghead, flanges.

A 4½" slip type 2000# well head Rector will be installed, with 1 Eue 8rd 2000# tubing valve and 1 HD 2" Bull plug.

3. Intermediate casing.

There are no plans to run and intermediate string.

4. Blowout preventer.

The contractors rig is equipped with a Regan Torous B.O.P. tested to 6000# flanged with a nom. 8" with 3000# per sq inch. The unit is gas operated and is a bag type. Fill and kill lines will be stubbed into the 7" for bleed off protection.

5. Auxiliary Equipment.

A 3½" sub will be employed on the rig floor to be stabbed in drill pipe for testing and cementing.

6. Bottom Hole pressures.

-3-

Mr. Ed Gwynn
Aug. 5, 1975

The results of the high pressures in the 11-1 well have alerted us to expect pressures up to 800# and the operator is prepared to handle both flow and bottom hole pressures of this range at shallow depths.

7. Drilling fluids

The operator will drill out from surface pipe with jel based mud and increase mud weight to 12# by 750' or at the top of the Dakota. Mud weight will be increased to 15# at 990' and up to 15.5# before drilling into the Morrison pay sand at 1055'. With this mud weight the operator will have fluid control for drilling into the oil zone.

Very truly yours,

C.C.Co.


Lewis F. Wells, agent

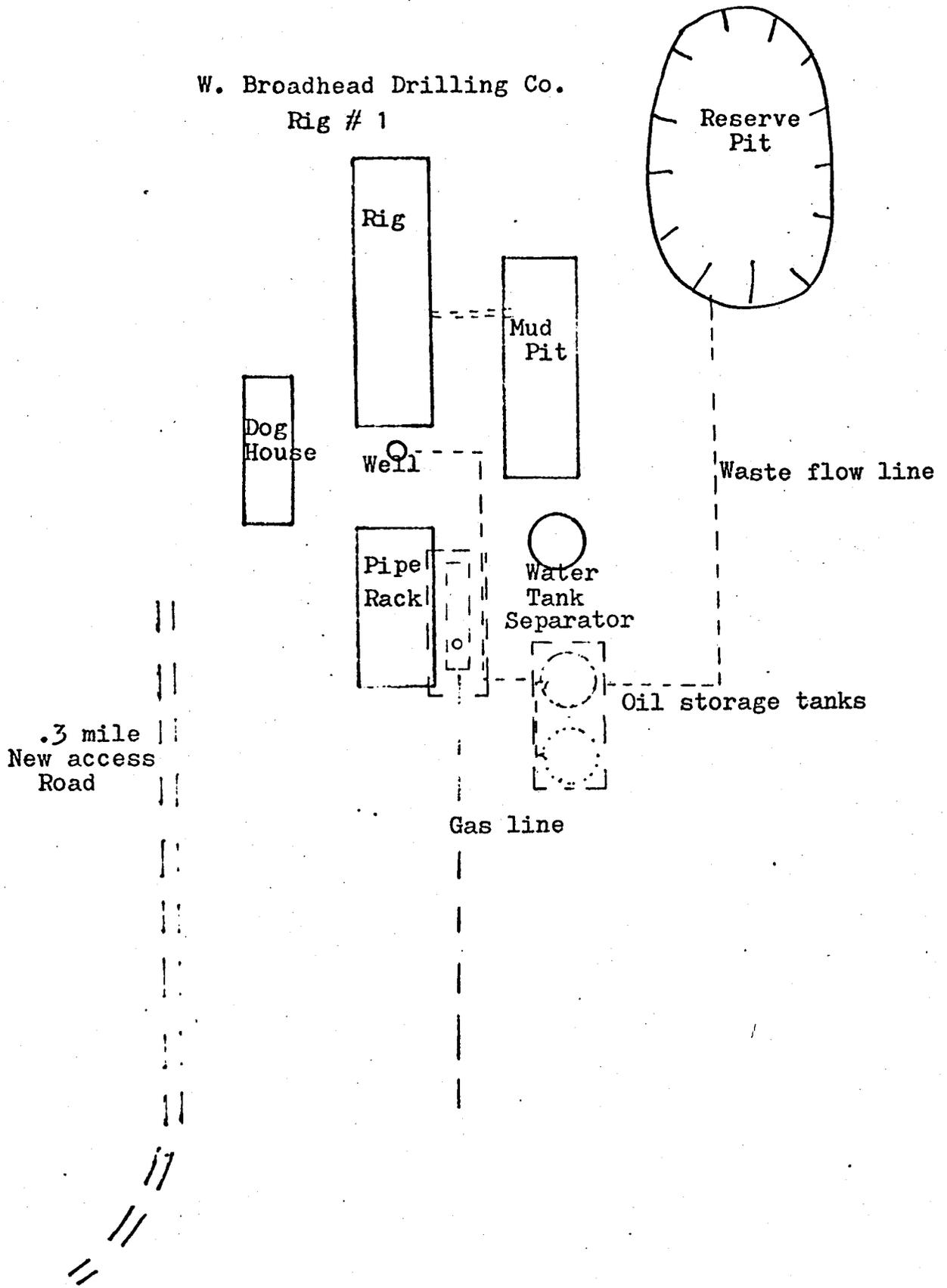
Lewis F. Wells

C.C.Co.-Adak Gov't. #11-1A

Rig & Location Plat

W. Broadhead Drilling Co.

Rig # 1



Lewis F. Wells

MULTIPOINT BACK PRESSURE TEST
FORM NWP 1705 (5-79)

TYPE TEST: Initial Annual Special TEST DATE: 11-19-75

COMPANY: CCCO LEASE: Adak-Federal WELL NO: 11-1-A

COUNTY: Grand, Ut LOCATION: NW/SE SECTION: 11 TWP: 21 S RNG: 2 E ACRES: -

FIELD: Wildcat RESERVOIR: Morrison PIPELINE CONNECTION: None

COMPLETION DATE: 10-21-75 PLUG BACK TOTAL DEPTH: 10-1125 PACKER SET AT: -

CASING SIZE: 1 1/2 WT: 10.79 ID: 4.000 SET AT: 1125 PERF: 1086 TO: 1096

TUBING SIZE: None WT: - ID: - SET AT: - PERF: - TO: -

TYPE COMPLETION (Describe): Single - Oil Well TYPE FLUID PRODUCTION: 37 gals Black Oil 40° pour point

PRODUCING THRU: Casing RESERVOIR TEMPERATURE (R): 88.4 BAR PRESS - (P_a): 12

GAS GRAVITY - G_g: .662 % CARBON DIOXIDE: .83 % NITROGEN: 11.26 API GRAVITY OF LIQUID: 37°

VERTICAL DEPTH (H): - TYPE METER CONN.: - (METER (HUNT) (PROVER) SIZE): 2" orifice Well Tester

OBSERVED DATA

DURATION OF SHUT-IN: 72 HR.

RATE NO.	ORIFICE SIZE in.	METER PROVER PRESSURE psig	DIEF. (h _w) (hd)	FLOWING TEMP. t	WELL HEAD TEMP. t	CASING WELLHEAD PRESS.		TUBING WELLHEAD PRESS.		DURATION HOURS	LIQUID PROD. bbl/d
						psig	(P _w) (P _t) (P _c) psia	psig	(P _w) (P _t) (P _c) psia		
SHUT IN						421	433				
1	1/4	35		62°		326	338			2	6.11
2	1/4	75		76°		265	277			2	8.16
3	1/2	22		69°		206	218			2	12.92
4	1/2	30		70°		174	186			2	19.04
5	1/2	32		71°		166	178			12	91.12

RATE OF FLOW CALCULATIONS

RATE NO.	COEFFICIENT (F ₀) (F ₁) MGFD	METER PROVER PRESSURE psia	EXTENSION $\sqrt{P_m \times h_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{dv}	RATE OF FLOW Q MCFD	GOR	U _{ny}
1	*	47		1.229	.9981	1.003	105	1,432	
2	*	87		1.229	.9850	1.005	172	1,757	
3	*	34		1.229	.9815	1.002	309	1,993	
4	*	42		1.229	.9905	1.002	367	1,606	
5	*	44		1.229	.9896	1.002	373	2,047	

* Base Rates From Orifice Well Tester Tables PRESSURE CALCULATIONS

RATE NO.	P _i psia	P _c psia	P _w psia	(P _c) ² THOUSANDS	(P _w) ² THOUSANDS	PLOTTING POINTS:		% SHUT-IN $100 \left[\frac{P_w - P_c}{P_c - P_a} \right]$
						(P _c) ² - (P _w) ² THOUSANDS	Q MCFD	
1		BHP	BHP				105	
2							172	
3							309	
4							367	
5							373	

INDICATED WELLHEAD OPEN FLOW

MCFD @ 14.73 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the _____ day of _____ 1975

Witness (if any)

For Company

FIELD DATA SHEET

Type Test: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date: 11-19-75	Lease No. or Serial No.
Company: C.C.C.		Connection: None	Allottee
Field: Wildcat	Reservoir: Morrison	Location: NW/SE/4	Unit
Completion Date: 12-24-75	Total Depth: 1125	Plug Back TD	Elevation
Csg. Size: 4 1/2" ID	Wt.: 10.86	Set At: 1125	Perforations: From 1086 To 1096
Tbg. Size: None	Wt.:	Set At:	Perforations: From To
Type Completion (Describe): Single - Oil Well	Pecker Set At	County or Parish: Grand	
Producing thru: Casing	Reservoir Temp. F: 80.4	Mean Annual Temp. F: 1123	Baro. Press. - P: 12
G. .662		N ₂ 83	H ₂ S 0
Prover: 2" Office Well to par		Water: None	

DATE	ELAP TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
		Tbg. Psg	Csg. Psg	Temp. F	Flow Rate	PSIG	Temp. F	Orif. Size	
11:30			421		9/60		62°	1/4	3 hr SIP - Begin Rate #1
1:30			326			35	62°	1/4	End Rate #1 Tank gauge 6 1/2" 75.5% full
3:30			407		10/64			1/4	2 hr SIP - Begin Rate #2
5:30			265			75	76°	1/4	End Rate #2 Tank gauge 11 1/4" 78.5% full
7:30			370					1/2	2 hr SIP - Begin Rate #3
9:30			216		12/64	21.5	69°	1/2	End Rate #3 Tank gauge 14 1/2" 72.42% full
11:30			394					1/2	2 hr SIP - Begin Rate #4
1:30 AM			174		16/64	30	70°	1/2	End Rate #4 Tank gauge 11 1/4" 72.5% full
11:30 PM			166		16/64	32	71°	1/2	End Extended Flow from 2nd 1/2" orifice
1:45	0:15		338						Tank gauge 11 1/4" 74.5% full
2:00	0:50		371						
2:15	1:05		385						
2:30	1:20		396						
2:45	1:35		403						
3:00	1:50		417						
3:15	2:05		412						
3:30	2:20		414						
4:00	2:50		430						
4:30	3:20		424						
11:30 AM	2:30		455						

NORTHWEST PIPELINE CORPORATION
MULTIPOINT BACK PRESSURE TEST

FORM NWP 1765 (4-75)

TYPE TEST: Initial Annual Special TEST DATE: 11-19-75

COMPANY: C.C.C.O. LEASE: Adak-Federal WELL NO: 11-1-A

COUNTY: Grand, Ut. LOCATION: NW/SE SECTION: 11 TWP: 21-S RANG: 23-E ACRES:

FIELD: Wildcat RESERVOIR: Morrison PIPELINE CONNECTION: None

COMPLETION DATE: 10-24-75 PLUG BACK TOTAL DEPTH: TD 1125' PACKER SET AT:

CASING SIZE: 4 1/2" WT: 10.79 ID: 4.000 SET AT: 1125' PERF: 1086 TO: 1096

TUBING SIZE: None WT: ID: SET AT: PERF: TO:

TYPE COMPLETION (Describe): Single - Oil Well TYPE FLUID PRODUCTION: 37 wt% Black Oil 40° pour point

PRODUCING THRU: Casing RESERVOIR TEMPERATURE: 88.4 BAR PRESS: 12 psia

GAS GRAVITY - G_g: .662 % CARBON DIOXIDE: .83 % NITROGEN: 11.26 API GRAVITY OF LIQUID: 37°

VERTICAL DEPTH (H): TYPE METER CONN.: METER RUN (PROVER) SIZE: 2" orifice Well Tester

OBSERVED DATA

DURATION OF SHUT-IN: 72 HR.

RATE NO.	ORIFICE SIZE in.	METER PROVER PRESSURE psia	D/E/F (h _w) (h _d)	FLOWING TEMP. °F	WELL HEAD TEMP. °F	CASING WELL HEAD PRESS.		TUBING WELL HEAD PRESS.		DURATION HOURS	LIQUID PROD. BBL/D
						psia	(P _w) (P _c) psia	psia	(P _w) (P _c) psia		
SHUT IN						421	433				
1	1/4	35		62°		326	338			2	6.11
2	1/4	75		76°		265	377			2	8.76
3	1/2	22		69°		206	218			2	12.92
4	1/2	30		70°		174	186			2	79.04
5	1/2	32		71°		166	178			12	91.12

RATE OF FLOW CALCULATIONS

RATE NO.	COEFFICIENT (F _g)(F _p) MGFD	METER PROVER PRESSURE psia	EXTENSION $\sqrt{P_m \times h_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{dv}	RATE OF FLOW Q MGFD	GOR	Q _w
1	*	47		1.229	.9981	1.003	105	1.432	
2	*	87		1.229	.9850	1.005	172	1.757	
3	*	34		1.229	.9915	1.002	309	1.893	
4	*	42		1.229	.9905	1.002	367	1.406	
5	*	44		1.229	.9896	1.002	373	2.947	

Base Rates From Orifice Well Tester Tables PRESSURE CALCULATIONS

RATE NO.	P _c psia	P _w psia	(P _c) ² THOUSANDS	(P _w) ² THOUSANDS	PLOTTING POINTS:		SHUT-IN ID _o $\left[\frac{P_w - P_c}{P_c - P_s} \right]$
					(P _c) ² - (P _w) ² THOUSANDS	Q MGFD	
1						105	
2						172	
3						309	
4						367	
5						373	

INDICATED WELL HEAD OPEN FLOW

MGFD @ 14.73 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the _____ day of _____ 1975

Witness (if any)

For Company

Checked by

FIELD DATA SHEET

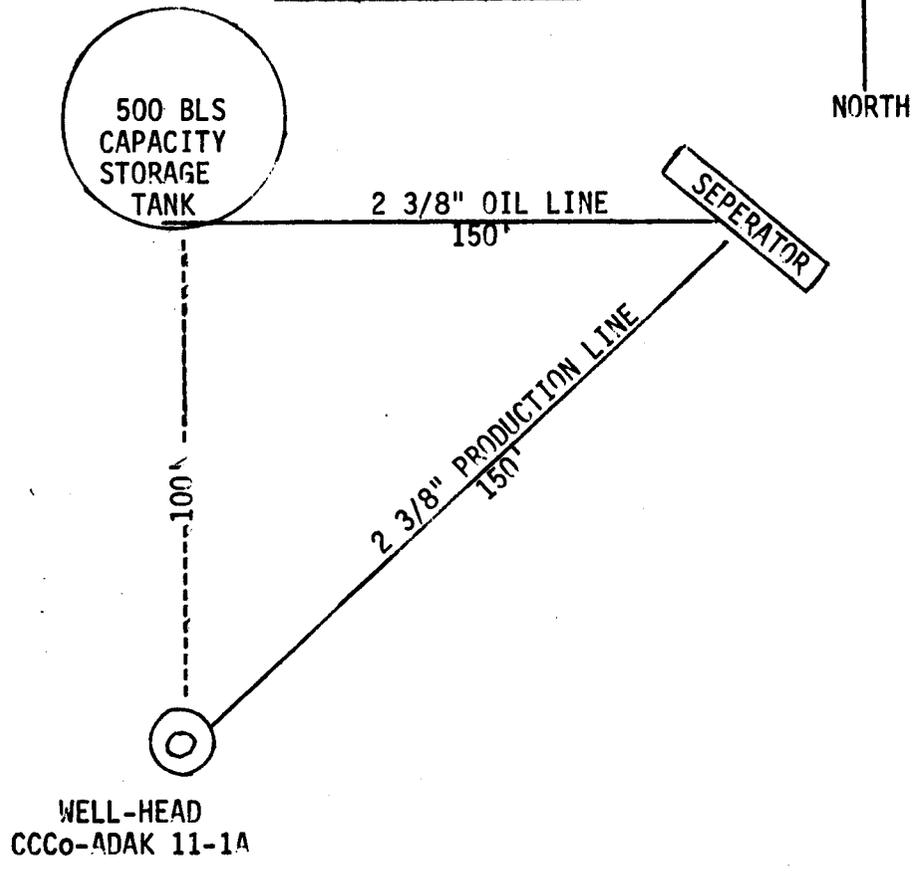
Type Test: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date: 11/19/75	Lease No. or Serial No.
Company: CCC		Connection: None	Allottee
Field: Wildcat	Reservoir: Morrison	Location: NW 1/4 E 1/4	Unit
Completion Date: 12-24-75	Total Depth: 1125	Plug Back TD	Elevation
Csg. Size: 4 1/2	Wt. 10.86	Set At: 1125	Perforations: From 1056 To 1096
Tbg. Size: None	Wt.	Set At	Perforations: From To
Type Completion: (Describe) Single - Oil Well	Packer Set At	County or Parish: Grand	
Producing Thru: Casing	Reservoir Temp. F: 80.4 @ 1123	Mean Annual Temp. F: 12	Daro. Press. - P: 12
State: Utah		Well No.: 11-1-A	
Sec. 11 Twp. 21 S. Rge. 2 SE		Prover: 2' Water Run: 1000	
G _o : .662		N ₂ : 11.26	H ₂ S: 0

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
		Tbg. Psg	Csg. Psg	Temp. F	PSIG	Temp. F	Orific	(Include liquid production data: Type - API Gravity - Amount)	
11:30			421		7/64" H	62°	1/4	3 Day SIP - Begin Rate #1	
1:30			326			62°	1/4	End Rate #1 Tank gauge 6 1/2" = 3749.70/6	
3:30			407		10/64" H		1/4	2-hr SIP - Begin Rate #2	
5:30			265			75°	1/4	End Rate #2 Tank gauge 11 1/4" = 1216.0	
7:50			370				1/2	2-hr SIP - Begin Rate #3	
9:30			216		12/64" H	21.5°	1/2	End Rate #3 Tank gauge 14 1/2" = 12.92 Bbl	
11:30			394				1/2	2-hr SIP - Begin Rate #4	
1:30 AM			174		10/64" H	30°	1/2	End Rate #4 Tank gauge 11 1/4" = 1209	
11:30 PM			166		10/64" H	32°	1/2	End Extended (low flow) Tank gauge 11 1/4" = 1209	
1:45	5:25		338					Tank gauge 4 1/2" = 971.10 Bbl	
2:00	5:50		371						
2:15	6:15		385						
2:30	6:40		396						
2:45	7:05		403						
3:00	7:30		407						
3:15	7:45		412						
3:30	8:00		414						
4:00	8:30		420						
4:30	9:00		424						
11:30 AM	22:0		455						

(B)

CCCo-ADAK 11-1A
2235' NORTH OF THE SOUTH LINE,
1840' WEST OF THE EAST LINE,
SECTION 11, TOWNSHIP 21 SOUTH, RANGE 23 EAST
GRAND COUNTY, UTAH

WELL SITE DIAGRAM



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Adak

9. WELL NO.

CCCo-Adak 11-1A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sect 11, T21S, R23E

NW 1/4 SE 1/4

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

2723 Melbourne, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2235 West of the South line, 1840 West of the East line Section 11, T21S, R23E SLM, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4451 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Drilling Contractor XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Name of the Drilling Contractor to be change from Broadhead to Dreiling, Inc., Holly, Colorado.

The New contractor will conform to the previously submitted and accepted drilling and completion programs.

The New Contractor will utilize a Rucker-Acme BOP and Grand Rotating Head

The location of the well site has been moved 25 foot south of the originally proposed location. No change in the surface elevation. The new location has been changed and is correctly reflected in #4 on this form.

[Handwritten signatures and initials]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Handwritten signature]

TITLE

General Mander

DATE

9/10/75

(This space for Federal or State office use)

APPROVED BY

[Handwritten signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Whitefish

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Sept. 15 -
 Operator: C.C. Company
 Well No: Cisco - Adak I - 11-1A
 Location: Sec. 11 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: *AW*

Remarks:

Petroleum Engineer/Mined Land Coordinator: *AD*

Remarks:

Director: *Z*

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 102-5 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage
 within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

September 15, 1975

C.C. Company
2723 Melbourne
Salt Lake City, Utah

Re: Well No. Cisco-Adak 11-1A
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 272-5813
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30259.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

K
file
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138



October 3, 1975

C. C. Company
2723 Melbourne Street
Salt Lake City, Utah 84106

Re: Adak - Cisco Government
Well 11-1A, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 11, T21S, R23E
Grand County, Utah
Lease U-16965

Gentlemen:

Attached is your approved copy of the Application for Permit to Drill the subject well. In view of the experience with the blowout on the Government Well 11-1, the following conditions of approval will apply:

- 1) A mud balance must be provided on location at all times and the mud checked at regular intervals and entered on each tour sheet.
- 2) There shall be on hand at the drill site sufficient mud and mud weight materials and water to provide twice the hole capacity (100 bbls.) and a reserve of 100 bbls. of a minimum of 16 lbs. per gallon drilling mud.
- 3) Extreme care must be utilized in making trips during this operation. The hole should be filled and a check that it will stand filled after each 10 joints of drill pipe removed.

You have indicated that mobile phone communications will be provided at the drill site. Please provide this office with this number and base.

Sincerely yours,

E. W. Gynn
District Engineer

Attachments

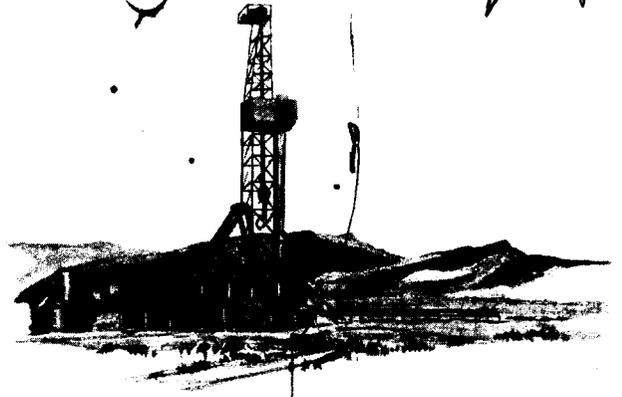
cc: O&GS, NRMA, Casper.
USGS, Vernal -- Please inspect operations -
We will advise of spud date.

State Div. O & G Cons.
Well File

5 K

CCCo

2723 Melbourne Street
Salt Lake City, Utah 84106
Telephone 801 - 485-1000



Mr. Cleon B. Feight
Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

November 13, 1975

RE: Well No. CCCo-ADAK 11-1a
Section 11, T21S, R23E
Grand County, Utah

Mr. Feight:

As per our telephone conversation this date, the following will constitute a request by CCCo, on behalf of the working interest holders in the above referenced well, to flare gas from that well until such time as the Bureau of Land Management gives us clearance on our right of way application, and gas line installation.

All of my conversations to date with the BLM have been very constructive and they have indicated a willingness to expedite the right of way requests, etc.

The interim results of a 48 hour production test indicated 8 bls per hr of 36.4 gravity oil, with approximately 300-400 MCF gas per day. A 72 hour test by Northwest Energy will take place 17 November.

As soon as Birdwell, Grand Junction, Colorado, sends me the finalized logs I will file all of my remaining completion reports.

Thank you for the assistance of your office concerning our operation.

Sincerely,

Dean H. Christensen
General Manager

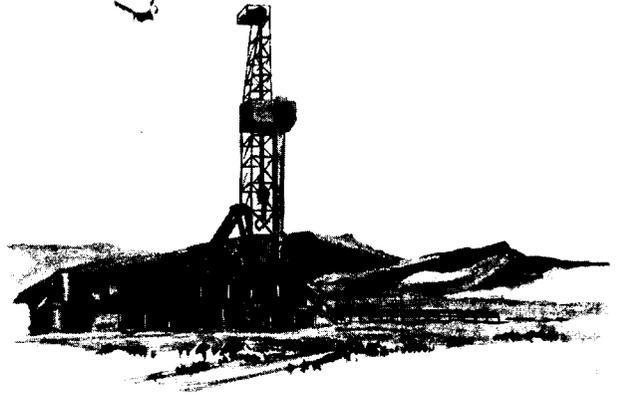
DHC/dc

11/17/75 Received a call from Dean Christensen this morning. USGS has pushed the BLM and well can now be hooked-up but NW Pipeline wants first call on any oil produced in conjunction w/ the gas clean

CCCo

2723 Melbourne Street
Salt Lake City, Utah 84106
Telephone 801 - 485-1000

Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116



November 25, 1975

RE: Well No. CCCo-ADAK 11-1A
Sec. 11, T. 21 S., R 23 E.
Grand County, Utah

Mr. Driscoll:

As per our telephone conversation this date, it is proposed by CCCo that the well as referenced, and any additional wells that may be developed in the immediate geographical area be designated as the "NORTH CISCO POOL".

This name would better indicate the area of production, as well as eliminate the confusion that exists due to the numerous other producing wells and fields in the immediate area of Cisco, Utah.

Any help with this designation would be appreciated. Thank you in advance for your assistance.

Sincerely,

Dean H. Christensen
Dean H. Christensen
General Manager

DHC/gc

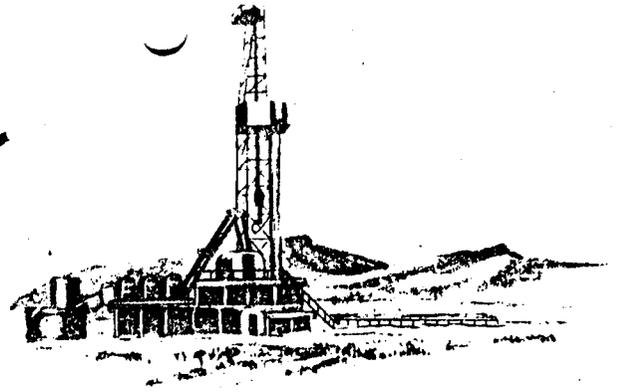
CC: U.S.G.S.
AA Minerals Corp.
Adak Energy Corp.
Mr. Lewis F. Wells

*Lucie,
Do you have
production on this
well?
Dehara*

No

CCCo

2723 Melbourne Street
Salt Lake City, Utah 84106
Telephone 801 - 485-1000



W. J. Stewart

TEST RESULTS CCCo-ADAK 11-1A
TEST COMPLETED November 21, 1975
SEC. 11, T21S, R23E
Grand County, Utah

November 26, 1975

SHUT IN PRESSURE 421 psi

BTU 975

1. Flowing Pressure 326 lbs

105 MCF gas
6.11 bls of fluid
(73.32)

GAS/OIL RATIO

1342 cu ft gas/ per bls of oil

2. Flowing Pressure 265 psi

172 MCF gas
8.16 bls fluid
97.92

1757 cu ft gas/ bls of oil

3. Flowing Pressure 206 psi

309 MCF gas
12.92 bls fluid
(155.04)

1993 cu ft gas/ per bls of oil

4. Flowing Pressure 174 psi

367 MCF gas
19.04 bls of fluid
(228.48)

1606/cu ft gas/ bls of oil

5. 12 hrs open flow, 166 psi

373 MCF gas
91.12 bls of fluid (12 hrs)

2047 cu ft gas/ bls of oil

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CCCO.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2160' NSL, 1840' WEL. Sec 11, T21S R. 23E.
At top prod. interval reported below SAME
At total depth SAME.

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ADAK.

9. WELL NO.

11-1A

10. FIELD AND POOL, OR WILDCAT

North, Cisco. Pool?

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T21S R.23E

12. COUNTY OR PARISH GRAND UTAH

15. DATE SPUNDED Oct 4-75 16. DATE T.D. REACHED Oct. 16-75 17. DATE COMPL. (Ready to prod.) NOV. 8 75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4451 GR. 4458 D.F. 19. ELEV. CASINGHEAD 4455

20. TOTAL DEPTH, MD & TVD 1126' 21. PLUG, BACK T.D., MD & TVD — 22. IF MULTIPLE COMPL., HOW MANY* 1 ZONE 23. INTERVALS DRILLED BY → Surface to T.D. —

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Cret. Buckhorn ss. 1085-1102'
Morrison 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Birdwell; Ind. Elec; Caliper Temp; Gamma Ray Neutron; Gamma Prof. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20	176'	10"	90 SXS, Mono "G"	NONE
4 1/2" OD	9.5	1122'	6 1/4"	155 SXS, " " + 3% Ca Cl ₂	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE.					NOT RUN	

31. PERFORATION RECORD (Interval, size and number)
1086 to 1096' - 10' shot 2
shots per foot, 1/2" jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION NOV. 10th 75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing oil & gas 945 WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NOV. 10-12-75	52	1/4"	→	344	460	- 0 -	1000 cu ft / 1 bbl oil / 2.04
FLOW. PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
166 #	166 #	→	160	460	- 0 -	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold & used for fuel TEST WITNESSED BY Dobe Marshall H.F. WELLS

35. LIST OF ATTACHMENTS
Sample Log, Ele. logs, N West. Flow sheets

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Dean J. Christensen, Gen Mgr. DATE Dec 19, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

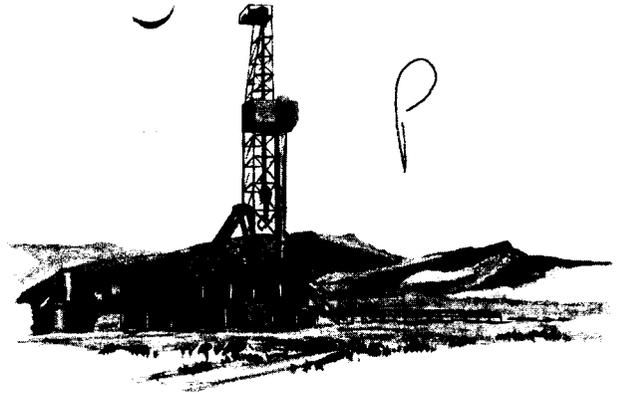
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

A deck 11-A

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota, Ss.	740	755	Sandstone spotty oil stain hard & tight Sandstone, shaly & silty fr. oil water Sandstone, porous, sat. Oil sand, Flowed, 945 x oil unloaded, during completion 1st test flowed, 12 bbls per hour, and est. 4.00, 000 cuft. of gas per day # No water ISI 410 # I.F.P. 230 #
Cedar Mtn Ss	934	940	
Buckhorn Ss	1085	1105	
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
			NAME
			CRETACEOUS:
			MIANCCS
			DAKOTA SS.
			CEDARMTN.
			Buckhorn Ss.
			Jurassic.
			MORISON
			T.D.

CCCo

2723 Melbourne Street
Salt Lake City, Utah 84106
Telephone 801 - 485-1000



Mr. Cleon B. Feight
Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

December 20, 1975

Mr. Feight:

Re: CCCo-Adak 11-1A
T21S, R23E, Sect. 11
Grand County, Utah

Enclosed find the completion report for the above referenced well. Included are the logs. A copy of the Northwest Energy Test, and the sample log will be forwarded as soon as completed.

It is requested that the confidentiality of our logs be maintained as long as the statutes allow. I would also specifically request that a Mr. Howard Ritzma be excluded from their access, as he is related to an adjacent lease holder and could jeopardize our confirmation tests.

Thank you for the past assistance of your office.

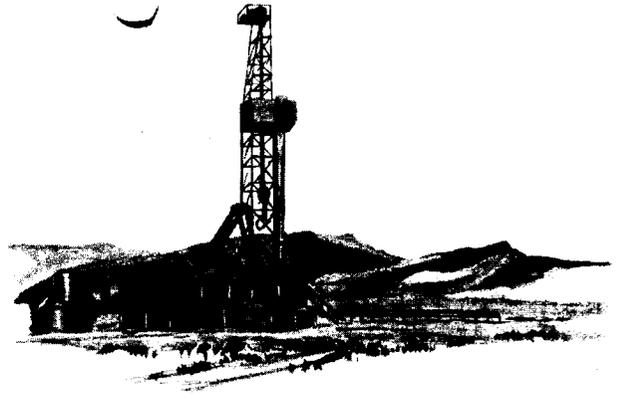
Sincerely,

Dean H. Christensen
Dean H. Christensen
General Manager

DHC/dc

CCCo

2723 Melbourne Street
Salt Lake City, Utah 84106
Telephone 801 - 485-1000



State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

December 24, 1975

Attn: Mr. Patrick L. Driscoll
Chief Petroleum Engineer

RE: CCCo-ADAK 11-1A Well
T21S, R23E
Grand County, Utah

Mr. Driscoll:

Enclosed find additional test information for the above referenced well. This data was obtained from Northwest Pipeline Co., and will be pertinent concerning the ultimate spacing for this area.

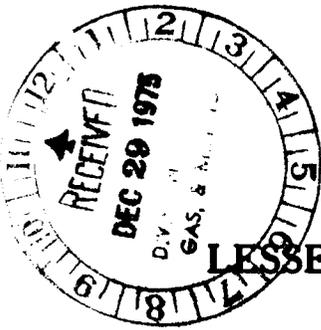
I also took the liberty of including a copy of the well site diagram and the proposed pipeline connection information that has been submitted to the Bureau of Land Management and to the U. S. G. S.

I will contact you for an appointment in the near future, hopefully on the 29th or 30th of this month.

Sincerely,


Dean H. Christensen
General Manager

DHC/gc



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U 16965
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field NORTH CISCO POOL ?

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 19 75

Agent's address 2723 Melbourne Street Company CCCo

Salt Lake City, Utah 84106 Signed [Signature]

Phone 801-485-1000, 484-8388 Agent's title General Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SECT. 11 NW SE	21S	23E	11-1a	-0-	-0-	-0-	-0-	-0-	-0-	SHUTIN as per USGS order, and awaiting gas line right-of-way
SECT 5 NE SE	21S	23E	5-2	-0-	-0-	-0-	-0-	-0-	-0-	DRILLING OPERATIONS TO RESUME Mar 1976
NO OTHER OPERATION THIS MONTH										

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

AA Minerals Corp.



January 20, 1976

State of Utah
DIVISION OF OIL AND GAS
1588 West North Temple
Salt Lake City, Utah 84116

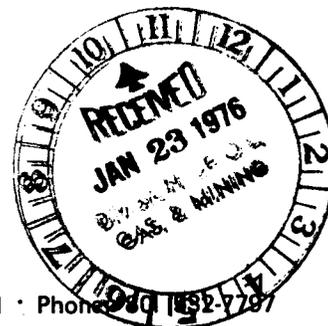
ATTENTION: Mr. Cleon Feight
Director

Re: Adak - CCCo. 11-1A Well
Section 11, T 21 S, R 23 E
Grand County, Utah

Gentlemen:

A A Minerals Corp. is a working interest owner under captioned well. This letter is respectfully written to protest any order which your office may issue or has issued to the Operator of captioned well to permit the flaring of natural gas in order to produce crude oil from this well. Our reason for this protest is as follows: CCCo. (Operator) filed an application for a right-of-way permit to construct a pipeline for natural gas from the separator to a location on an adjacent lease where Northwest Pipeline will locate a meter to meter gas from the 11-1A well before it enters the Tejas pipeline. This application was filed with the BLM on December 12, 1975, and published in the Federal Register on January 11, 1976. Mr. Ed Gwynn, U.S.G.S. District Engineer, has advised me that he and Mr. Paul Howard of the BLM are both aware of this application, and because a previous similar application took nearly four months for approval, they intend to make a test case of the CCCo. application and see how quickly this application can be approved. Ed Gwynn expects approval this week or next. In order to obtain a permit for a location (App. 100' X 75') to install the meter, Northwest Pipeline must file an application with the BLM. At this point in time, the writer does not know whether or not this application has been filed by Northwest. I do know that a Gas Contract with Northwest has not yet been executed by all of the working interest owners, so I would doubt that Northwest has filed the application with the BLM.

This well has an extremely high gas - oil ration, and in the opinion of our company should not be produced until the gas can be delivered and sold



Division of Oil and Gas
Page Two
January 20, 1976

to a pipeline company. If after the gas contracts are signed and a reasonable time has elapsed, approval has not been obtained from the BLM to construct the pipeline and deliver the gas to Northwest, we will consider withdrawing our objection to flaring, but as of this writing the Gas Contract with Northwest has not been executed by all parties and a reasonable time has not elapsed.

Respectfully yours,

A A MINERALS CORP.

By



President

GWA:pc

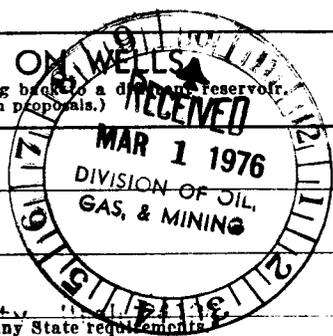
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON OIL, GAS, AND MINING WELLS

(Do not use this form for proposals to drill or to deepen or plug back a dry well or to drill a directional reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
2722 Malheur Street, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2235 North of the South Line, 1840 West of the East Line, Section 11, T21S, R23E, SLH Grand County, Ut

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CCCo

9. WELL NO.
CCCo-Adak 11-15

10. FIELD AND POOL, OR WILDCAT
Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, T21S, R23E SLH

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4451 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formal request for lifting of the USGS shut-in order dated 21 Nov 1975 to enable limited operation of the CCGo-Adak 11-15 well under the following terms and conditions:

- No flaring of any hydrocarbon substances, all natural gas produced will be consumed in the operation of the separator and steam generator.
- The gas line will be plugged at the water run.
- The entire production system is a self-regulated, completely closed, demand system. The safety of operation is insured as a Fisher Hi-Lo shut-off valve has been installed at the well-head, the separator has an operating pressure capacity of 750 lbs and the highest well pressure has been less than 460 lbs, and no open flame is present.

This restricted plan of proposed operation is necessitated because of the explosion and fire that effectively destroyed the Northwest Energy Compressor station in the Cisco, Utah area. This station will be out of service for an indefinite period of time. At such time as the compressor station has been repaired and is fully operational, CCGo will inform the USGS and request that a calibration test of our installed meter run be witnessed by an appropriate USGS official. Full operation of the CCGo-Adak 11-15 will then commence.

All natural gas consumed during this limited operation will be reported in accordance with appropriate regulations and royalty paid.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE General Manager DATE 2/26/76

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE ENGINEER DATE FEB 26 1976
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side
DATE: _____
BY: _____

Open

March 3, 1976

CCCo
2723 Melbourne Street
Salt Lake City, Utah 84106

ATTENTION: Dean H. Christensen, General Manager

Dear Mr. Christensen:

In reference to your letter/application of February 25, 1976, we are presuming that your intent is to request 40-acre drilling and spacing units for that area set forth in your correspondence. Therefore, the Notice of Hearing will reflect same.

Insofar as your request to flare gas in order to adequately test the Adak 11-1A well, Section 11, Township 21 South, Range 23 East, please be advised that this Division is in receipt of a letter dated January 20, 1976 from A.A. Minerals Corporation objecting to said flaring. Consequently, administrative approval to so flare said well will not be given at this time. Rather, your request will be presented to the Board at your hearing scheduled for March 24.

If you should not have adequate evidence to support your 40-acre spacing at this hearing, the matter may be continued for an additional month, with the Board authorizing the flaring of said well.

In the interim, no wells will be approved off the spacing pattern as requested by your application.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <i>Comp.</i></p> <p>3. ADDRESS OF OPERATOR <i>CCC</i></p> <p>4. 2022 <i>2235 North of the South Line, 1840 West of the East Line, Section 11, T21S, R23E, SLM Grand County, Utah</i> <small>(Report location clearly and in accordance with land state requirements. See also space 17 below.) At surface</small></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, 18985 OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FULL NAME OF OPERATOR <i>CCC-Ada 11-1A</i></p> <p>11. SECTION, TOWNSHIP, AND SURVEY OR AREA <i>Sec 11, T21S, R23E, SLM</i></p> <p>12. COUNTY OR PARISH</p> <p>13. STATE <i>Utah</i></p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

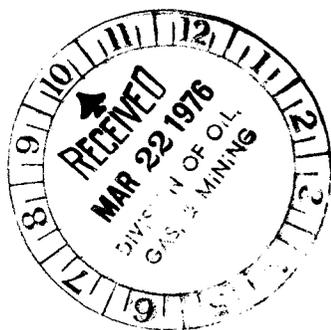
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Calibration test for the Natural Gas Meter installed on the CCCo-Ada 11-1A well is scheduled for 10:00 AM, March 22, 1976.

In the event that a representative of the USGS is unable to attend, a copy, and all pertinent data will be provided as per telephone instructions 3/19/76.



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE General Manager DATE 3/19/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

11-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

XMKK CISCO

ADAK

CCCo-Adak 11-1A

Cisco Area
11. SEC. T., R., E., M., OR BLK. AND
SURVEY OR AREA

11, T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conf.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2723 Melbourne Street, Salt Lake City, Utah 84106.
2235 Noth of the South Line, 1840 west of the
East Line, Section 11, T21S, R23E, S.L.M. Grand Couty

14. PERMIT NO.

019-43-30259

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4451' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well gas meter calibrated and initial operation of the gas collector
line to the Vukosovich #22 location commenced on March 30, 1976.

The calibration test was witnessed by Mr. R. Alexander, Vernal Dist.,
U.S.G.S., and the initial calibration data was given to him on location March
26, 1976.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 15, 1976

BY: P. H. Marshall

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter A. Christ

TITLE

General Manager

DATE

4/13/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CCCO.

Adak 11-1A

NW of SE, Sec. 11, T. 21S,
R. 23E.

Taken on field inspection:

April, 1976

K

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-16965
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field UNDESIGNATED

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1976,

Agent's address 1967 East 2700 South Company CCCo
Salt Lake City, Utah 84106

Phone 801-435-1000 Signed _____
Agent's title Vice President/Gen. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
* 11 NW SE	21S	23E	11-1	20	1299.17	35.6	573.0	none	none	Well shut in 11/20/76 pump engine malfunction repairs necessary.
5 NW SW	21S	23E	5-2	-0-	none	-0-	-0-	none	none	Well completed to TD of 1831' 10/20/76. Well cased awaiting completion rig to perf. and run tubing.

RECEIVED
DEC 29 1976

NOTE.—There were 7 runs or sales of oil; 573.0 M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. CCCo

10. FIELD AND POOL, OR WILDCAT CCCo-Adak 11-1A

11. SURVEY OR AREA Undesignated (Gisco)
Sec 11, T21S, R23E

12. COUNTY OR PARISH Grand 13. STATE Utah

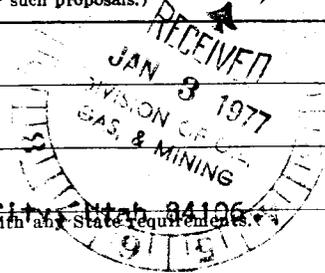
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR CCCo

4. LOCATION OF WELL (Report location as shown in accordance with any State requirements. See also space 17 below.)
At surface
1967 East 2700 South, Salt Lake City, Utah 84106
2235 ~~XXXX~~ North of the South Line, 1840 West of the East line, Section 11, T21S, R23E, SLBM Grand County, Utah

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4451 RT



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per verbal approval, a Hot Oil Treatment to clear the tubing and production lines on the CCo-Adak 11-1A Well was accomplished on December 23, 1976. Approximately 40 barrels of crude was utilized with a loss of 8 barrels as gauged by the pumper. The loss of eight barrels will be reported on the December 1976 9-329.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Jan 3, 1977
BY: P. H. Surrall

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE General Manager DATE 12/31/76

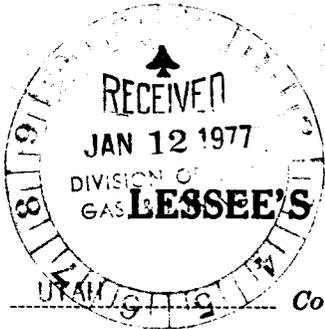
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

X



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.

LAND OFFICE U-16965 LEASE NUMBER UNIT

P

State UTAH County GRAND Field UNDESIGNATED (CISCO AREA)

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1976.

Agent's address 1967 East 2700 South Salt Lake City, Utah 84106 Company CCCC Signed [Signature]

Phone 485-1000 Agent's title General Manager

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes data for wells 11 NW SE 21S 23E 11-1A and 5 NW SW 21S 23E 5-2.

SUMMARY TABLE with columns: GAS (MCF) Sold, Vented/Flared, Used On Lease, Lost, Reason; OIL or CONDENSATE (Barrels) Sold, Used, Unavoidably Lost, Reason; WATER DISPOSITION (Bbls.): Pit, Injected, Unavoidably Lost, Reason, Other.

NOTE.—There were 11 runs or sales of oil; NO M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

CCCo-Adak 11-1A

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sect 11, T21S, R23E

Grand County, Utah

12. COUNTY OR PARISH 13. STATE

Grand County Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2235 North of the South Line, 1840 west
of the east line, Section 11, T21S, R23E

14. PERMIT NO.

019-43-30259

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4451 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) HOT OIL TREATMENT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hot Oil treatment necessary due to paraffin build-up.
Treatment requested for June 9, 1977 @ 11:00 AM.
(VOOO approval 6/7/77 with USGS)

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE: June 8, 1977

BY: P. H. Amcull

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean G. Christensen

TITLE

Vice President

DATE 6/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2235 North of South Line, 1840 West of the
East Line, Section 11, T21S, R23E, Grand County, Utah

14. PERMIT NO.

019-43-30259

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

4451/gr

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

CCCo-Adak 11-1A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11 T21S, R23E

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Hot Oil Treatment for Paraffin

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hot Oil Treatment of Storage Facility and the tubing and casing of the above referenced well. The paraffin concentrations have effectively clogged the production casing and tubing.

No loss of load oil will occur.

Verbal approval received @ 9:45 AM 2/24/78



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 28, 1978

BY: P. H. McCall

18. I hereby certify that the foregoing is true and correct.

SIGNED

Paul H. Christ

TITLE

Vice President

DATE 2/24/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
970 E 3300 So - SCC, UT 84406

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW 1/4 SE 1/4 Sec 11
T215 R23E

14. PERMIT NO. 09063
4301930259 BULKHN

5. LEASE DESIGNATION AND SERIAL NO.
U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
CCCo - adak 11-1a

10. FIELD AND POOL, OR WILDCAT
Coco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11 T215 R23E

12. COUNTY OR PARISH, 13. STATE
Grand UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE FROM LISTED NOW AS
GRAND RESOURCES TO CCo
EFFECTIVE JAN 1, 1980

18. I hereby certify that the foregoing is true and correct

SIGNED May C. Nelson TITLE Prod. Oper. DATE Dec 16, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 6, 1986

TO: File
FROM: Norm Stout *M*
RE: Operator Change from Ad Co (Adak Energy Corp) to
Grand Resources Well No. CCCo-Adak 11-1A, Sec. 11, T. 21S,
R. 23E, Grand County.

Ad Co (Adak Energy Corp) is no longer in business as such, and the current operator of record is Grand Resources. The well in question is currently in the automated system under Grand Resources, and the physical records should be updated to reflect the change. A change of operator sundry was never submitted.

cd1

0484S

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 5-21-91 Time: 1:45

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name VERLENE BUTTS (Initiated Call - Phone No. (801) 259-6111
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR CHANGE, LEASE U-03759/FZP 11-3/API 43-019-31296
AND OPERATOR CHANGE, LEASE U-16965/FZP 11-2/API 43-019-31295.
(FIRST ZONE TO PETRO-X).

4. Highlights of Conversation: LEASE U-03759 WAS CHANGED FROM FIRST ZONE TO PETRO-X
EFFECTIVE 1-24-91 (WELL FZP 11-3 WAS NOT LISTED ON BLM PRINTOUT, BUT SHOULD HAVE
BEEN). A CHANGE OF OPERATOR HAS BEEN REQUESTED FOR LEASE U-16965 FROM CC CO.
TO PETRO-X, HOWEVER THE BLM HAS NOT APPROVED AS OF YET. AWAITING A "RIGHT OF WAY".
DO NOT CHANGE UNTIL THE BLM APPROVES.

**5-21-91/2:30 (BLM/MOAB)

AFTER REVIEWING RECORDS IT WAS DISCOVERED THAT LEASE U-16965 WAS CHANGED FROM
CC CO. TO PETRO-X EFFECTIVE 1-24-91, HOWEVER THE BLM DID NOT LIST IT AMONG
THE LEASES THAT WERE AFFECTED BY CHANGE. (SEE ATTACHMENT). VERLENE BUTTS/BLM
WILL MAIL ME AN UPDATED LETTER REFLECTING SUCH. LEASE U-16965 INVOLVES THE WELLS
LISTED BELOW:

FZP 11-2/API 43-019-31295 - FIRST ZONE PROD.(N3255)

CCCO OTHF 7-11/API 43-019-30358 - GRAND RESOURCES (N0010)

CCCO ADAK 11-1A/API 43-019-30259 - CC CO. (N1480)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>CC CO.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (801) 467-7171</u>		<u>phone (801) 467-7171</u>
	<u>account no. N 0715</u>		<u>account no. N 1460</u>

Well(s) (attach additional page if needed):

Name:	<u>CCCO ADAK 11-1A/BUKHN</u>	API:	<u>4301930259</u>	Entity:	<u>9063</u>	Sec	<u>11</u>	Twp	<u>21S</u>	Rng	<u>23E</u>	Lease Type:	<u>U-16965</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- [initials]* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). Unable to get sundry notice - See Btm "Amended" approval.
- [initials]* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). Unable to get sundry notice - See Btm "Amended" approval.
- [initials]* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- [initials]* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- [initials]* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-26-91)
- [initials]* 6. Cardex file has been updated for each well listed above.
- [initials]* 7. Well file labels have been updated for each well listed above.
- [initials]* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- [initials]* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: June 28 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

710513 Req. documentation from Dean Christensen (CC Co. & Petro-X)

710521 msg/Dean Christensen "Req. documentation".

710521 Btm/Moab Lease U-116965/FZ not CC Co. Approved change eff. 1-24-91.
(Amended approval letter to follow) Rec'd 5-23-91.

Hoab District
P. O. box 970
Hoab, Utah 84032

3152
(U-03759*FZP)
(U-15962A)
(U-19037)
(U-20553A)
(U-22683)
(U-31262)
(U-31732)
(U-39499*FZP)
(U-42223*FZP)
(U-5791)
(U-055)
(U-16965) 11-2A

JAN 24 1991

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 5
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Hoab District wells held by First Zone Production, Inc. The SLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

Lisha:
Re: our telephone
conversation Tues. 5/21/91
at 2:15 p.m.
Good Luck!
Verlene

RECEIVED

MAY 23 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
U-16965

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

NONE

9. Well Name and Number

CCCo-Adak/11-1A

10. API Well Number

430-19-30259

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

Type of Well
 Oil Well Gas Well Other (specify)

Name of Operator
CCCo

Address of Operator
1709 South West Temple, SLC, UT 84115

4. Telephone Number
(801) 467-7171

Location of Well

Footage :
OO, Sec. T., R., M. : NW SE Sec. 11, TWP 21S, R23E SLB&M

County : Grand
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Designation of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start November 11, 1991

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CCCo is the recognized operator by the Bureau of Land Management. It is necessary to transfer the state report to the proper reporting entity.

RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

Date Nov 13, 1991

(State Use Only)

Routing:	
1-LGR	7-LGR
2-DTS	DTS
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

(new operator)	<u>CC CO.</u>	FROM (former operator)	<u>PETRO-X CORPORATION</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	phone (<u>801</u>) <u>467-7171</u>		phone (<u>801</u>) <u>467-7171</u>
	account no. <u>N 1460</u>		account no. <u>N 0715</u>

Well(s) (attach additional page if needed):

name: <u>CCCO ADAK 11-1A</u>	API: <u>43-019-30259</u>	Entity: <u>9063</u>	Sec <u>11</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-16965</u>
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1/1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1/1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-18-91)*
- 1/1 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1/1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1/1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-91)*
- 1/1 6. Cardex file has been updated for each well listed above. *(11-25-91)*
- 1/1 7. Well file labels have been updated for each well listed above. *(11-25-91)*
- 1/1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-25-91)*
- 1/1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases.

- All attachments to this form have been microfilmed. Date: December 5 1971.

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/11/70 Bfm/maab This well on lease U-116965 was changed on 6-26-91 eff. 1-24-91, in error. Change went from CC Co. to Petro-X, but should have remained CC Co.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16965

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

CCCO Adak 11-1A

2. Name of Operator

CCCO

10. API Well Number

4301930259

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage :
QQ, Sec. T., R., M. : Sec 11 T21S R23E.

County : Grand
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other annual status report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

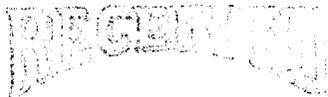
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above-named well is a producing well as of December 31, 1991.



FEB 18 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Hessler

Title Admin Asst

Date 2-14-92

(Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16965

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals

Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

CCCo Adak 11-1A

Name of Operator

CCCo

10. API Well Number

430-19-31096 ³⁰²⁵⁹

Address of Operator

1709 South West Temple, SLC UT 84105

4. Telephone Number

(801) 467-7171

11. Field and Pool, or Wildcat

Cisco Dome

Location of Well

Footage :
QQ, Sec. T., R., M. : S11, T21S, R23E SLB & M

County : Grand

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change in information on file
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry notice is to advise the State of Utah Division of Oil, Gas and Mining that the producing zone on the above well on the state reports is wrong. The correct producing zone is Morrison and not Buckhorn. Thank you for your attention to this matter.

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Diane Hessler

Title Secretary

Date 1/17/92

(Date Use Only)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 0

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deeper existing wells below current bottom-hole depth, reenter plugged wells, or to enter horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-16965/0-16962a, U-31262
 6. PROPERTY ALLOTTEE OR TRUST NAME:
 7. UNIT OR CO-AGREEMENT NAME:
 8. WELL NAME AND NUMBER:
 9. API NUMBER:
 10. FIELD AND POOL OR ALLOCAT: C1500 AREA

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: CCCO / PETRO-X CORPORATION

3. ADDRESS OF OPERATOR: 2160 PANORAMA WAY PHONE NUMBER: 801-278-3118

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____
 QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ADDISE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> WENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUS BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CHANGING/LS PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells have been changed to MAX/REG AS of DIS/OTHE BONDED operator as follows:

U-16965: CCCO- Adale 11-1a
 CCCO- OTHF 7-11

U-16962a: PETRO-X 22-1
 FZP 22-105

U-31262: TA 9-2a

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN TITLE Mgr.
 SIGNATURE [Signature] DATE 6/21/01

13. space for State use only

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UT 16965**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **CCW Adak 11-1A**

9. API Well No. **43-019-30259**

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mar/Reg Oil Company

3a. Address
P.O. 18148 Reno NV 89511

3b. Phone No. (include area code)
775 324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 11 21 South 23 East
NW/SE**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company is taking over operations under its bond

RECEIVED

JUN 21 2001

DIVISION OF OIL, GAS AND MINING

Effective 6/15/01

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **TARIQ AHMAD** Title **Engineer**

Signature **Tariq Ahmad** Date **5/7/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **JUN 15 2001**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Mojab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: **Petro-X Corp 6/15/01**

Conditions Attached

Mar/Reg Oil Company
Well No. 11-1A
NWSE Sec. 11, T. 21 S., R. 23 E.
Lease UTU16965
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective June 15, 2001, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0994 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-16965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CCO Adak 11-1A

9. API Well No.
43-019-30259-00-00

10. Field and Pool, or Exploratory Area
LISCO

11. County or Parish, State
Grand UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MAX/REG OIL COMPANY

3a. Address
PO 18148 RENO NV 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 11 21S 23E SLM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Put well on Prod. 6/11/04

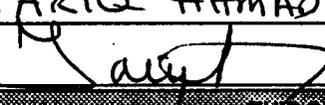
RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **TARIQ AHMAD** Title **Engineer**

Signature  Date **6/19/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **6-15-2001**

FROM: (Old Operator):
CC CO
Address: 2161 PANARAMA WAY
HOLLADAY, UT 84124
Phone: 1-(801)-278-3118
Account N1460

TO: (New Operator):
MAR/REG OIL COMPANY
Address: P. O . BOX 18148
RENO, NV 89511
Phone: 1-(775)-324-2198
Account N8195

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CCCO OTHF 7-11	43-019-30358	9062	11-21S-23E	FEDERAL	GW	S
CCCO ADAK 11-1A	43-019-30259	9063	11-21S-23E	FEDERAL	OW	P
DROSSOS 22-1	43-019-30914	9077	22-21S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/21/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/22/2001
- Is the new operator registered in the State of Utah: YES Business Number: 1267708-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/15/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UT U-16965** **COPY**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **2220**
Adak 11-1A

9. API Well No. **4301930259**

10. Field and Pool, or Exploratory Area
Cusco

11. County or Parish, State

Grand UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MAR/REG OIL COMPANY

3a. Address

PO 18148 RENO NV 89511

3b. Phone No. (include area code)

775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/4 SE/4 Sec: 11 T21S R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request permission to install gate on access road to prevent unauthorized access.

COPY SENT TO OPERATOR

Date: 2-11-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TACIQ AHMAD

Title

Petroleum Engineer

Signature

[Handwritten Signature]

Date

2/7/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the Utah Division of

Office

Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 10 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-16965
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Mar/Reg Oil Company		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO Box 18148, Reno, Nevada 89511	3b. Phone No. (include area code) 775 852 744	8. Well Name and No. Adak 11-1A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW SE Section 11 T21S R23E SLM		9. API Well No. 43-019-30259
		10. Field and Pool, or Exploratory Area Cisco
		11. County or Parish, State Grand

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pump & tbg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pulled out rods and tubing. Went in hole found hit a fish. Wend in hole found fish, found swab cubs and 4 foot pup. Found 5 foot swab tool.

Swabbed well. Pump was stuck with mud.

**RIH with 33 joints J-55 tbg. Set bottom of tubing at 1070 feet.
RIH with 8 foot pump. 42 3/4 inch rods. 1 2 foot pony, 1 8 foot pony.
placed well on production August 25, 2007**

**RECEIVED
SEP 10 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title Petroleum Engineer
Signature 	Date 8/31/07	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)