

E NOTATIONS

and in NID File

File Number

Checked by Chief

Approval Letter

Disapproval Letter

REGISTRATION DATA:

Completed

8-5-75

Location Inspected

Bond released

State or Fed Land

IA

LOGS FILED

Log

(No)

NLR

Dual I Lat

GRN

Lat

Mi

onic

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
A. LANSDALE

3. ADDRESS OF OPERATOR
P. O. Box 68, Garden Grove, Calif. 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2140' NSI 1980' NWL
 At proposed prod. zone CNE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 20 miles east of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
no wells on this lease

16. NO. OF ACRES IN LEASE
800

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
no wells on this lease

19. PROPOSED DEPTH
550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4823.0

22. APPROX. DATE WORK WILL START*
At once

5. LEASE DESIGNATION AND SERIAL NO.
U-0146822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Govt.

9. WELL NO.
10-31-A

10. FIELD AND POOL, OR WILDCAT
Harley Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19 S. R. 25 E. SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9 3/4 | 7" | 17# | 150' | 20 sacks |
| 6 1/2 | 4 1/2" | 18# | T.D. | 50 sacks |

*Footage location different in plat -
 Full C-3*

Notices to:
 Manager, Land Office, BLM SLC
 District Manager, BLM, Monticello

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. SIGNED A. Lansdale TITLE Operator DATE 7-7-75

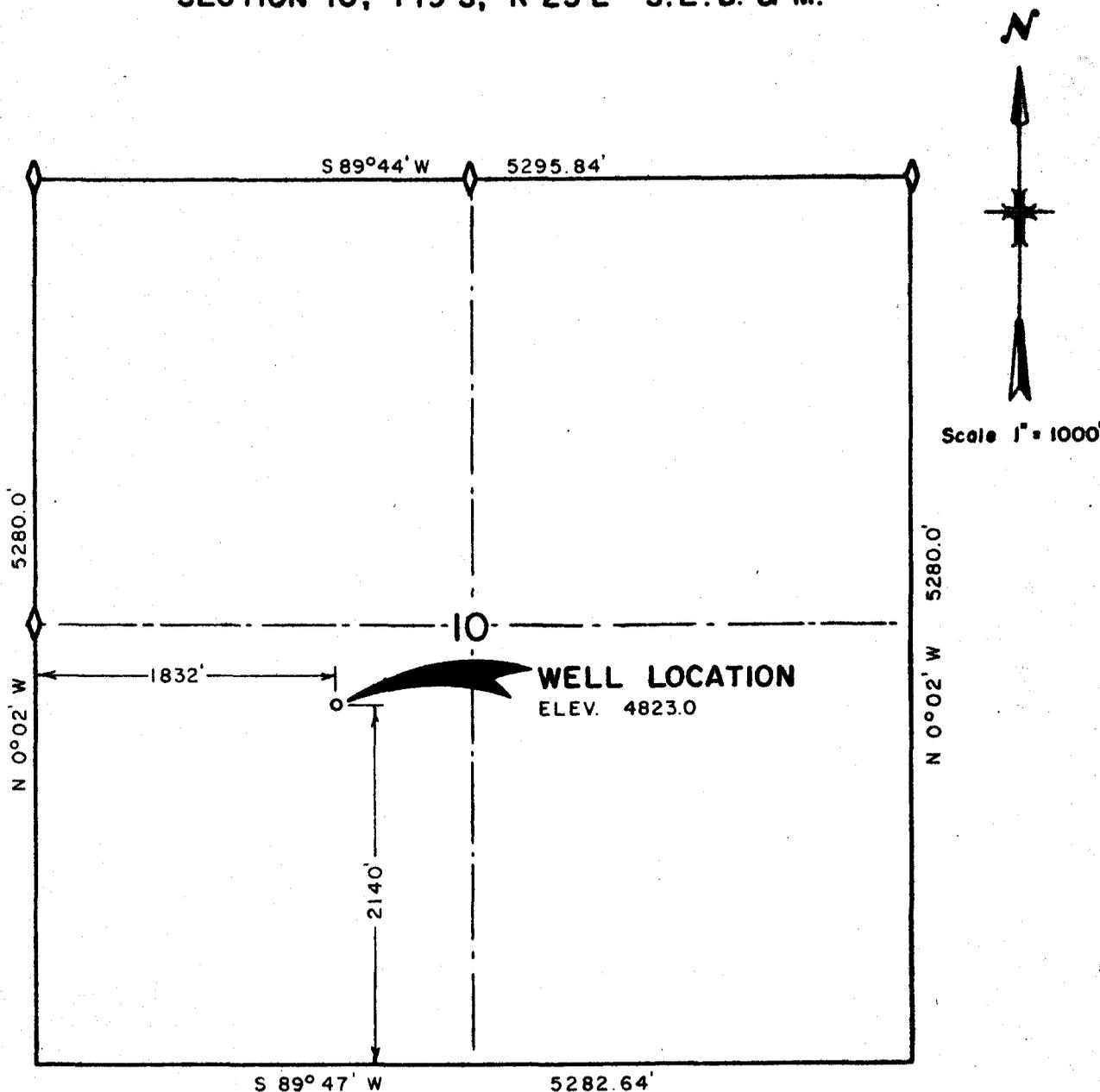
(This space for Federal or State office use)

PERMIT NO. 13-019-30254 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
2140 FT. N.S.L. - 1832 FT. E.W.L.
SECTION 10, T19 S, R 25 E S.L.B. & M.



Note: Elevation run from Fallgren-Wrightman No. 2 Well - Elev. 4946'

I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on July 3, 1975.

David L. Bear
 Registered Land Surveyor

| |
|---|
| WESTERN ENGINEERS, INC. WELL LOCATION A. LANSDALE 10-31-A GRAND COUNTY, UTAH SURVEYED D.L.B. DRAWN R.W.O. GRAND JUNCTION, COLO. 7/3/75 |
|---|

L. R. ROBINSON
Natural Gas Consultant
558 North 23rd Street - Phone 242-7006
Grand Junction, Colorado 81501

1. Surface Casing: 7", 30 ft., 15 lb.
2. Size and Series: OCT 2,000 lb. tested casinghead, 900 series of flange and spool.
3. Intermediate Casing: 4½", 30 ft., 9½ lb., new, G 55.
4. Blowout Preventers: Ram type, 900 series, one ram-6", Schaffer (automatic control).
5. Auxiliary Equipment: Kelly cocks, floats at bit, air, and a sub will be on the floor with full opening valve to be stabbed into the drill pipe when then the kelly is not in the string.
6. Anticipated Bottom-Hole Pressure: 300 lb.
7. Type of Drilling: Air.

Sincerely,



L R. Robinson
Agent

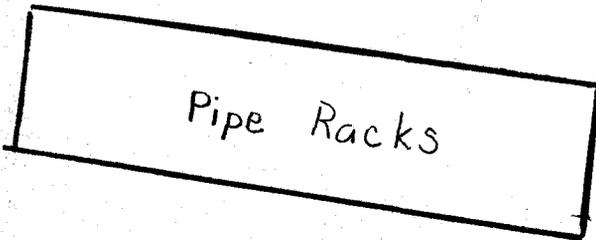
Drainage
to the
NE.



SCALE 1"=20'

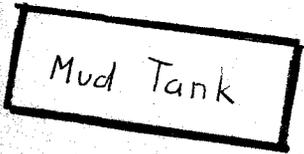
HWY 6-50

100.0



Pipe Racks

2 FT
Cut



Mud Tank



RIG



Mud
Pump



AUX

50' FROM HWY



RESERVE
pit

100.0

100.0

Lansdale - Govt.

10-31-A

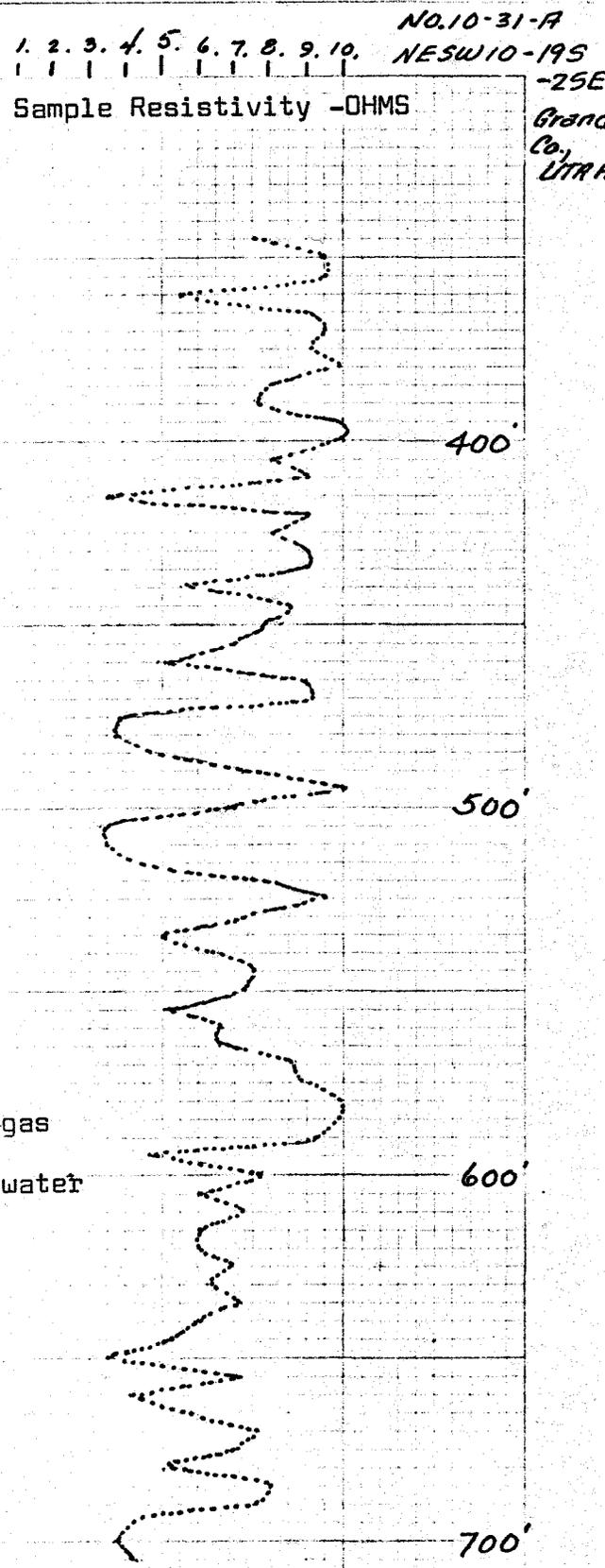
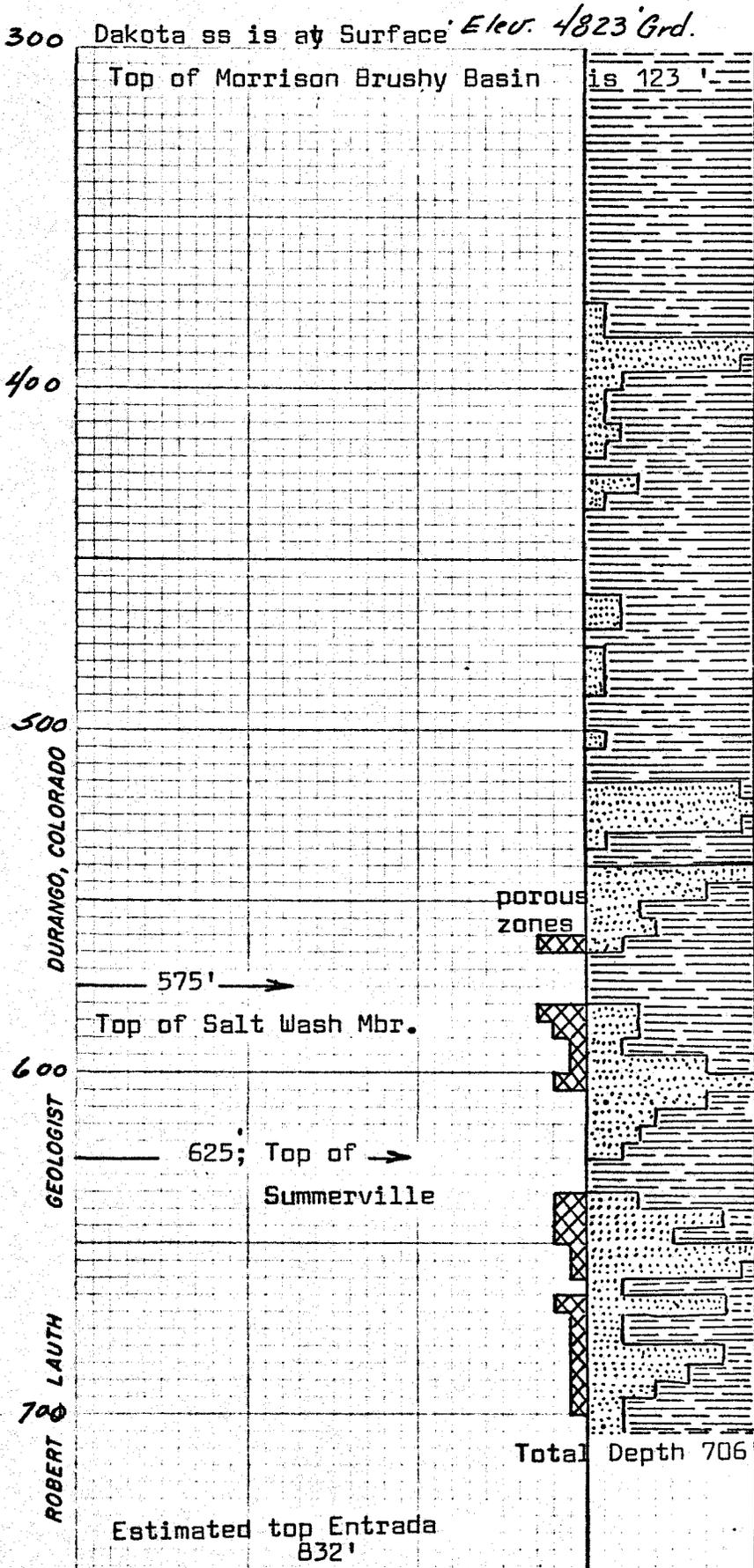
Harley Dome, Utah

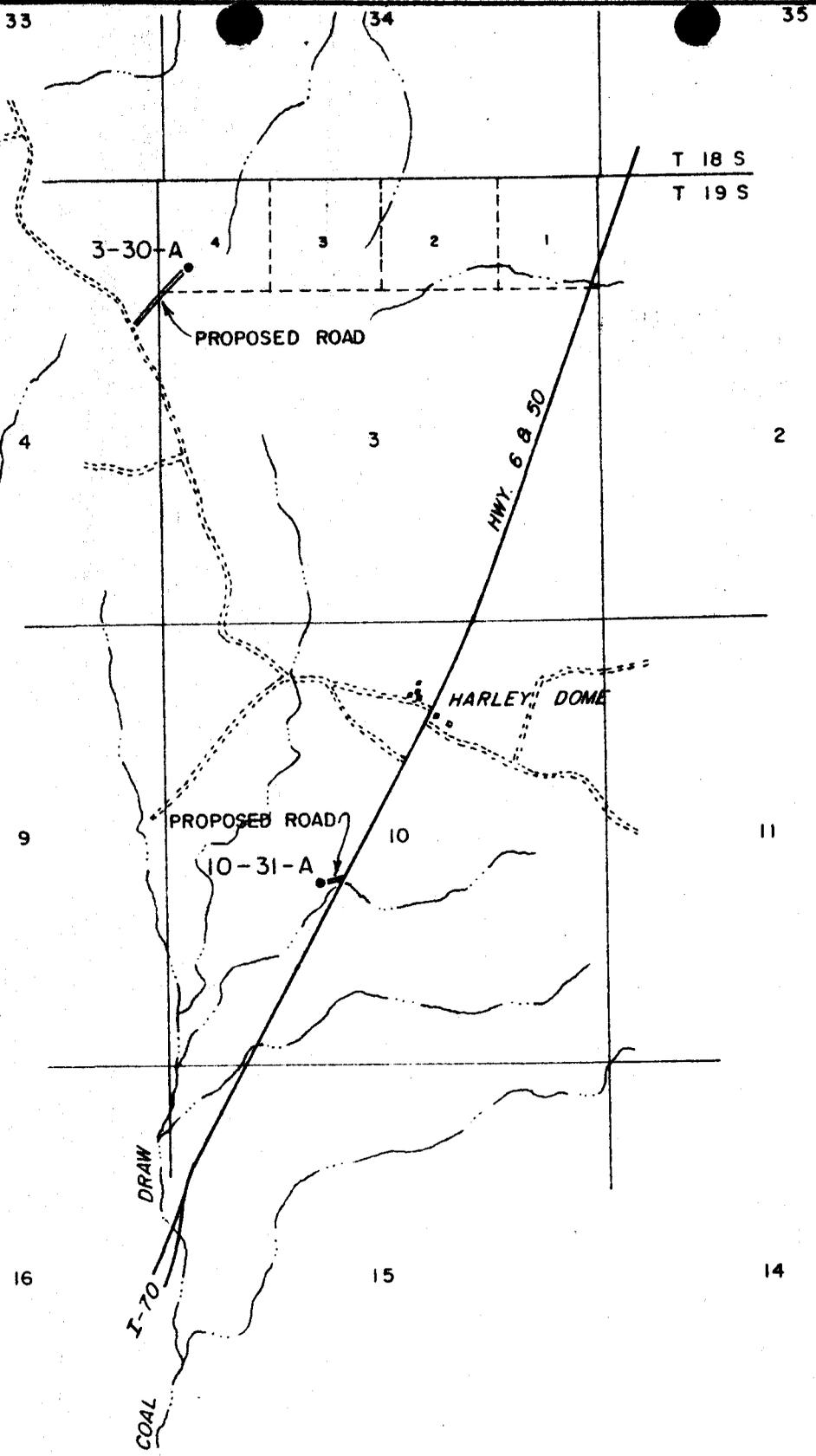
NE1/4 Sec. 10, T. 19 S., R. 25 E. SLM., Grand County, Utah.

2140' from S/L

1980' " W/L

A. Lansdale No. 10-31-A NESW Sec. 10 T19S, R25E





N.

SCALE: 1" = 2000'

WESTERN ENGINEERS, INC.
 ROAD LOCATION
 A. LANSDALE

GRAND COUNTY, UTAH

DRAWN R. W. Q.

GRAND JUNCTION, COLO. 7/3/75

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PF

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 A. LANSDALE

3. ADDRESS OF OPERATOR
 P.O. Box 68, Garden Grove, Calif. 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2140' NSL 1980' EWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 20 miles East of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 16. NO. OF ACRES IN LEASE
 800

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 no wells on this lease
 19. PROPOSED DEPTH
 550'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4823.0

22. APPROX. DATE WORK WILL START*
 At once

5. LEASE DESIGNATION AND SERIAL NO.
 U-0146822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Lansdale-Govt.

9. WELL NO.
 10-31-A

10. FIELD AND POOL, OR WILDCAT
 Harley Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 19 S. R. 25 E. SLM
 Sec. 10

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9 3/4 | 7" | 7 1/2" | 1 50' | 20 sacks |
| 6 1/2 | 4 1/2" | 16 1/2" | T.D. | 50 sacks |

Notices to:
 Manager, Land Office, BLM SLC
 District Manager, BLM, Monticello

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. Lansdale TITLE Operator DATE 7-7-75

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY E. W. Seymour TITLE SENIOR ENGINEER DATE 7-24-1975

CONDITIONS OF APPROVAL, IF ANY:
 Approval Notice -
 State Oil & Gas

FILE NOTATIONS

Date: July 10 - 1975
 Operator: J. A. Lausdale
 Well No: Lausdale 10-31-A
 Location: Sec. 10 T. 19S R. 25E County: Grand

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistant: [Signature]
 Remarks: Correct Frstage, ?
 Petroleum Engineer/Mined Land Coordinator: OK PLD
 Remarks: See below
 Director: [Signature]
 Remarks:

Include Within Approval Letter:
 Bond Required Survey Plat Required
 Order No. Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:
 Letter Written

Plz include in letter:

[Signature] It is noted that a discrepancy exists between the location as stated on the application and that which is shown on the Surveyor's plat. It is requested that this be corrected by letter. Also, the anticipated amount of cement to be used on the surface casing is inadequate. Approximately 60 to 70 sacks will be necessary to insure adequate returns to surface.

July 11, 1975

A. Lansdale
Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Gov't. #10-31-A
Sec. 10, T. 19 S, R. 25 E,
Grand County, Utah

Dear Mrs. Lansdale:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

It is noted that a discrepancy exists between the location as stated on the application and that which is shown on the surveyor's plat. It is requested that this be corrected by letter. Also, the anticipated amount of cement to be used on the surface casing is inadequate. Approximately 60 to 70 sacks will be necessary to insure adequate returns to surface.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 272-5813
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30254.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw

L. R. ROBINSON

Natural Gas Consultant

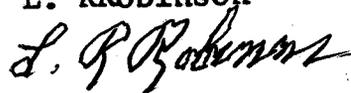
558 North 23rd Street - Phone 242-7006

Grand Junction, Colorado 81501

12- point plan for surface use.

1. See attached map of Road Locations.
2. As See attached map of Roads Location s)
3. As shown on well location Maps.
4. See attached of Road Locations.
5. Location of tank batteries and flowlines:
There will be gas wells. A tank battery will be set up after rig is cleared and location graded: flowlines will be laid depending on location of main trunk lines
6. Locations and types of water supply:
Fruita Colorado, 70 miles round trip.
7. Methods for handling waste disposal: Small
Sumplined with plastic.
8. Location of camps; None.
9. Location of air strips; None.
10. (See "Site Layout")
12. Location will be restored to B.L.M.
Specifications.
12. Other information: Schaffer blowout preventor with both blind rams and pipe rams will be used; shall be checked daily to confirm with all safety requirements.

L. R. Robinson



ARLYNE LANSDALE
ATTORNEY AT LAW
POST OFFICE BOX 68
GARDEN GROVE, CALIFORNIA 92642
TELEPHONE (714) 638-1352

July 14, 1975

Mr. Cleon B. Feight, Director
Division of Oil, Gas and Mining
State of Utah
1688 West North Temple
Salt Lake City, Utah 84116

API 43-019-30254

Re: Well No. Lansdale Gov't. #10-31-A
Sec. 10, T. 19 S., R. 25 E. Grand
County, Utah.

Dear Mr. Feight:

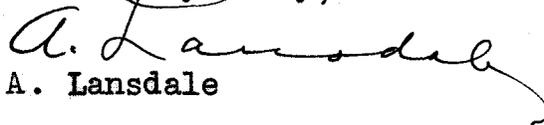
In answer to your letter of July 11, 1975, we talked to Mr. L. R. Robinson of Grand Junction, Colorado, who is in charge of the drilling of this well, and he assured us that he had cleared with your office the discrepancy between the location as stated on the application and that which is shown on the surveyor's plat.

We, also, informed Mr. Robinson that between 60 and 70 sacks of cement must be used on the surface, and he agreed that this will be done.

Mr. Robinson advised that your Form OCC-8-X will be completed, whether or not water sands are encountered during drilling.

Again thanking you for your cooperation in the handling of our permit and location of this well, we remain,

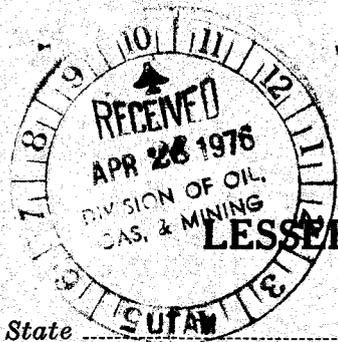
Yours (very truly,


A. Lansdale

✓ cc. Mr. L. R. Robinson
558 North 23d Street
Grand Junction, Colorado 81501

✓ cc. Mr. Ross Jacobs
405 Mayfield Road
Grand Junction, Colorado 81501

AL/cr



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-0146822
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _____ County GRAND Field HARLEY DOME AREA

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 19 1975

Agent's address P.O. Box 776 Company A. LANSDALE
Durango, Colorado 81301 Signed Garden Grove Calif. 92642

Phone 303/247/0025 Agent's title Robert E. Lauth
Geological Consultant

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| Sec. 10 NESW | 19S | 25E | 10-31-A | | | | | | | Drilling 467' @ 10:00AM 7/31/75 Present operation drilling ahead |

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

January 29, -1976

A. Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Gov't 10-31-A
Sec. 10, T. 18S, R. 25E
Grand County, Utah
Well No. Lansdale Gov't 3-30-A
Sec. 3, T. 19S, R. 25E
Grand County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

ROBERT E. LAUTH
GEOLOGIST
POST OFFICE BOX 776
960 EAST SECOND AVENUE
DURANGO, COLORADO 81301
Telephone (303) 247-0025

April 20, 1976

P

Kathy Ostler; Records Clerk
State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Lansdale-Gout 10-31-A
Sec. 10-19S-25E
Grand County, Utah

Dear Kathy:

Enclosed are two copies of the Well Completion Report, sample log and related forms for this well.

An electric log was not run.

I trust this will complete your records.

Very truly yours,



Robert E. Lauth

cc: A. Lansdale
USGS SLC (2copies of Comp. report & log)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: A. Lansdale

3. ADDRESS OF OPERATOR: P. O. Box 68, Garden Grove, Calif. 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2140' FSL; 1980' FWL; At top prod. interval reported below Same; At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7-24-75; 16. DATE T.D. REACHED 8-5-75; 17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4823 Grd; 19. ELEV. CASINGHEAD 4824

20. TOTAL DEPTH, MD & TVD 706'; 21. PLUG, BACK T.D., MD & TVD -; 22. IF MULTIPLE COMPL., HOW MANY* None

23. INTERVALS DRILLED BY 0-706'; 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Dry Hole

25. WAS DIRECTIONAL SURVEY MADE No; 26. TYPE ELECTRIC AND OTHER LOGS RUN No logs ran on this well

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 7", 20.00, 150', 8 1/4", 20 sx-circ., to surf., None

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)). All cells are empty.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) - Dry Hole -; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

Table with 8 columns: 33.* PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.))

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Sample Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Robert E. Lauth, TITLE Geological Consultant, DATE April 20, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | TOP | |
|--------------|-----|--------|-----------------------------|-------------------------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Brushy Basin | 560 | 565 | Water | Dakota | Surface | |
| Brushy Basin | 580 | 605 | Gas & water | Morrison (Brushy Basin) (Salt wash) | 123 | |
| | | | | Summerville | 575 | |
| | | | | | 625 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **DRILLING WELL**

2. NAME OF OPERATOR
A. LANSDALE

3. ADDRESS OF OPERATOR
P.O. BOX 68, GARDEN GROVE, CALIFORNIA 92640

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **(NESW)**
2140' FSL; 1980' FWL Sec. 10 T19S, R25E

5. LEASE DESIGNATION AND SERIAL NO.
U-0146822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Govt.

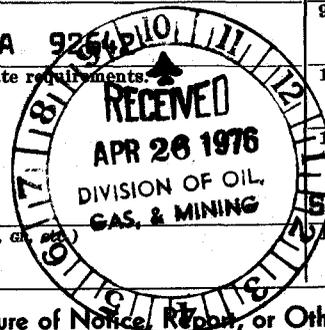
9. WELL NO.
10-31-A

10. FIELD AND POOL, OR WILDCAT
HARLEY DOME AREA

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T19S-R25E

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4823' Grd.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL (Other) <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling Contractor: Krug Drilling Company, Grand Junction, Colorado
Spud July 24, 1975

8 3/4" hole to 150' Ran 150' of used 7" J-55 20# casing to 150' cemented with 20 sx regular cement circulated to surface.

ACCEPTED
U. S. G.
CONSERVATION
SALT LAKE

6
1975
(Date)

Drilling 467 feet 10:00 AM July 31, 1975
Present operations : Drilling ahead

August 4, 1975: Telecon Mrs. Lansdale with this office - requests drilling into Entrada or 900' TD

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Lauth TITLE Geological Consultant DATE July 31, 1975
Robert E. Lauth

(This space for Federal or State office use)

APPROVED BY E. S. [Signature] TITLE _____ DATE AUG 04 1975
CONDITIONS OF APPROVAL, IF ANY:

cc: A. Lansdale

*See Instructions on Reverse Side

R.E. Lauth, P.O. Box 776 Durango, Colo 81301

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
A. Landsdale

3. ADDRESS OF OPERATOR
P.O. Box 58, Garden Grove, Calif. 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements of OIL, GAS, & MINING. See also space 17 below.)
At surface
2140' N.S.L. 1980' E.W.L., NE 1/4 SW 1/4

5. LEASE DESIGNATION AND SERIAL NO.
U-0146822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Landsdale - Gvt.

9. WELL NO.
10-31-A

10. FIELD AND POOL, OR WILDCAT
Harley Dome

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA
Sec. 10, T19S, R25E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.
Entrada

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4823.0



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 706', Size Hole and 6 1/2" 150' Mud Weight 9.75
Fill Per Sack and Top

| Casing Size | Set At | Top of Cement | To be Pulled | Formation | Top | Base | Shows |
|-------------|--------|---------------|--------------|--------------|-----|------|---------|
| 7" | 150 | Circ | | Dakota | Sur | 123 | |
| | | | | Morrison | 123 | 575 | 560-565 |
| | | | | Brushy Basin | | | |
| | | | | Salt Wash | 575 | 625 | 580-605 |
| | | | | Summerville | 625 | TD | None |
| | | | | | TD | 706' | |

From 160 To 85 Sacks Cement 75 Ft. cement plug
10 ft. sur. plug w/req. marker
Morrison Brushy Basin
Salt Wash
600' 500' 100 Ft. cement plug

Remarks: Elected not to go to the Entrada - Zones running low. Plugged at 2:00 p.m.
Total Cement 38 bags.

Marker installed - Location cleaned up.

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson TITLE Agent DATE Aug. 12, 1975
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: