

May 30, 1975

Mr. Ed Gwynn
U.S.G.S. Dist. Engineer
8th floor, Federal Bldg.
125 So. State
Salt Lake City, Utah 84111

Dear Sir:

C.C. Co. of Salt Lake City wishes to make application to drill on Federal Oil & Gas Lease # U-16965 S $\frac{1}{2}$ Sec 5, T 21 S, R 23 E as filed in triplicate on form #9-381-C.

In addition to the well information filed on the "Application for Permit to Drill", we offer the following information:

1. Existing Roads
The attached photo copy of the U.S.G.S. topo map indicates the main highways, state and county roads. Existing roads bring us to within $\frac{1}{4}$ mile of the location of the C.C. Co.-Adak Govt. # 5-2 well.
2. Planned access roads
See proposal on U.S.G.S. topo map.
3. Location of existing wells
See copy of Cisco structural map.
4. Lateral roads
Covered in # 1 and 2.
5. Location of future tank batteries
Refer to location and rig layout plat.
6. Water Supply
Colorado River. See Location U.S.G.S.map.
7. Waste disposal
Liquid wastes go into reserve pit and solid waste will be hawled away from location when drilling is completed.
8. Location of camp
No camp required.

-2-

Ed Gwynn
May 30, 1975

9. Location of Air Strip
Not required.

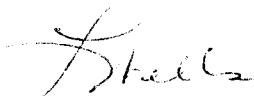
10. Rig layout
Refer to plat of rig and tank battery
layout.

11. Surface Restoration plans
When drilling and completion work on
the proposed # 5-2 are concluded and equipment removed, the
surface area will be graded, pits filled, a gravel base
set for oil storage tanks, area fenced and proper well signs
posted. If dry hole, will reseed as per BLM specifications.

12. Other information
The Broadhead rig is equipped with a
Regan-Toris blowout preventor, tested to 6000 pounds. The
blowout preventor is a sock boot type and gas operated.
With this rated capacity it provides blowout protection--
bottom hole pressure is not expected to exceed 400 p.s.i.

Very truly yours,

C.C. Co.


Lewis F. Wells, agent

LFW/hw

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR C.C. Co.

3. ADDRESS OF OPERATOR 2723 Melbourne, Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 460' E of W line and 1650' N of S line

Sec. 5, T 21 S, R 23 E SLB&M At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 19 miles NE from Thompson, Utah

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 460 feet

16. NO. OF ACRES IN LEASE 1200

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

19. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/2 mile

19. PROPOSED DEPTH 1300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4567' GR.

22. APPROX. DATE WORK WILL START June 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows show 8 3/4" hole with 7" casing (22# weight, 105' depth, 30 sxs cement) and 6 1/4" hole with 4 1/2" casing (10# weight, 1300' depth, 70 sxs cement).

Operator will drill with compressed air. If water is encountered, 90# gel mud will be used. A Regan-Toris blowout preventor will be used, tested to 6000#. Projected B.H.P. at 1300 feet will not exceed 400 P.S.I.

Projected Geologic Tops

Table with 3 columns: Surface, Cretaceous, Mancos Shale, Jurassic, Dakota SS., Buck Horn, Morrison. Values: 1217', 1352', 1410'.

Approval Notice:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE [Signature] DATE May 30 - 75

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE DISTRICT ENGINEER [Signature] DATE AUG 08 1975

CONDITIONS OF APPROVAL, IF ANY:

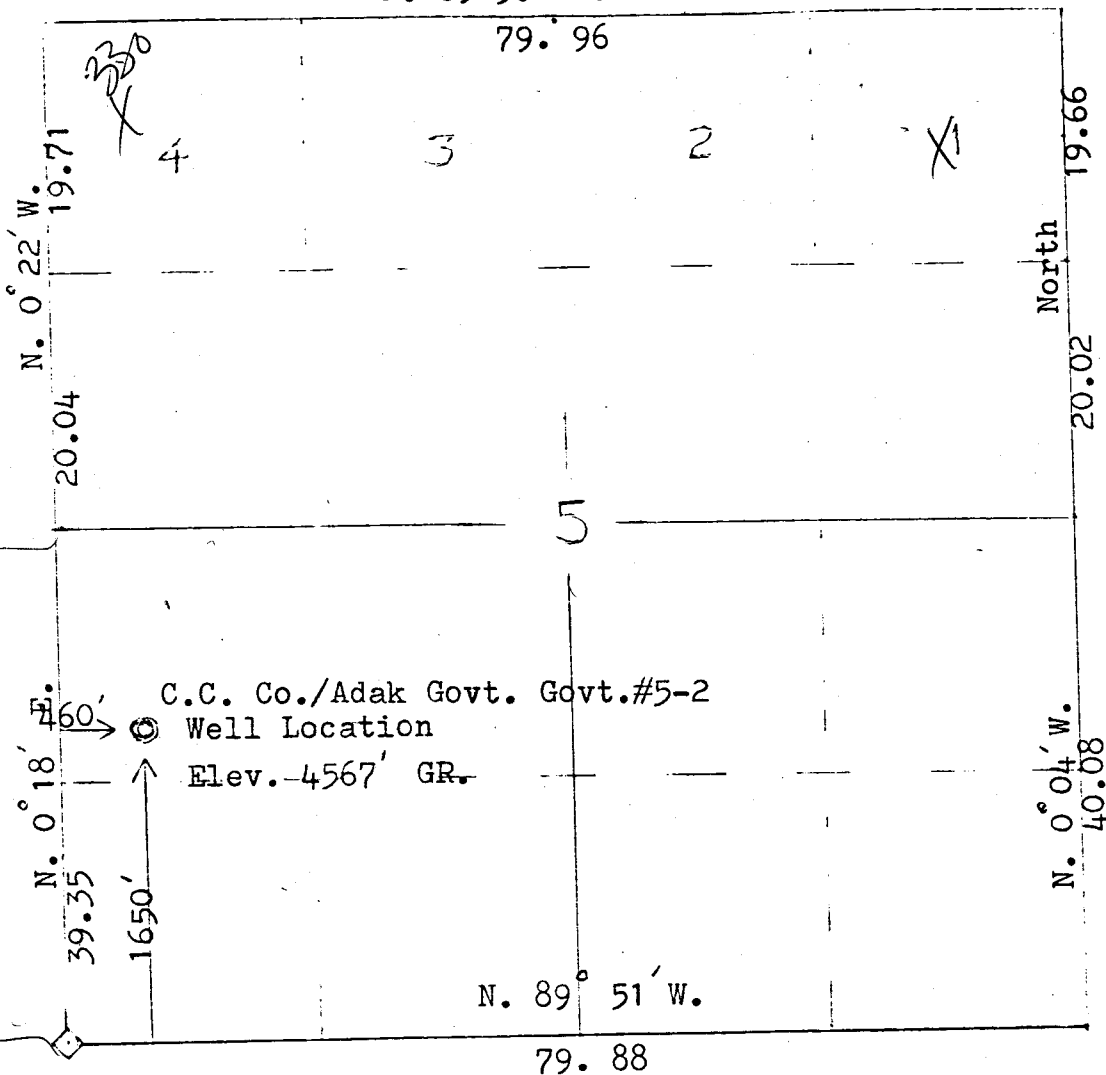
Strict compliance with the 7 pt. plan. Close monitoring of drilling activities.

State Oil and Gas... to fill hole plus 50 bbls. excess.

*See Instructions On Reverse Side

AUG 7 1975

T. 21 S. R. 23 E. S.L.B.M.
N. 89° 58' W.



This is to certify that this plat was Prepared from field notes of actual survey made July 13, 1973 and that the same is true and correct to best of my knowledge and belief.

Spells
Certified Prof. Geologist #76

◇ Rock Section corner located.

Well location as shown is in the SW $\frac{1}{4}$, NW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 5 T. 21 S., R. 23 E. S.L.B.M. Grand County, Utah

C.C. Co.
2723 Melbourne Street
Salt Lake City, Utah

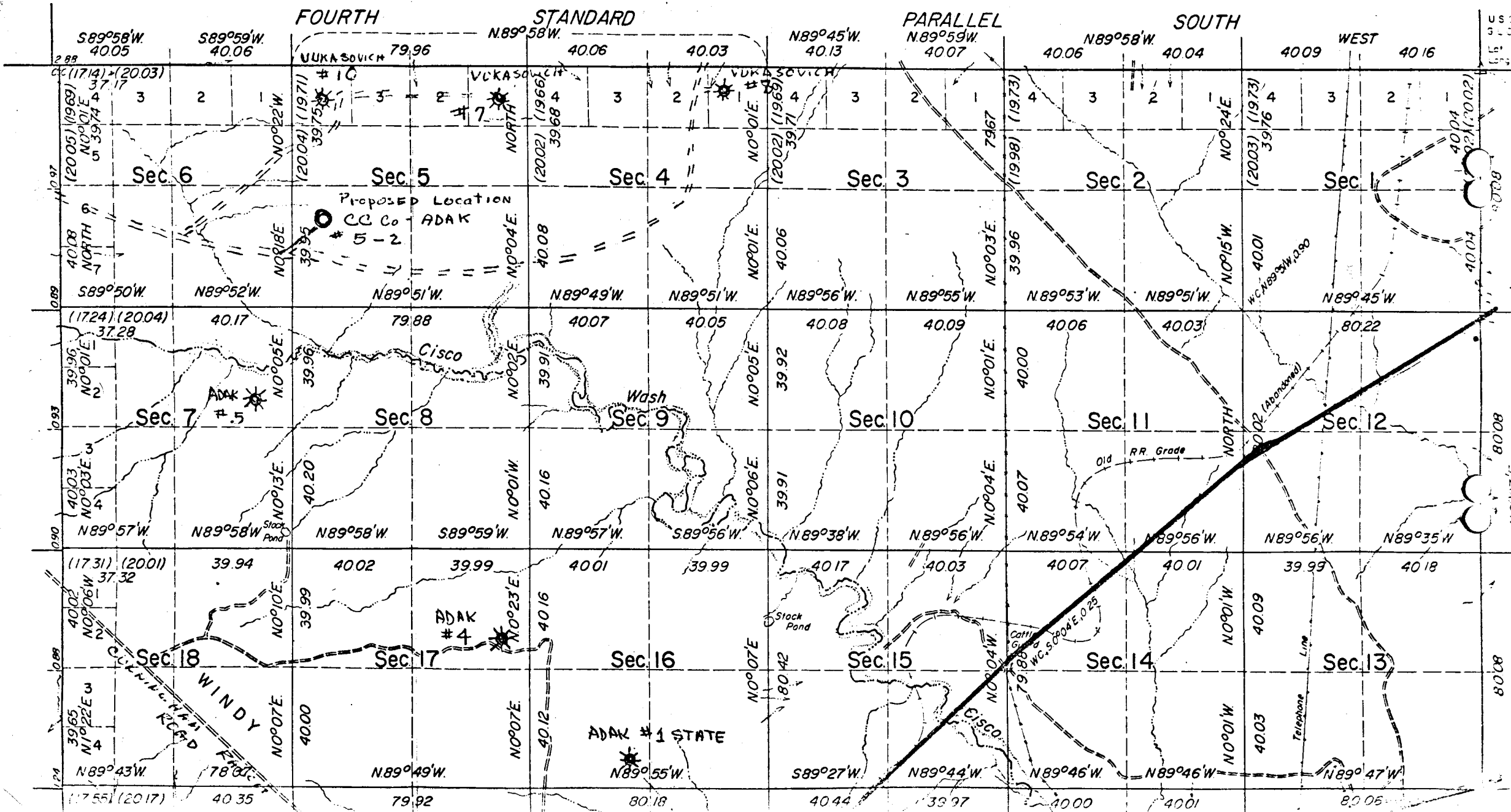
Scale 1" = 1000'

Date

Ref.: GLO Plat

Approved

TOWNSHIP 21 SOUTH, RANGE 23 EAST, OF THE SALT LAKE MERIDIAN DEPENDENT RESURVEY

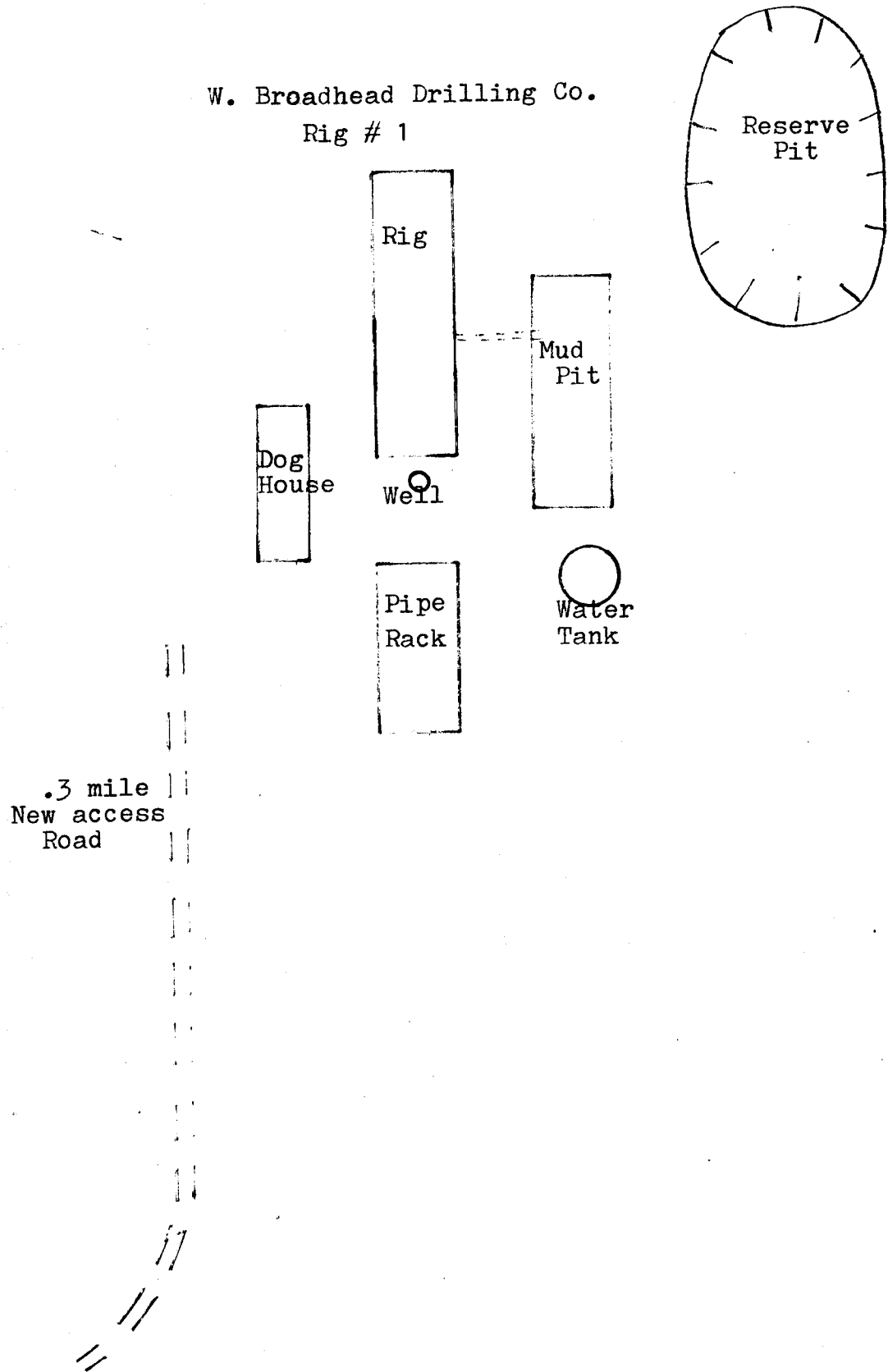


C.C.Co.-Adak Gov't. # 5-2

Rig & Location Plat

W. Broadhead Drilling Co.

Rig # 1



Lewis F. Wells



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

3104

Utah State Office
Post Office Box No. 11505
Salt Lake City, Utah 84111

May 2, 1975

DECISION

CCCo
2723 Melbourne Ave.
Salt Lake City, UT 84106

:

:

:

:

:

:

\$25,000 Statewide Bond

Bond Accepted

On April 25, 1975, you filed a \$25,000 statewide oil and gas bond with CCCo as principal and Continental Casualty Company as surety.

This bond constitutes coverage under 43 CFR 3104.6 for all oil and gas leases and applications or offers therefor, as well as assignments or operating agreements affecting such leases, issued for national resource lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah. The bond is satisfactory and is hereby accepted effective as of April 25, 1975, the date of its filing.

Coverage under your statewide bond will not, however, extend to include additional principals, nor will the coverage extend to any national resource lands where you are the unit operator but do not own the record title or operating rights.

Dell T. Waddoups
Chief, Branch of Realty Services

cc: Surety
USGS, Casper & Roswell



Save Energy and You Serve America!

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-16965

and hereby designates

NAME: CCCo.
ADDRESS: 2723 Melbourne Street, Salt Lake City, Utah 84106

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 21 South, Range 23 East, S.L.M., Grand County, Utah

Section 5: NW $\frac{1}{4}$, SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AA MINERALS CORP.

By: _____
P (Signature of lessee)

1107 Deseret Building
Salt Lake City, Utah 84111

June 2, 1975
(Date)

(Address)

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: June 16

Operator: C.C. Co.

Well No: Adak gn. 5-2

Location: Sec. 5 T. 27S R. 23E County: Grand

File Prepared

Entered on N.I.D.

Card Indexed

Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: _____

Remarks:

Director: 7 [Signature]

Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No. 102-5

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written

June 13, 1975

C.C. Company
2723 Melbourne
Salt Lake City, Utah 84109

Re: Well No. Adak Gov't. #5-2
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to notify the following immediately:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API Number assigned to this well is 43-019-30250.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

91

Well	Location	Lease No.
C. C. Company Gov't. #5-2	460' FWL, 1650' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$), sec. 5, T. 21 S., R. 23 E., SIM, Grand County, Utah Gr. El. 4567'	U-16965
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Terrace gravels overlie Cretaceous Mancos at this locality. Texam Oil Company #1 (4727') in adjacent section 6, same township, reported the following tops: Dakota-1427', Morrison-1467', Entrada-1850'.</p> <p>2. Fresh Water Sands. Terrace gravels which overlie the Mancos Shale may contain fresh water. The near surface sands (above 500 feet) of the Mancos Formation, may contain usable water.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852, Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity."</p> <p>4. Possible Lost Circulation Zones. Unknown.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Terrace gravels will require casing.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks. Just outside 2-mile KGS radius.</p>		

Date: September 10, 1975 *HT ST. 086* Signed: *Ronald E. L...*



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

January 6, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

C. C. Company
2723 Melbourne
Salt Lake City, Utah 84109

Re: Well No. Adak Gov't #5-2
Sec. 5, T. 21S, R. 23E
Grand County, Utah
June 1975 - November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

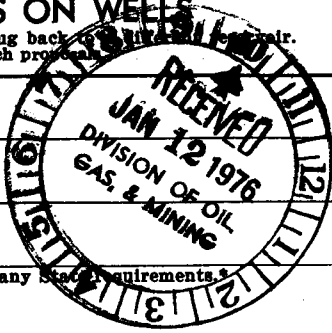
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo, 2723 Melbourne Street

3. ADDRESS OF OPERATOR
Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Adak 5-2

9. WELL NO.
CCCo-Adak 5-2

10. FIELD AND POOL, OR WILDCAT
Cisco Area

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SW 1/4 Section 5
T21S, R23E

12. COUNTY OF PUBLICATION
Grand

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Shut down opp until March 76

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS DRILLING OPERATION WAS TERMINATED NOVEMBER 75, Until March of 1976

180' of 7 5/8" casing has been cemented in place. The casing has been secured at the top.

NO REPORTS TO FOLLOW UNTIL OPERATIONS COMMENCE AGAIN

18. I hereby certify that the foregoing is true and correct

SIGNED Dean A. Christ TITLE General Manager DATE 1/8/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-16965
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO AREA

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 76,

Agent's address 2723 Melbourne Street Company CCCO
Salt Lake City, Utah

Phone 484-8388, 485-1000 Signed [Signature] Agent's title General Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline)
5 NE SE	21S	23E	5-2	-0-	-0-	-0-	-0-	-0-	-0-	DRILLING OPERATIONS HALTED IN NOVEMBER 75
NO OTHER OPERATIONS THIS MONTH										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

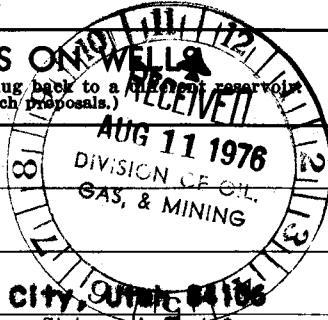
5. LEASE DESIGNATION AND SERIAL NO.

U-16963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

2723 Melbourne Street, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 460' East of West Line, and 1650' North of the South Line, Section 5, T21S, R23E, SLB4M

7. UNIT AGREEMENT NAME

ADAK Undesignated

8. FARM OR LEASE NAME

CCCo

9. WELL NO.

CCCo-Adak 5-2

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T21S, R23E, SLB4M
NW1, SW1

14. PERMIT NO.

43-019-30250

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4567' GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) **Continue drilling Opns.**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling Operations suspended November 1975 after setting 176' of 7 5/8" surface casing. Drilling operation to commence again NLT 20 September 1976. Operator will notify USGS when drilling operations begin and will insure strict compliance w/12pt surface use plan & 7-pt well control stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean A. Christman

TITLE

Vice-President/General Mgr

DATE

Aug 10, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-16965
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field UNDESIGNATED (CISCO AREA)

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1976,

Agent's address 2160 Panorama Way Company CCGo
Holladay, Utah 84117 Signed [Signature]

Phone 278-4545/278-8100 Agent's title General Manager/V-Pres

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sect 11 NW SE	21S	23E	11-1	31	2,555.19	35.0	none	none	none	
Sect 11 SE NE	21S	23E	11-2	-0-	-0-	-0-	-0-	-0-	-0-	Drilling commenced 23 August 1976. P&A 29 August 1976.
Sect 5 NW SW	21S	23E	5-2	-0-	-0-	-0-	-0-	-0-	-0-	180' surface casing set awaiting rig. Location resurveyed copy sent to Salt Lake Office USGS.
<p>TOTALS</p>										

GAS: (MCF)
Sold -0-
Vented/Flared -0-
Used On Lease -0-
Lost -0-
Reason -0-

OIL or CONDENSATE: (Barrels)
Sold 2555.19
Used -0-
Unavoidably Lost -0-
Reason -0-

WATER DISPOSITION (Bbls.):
Pit none
Injected -0-
Unavoidably Lost -0-
Reason -0-
Other -0-

NOTE.—There were 14 runs or sales of oil; no M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved,
Budget Bureau No. 42-R1424.

k

P1

5. ~~U-16965~~ NATIONAL AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 0000		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2150 Panorama Way, Holladay, Utah 84117		8. ADAC OR LEASE NAME
4. LOCATION OF WELL (Report to nearest corner of the West Line and 2002.55 North of the South Line Section 5, T21S, R23E SLB&M Grand County, Utah)		9. ADAC
10. PERMIT NO. 43-019-30250	11. SEC., T., R. OR BLM AND SURVEY BREAK SECT 5 T21S R23E NW 1 SW 1	12. LAND POOL, OR WILDCAT
13. ELEVATION 4567 (Show whether DF, RT, GR, etc.)	14. COUNTY OR PARISH Grand	15. STATE Utah

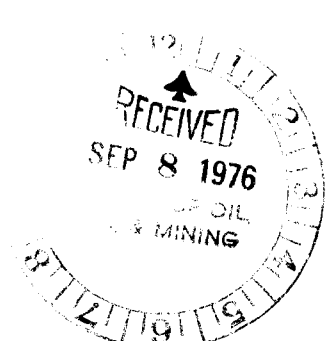
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Location was re-surveyed. The proper location is shown in #4. A copy of the survey plat is attached.



18. I hereby certify that the foregoing is true and correct

SIGNED *Dean H. Christensen* TITLE General Manager DATE 9/8/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

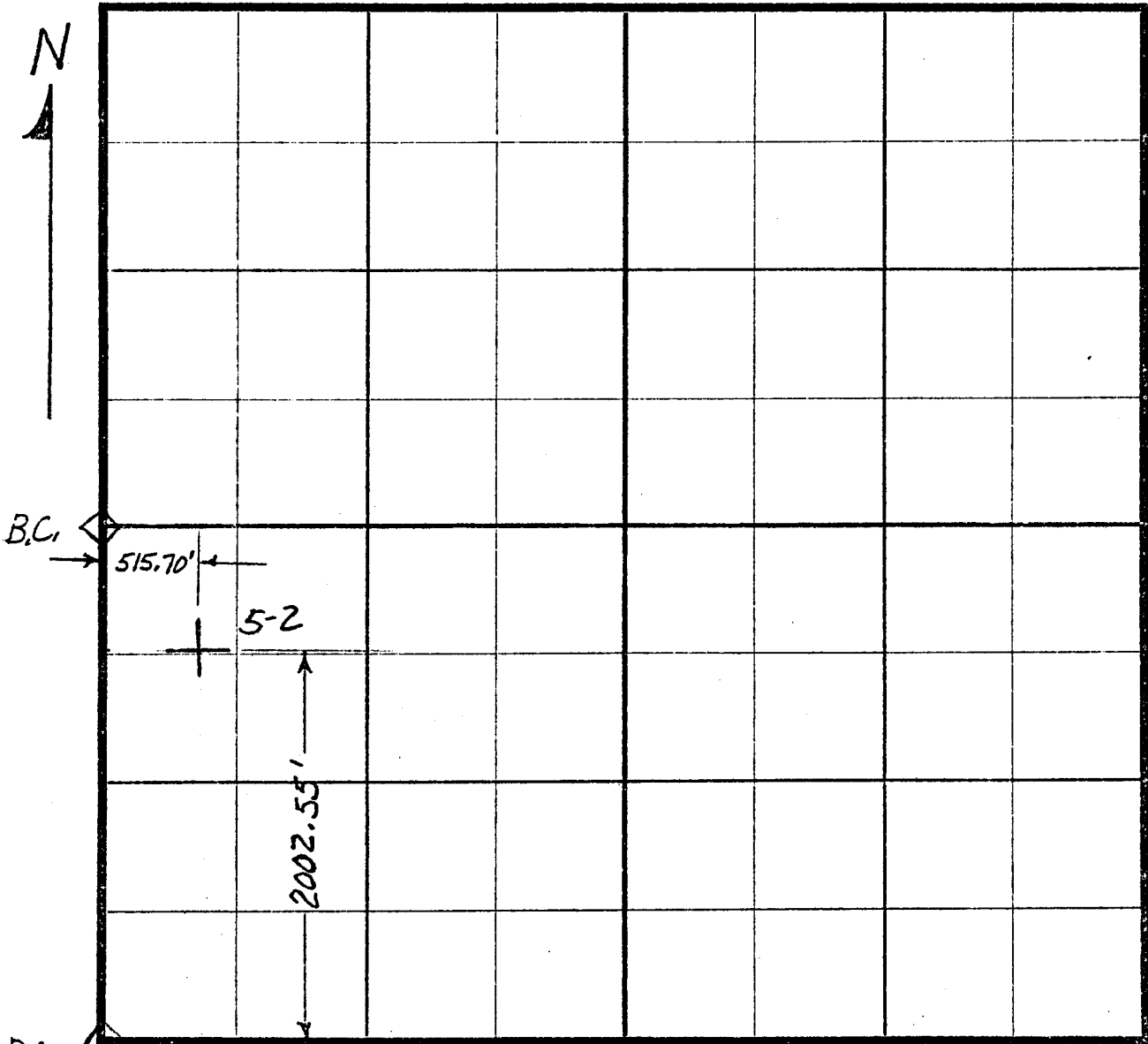
Date of Plat SEPTEMBER 4, 1976

~~FARM OF~~ CCG - ADAK LEASE

~~OWNER~~ WELL No. 5-2 is 2002.55' FSL, 515.70' FWL

GRAND County UTAH

Sec. No. 5 Tp. No. 21 S Range No. 23 E of SALT LAKE P.M.



REFERENCES

- Acres in Pasture.....
- " Timber or Waste.....
- " Cultivated.....

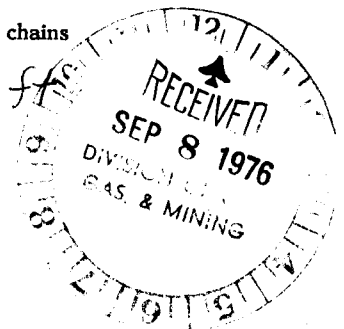
SURVEYED BY J.N. BURKHALTER, PE-LS
UTAH PE NO. 4187

J.N. Burkhalter

SCALE

3/4 inch equal 10 chains

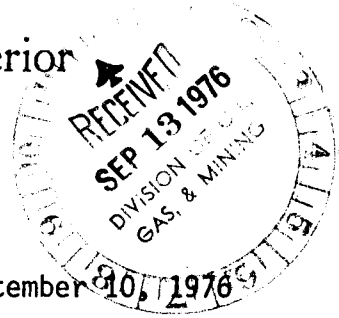
1" = 880 ft





United States Department of the Interior

K
GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138



September 10, 1976

Dean Christensen
CCCo
2160 Panorama Way
Holladay, Utah 84117

Re: Well #CCCo-Adak 5-2
Section 5, T21S, R23E
Grand County, Utah
Lease Utah-16965

Dear Mr. Christensen:

We are returning your Sundry Notice-Change of actual survey location. Please have Mr. Burkhalter certify the survey plats and then resubmit them.

Sincerely Yours,

E.W. Guynn
District Engineer

cc: State Oil & Gas - Utah



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-16965
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field UNDESIGNATED

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1976,

Agent's address 1967 East 2700 South Company CCCo
Salt Lake City, Utah 84106

Phone 301-495-1000 Signed _____
Agent's title Vice President/Gen Mgr

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 NW SE	21S	23E	11-1	20	1299.17	35.6	573.0	none	none	Well shut in 11/20/76 pump engine malfunction repairs necessary.
* 5 NW SW	21S	23E	5-2	-0-	none	-0-	-0-	none	none	Well completed to TD of 1831' 10/20/76. Well cased awaiting completion rig to perf. and run tubing.

RECEIVED
DEC 29 1976
DIVISION

NOTE.—There were 7 runs or sales of oil; 573.0 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE U-16965
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field UNDESIGNATED (CISCO AREA)

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1976.

Agent's address 1967 East 2700 South
Salt Lake City, Utah 84106

Company 550
Signed [Signature]
Agent's title General Manager

Phone 485-1000

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 NW SE	21S	23E	11-1A	25	1,884.9	36.0	none	none	none	Well had hot oil treatment 12/23/76 reported on Sundry notice.
5 NW SW	21S	23E	5-2	-0-	none	-0-	none	none	none	*awaiting swabbing unit. Well perforated 12/15/76

TOTALS

GAS: (MCF)
Sold None
Vented/Flared _____
Used On Lease 0
Lost 0
Reason _____

OIL or CONDENSATE: (Barrels)
Sold 1884.9
Used 10.0
Unavoidably Lost 0
Reason Out oil

WATER DISPOSITION (Bbls.):
Fit _____
Injected _____
Unavoidably Lost None
Reason None
Other _____

NOTE.—There were 11 runs or sales of oil; -NO- M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

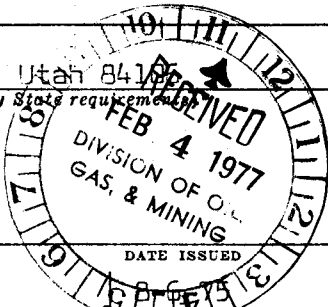
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CC Co.

3. ADDRESS OF OPERATOR
1967 East, 2700 South, Salt Lake City, Utah 84186

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 516' FWL, 2003' FSL
At top prod. interval reported below Same
At total depth Same



14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CC Co

9. WELL NO.

CC Co - ADAK 5-2

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec5, T21S, R23E, SL8&M

12. COUNTY OR PARISH Grand

13. STATE Utah

15. DATE SPUNDED Nov. 1975 16. DATE T.D. REACHED 10-20-76 17. DATE COMPL. (Ready to prod.) Testing 1-28-77 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* GR4567; KB4577 19. ELEV. CASINGHEAD 4568

20. TOTAL DEPTH, MD & TVD 1831 MD 21. PLUG, BACK I.D., MD & TVD 1930 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS all CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1670-1676 1750-1770 } Salt Wash of Morrison 1686-1698 } 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-SR; FDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	20 lb/ft.	180 KB	8 3/4"	30 sx Class G	none
4 1/2"	9.5 lb/ft.	1330 KB	6 3/4"	45 sx Dowell RFC	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" 4.7#	1750 KB	none

31. PERFORATION RECORD (Interval, size and number)

1670-1676	4JSPF
1686-1698	4JSPF
1750-1770	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
none-testing as of	1-28-77	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas will be sold to Northwest Pipeline TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.H. Burkhead TITLE Agent DATE 1/30/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

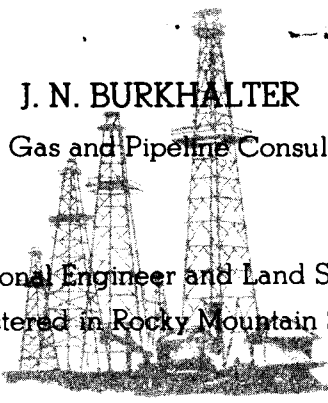
37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
Salt Wash of Morrison	1670	1680	Salt Wash Sand Gas, Oil, Water	Dakota	1220 KB	-----
	1686	1698	Salt Wash Sand Gas, Oil, Water	Morrison	1456 KB	-----
	1750	1770	Salt Wash Sand Gas, Oil, Water	Salt Wash	1668 KB	-----

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor
Registered in Rocky Mountain States



0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

February 9, 1977

Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Utah Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll,

Herewith are copies filed in quadruplicate of Utah Form " Report Of
Water Encountered During Drilling" for wells as follows:

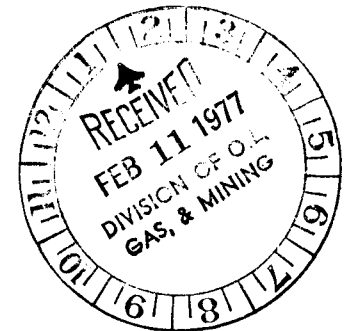
CCCo - Adak Well #5-2
Vukasovich Drilling Well #7A
Vukasovich Drilling Well #24A.

If you have questions, or need further information please advice.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb
enc.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number CCCO-ADAK 5-2

Operator CCCO

Address 1967 EAST, 2700 SOUTH, SALT LAKE CITY, UTAH 84106

Contractor CARMACK DRILLING CO

Address 1129 COLORADO AVE., GRAND JUNCTION, COLO 81501

Location NW 1/4, SW 1/4, Sec. 5; T. 21 S; R. 23 E; GRAND County

Water Sands:

	Depth:		Volume: Flow Rate or Head	Quality: Fresh or Salty
	From-	To-		
1.	<u>NO WATER ENCOUNTERED</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:
KB: DAKOTA 1220
MORRISON 1456
SALT WASH 1665

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
C.C. Co.

3. ADDRESS OF OPERATOR
1967 East 2700 South Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**516' East of West line 2003' North of South line
Sec. 5 T21 So. R 23 E SLB&M**

14. PERMIT NO. **API 43-019-30250** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4567' GR.

5. LEASE DESIGNATION AND SERIAL NO.
U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ADAK

9. WELL NO.
ADAK 5-2

10. FIELD AND POOL, OR WILDCAT
Cisco Aera

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
**Sec. 5 T21S R23E
NW 1/4 SW 1/4**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

16. — Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- SetBridge plug @1730'
- Frack with 1000 BBL. Oil Morrison zones: 1670 - 1676
1686 - 1698
- Est. starting date 5/22/78

**APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING**
DATE: May 19 1978
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 5/19/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
3964 South State Street
1967-East-2700-South, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2003' FSL, 516FWL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4567 gr

6. LEASE DESIGNATION AND SERIAL NO.
11-16965

8. IN INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

9. FARM OR LEASE NAME

9. WELL NO.
CCCo-Adak 5-2

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA
Sec 7, T21S, R23E
Grand County, Utah

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	MINUTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request clearance to plug and abandon this well. The Casing is cemented from bottom to 1410'. No gas or other hydrocarbons were encountered in this hole, except for the zone which was perforated and fractured. This hole has been determined to be incapable of any production. The operator proposes to shoot the casing at approximately 1400' remove it from the hole. a 20-40 SXS plug is to be placed into the remaining casing thru tubing. Another plug will be placed into the surface casing. A Marker, and rehabilitation of the area will be accomplished as per our permit.

This plugging will be accomplished as soon as possible after receiving appropriate clearance.

THE APPROVED PLUGGING IS AS FOLLOWS:
1600-1800 with 25 sacks cement
1000-1200 with 50 sacks cement
130-230 with 25 sacks cement
10 sacks cement at surface with regulation marker

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Vice President DATE 11/30/78

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JAN 03 1979
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
CC: BLM-Mosh w/ Card of approval
GT-Vernal
ORIGINAL FORWARDED TO [unclear]

May 6, 1980

C.C. Company
ATTN: J.N. BURKHALTER
592-25 Road
Grand Junction, Colorado 81501

Re: Well No. Adak Gov't. #5-2
Sec. 5, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Burkhalter:

Our records indicate that the above mentioned well was completed as a Shut-In Well. But recent information from Mr. Christensen of C.C. Co., states that this well was plugged and abandoned.

In order that we may keep our records accurate and complete, please complete the enclosed OGC-1B, Subsequent Report of Abandonment, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very Truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. _____
 Communitization Agreement No. _____
 Field Name _____
 Unit Name _____
 Participating Area _____
 County _____ State _____
 Operator CCO
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
PAGE 2 of 2 5-2	<u>CCO</u> NW 1/4 SW 1/4 Sec 5	21S	23E	OSI	-0-	-0-	-0-	-0-	awaiting test & cleanup proposal from the engineer

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: _____ Address: _____
 Title: _____ Page _____ of _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Division of Oil, Gas & Mining
Dianne Nielson, Director

4241 State Office Building - Salt Lake City, UT 84114 - 801-533-5771

April 25, 1984

C C Company
Attn. Dean Christensen
P.O. Box 151096
Salt Lake City UT 84115

RE: Well No. ADAK GOV'T 5-2
API #43-019-30250
Sec. 5, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj
cc Dianne Nielson, Director
Ronald J. Firth, Associate Director
Enclosure
66980/73280

March 5, 1985

Per telephone call to **E C COMPANY**, this date, Mary Nielson was advised that we do not have the P & A Sundry for **ADAK GOVERNMENT 5-2**, 4301930250 Entity # 09070 21S 23E 5 MRSN P&A 1977.

I told Mary that this would print out on the TAR until the Sundry is received. She said that Dean Christensen has been out of town for about two-and-a-half months. She will have him send the Sundry in as soon as possible.

Vicky Carney



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

Mr. Dean Christensen
C C Company
970 East 3300 South, Suite 7-I
Salt Lake City, Utah 84106

2nd NOTICE

Gentlemen:

Re: Well No. Adak Gov't 5-2 - Sec. 5 T. 21S., R. 23E.
Grand County, Utah, - API #4301930250

A letter requesting that you send in the subsequent plugging and abandonment report for the above referenced well was sent from our office on April 25 1984. A copy of that letter is enclosed. In addition, a telephone call was made to your office on March 5, 1985 by Vicky Carney in reply to the statement on your production reports indicating that this well was plugged and abandoned. She spoke with Ms. Mary Nielson and advised her that we had not received the necessary subsequent report and that this well would continue to appear on the preprinted form until the requested sundry is received.

Please take care of this matter as soon as possible, but not later than June 12, 1985.

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

Norman C. Stout
Administrative Assistant

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza

File
0063S-28

CCCo
970 East 3300 South, Suite 7-I
Salt Lake City, Utah 84106

State of Utah
Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt LAke City, Utah 84180-1203

ATTN: Mr. Norm Stout
Administrative Asst.

Norm:

We sent to the Bureau of Land Management in Moab, for a copy of the abandonment information. I have enclosed a copy of the plugging report.

The well was plugged by Dowell Cementers in Grand Junction in 1978, and the plugging was supervised by Newt Burkhalter.

I'm sure that we filed a copy with your office, but here is a copy of the Federal report which was just received.

Thanks,



Dean H. Christensen

RECEIVED

JUN 11 1985

DIVISION OF
GAS & MINING

June 9, 1985



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 26, 1985

Mr. Dean Christensen
C C Company
3161 South 300 East
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. Adak Gov't 5-2 T21S R23E SEC 5
Grand County, Utah API #4301930250

Our office received a Notice of Intention to Abandon the above referenced well dated November 10, 1978. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Vicky Carney for
Pam Kenna *Pam Kenna*
Well Records Specialist

vlc
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
02175-05

July 23, 1985

MEMO TO FILE

Re: Well No. Adak Gov't 5-2 T21S R23E Sec 5 4
Grand County, Utah API #4301930250

This file should be P&A'd per Norm. We have the intent to P&A and an inspection indicating the well was PA'd. Mr. Christensen sent in an additional intent accompanied by a letter over his signature stating the well was plugged in 1978.

Due to the above, the file will be PA'd.

0002S-40

vic