

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

oil & gas lease

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

or

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

J. D. Mezo

3. Address of Operator

P.O. Box 2244, Grand Jct., Colo. 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NW $\frac{1}{2}$  NW $\frac{1}{2}$  NW $\frac{1}{2}$  of Sec. 19, T 21S, R 24E SLM

At proposed prod. zone

7. Unit Agreement Name

JDM Vanover No. 1

8. Farm or Lease Name

JDM Vanover No. 1

9. Well No.

#1

10. Field and Pool, or Wildcat

wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 19, T 21S, R 24E SLM

14. Distance in miles and direction from nearest town or post office\*

$\frac{1}{2}$  mile east of Cisco post office

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

330'

16. No. of acres in lease

120

17. No. of acres assigned to this well

10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

approx. 3/4 of mile 750' to 1000'

19. Proposed depth

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4467'

22. Approx. date work will start\*

5-15-75

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
4 7/8"	5"	16 lbs.	30' to 90'	approx. 25 sks.

Use Giverson type G blowout preventer.

Will start drilling as soon as rig is available.

Drilling with air and test gas and oil in intervals as they come in.

Will use minimum of 60' of casing and work up from there.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J.D. Mezo

Title

operator

Date

5-6-75

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

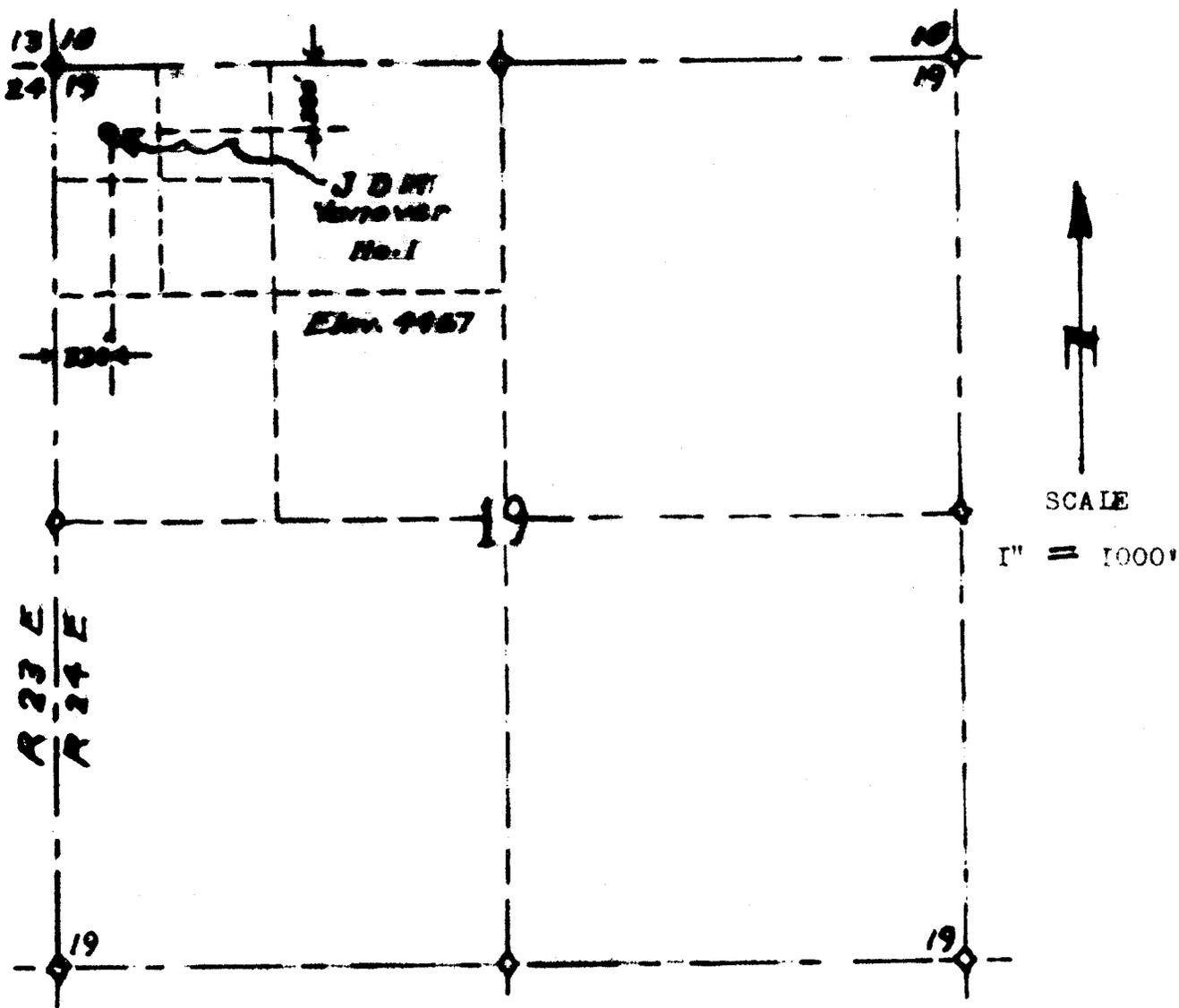
**WELL LOCATION**

**JDM VANOVER No. 1**

In the

NW $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 19, T 21 S, R 24E SLM

380 ft. South of the North line and 330 ft.  
East of the West line of said Section 19



April 30, 1975

Surveyed, drawn and certified by H. D. Clark

Signed

*Henry Dennison Clark*

Colorado Registered Land Surveyor  
No. 689

May 13, 1975

J.D. Mezo  
P.O. Box 2244  
Grand Junction, Colorado 81501

Re: Well No's:  
Vanover Fee #1  
Sec. 19, T. 21 S, R. 24 E,  
Vanover Fee #2  
Sec. 24, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Please be advised that this Division will withhold approval of the above referred to applications until such time as the following stipulations are met:

1. A drilling or plugging bond has been filed with this Division.
2. A surveyor's plat of the proposed locations have been filed.
3. Written notification as to the type of blowout prevention equipment to be installed on said wells, in addition to testing procedures to be followed.
4. A minimum of 2 joints (60') of surface casing shall be set in said wells.

Should you have any questions relative to the above, please advise.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

**oil & gas lease**

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

**JDM Vanover No. 1**

8. Farm or Lease Name

**JDM Vanover No. 1**

9. Well No.

**#1**

10. Field and Pool, or Wildcat

**wildcat**

11. Sec., T., R., M., or Blk. and Survey or Area

**Sec. 19, T 21S, R 24E SLM**

12. County or Parrish 13. State

**Grand Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well  or

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

**J.D. Mezo**

3. Address of Operator

**P.O. Box 2244, Grand Jct., Colo. 81501**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

**NW $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$  of Sec. 19, T 21S, R 24E SLM**

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

**1/2 mile east of Cisco post office**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

**330'**

16. No. of acres in lease

**120**

17. No. of acres assigned to this well

**10**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

**approx. 3/4 of mile 750' to 1000'**

19. Proposed depth

20. Rotary or cable tools

**Rotary**

21. Elevations (Show whether DP, RT, GR, etc.)

**4467'**

22. Approx. date work will start\*

**5-15-75**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<b>4 7/8"</b>	<b>5"</b>	<b>16 lbs.</b>	<b>30' to 90'</b>	<b>approx. 25 sks.</b>

*Not Approved -  
Need:  
1 - Bond  
2 - Plat  
3 - BOP data  
4 - Min. of 2 joints (60')  
Surface casing*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed J.D. Mezo

Title operator

Date 5-6-75

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

*Bond approved - 5-16-75*

June 5, 1975

J.D. Mezo  
Box 2244  
Grand Junction, Colorado 81501

Re: Well No's:  
J.D. State #1,  
Sec. 25, T. 21 S, R. 23 E,  
JDM Vanover #1,  
Sec. 19, T. 21 S, R. 24 E,  
JDM Vanover #2,  
Sec. 24, T. 21 S, R. 23 E,  
Grand County, Utah.

Dear Sir:

Insofar as all conditions of our letters dated May 13 and May 30 have been complied with, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon any or all of these wells, please notify the following immediately:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the completion of this form will be greatly appreciated.

The API numbers assigned to these wells are:

J.D. State #1 - 43-019-30245  
Vanover #1 - 43-019-30246  
Vanover #2 - 43-019-30247

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: June 5-  
 Operator: J. D. Mezo  
 Well No: Vander #1  
 Location: Sec. 19 T. 21S R. 24E County: Grand

File Prepared

Entered on N.I.D.

Card Indexed

Completion Sheet

Checked By:

Administrative Assistant: SW

Remarks:

Petroleum Engineer/Mined Land Coordinator: AS

Remarks:

Director: Z

Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No. 102-5

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In \_\_\_\_\_ Unit

Other:

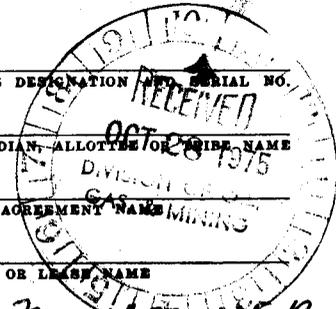
Letter Written

Bndm File -

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)



WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. D. M. VANOVER

9. WELL NO.

I

10. FIELD AND POOL, OR WILDCAT

CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW1/4 SE 19, T. 215, R. 23E.

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
J. D. MEZ & DAN VANOVER

3. ADDRESS OF OPERATOR  
2966 EAST VIEW DRIVE GRAND JUNCTION COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 390 EAST OF WEST LINE & 380 SOUTH OF NORTH LINE  
At top prod. interval reported below SEC 19, T. 215, R. 23E,  
At total depth

14. PERMIT NO. 43-019-30246 DATE ISSUED

15. DATE SPUDDED 8-1-75 16. DATE T.D. REACHED 8-17-75 17. DATE COMPL. (Ready to prod.) MOR WORK TO BE DONE 14-4-77 CR

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 892 21. PLUG BACK MD & TVD 854 22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY PAT

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
NONE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
INDUCTION ELECTRICAL LOG, FORMATION DENSITY LOG

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23	65	8 5/8	15 SKS	no

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2		882		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
862 to 868 Bird well  
849 to 853

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 849 to 850  
AMOUNT AND KIND OF MATERIAL USED legal acid & 220 gal Bull

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
no	SULPHUR WATER	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
						1 GAL WATER	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL. P. MIN. OIL GRAVITY-API (CORR.)
			no	no	no

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.D. Mez TITLE operator DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

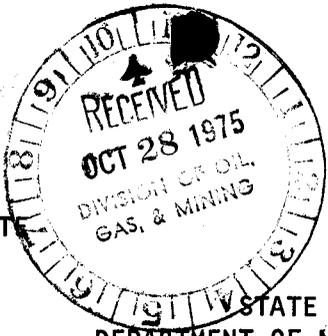
**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MARCOS	0	4 19	DARK gray.
DEKOTA	4 19	5 63	SANDSTONE. & SHALE
MORRISON	5 63	8 02.	SHALE RED & GREEN with SANDSTONE STRAINERS.
			Well shut in @ Present True water on Rig
			SALT WASH
			699-888 SAND SHALE + LIME

FORM OGC-8-X  
FILE IN QUADRUPPLICATE



K

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number J.D.M VANOVER #1

Operator J.D. Mays

Address 2960 EAST VIEW DRIVE GRAND TURTLE COLO.

Contractor same

Address same

Location NW 1/4, NW 1/4, Sec. 19; T. 215 N; R. 24 E; GRAND County

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From-	To-		
1.	<u>14 35</u>	<u>4 60</u>	<u>No Flow Hand AP100, SULPHER</u> <u>in 12 Hr</u>	
2.	<u>8 8</u>	<u>8 82</u>	<u>1 gal per min</u>	<u>SULPHER</u>
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops: DEKOTA 419 MORRISON 563

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



CALVIN L. RAMPTON  
*Governor*

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
May 7, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

J. D. Mezo  
2960 Eastview Dr.  
Grand Junction, Colorado

Re: Well No. Vanover #1  
Sec. 19, T. 21S, R. 24E  
Grand County, Utah  
Well No. Vanover #2  
Sec. 24, T. 21S, R. 23E  
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
January 31, 1977

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

J. D. Mezo  
2960 Eastview Drive  
Grand Junction, Colorado

Re: \*Well No. Vanover #1  
Sec. 19, T. 21S, R. 24E  
Grand County, Utah  
Well No. Vanover #2  
Sec. 24, T. 21S, R. 23E  
Grand County Utah  
SECOND REQUEST

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
January 31, 1977

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

J. D. Mezo  
2960 Eastview Drive  
Grand Junction, Colorado

Re: \*Well No. Vanover #1  
Sec. 19, T. 21S, R. 24E  
Grand County, Utah  
Well No. Vanover #2  
Sec. 24, T. 21S, R. 23E  
Grand County Utah  
SECOND REQUEST

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

February 24, 1978

J. D. Mezo & Dan Vanover  
2960 East View Drive  
Grand Junction, Colorado 81501

Re: J.D.M. VANOVER 1  
Sec. 19, T. 21S, R. 24E,  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office Oct. 23, 1975 from above referred to well(s) indicates the following electric logs were run:  
**Induction electrical log, and formation density log-**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

*Kathy Ostler*  
KATHY OSTLER  
RECORDS CLERK

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. J. D. Vanover #1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME Mezo's VANOVER #1

9. WELL NO. J. D. Vanover #1

10. FIELD AND POOL, OR WILDCAT Cisco Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T.21s, R.24#

12. COUNTY OR PARISH Grand 18. STATE Utah

1. OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR Mezo's Drilling Service

3. ADDRESS OF OPERATOR 2960 Eastview Drive, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface Sec. 19, T.21S, R. 24E  
330 ft from west line, & 380 ft from North Line

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4467 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was drilled to total of 868 ft. 8-17-1975. Well was logged. 4½" casing was set to 868 T.D. and cemented. Well was perforated 8-26-75 @ 852 to 856 2 shots per foot and 843 to 849 2 shots per foot. Had sulphur water, no oil and no gas. Ran cement in and plug back to 600 T. and shut off water. Well was perforated @ 426 to 434 with 2 holes per foot. Made good gas approximately 125 lb. top hole pressure. Completed 12-25-1977.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: March 6, 1978  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE March 2, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator J.D. Mezo Representative J.D. Mezo

Well No. Vancouver #1 Location NW 1/4 NW 1/4 Section 19 Township 21 S. Range 24 E

County Grand Co. Field Cisco State Utah

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. \_\_\_\_\_ Size hole and Fill per sack " \_\_\_\_\_ Mud Weight and Top 8.8 #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
Formation	Top	Base	Shows			
<u>Dakota</u>	<u>426</u>	<u>434</u>	<u>perfs</u>	<u>335'</u>	<u>435'</u>	<u>100 ft'</u>
				<u>plug at surface</u>		<u>10 sk</u>

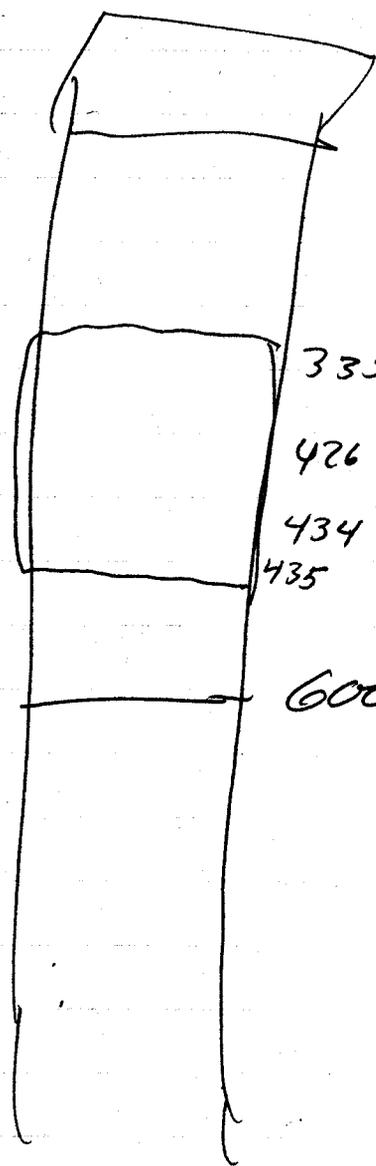
REMARKS

DST's, lost circulation zones, water zones, etc., Well was already plugged back to 600 ft no - fresh water zones or shows above 426'

Approved by Dan Jarvis Date 10/26/84 Time 11:00 (a.m.)  
p.m.

215 24 E 19

J.D.V Vanover #1



10 step plug at the top

335

100 ft plug 335-435

426 perfs

434

435

600 ft

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR J. D. MEZO		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2960 EAST VIEW DRIVE GRAND JUNCTION CO. 81504		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface JDM VANOVER #1 SEC 19, T21S, R24E, GRAND COUNTY, UTAH		8. FARM OR LEASE NAME VANOVER #1
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND ELEVY OR AREA
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

VERBAL INSTRUCTIONS FOR PLUGGING + ABANDONMENT RECEIVED FROM DAN JARVIS ON 10/26/84

10 SACKS CEMENTED FROM 435' TO 335'

10 SACKS CEMENTED FROM 170' TO SURFACE

THIS IS PRIVATE LAND OWNED BY DAN VANOVER. AT HIS REQUEST NO DRY HOLE MARKER WAS INSTALLED AND THE SURFACE GROUND REHABILITATION WAS WITH HIS APPROVAL.

WELL PLUGGED ON ~~11/5/84~~ 11/5/84

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mezo TITLE operator DATE 11/19/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

\*See Instructions on Reverse Side

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes, this bond by agent, power of attorney or other evidence of authority must accompany this bond.)

Market Bond - \$75,000.00

Single Well - \$5,000.00

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

MICROFICHE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>J. D. MEZO</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>2960 EAST VIEW DRIVE GRAND JUNCTION CO. 81504</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>JDM VANOVER #1 SEC 19, T21S, R24E, GRAND COUNTY, UTAH</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>VANOVER #1</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH <i>GRAND</i>
		13. STATE <i>UTAH</i>

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
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SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input checked="" type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

VERBAL INSTRUCTIONS FOR PLUGGING & ABANDONMENT RECEIVED FROM DAN JARVIS ON 10/26/84

10 SACKS CEMENTED FROM 435' TO 335'

10 SACKS CEMENTED FROM 120' TO SURFACE

THIS IS PRIVATE LAND OWNED BY DAN VANOVER. AT HIS REQUEST NO DRY HOLE MARKER WAS INSTALLED AND THE SURFACE GROUND REHABILITATION WAS WITH HIS APPROVAL.

WELL PLUGGED ON ~~11/5/84~~ 11/5/84

18. I hereby certify that the foregoing is true and correct

SIGNED *J.D. Mezo* TITLE *operator* DATE *11/19/84*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

05/18/89 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00  
 API NUMBER: 4301930246 PROD ZONE: MNCS SEC TWNSHP RANGE QR-QR  
 ENTITY: 99994 ( UNKNOWN STAT/OPER ) 19 21.0 S 24.0 E NWNW

WELL NAME: JDM VANOVER #1  
 OPERATOR: N0000 ( UNKNOWN OPERATOR ) MERIDIAN: S  
 FIELD: 205 ( GREATER CISCO

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

\* \* \* APPLICATION TO DRILL, DEEPEN, OR PLUG BACK \* \* \*

1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: FEE LEASE TYPE: 4

4. SURFACE LOC: 0380 FNL 0330 FWL 7. UNIT NAME:

PROD ZONE LOC: 0380 FNL 0330 FWL 19. DEPTH: 1000 PROPOSED ZONE:

21. ELEVATION: 4467' GR APD DATE: 750605 AUTH CODE: 102-5

\* \* \* COMPLETION REPORT INFORMATION \* \* \* DATE RECD: 0

15. SPUD DATE: 750801 17. COMPL DATE: 771225 20. TOTAL DEPTH: 882

24. PRODUCING INTERVALS: 426-434 \*\*

4. BOTTOM HOLE: 0380 FNL 0330 FWL 33. DATE PROD: 0 WELL STATUS: SGW

24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0

\* \* \* WELL COMMENTS \* \* \* API GRAVITY: 0.00

LAST OPERATOR: J D MEZO; \*\*2 SHOTS PER FOOT; SULPHUR WATER ONLY, NO OIL OR GAS

843-849 852-856; PBT 600' AND FOUND GOOD GAS IN PERFS 426-434

841026 VERBAL APPROVAL GIVEN TO PLUG WELL, BUT NOTHING IN FILE SHOWS ITS DONE

OPTION: 21 PERIOD(YMM): 0 API: 4301930246 ZONE: ENTITY: 0

3278-2 STATUS: AVAILABLE AO1COMP KBD: READY R23 C10 NUMERIC

*N0000 Status SGW*

*Vanover 1 4301930246*

*Sec 19 T 21 S R 24 E*

*Per 11/14/84 plugged  
 & reclamation appear complete*

05/18/89 B A S I  
 API NUMBER ACCT  
 PROD ZONE ENTITY  
 FIELD  
 STATUS

I N T MENU: OPTION 00  
 IHP CUM OIL  
 IGE CUM GAS  
 IC CUM WATER  
 -QTR

*PA status under operate*

4301930316 N0000 U  
 SLTW 99994 U  
 205 G  
 TA C

) 0.00  
 ) 0.00  
 ) 0.00

4301930246 N0000 U  
 MNCS 99994 U  
 205 G  
 SGW J

) 0.00  
 ) 0.00  
 ) 0.00

4301930198 N0000 L  
 SLTW 99994 L  
 205 E  
 PA C

) 0.00  
 ) 0.00  
 ) 0.00

OPTION: 3 PERIOD(Y  
 3278-2 STATUS: AVAI

W  
 ENTITY: 0  
 C10 NUMERIC

05/18/89      D E T A I L    W E L L    D A T A    B Y    A P I            MENU: OPTION 00  
 API NUMBER: 4301930246    PROD ZONE: MNCS            SEC    TNSHP    RANGE    QR-QR  
 ENTITY: 99994 ( UNKNOWN STAT/OPER            )    19    21.0 S    24.0 E    NWNW  
 WELL NAME: JDM VANOVER #1  
 OPERATOR: N0000 ( UNKNOWN OPERATOR            )            MERIDIAN: S  
 FIELD: 205 ( GREATER CISCO  
 CONFIDENTIAL FLAG:            CONFIDENTIAL EXPIRES:            0            ALT ADDR FLAG:  
 \* \* \* APPLICATION TO DRILL, DEEPEN, OR PLUG BACK \* \* \*  
 18. TYPE OF WELL (OW/GW/OT) GW            5. LEASE NUMBER: FEE            LEASE TYPE: 4  
 4. SURFACE LOC: 0380 FNL 0330 FWL    7. UNIT NAME:  
 PROD ZONE LOC: 0380 FNL 0330 FWL    19. DEPTH: 1000            PROPOSED ZONE:  
 21. ELEVATION: 4467' GR            APD DATE: 750605            AUTH CODE: 102-5  
 \* \* \* COMPLETION REPORT INFORMATION \* \* \*            DATE RECD: 0  
 15. SPUD DATE: 750801            17. COMPL DATE: 771225            20. TOTAL DEPTH: 882  
 24. PRODUCING INTERVALS: 426-434 \*\*  
 4. BOTTOM HOLE: 0380 FNL 0330 FWL    33. DATE PROD: 0            WELL STATUS: SGW  
 24HR OIL: 0            24HR GAS: 0            24HR WTR: 0            G-O RATIO: 0  
 \* \* \* WELL COMMENTS \* \* \*            API GRAVITY: 0.00  
 LAST OPERATOR: J D MEZO; \*\*2 SHOTS PER FOOT; SULPHUR WATER ONLY, NO OIL OR GAS  
 843-849 852-856; P8TD 600' AND FOUND GOOD GAS IN PERFS 426-434  
 841026 VERBAL APPROVAL GIVEN TO PLUG WELL, BUT NOTHING IN FILE SHOWS ITS DONE  
 OPTION: 21 PERIOD(YMM): 0 API: 4301930246 ZONE:            ENTITY: 0  
 3278-2    STATUS: AVAILABLE            A01COMP    KBD: READY            R23 C10    NUMERIC

05/18/89      B A S I C    W E L L    D A T A    B Y    A C C O U N T    MENU: OPTION 00  
 API NUMBER    ACCT            ACCOUNT NAME            TNSHP            CUM OIL  
 PROD ZONE    ENTITY            (ENTITY NAME)            RANGE            CUM GAS  
 FIELD            (FIELD NAME)            SEC            CUM WATER  
 STATUS            (WELL NAME)            QTR-QTR

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4301930316	N0000	UNKNOWN OPERATOR	S210	0.00
SLTW	99994	UNKNOWN STAT/OPER	E230	0.00
	205	GREATER CISCO	2	0.00
	TA	CREST 2-8	NWNW	
4301930246	N0000	UNKNOWN OPERATOR	S210	0.00
MNCS	99994	UNKNOWN STAT/OPER	E240	0.00
	205	GREATER CISCO	19	0.00
	SGW	JDM VANOVER #1	NWNW	
4301930198	N0000	UNKNOWN OPERATOR	S210	0.00
SLTW	99994	UNKNOWN STAT/OPER	E230	0.00
	205	GREATER CISCO	2	0.00
	PA	CREST STATE 1-8	SWNW	

OPTION: 3 PERIOD(YMM): 0 API: 4301930246 ZONE:            ENTITY: 0  
 3278-2    STATUS: AVAILABLE            A01COMP    KBD: READY            R24 C10    NUMERIC