

Plugged & abandoned - 1-17-75

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
11-13-74

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

SW..... OS..... PA..... ✓

State or Fee Land

LOGS FILED

Driller's Log.....

Metric Logs (No.) ✓

..... I..... Dual I Lat..... GR-N Micro.....

..... Sonic GR..... Lat..... MI-L..... Sonic.....

..... CLog..... CLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2320 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **2202' FEL and 1816' FNL (SW/NE), Sec. 12-218-18E**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles NW of Crescent Junction, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
438' from west lease line

16. NO. OF ACRES IN LEASE
651.81

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2500' approx.

19. PROPOSED DEPTH
5400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5199' ungraded ground

22. APPROX. DATE WORK WILL START*
11/20/74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500'	Circulate to surface
7 7/8"	5 1/2"	14# and 15.5#	5400'	1000' fillup

Drill 5400' Navajo sand development well.

BOP equipment will include a 3000 psi Hydril and double gate preventors. They will be operated daily and tested weekly.

A permit to drill is requested pursuant to State Rule C-3 (C). The regular location, C/SW/NE, was on the face of a canyon wall and was moved 222' west and 164' north to fall on the canyon floor.

The oil and gas within a 660' radius of this location is commonly owned.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. L. Morgan TITLE Area Superintendent DATE November 6, 1974

(This space for Federal or State office use)

PERMIT NO. 43-019-30222 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3-0005, SLC
- 2-State O&G CC, SLC
- 1-Diville ESP
- 1-Denver ESP
- 1-R.H. Hughes
- 1-File

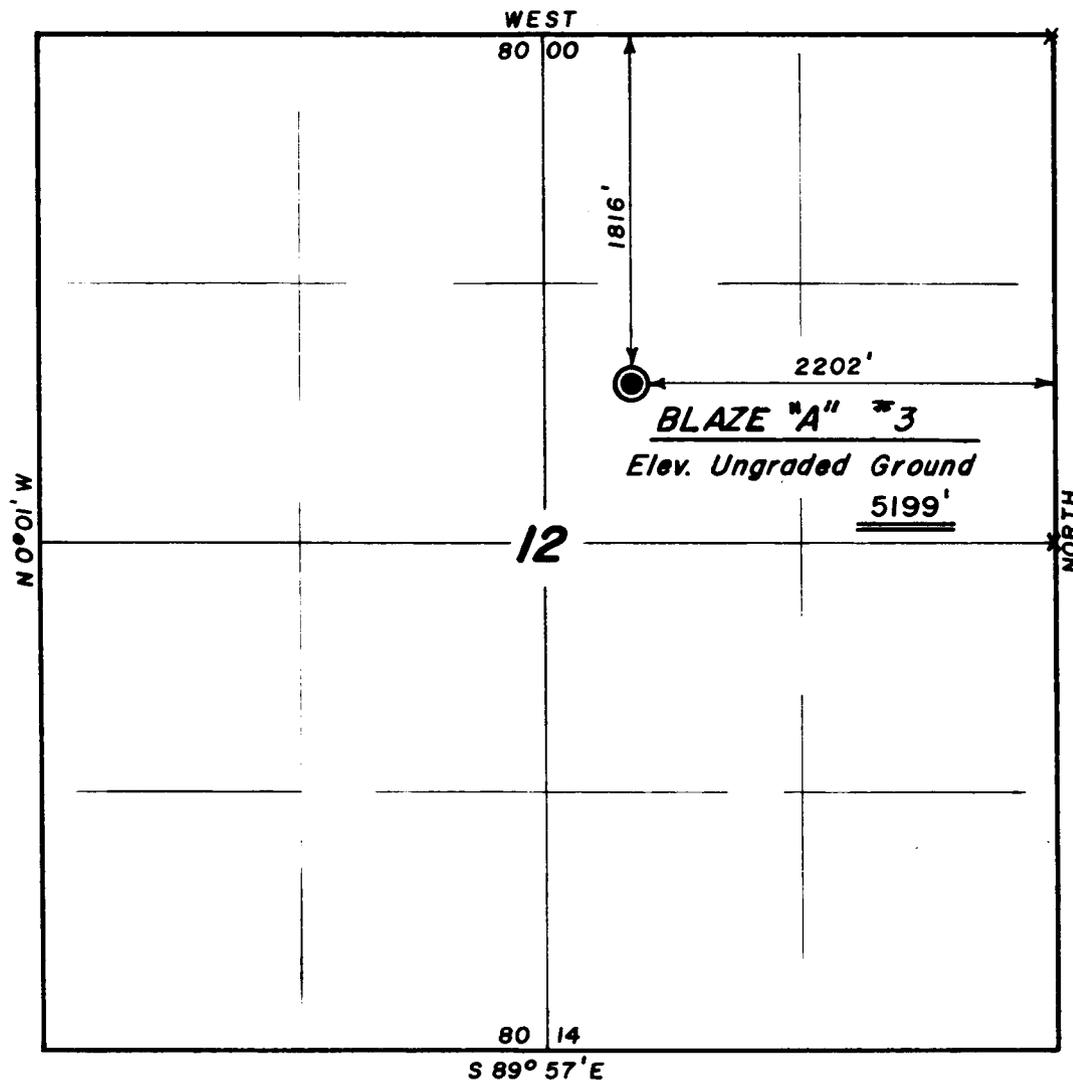
*See Instructions On Reverse Side

PROJECT

PHILLIPS PETROLEUM

Well location, BLAZE "A" #3,
located as shown in the SW 1/4,
NE 1/4, Section 12, T21S, R18E,
S.L.B. & M.
Grand County, Utah

T21S, R18E, S.L.B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" - 1000'	DATE 11-1-74
PARTY L.D.T. - W.P.	REFERENCES GLO Plat
WEATHER COOL	FILE PHILLIPS PETRO.

X = SECTION CORNERS LOCATED

November 6, 1974

P. O. Box 2920
Casper, Wyoming 82601

In re: Development Plan for Surface Use
Phillips Blaze "A" No. 3
Sec. 12 - 21S - 18E
Grand County, Utah

United States Department of Interior (2)
Geological Survey, Conservation Division
8426 Federal Building
125 South State Street
Salt Lake City, Utah

Gentlemen:

Phillips Petroleum Company respectfully submits the following development plan for surface use in order to drill the Blaze "A" No. 3. Also attached is the application to drill.

1. Access is from Highways 6 and 50 beginning at about 6 1/2 miles west of Crescent Junction, Utah. Follow the existing road as shown in blue on attached map for approximately 6 miles to the Blaze "A" No. 1 oil well.
2. The new road, as shown in red, will begin at Blaze "A" No. 1 and will consist of improving an existing trail road 0.6 miles to the well site. If sustained production is obtained from the well, then the access road will be upgraded and maintained for regular usage.
3. The well is located 2202' FNL and 1816' FNL, Sec. 12-21S-18E, Grand County, Utah. The nearest wells are (1) the Phillips Blaze "A" No. 1, a pumping oil well in this same section about 1/2 miles southwest and (2) the Kanab Uranium No. 1 Government, a dry hole about 3/4 mile southeast in Sec. 7-21S-18E. Also there is a pending location in Sec. 12, the Phillips Blaze "A" No. 2 located about 1/2 miles south of the subject well. These three sites are shown on the attached road map.
4. There will be no lateral roads serving the well.
5. If productive, the tank battery now being built at the Blaze "A" No. 1 well site will also serve this No. 3 well. The flowline will extend southwest to the battery and will be 1/2 mile in length.

Continued -

United States Dept. of Interior
Re: Blaze "A" No. 3
November 8, 1974
Page 2

6. Water will either be obtained from Floy Wash or one of its tributaries.
7. Trash will be hauled to an authorized dump. A chemical toilet will be available.
8. The camp will be temporary trailers and occupied by the rig tool pusher and the Phillips' supervisor.
9. There will be no airstrip.
10. The location layout will be similar to the attached plat. The rig site will be approximately 300' X 200' and the reserve pit 100' X 100'. The rig will face west with the reserve pit to the south.
11. The location will require a 3' cut to the east, a 2' cut to the north and a 3' fill on the south and west. Top soil will be reused, disturbed areas re-seeded and the pit fenced and filled when dry.
12. The vegetation is dry land grass. This well is in the floor of the same canyon as Blaze "A" No. 1. The locale terrain slopes gently to the south and west.

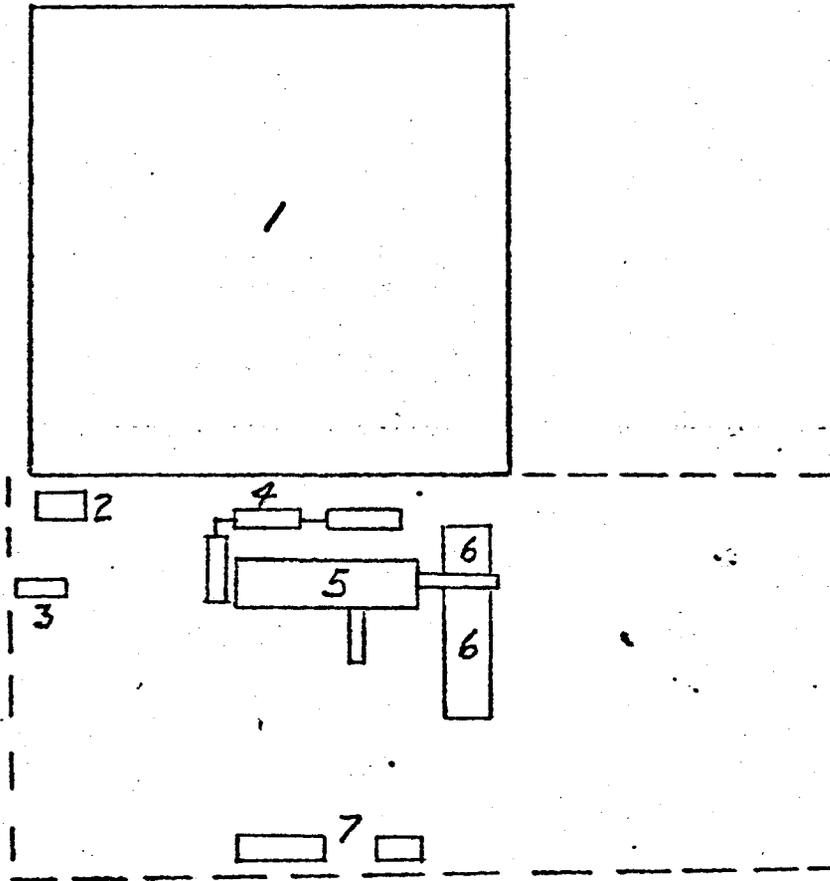
Supplemental Drilling Plans:

1. Surface casing will be 500' of 8 5/8" OD, 24#, K-55. The casing will be condition "B" or better and cement circulated to the surface.
2. Casinghead - 8 5/8" X 10" Series 900, 3000 psi.
3. No intermediate casing is planned.
4. Blowout preventor equipment will include a 3000 psi Hydril and a 3000 psi double gate hydraulic preventor in accordance with the attached Phillips standard, Figure No. 6. The fill, kill and choke lines are as specified. Rams will be blind and gate.
5. Auxillary equipment will include a kelly cock, a drill pipe stabbing valve and a drill pipe float.
6. Anticipated bottom hole pressure is 2000 psi.
7. Drilling fluid will be water base mud with viscosity, pH and water loss control as required to total depth.

Very truly yours,
PHILLIPS PETROLEUM COMPANY

F. C. Morgan
F. C. Morgan
Area Superintendent

HIR/kk
Attach.
cc: ~~Utah O&G CC~~, Salt Lake City



LEGEND:

- 1. Reserve Pit
- 2. Burn Pit
- 3. Boiler, if req'd.
- 4. Mud Tanks
- 5. Rig
- 6. Pipe Racks
- 7. Trailers, as req'd.
- - - Working Area

Phillips Petroleum Co.

BARTLESVILLE, OKLAHOMA

Phillips Petroleum Company
Blaze "A" No. 3
Location Layout

DRAWN	
CHECKED	
APPROVED	

AFE. NO.

DWG. NO.

REVISION

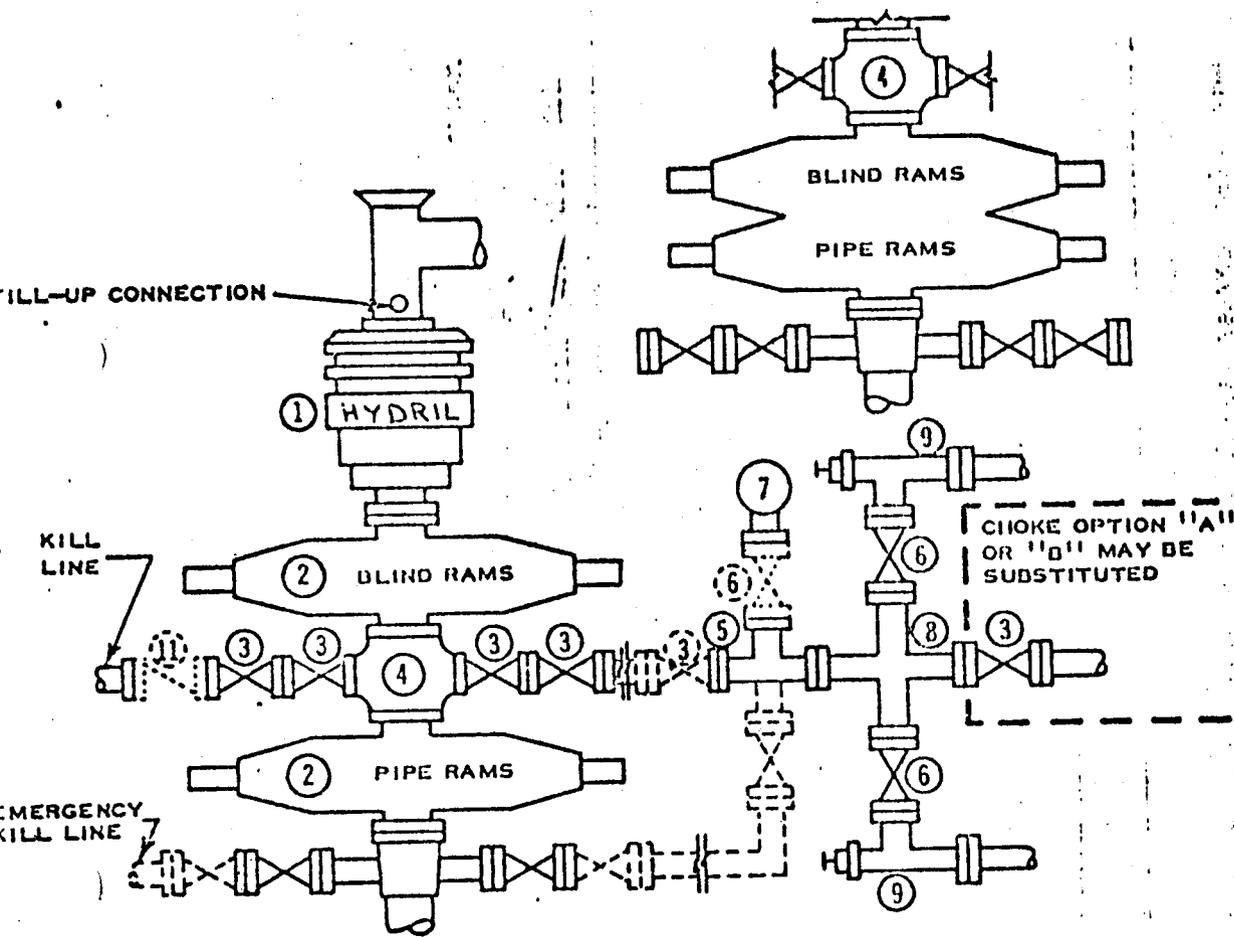
BY

DATE

SCALE 1" = 80'

SHEET NO.

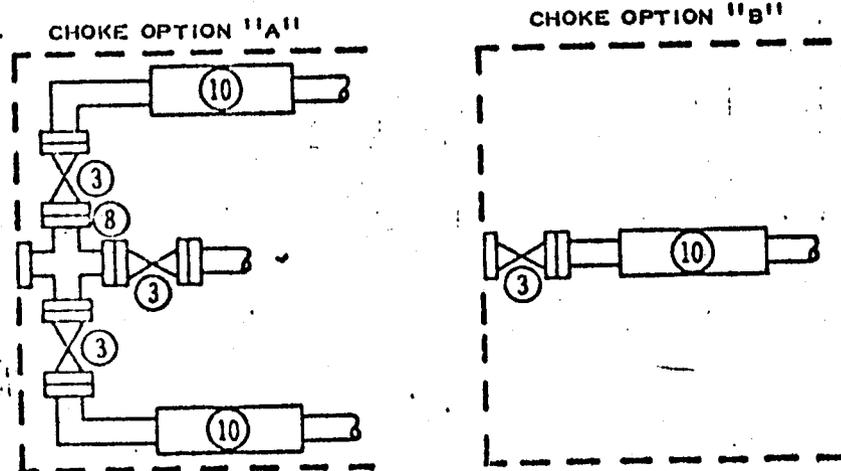
DOUBLE PREVENTER OPTION



- ① SER. 900 HYDRIL "GK"
- ② SER. 900 RAM-TYPE BOP
- ③ 3" SER. 900 VALVE
- ④ SER. 900 DRILLING SPOOL
- ⑤ 3" SER. 900 X 2" SER. 900 STEEL TEE
- ⑥ 2" SER. 900 VALVE
- ⑦ 2" MUD PRESSURE GAUGE
- ⑧ 3" SER. 900 X 2" SER. 900 STEEL CROSS
- ⑨ 2" SER. 900 ADJ. CHOKE
- ⑩ HYDRAULIC CHOKE, 2500 PSI WP OR BETTER
- ⑪ 3" SER. 900 CHECK VALVE

NOTES:

1. 3000 PSI WP OR BETTER CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. ONE ADJUSTABLE CHOKE MAY BE REPLACED WITH A POSITIVE CHOKE
3. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY



..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
 ONE HYDRIL & TWO RAM UNITS
 3000 PSI WORKING PRESSURE
 BLOWOUT PREVENTER HOOK-UP
 (SERIES 900 FLANGES OR BETTER)

REV 6/73 FIGURE NO. 6



Blaze A No. 3

1 2 3

Cub Valley

Hand

Horse

Canyon

Canyon

Canyon

Canyon

Middle

Horse

Crescent

Blaze A No. 3

The Basin

Thompson Pass

Horse Mesa

Green River Gap

Hatch Ranch

Christmas

Crescent

Hatch

Brendel

DENVER

RIO GRANDE

WESTERN

Crooked

Bench

Crescent Ju

Control

Test Wells

Test Wells

November 13, 1974

Phillips Petroleum Company
Box 2920
Casper, Wyoming 82601

Re: Well No. Blaze "A" #3
Sec. 12, T. 21 S, R. 18 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30222.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:slw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER Fed. U-16683
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1974, Blaze "A"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed J. M. Morgan

Phone 237-3791 Agent's title Area Superintendent

SEC. AND 1/4 CORN.	TWP. RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, describe what down, cause; date and result of test for gasoline contact of gas)
SW NE Sec. 12	21S 18E	3							<p><u>INITIAL REPORT.</u> Present Operation: Drilling at 2816. MI & RU Loffland Drlg. Co. Rig 223. Spudded 12-1/4" hole at 2:00 PM 12/19/74. Drilled to 520', ran and cemented 8-5/8" casing at 500' w/225 sx 50-50 Poz-Mix, 1/4#/sx Flocele, 4% Gel, 2% CC, tailed in w/100 sx Class B; 1/4#/sx Flocele, 2% CC. Plug dn at 11:37 PM 12/20/74, cement circulated. NU and tested BOP, started drilling 7-7/8" hole. Ran DST No. 1 in Mancos Stray Sand from 2594-2629. IHP 1271#. 10 min IOF, TSTM. 90 min ISIP, TSTM. 60 min OF, TSTM. 60 min FSIP, TSTM. FHP 1271#. BHT 70 deg F. Very small blow, air in 2 min. Rec 600 CC DM in top of test tool. Rec 200 CC DM in sampler at 0#. No show oil or gas.</p>

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PI
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-2354-2

LAND OFFICE Utah
LEASE NUMBER Fed. U-16683
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 75 Blaze "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed J. L. Morgan

Phone 237-3791 Agent's title Area Superintendent

SEC. AND K OF K	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth, if test done, amount, date and result of test; if production cut-off, so state)
SW NE Sec. 12	21S	18E	3							Present Operations: Dry Hole - Plugged and abandoned. Drld 2816-5058 ft. Cut core #1 in Navajo 5058-5118 ft. Ran DST #2 in Navajo 5067-5118 ft. IHP 2410#. 10 min. IOP, 186# to 312#. 90 min. ISIP 1827#. 90 min. OFP 425-1060#. 90 min. FSIP 1748# FHP 2423#. Steady flow of air both flow periods. Recovered 200 ft. DM in DP, 1925 ft. SW in DP, 145 ft. SW in DC. Ran D-A differential logs 5114-5118 ft., CNL-GR 5114-5117, and CNL 4900-4300. Set cmt plugs as follows: 50 sx. 5118-4948, 50 sx. 3570-3400, 50 sx. 580-450. 10 sx. 34 ft. to surface with dry hole marker in place. Well plugged and abandoned and rig released 12:00 noon 1/17/75. FINAL REPORT.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FLUID SAMPLE DATA				Date	Ticket Number
Sampler Pressure	30	P.S.I.G. at Surface		1-15-75	876623
Recovery: Cu. Ft. Gas	0			Kind of Job	OPEN HOLE
cc. Oil	0			Halliburton District	FARMINGTON
cc. Water	2150			Tester	HEADRICK
cc. Mud	0			Witness	MITCHELL
Tot. Liquid cc.	2150			Drilling Contractor	LOFFLAND BROTHERS DRILLING COMPANY
Gravity		* API @		EQUIPMENT & HOLE DATA	
Gas/Oil Ratio			cu. ft./bbl.	Formation Tested	Navajo
		RESISTIVITY		Elevation	5217' Ft.
			CHLORIDE CONTENT	Net Productive Interval	51' Ft.
Recovery Water	@	*F.	ppm	All Depths Measured From	Rotary Kelly Bushing
Recovery Mud	.10	@ 72	*F. ppm	Total Depth	5118' Ft.
Recovery Mud Filtrate	@	*F.	ppm	Main Hole/Casing Size	7 7/8"
Mud Pit Sample	.26	@ 60	*F. ppm	Drill Collar Length	445' I.D. 2.25"
Mud Pit Sample Filtrate	@	*F.	ppm	Drill Pipe Length	4601' I.D. 3.826"
Mud Weight	9	vis	40 cp	Packer Depth(s)	5061' - 5067' Ft.
				Depth Tester Valve	5050' Ft.
Cushion	TYPE	AMOUNT		Depth Back Pres. Valve	NONE
	NONE			Surface Choke	3/4" ADJ.
				Bottom Choke	3/4"
Recovered	200'	Feet of	drilling mud		
Recovered	2370'	Feet of	formation water		
Recovered		Feet of			
Recovered		Feet of			
Recovered		Feet of			
Remarks	Tool opened with a good blow for a 11 minute first flow. Closed tool for a 88 minute first closed in pressure. Tool reopened with a good blow for a 91 minute second flow - had a good blow - remained steady. Took a 90 minute second closed in pressure.				
TEMPERATURE	Gauge No. 2032	Gauge No. 2033	Gauge No.	TIME	
	Depth: 5054' Ft.	Depth: 5114' Ft.	Depth: Ft.		
Est. *F.	12 Hour Clock	24 Hour Clock	Hour Clock	Tool Opened	0830 A.M.
	Blanked Off NO	Blanked Off YES	Blanked Off	Open	0830 P.M.
Actual 122°F.	Pressures		Pressures		Bypass 1140 P.M.
	Field	Office	Field	Office	Reported
Initial Hydrostatic	2410	2453	NO READINGS		Minutes
Flow Initial	186	159	ARE AVAILABLE.		Minutes
Flow Final	332.6	390	TESTER FAILED TO		10
Flow Closed in	1827.6	1856	ENGAGE THE STYLUS..		90
Flow Initial	425	454			11
Flow Final	1060.7	1116			90
Flow Closed in	1748	1784			90
Flow Initial					
Flow Final					
Flow Closed in					
Final Hydrostatic	-	2453			

Legal Location: Twp. - Ring. 12 - 21S - 18E

Well Name: BLAZE "A"

Well No.: 3

Test No.: 2

Tested Interval: 5067' - 5118'

County: GRAND

State: UTAH

Lease Owner/Company Name: PHILLIPS PETROLEUM COMPANY

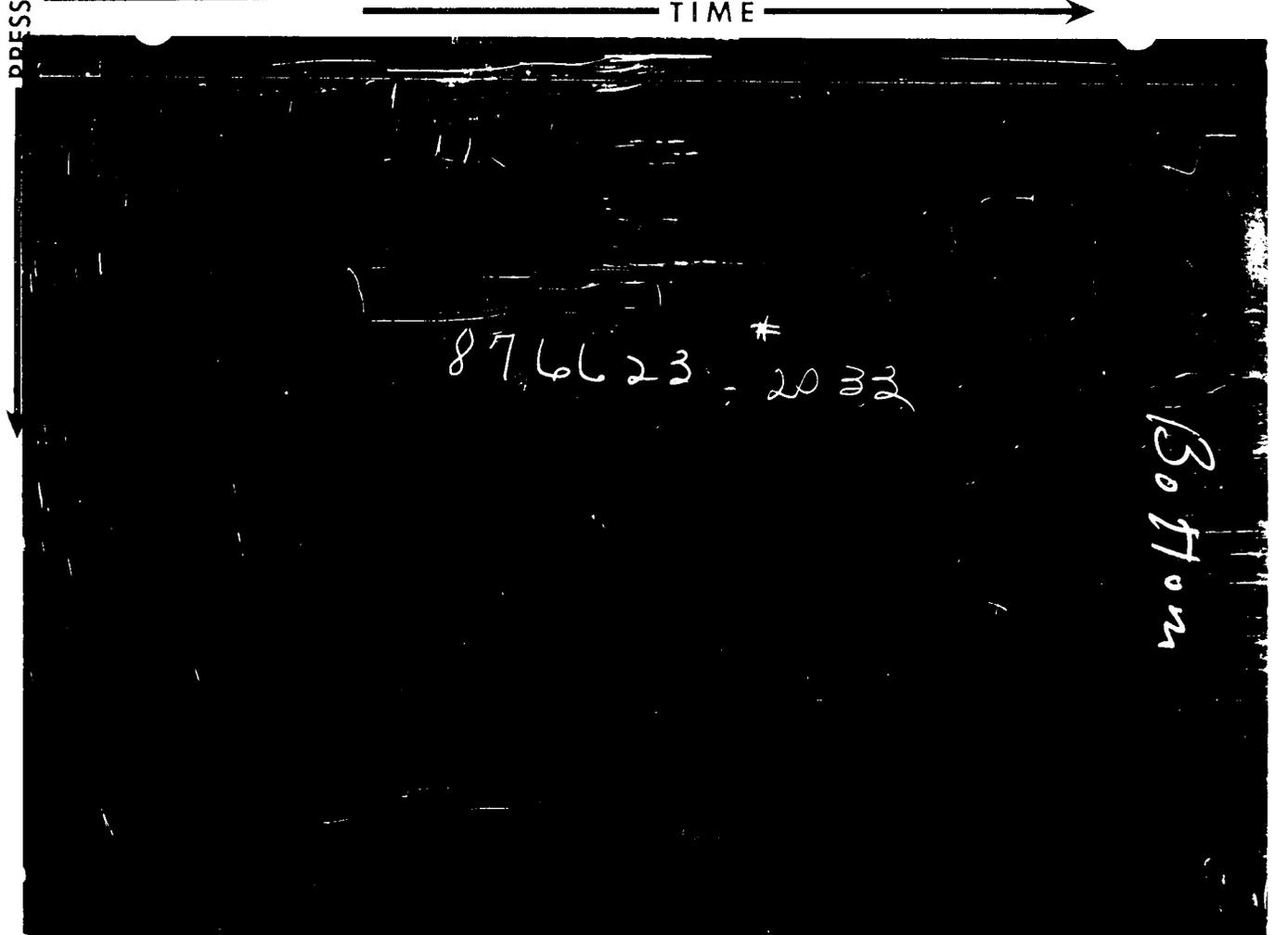
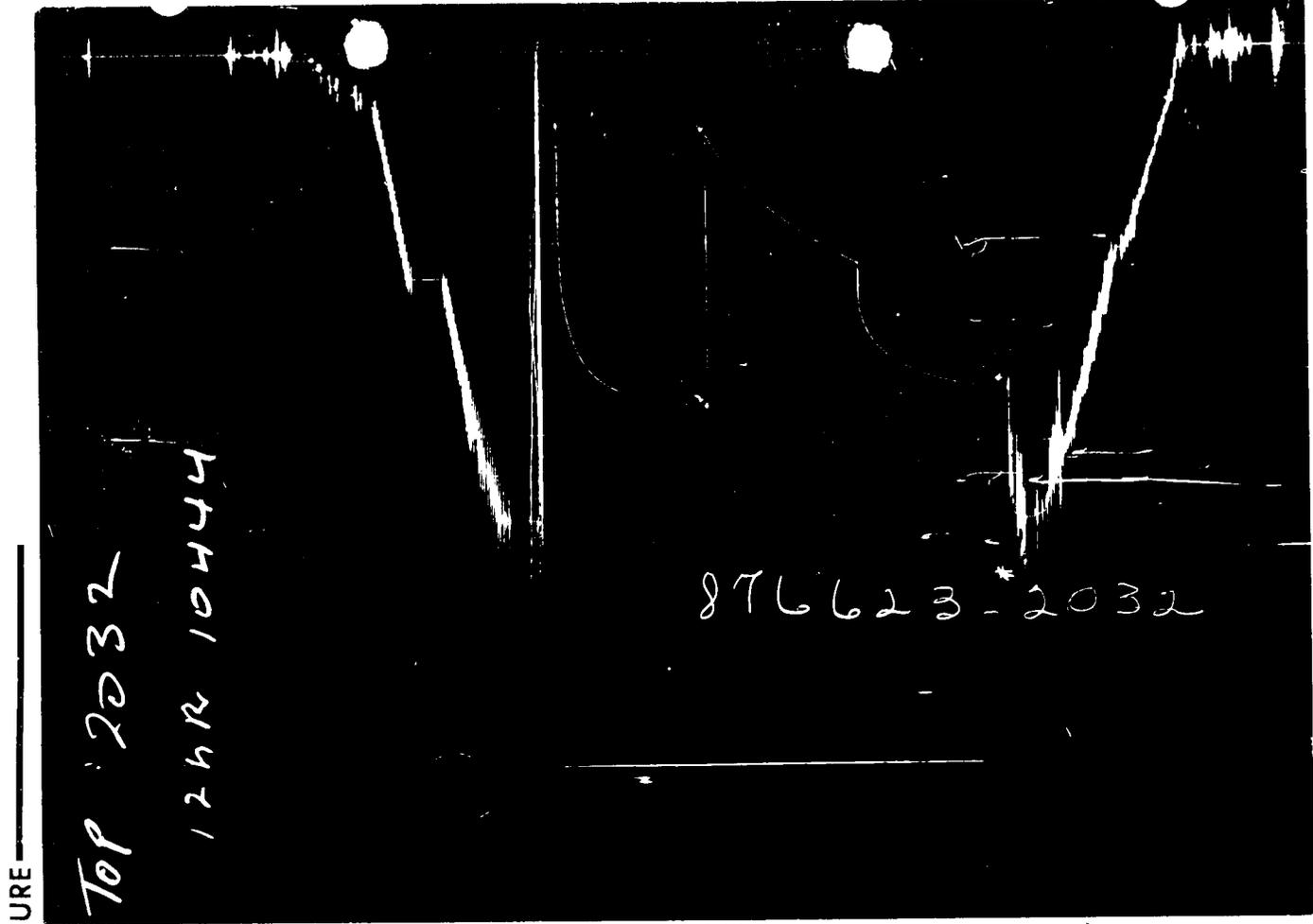
Gauge No. 2032			Depth 5054'			Clock No. 10444			12 hour		Ticket No. 876623				
First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure			
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	159	.000		390	.000	454	.000		1116					
1	.0207	266*	.0536		1511	.0733	588**	.0399		1480					
2	.0345	302	.1073		1648	.2064	775	.0799		1553					
3	.0484	335	.1609		1720	.3396	912	.1198		16-0					
4	.0622	368	.2145		1763	.4728	1022	.1597		1636					
5	.0760	390	.2682		1790	.6060	1116	.1997		1662					
6			.3218		1809			.2396		1685					
7			.3755		1823			.2795		1702					
8			.4291		1835			.3195		1718					
9			.4827		1843			.3594		1731					
10			.5364		1851			.3993		1743					
11			.5900		1856			.4393		1753					
12								.4792		1761					
13								.5191		1768					
14								.5591		1777					
15								.5990		1784					

Gauge No. 2033			Depth 5114'			Clock No. ??			hour 24	
0										
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
Reading Interval	2		8		20		6			Minutes
REMARKS:	* INTERVAL = 3 MINUTES. ** INTERVAL = 11 MINUTES.									

SPECIAL PRESSURE DATA



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub	6 1/4"	2.5"	1'	
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	4601'	
Drill Collars		2.25"	445'	
Handling Sub & Choke Assembly				
Dual CIP Valve				
Dual CIP Sampler	5"	3/4"	6'	
Hydro-Spring Tester	5"	3/4"	4'	5050'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.5"	4'	5054'
Hydraulic Jar	5"	3/4"	4'	
VR Safety Joint	5"	3/4"	3'	
Pressure Equalizing Crossover				
Packer Assembly	6 3/4"	2.5"	6'	5061'
Distributor				
Packer Assembly	6 3/4"	2.5"	6'	5067'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6 1/4"	2.25"	32'	
Flush Joint Anchor	5 3/4"	2.5"	15'	
Blanked-Off B.T. Running Case		2.5"	4'	5114'
Total Depth				5118'



Each Horizontal Line Equal to 1000 p.s.i.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-16683

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blaze "A-3"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-T215-R10W

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **P & A**

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2202' FEL & 1816' FML (SW NE)



14. PERMIT NO.
API #43-019-30222

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5199' Ungraded GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged as follows: 50 sx 5118-4948', 50 sx 3570-3400', 50 sx 580-450', 10 sx 34' to surface with dry hole marker in place. Well P & A and drilling rig released at 12:00 midnight 1/17/75.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan

TITLE **Area Superintendent**

DATE **11/13/75**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

- 3-USGS - SLC, Utah
- 2-Utah-BOCC - SLC, Utah
- 1-Boyle Prod
- 1-Denver Prod
- 1-R. N. Hughes
- 1-File

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [x] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] OTHER []

2. NAME OF OPERATOR Phillips Petroleum Company

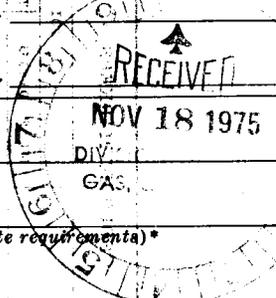
3. ADDRESS OF OPERATOR Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2202' FEL & 1816' FNL (2202)

At top prod. interval reported below

At total depth



5. LEASE DESIGNATION AND SERIAL NO. Fed U-16683

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Blaze "A" - 3

9. WELL NO. 3

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 12-T213-R10W

12. COUNTY OR PARISH Grand

13. STATE Utah

15. DATE SPUNDED 12/19/74

16. DATE T.D. REACHED 1/14/75

17. DATE COMPL. (Ready to prod.) Dry

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5199' Ungraded GR

19. ELEV. CASTINGHEAD

20. TOTAL DEPTH, MD & TVD 5118'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS C-5118'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Well P & A 1/17/75

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL, CDL-GR, CML

27. WAS WELL COBED

Yes

28. CASING RECORD (Report all strings set in well)

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT CULLED. Row 1: 8-5/8", 24#, 500, 12-1/4", 225 sx 50-50 Pozmix & 100 sx Class B, None.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD).

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: PERFORATION INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33.* PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump), WELL STATUS (Producing or shut-in) P & A

Table with 8 columns: DATE OF TEST, HOURS TESTED, SHOCK SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

F. C. Hughes

TITLE Area Superintendent

DATE 11/13/75

2-USGS-SLC, Utah 2-Utah OGCC-SLC, Utah 1-ville Prod, 1-Denver Prod, 1-R.N. Hughes, 1-File

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING
 DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DST No. 1 - Mancos Stray Sand, 2594-2629 1HP 1271#, 10 min. 10F TSTM. 90 min. 1SIP TSTM. 60 min. 0F TSTM. 60 min. FSIP TSTM. FHP 1271#. BHT 70° F. Very small blow air In 2 min. Rec 600 cc DM in top of tst tool. Rec 200 cc DM in sampler at 0# press. No show oil or gas.				Mancos Stray Sand Dakota Silt Dakota Sand Morrison - Salt Wash Hosb Tongue Summerville Entrada Sand Carmel Navajo	2590 3326 3496 4020 4340 4380 4560 5040		
DST No. 2 - Navajo 5067-5118 3/4" top & btm ck. 1HP 2410#, 10 min. 10P 186#- 332#. 90 min. 1SIP 1827#. 90 min OFF 425#-1060#. 90 min FSIP 1748#. FHP 2423#. Steady blow of air on both flow periods. Rec 200' of DM in DP, 1925' of SW in DP, 445' of SW in DC. Rec 2150 cc SW in sampler at 30#.							

