

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

6-~~2~~-75 Footage location change

10-1-76 Location abandoned; well never drilled

No account was assigned to Atlantic Richfield (Arco Oil & Gas Co. is Also Atlantic Richfield)

DATE FILED 5-12-75

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-7635 \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 5-15-75

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 10-1-76 Location abandoned

FIELD: 3/86 Undesignated

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. ARCO - FEDERAL 3-1

API NO: 43-019-30242

LOCATION 1111' FT. FROM ~~MD~~ (S) LINE. 726' FT. FROM (E) ~~XX~~ LINE. NW SE SE 1/4 - 1/4 SEC. 3  
2150' 921'

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
16 S	24 E	3	Arco Oil & Gas Company ATLANTIC RICHFIELD CO.				

9

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Atlantic Richfield Company**

3. ADDRESS OF OPERATOR  
**501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**SE SE - 1111' f/South & 726' f/East lines Sec. 3**  
 At proposed prod. zone,  
**Approx same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**See Dev. Plan f/Surf. Use, att'd.**

5. LEASE DESIGNATION AND SERIAL NO.  
**U - 7635**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -- --

7. UNIT AGREEMENT NAME  
 -- --

8. FARM OR LEASE NAME  
**ARCO - FEDERAL**

9. WELL NO.  
**3 - 1**

10. FIELD AND POOL, OR WILDCAT  
**Field not designated**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 3-16S-24E, SLB&M**

12. COUNTY OR PARISH | 13. STATE  
**Grand | Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      **726'**

16. NO. OF ACRES IN LEASE      **599.71 ac**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**Not spaced - Anticipate 320**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      **1st well**

19. PROPOSED DEPTH      **7775'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
**8388' GL, ungraded**

22. APPROX. DATE WORK WILL START\*  
**Start loc when app'l rec'd Est. 5/23/75**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.3#	300'	300 sx (Cement to surface)
8-3/4"	7"	20#	4100'	200 sx
6-1/4"	4-1/2"	10.5 & 11.6#	T.D.	250 sx

Propose to drill well to depth sufficient to test the Dakota-Cedar Mountain. Anticipated formation tops are: Castlegate 3910', Mancos 4015', Dakota Group 7540', Cedar Mountain 7720'. Plan to set 9-5/8" casing at approx 300' and cement to surface; drill out of surface with "air"; if water is not encountered, drill to T.D. with "air"; if water is encountered (probably in the Castlegate), will set 7" intermediate casing at depth sufficient to shut off water, drill out and drill to T.D. with "Air", hole conditions permitting; Log; If productive, set 4-1/2" casing with sufficient cement to protect all zones; Perforate; Treat, if necessary; and complete.

Attachments: Certified Location Plat  
 Pertinent Drilling Information  
 Development Plan for Surface Use w/atth.

cc: Utah Div. of Oil & Gas Cons.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

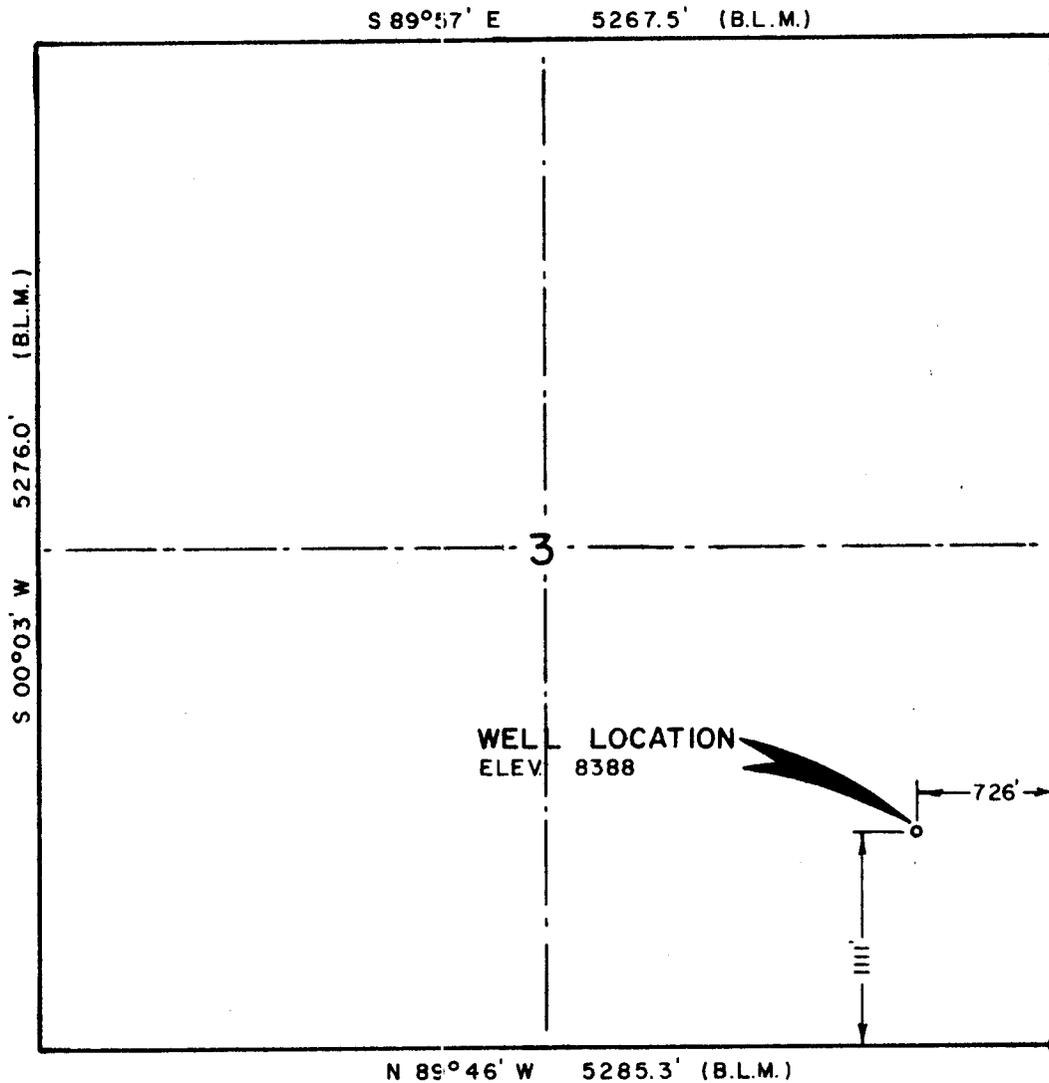
24. SIGNED W. A. Walther, Jr. TITLE Dist. Prod. & Drlg. Supt. DATE \_\_\_\_\_  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**WELL LOCATION**  
**726.0 FT. W.E.L. - 1111.0 FT. N.S.L.**  
**SECTION 3, T 16 S, R 24 E, S. L. B. & M.**



Scale 1" = 1000'



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on \_\_\_\_\_, 19\_\_\_\_.

*David L. Bear*  
 Registered Land Surveyor

**WESTERN ENGINEERS, INC.**  
**WELL LOCATION**  
**ATLANTIC RICHFIELD CO.**  
**ARCO FED. 3-1**  
**GRAND COUNTY, UTAH**  
 SURVEYED D.L.B. DRAWN R.W.O.  
 GRAND JUNCTION, COLO. 4/30/75

SEVEN POINT DRILLING PROGRAM

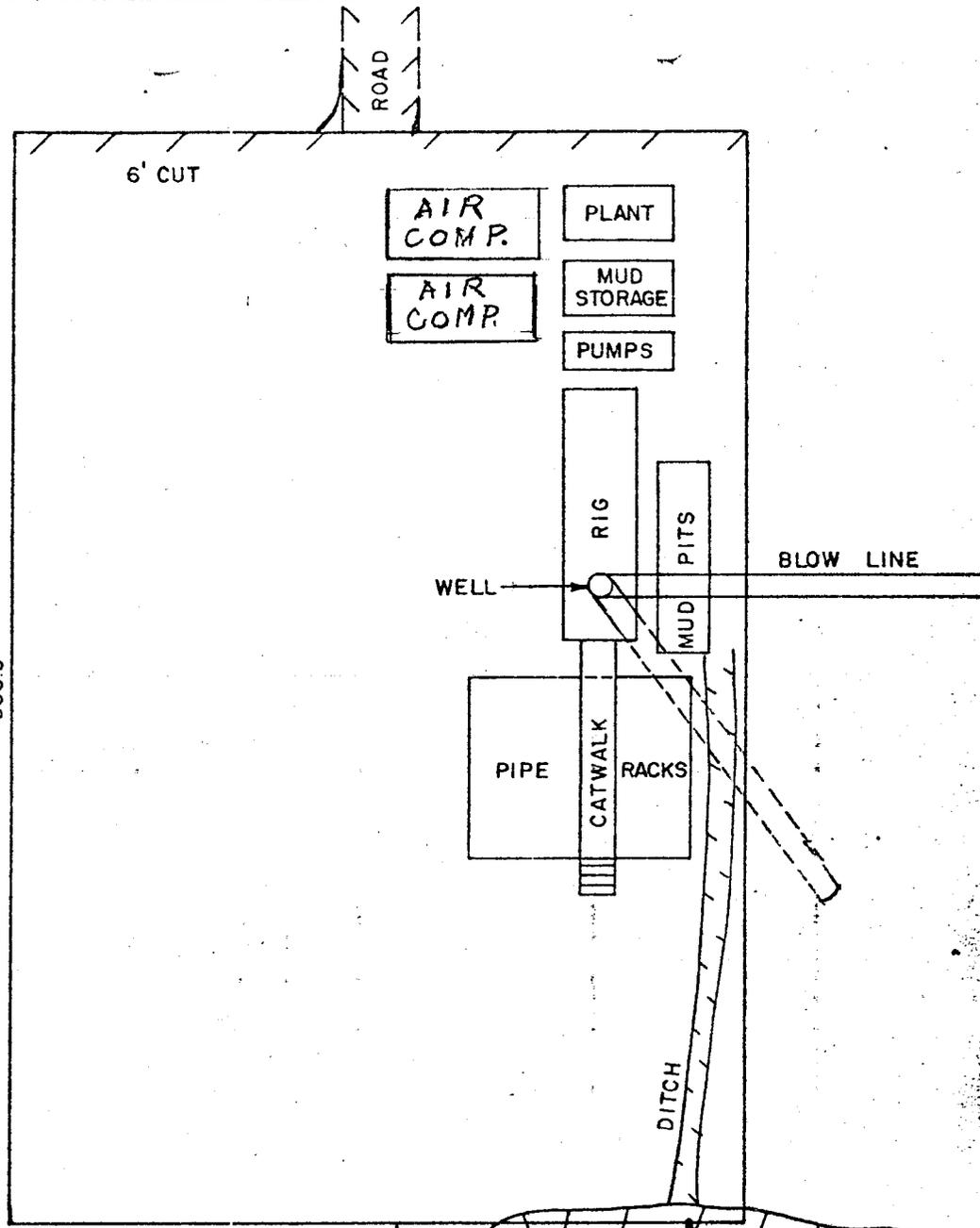
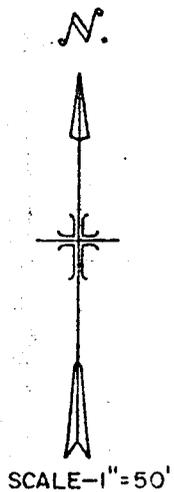
ARCO Federal #3-1  
SE SE Section 3-T16S-R24E  
Grand County, Utah

1. Surface Casing: 9-5/8" OD 36# K-55 New - 300'
2. Casing Head: 9-5/8" x 10", Ser 900 (3000#WP, 6000#T) OCT-22, or equivalent, 2/ 2-2" LP outlets w/1 - 3000#WP valve.
3. Intermediate Casing: Anticipate setting 7" OD 20# K-55 ST&C through Castlegate formation if necessary for air drilling. Estimated depth - 4100' and cemented w/200 sacks.
4. Blowout Preventers: Type - Ram  
Series - 900 (3000#WP, 6000#T) or greater.  
No. of Rams - Two; One blind ram and one pipe ram for drill pipe in use.  
Manufacturer - Cameron or Shaffer, hydraulic operated.  
Will also use rotating head, 3000#WP, 6000#T, or greater for air drilling.  
Fill, kill and choke line will be 3000#WP, or greater, connected below rams on BOP.  
Blowout equipment will be pressure tested to 1000 psi before drilling out of all casing strings, and operational checks will be made daily.
5. Auxilliary Equipment: Kelly cock  
Sub with full opening valve on floor for use when kelly not in hole.
6. Anticipated Bottom Hole or Maximum Expected Pressure: 2500 psi.
7. Drilling Fluid: Water & gel w/lime to maintain clean hole for running surface casing.  
Below Surface: Propose to drill below surface casing with air as circulating medium. If necessary to "mud up" because of water bearing zones, use low solids non-dispersed fresh water mud, weight 8.9 to 9.1#/gal. If mud is used below surface casing through the Castlegate formation, we propose to run 7" casing as shown above, then drill with air from below 7" to T.D.

DEVELOPMENT PLAN FOR SURFACE USE

ARCO Federal #3-1  
SE SE Section 3-T16S-R24E  
Grand County, Utah

1. Existing Roads: Existing road system shown on attached maps (trails and shortcuts not not to be used have not been included). Two main access roads are shown as noted in Part 2. Access to be through San Arroyo Wash and/or East Canyon.
2. Planned Access Roads: The main access roads from Mack, Colorado and Hiway 6 and 50 are highlighted in "red" on the attached map. A more detailed map showing existing roads near the location and the access road to be constructed is also attached. The new access road is proposed to leave the main access road about 1200' north of the well location. It would be located along the highpoint of the ridge that goes almost due south to the location. The ridge top location would result in less dirt removal and would minimize drainage requirements. Proposed road width - 20' with 28-30' cleared for Right of Way.
3. Location of Existing Wells: Locations of nearby wells are shown on the attached map. There are no known wells within 1/2 mile radius of the proposed location.
4. Lateral Roads to Well Locations: All roads are shown on the attached map. There are no lateral roads to well locations within a 1/2 mile radius.
5. Location of Tank Batteries and Flowlines: In the event production is established, temporary testing facilities would be installed at, or adjacent to, the well site and near the present access road. A subsequent Development Plan for Surface Use will be submitted at a later date for flowlines and a permanent tank battery. We anticipate that single unit separation-dehydration equipment plus one tank (about 300 bbl. capacity) will be required.
6. Location and Type of Water Supply: We expect to obtain water from the creek in East Canyon in the NW/4 of Section 7-T16S-R25E as noted on the attached quadrangle map. When road conditions permit, we will attempt to locate any other possible water sources in the area.
7. Methods for Handling Waste Disposal: Cuttings to be disposed of in reserve pit, a burn pit to be used for disposal of trash, garbage, etc., and covered on clean-up of location. If any additional surface is required for disposal of waste material from producing operations, the subsequent Development Plan for Surface Use will cover this aspect when it is submitted.
8. Location of Camp: No camp is anticipated.
9. Location of Airstrip: No airstrip is planned.
10. Location of Rig Layout: Well site location to be approximately 200' x 300' with drilling pad compacted. Sketch attached.
11. Plans for Restoration of Surface: Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient topsoil is encountered, it will be stockpiled for restoration of surface and reseeded. All restoration and reseeded will be per instructions of, and to the satisfaction of, the U. S. Geological Survey and the Bureau of Land Management.
12. Local Environment: Vegetation at the location consists of uniformly thick scrub oak and buck brush, sagebrush and native grasses. Also about eight pinon trees (less than 10' tall) are scattered over the area which should be cleared for the well site. Removal of vegetation will be limited to area necessary for well site and road way. Disposal of this vegetation will be as directed by the U. S. Geological Survey and Bureau of Land Management personnel. Ground surface is Wasatch formation and is a fairly competent sandstone with shaley ridge top. Well location is on top of a narrow ridge (about 200' wide with fairly steep slopes into canyons to the east and west. An estimated 6' cut will be required on the north end of the location site. Actual well location is near the highpoint of this ridge and location construction should not interfere with drainage in the area.



726.0' W.E.L. - 1111.0' N.S.L.  
 SEC. 3, T16S, R24E, S.L.B. & M.

Actual location of reserve pit may be to west side of location if topography permits. At present, this appears best location. Also, blow line may be directed at an angle as shown.

WESTERN ENGINEERS, INC. PROPOSED ROAD LOCATION SITE LAYOUT ARCO FEDERAL 3-1 GRAND COUNTY, UTAH DRAWN <u>P.L.S.</u> GRAND JUNCTION, COLO. 5/3/75
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AFCO FEDERAL 3-1  
 SE SE SECTION 3-T16S-R24E  
 GRAND COUNTY, UTAH

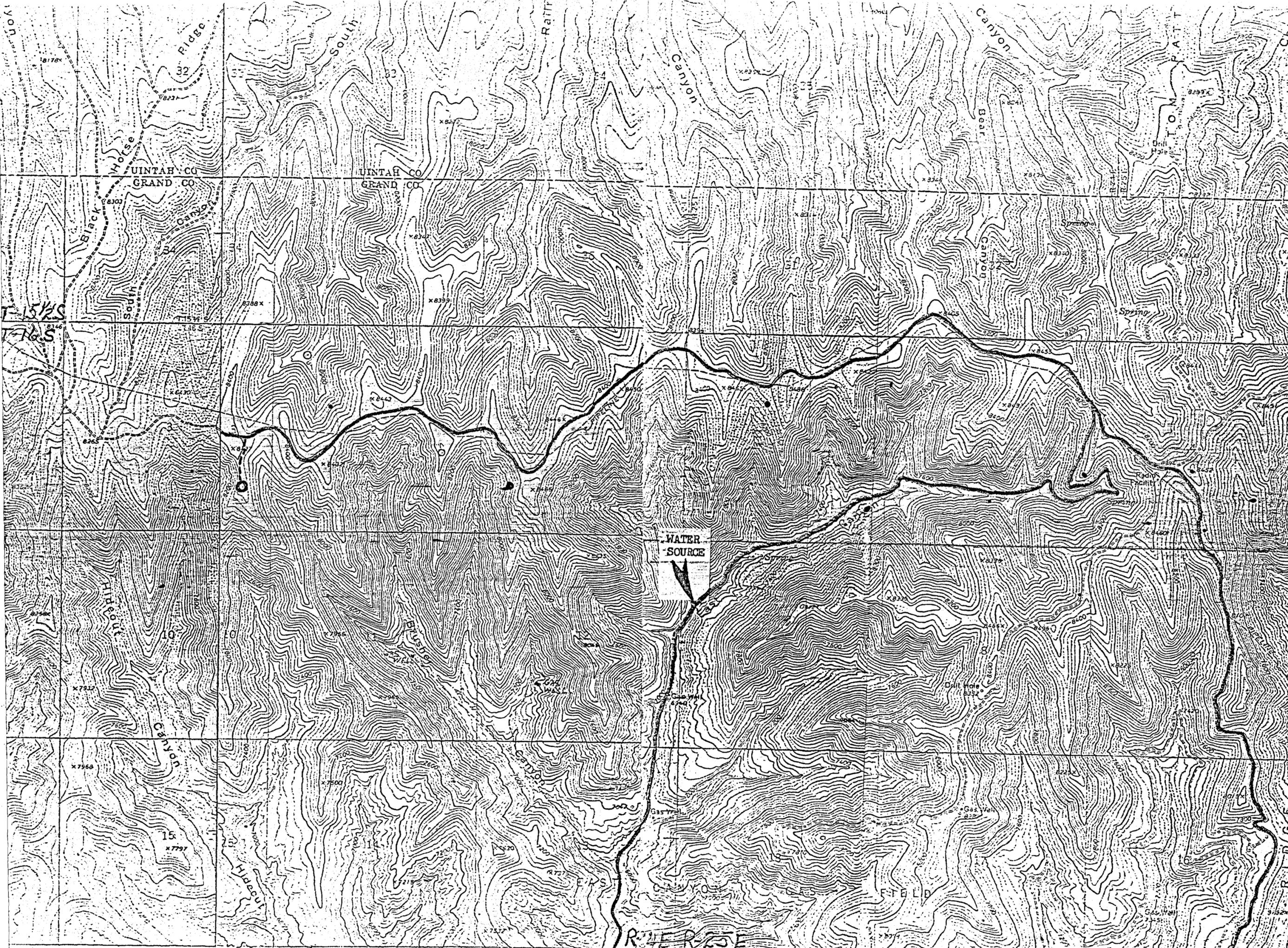
Main Access Roads From Mack, Colorado **A**  
 USGS National Topographic Map - Grand Junction  
 Scale 1: 250,000

SUPPLEMENTAL - DEVELOPMENT PLAN  
FOR SURFACE USE

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ARCO Federal #3-1  
NE/SE Section 3-T16S-R24E  
Grand County, Utah

2. Planned Access Roads: Unchanged, except that the access road to be constructed would be shortened to about 350' in length and would leave the main access road NNW of the location.
  
6. Location and Type of Water Supply: Two other water sources are in the area. Both are spring fed. These are noted on the attached map; one in South Canyon in the SW SW Section 33-T15S-R24E; the other PR Spring in the SE SE of Section 36-T15S-R23E.

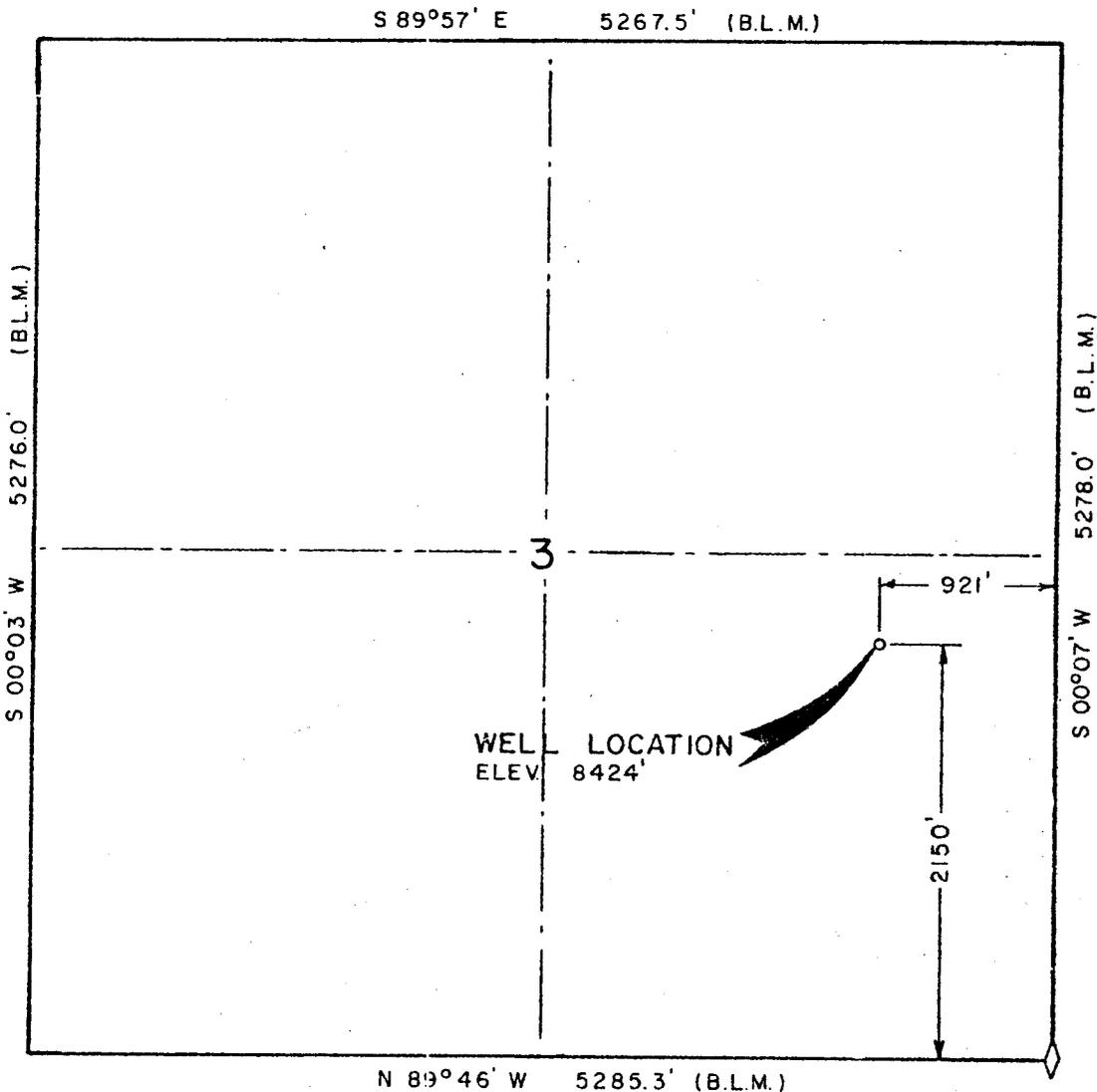


ARCO-FEDERAL, WELL #3-1  
SE SE Sec. 3-T16S-R21E  
GRAND COUNTY, UTAH

Proposed Location - ○  
Existing Access Road - ———  
Proposed Access Road - - - - -



**WELL LOCATION**  
 921.0 FT. W.E.L. - 2150.0 FT. N.S.L.  
 SECTION 3, T 16 S, R 24 E, S. L. B. & M.



Scale 1" = 1000'

I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on \_\_\_\_\_, 19 \_\_\_\_.

*David L. Bear*  
 Registered Land Surveyor

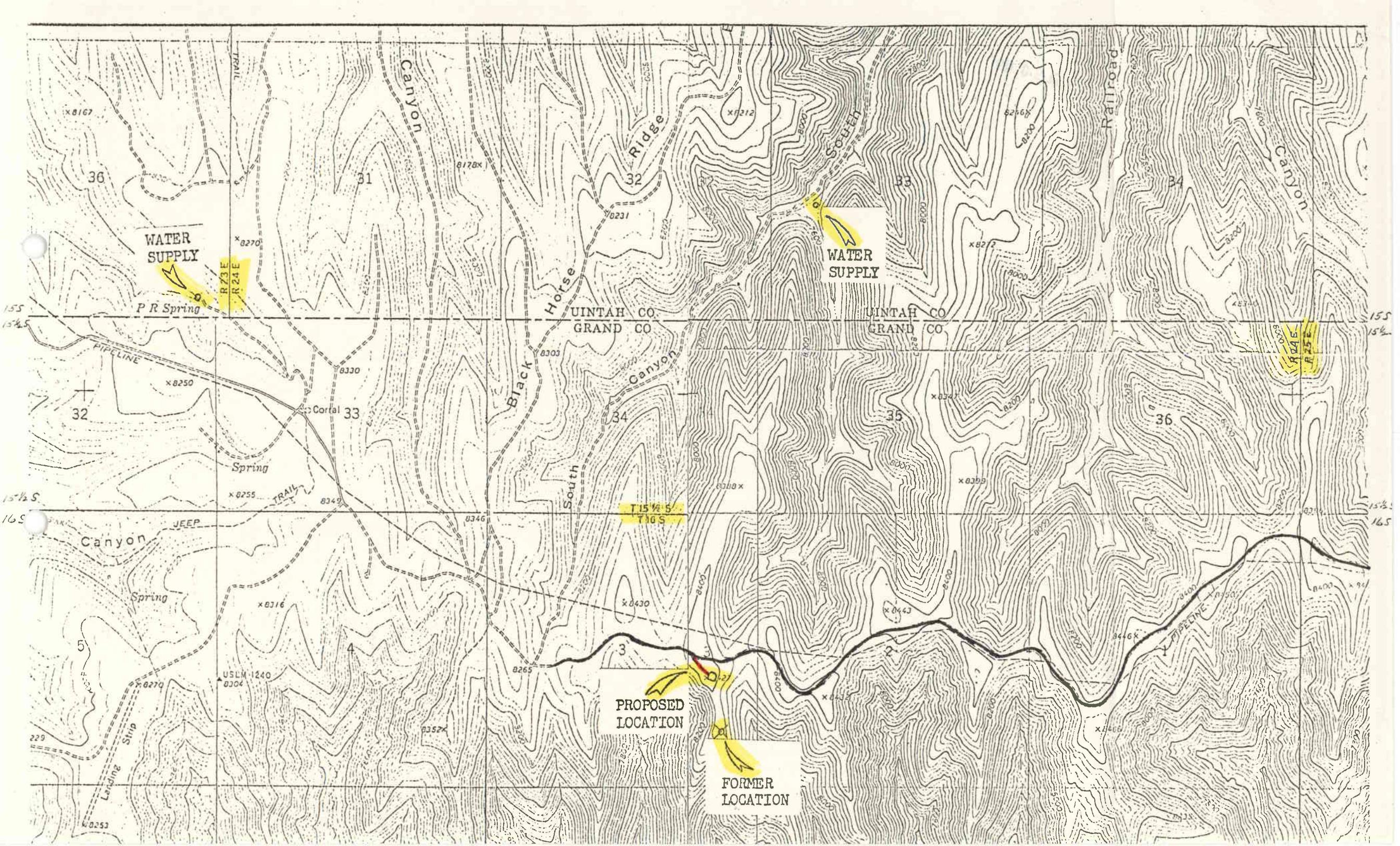
REVISED 5/27/75	WESTERN ENGINEERS, INC.
	WELL LOCATION
	ATLANTIC RICHFIELD CO.
	ARCO FED. 3-1
	GRAND COUNTY, UTAH
	SURVEYED <u>D.L.B.</u> DRAWN <u>R.W.O.</u>
	GRAND JUNCTION, COLO. 4/30/75

SUPPLEMENTAL - DEVELOPMENT PLAN  
FOR SURFACE USE

---

ARCO Federal #3-1  
NE/SE Section 3-T16S-R24E  
Grand County, Utah

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DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: 5-13-75  
Operator: Atlantic Richfield  
Well No: ARCO-Federal  
Location: Sec. 3 T. 16S R. 24E County: GRAND

File Prepared  Entered on N.I.D.   
Card Indexed  Completion Sheet

Checked By:

Administrative Assistant: SW  
Remarks: Well location fits Order 149-1 but Sec. 3 not covered by Order - Does not fit Sub C-3.  
Petroleum Engineer/Mined Land Coordinator: 7  
Remarks:  
Director: 7  
Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
Order No.  Blowout Prevention Equipment   
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
O.K. Rule C-3  O.K. In  Unit   
Other:   
 Letter Written

*Approved, Remarks above included within letter. Approval conditional up the fact that should well be completed as gas well, applicant will make application & appeal before board & extend Order in 149-1 - June thru Nov. 75*

May 15, 1975

Atlantic Richfield Company  
501 Lincoln Tower Building  
1860 Lincoln Street  
Denver, Colorado 80203

Re: Well No. Arco-Federal #3-1  
Sec. 3, T. 16 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, the following conditions are noted:

- a) Section 3 does not fall under the Order issued in Cause No. 149-1.
- b) The proposed location does not conform to the wildcat spacing set forth under Rule C-3 of the General Rules and Regulations and Rules of Practice and Procedure; but, does conform to said spacing pattern established under Cause No. 149-1.

Therefore, should this well be drilled and completed as a commercial gas well, your company will be required to make application and appear before the Board of Oil and Gas Conservation to extend the Order issued in Cause No. 149-1 to cover said Section 3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FREIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

The API number assigned to this well is 43-019-30242.

Very truly yours,

CLEON B. FREIGHT  
DIRECTOR

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>U - 7635</b>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>--</b>
2. NAME OF OPERATOR <b>Atlantic Richfield Company</b>		7. UNIT AGREEMENT NAME <b>--</b>
3. ADDRESS OF OPERATOR <b>501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203</b>		8. FARM OR LEASE NAME <b>ARCO Federal</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NE/SE 2150' FSL &amp; 921' FEL Section 3</b>		9. WELL NO. <b>3-1</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Field Not Designated</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>G.R. 8424'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 3-T16S-R24E SLB&amp;M</b>
		12. COUNTY OR PARISH <b>Grand</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																		
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <b>Change Well Location</b> <input checked="" type="checkbox"/></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <b>Change Well Location</b> <input checked="" type="checkbox"/>		<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) _____ <input type="checkbox"/></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
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(Other) _____ <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to change the location of this well as shown above. The change is the result of on-site inspection of the area by U.S.G.S., B.L.M. and Atlantic Richfield Company personnel on May 23, 1975. This site is on top of the same ridge as the prior site, but will require about 1000' less of new access road and less cut on the north end of the location, resulting in considerably less disturbance to the local environment. All formation tops are estimated 35' deeper than shown on the Application to Drill which was submitted to your office on 5/12/75.

**Attachments:** Certified Location Plat - Showing New Location  
 Supplement to Development Plan for Surface Use - Revision of Item 2 and Item 6  
 Revised area map showing new location and revised location of two water sources

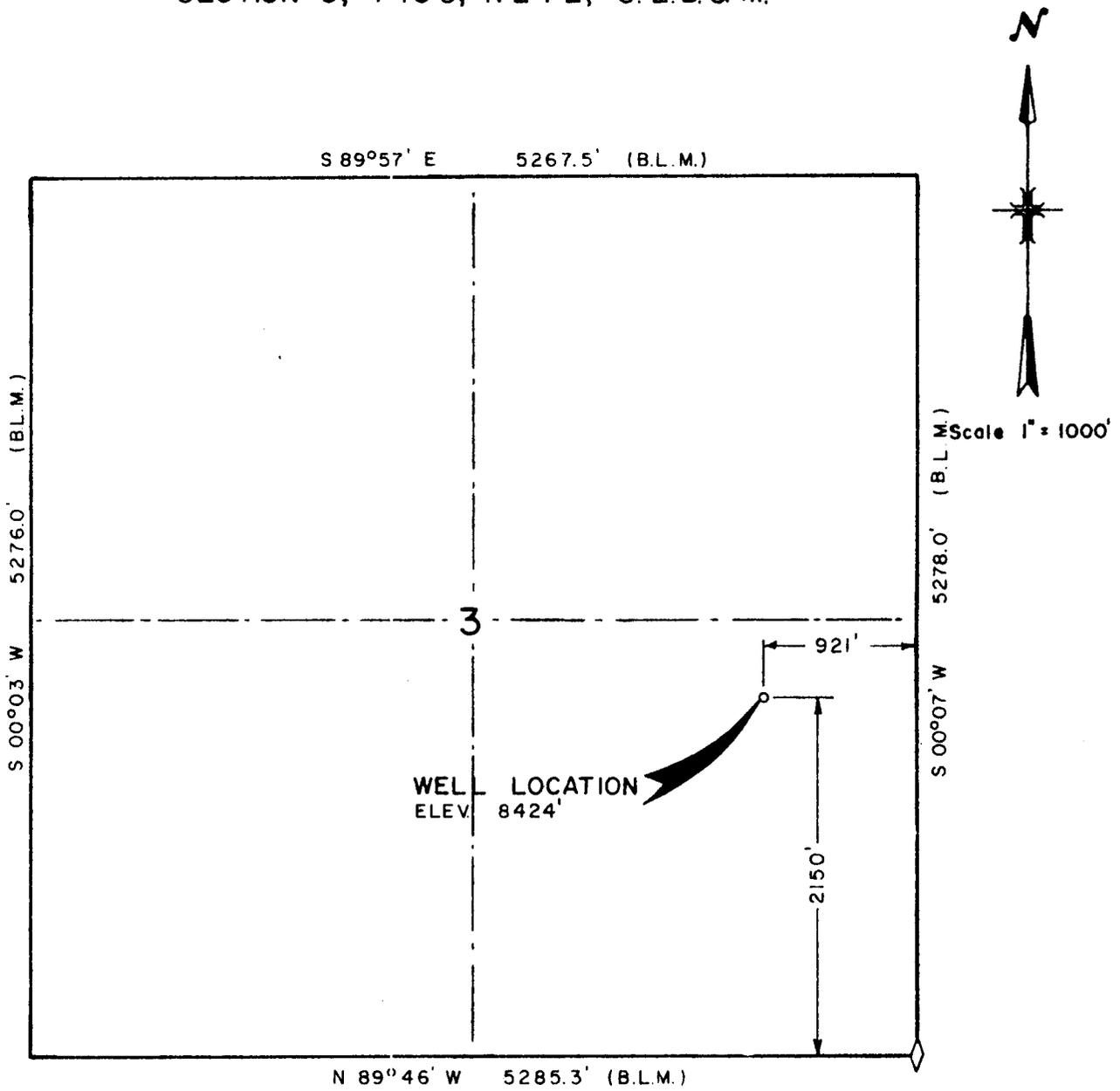
APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-20-75  
BY C. B. Gault

18. I hereby certify that the foregoing is true and correct

SIGNED <u>W. A. Walther, Jr.</u>	TITLE <u>Dist. Prod. &amp; Drlg. Supt.</u>	DATE <u>6/2/75</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

**WELL LOCATION**  
 921.0 FT. W.E.L. - 2150.0 FT. N.S.L.  
 SECTION 3, T 16 S, R 24 E, S.L.B. & M.



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervisor and checking on \_\_\_\_\_, 19 \_\_\_\_\_.

*David L. Bear*  
 Registered Land Surveyor

REVISED 5/27/75

**WESTERN ENGINEERS, INC.**  
 WELL LOCATION  
 ATLANTIC RICHFIELD CO.  
 ARCO FED. 3-1  
 GRAND COUNTY, UTAH

SURVEYED D.L.B. DRAWN R.W.O.  
 GRAND JUNCTION, COLO. 4/30/75



CALVIN L. RAMPTON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
Director

1583 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
January 6, 1976

P

Atlantic Richfield  
501 Lincoln Tower Bldg.  
1860 Lincoln Street  
Denver, Colorado 80203

Re: Well No. Arco-Federal 3-1  
Sec. 3, T. 16S, R. 24E  
Grand County, Utah  
June 1975- November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

Ms. Ostler,

The drilling of this well has been deferred and there have been no operations.

M.E. Brown  
M.E. Brown

1-9-76



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1583 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

September 23, 1976

Atlantic Richfield Co. of  
501 Lincoln Tower Bldg. '  
1860 Lincoln St.  
Denver, Colorado 80203

Re: Well No. Arco Fed. 3-1  
Sec. 3, T. 16S, R. 24E  
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary report forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

North American Producing Division  
Rocky Mountain District  
1860 Lincoln St. - Suite 501  
Denver, Colorado 80203  
Telephone 303 573 - 3500

K



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September 27, 1976

Ms. Kathy Ostler, Records Clerk  
Utah Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: ARCO-Federal, Well #3-1  
Sec. 3, T 16S, R 24E  
Grand County, Utah

Dear Ms. Ostler:

In reply to your September 23rd inquiry, drilling of the captioned well has been indefinitely deferred. In the event it is later decided to drill the well, your Department will be so notified prior to commencing operations.

*Abundant  
Production*

Very truly yours,

*M. E. Brown*

M. E. Brown



Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

February 4, 1977

*Location abandoned -  
10-1-76 (K.D.)  
P*

Atlantic Richfield Company  
501 Lincoln Tower Building  
1860 Lincoln Street  
Denver, Colorado 80203

Re: Well No. 3-1  
SE $\frac{1}{4}$  SE $\frac{1}{4}$ , Sec. 3-16S-24E  
Grand County, Utah  
Lease U-7635

Gentlemen:

Our records indicate that drilling has not commenced on the referenced well since your letter dated April 19, 1976, in which you requested that this application not be revoked; however, we now feel it is necessary that this Application for Permit to Drill which was approved June 27, 1975 should be rescinded without prejudice effective as of this date.

Any surface disturbance associated with this approved application must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at this location, please submit a new Application for Permit to Drill.

Sincerely yours,  
(Orig. Sgd.) E. W. Guynn

E. W. Guynn  
District Engineer

bcc: O&GS, NRMA, Casper  
Utah State OGM ✓  
BLM, Vernal  
USGS, Vernal  
Well file

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