

USGS Rept: Show Location - 1-5-76 SW

1  
9  
6

1-20-76 - Mr. W. Please came in office  
and reported well has not spudded  
but intends to within 60 days  
3-12-76 - Plugged & abandoned

**FILE NOTATIONS**

Entered in MID File  
Location Map Pinned  
Card Indexed

.....  
.....  
.....  
.....

Checked by Chief  
Approval Letter  
Disapproval Letter

.....  
.....  
.....

**COMPLETION DATA:**

Date Well Completed 3-12-76

W..... NW..... TA.....  
N..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Metric Logs (No.) NLR.  
..... I..... Dial I Lat..... GR-N..... Micro.....  
Sonic GR..... Lat..... MI-L..... Sonic.....  
Log..... CLog..... Others.....

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR  
 P. O. Box 548, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface **NE. SE. SEC. 14, T. 20 S., R. 23 E., S. L. M.**  
 At proposed prod. zone **660' from E-line & 1900' from 3-line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approx. 6 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **480**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1320'**

19. PROPOSED DEPTH **1900'**

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4687' grd.; 4695' R.B.**

22. APPROX. DATE WORK WILL START\*  
 Apr. 25, 1975

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0148171**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
**Cisco Springs #16**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 14-20S-23E, S.L.M.**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150 ft.	76 sks.

It is planned to drill a well at the above location to further develop the oil pay zone found in the Dakota sands in the Cisco Springs #12 well in the SE. SE. Sec. 14. Surface casing (7") will be set and cemented with return to the surface (Set at a depth of about 150'). A blowout preventor and rotating head will be installed on top of the surface casing for well control. The well will be drilled with air and air-mist with soap and water. If production is obtained, the production casing (4 1/2") will be set thru the pay sands with a Lynes packer set above the pay zone and cemented above the zone ~~HHH~~ to a point about 200 ft. above the Dakota formation. If there are more than one pay zone, it may be necessary to cement the casing from the bottom up to 200 ft. above the top of the Dakota. The top of the Dakota should be encountered between 1300' and 1400'.

*OK 102-5*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Don Quigley* TITLE Consulting Geologist DATE Apr. 11, 1975

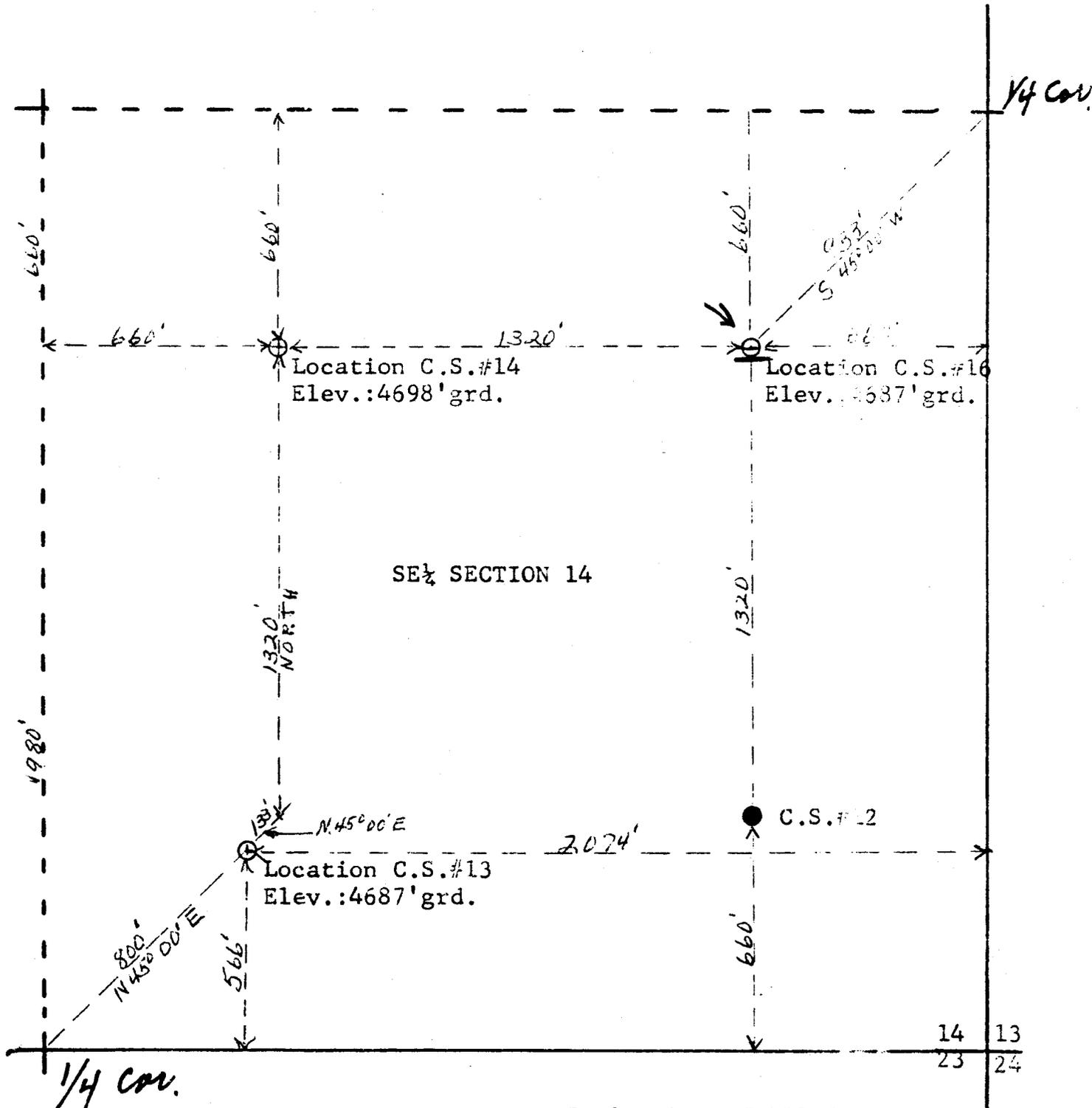
(This space for Federal or State office use)

PERMIT NO. *43019/30237* APPROVAL DATE \_\_\_\_\_

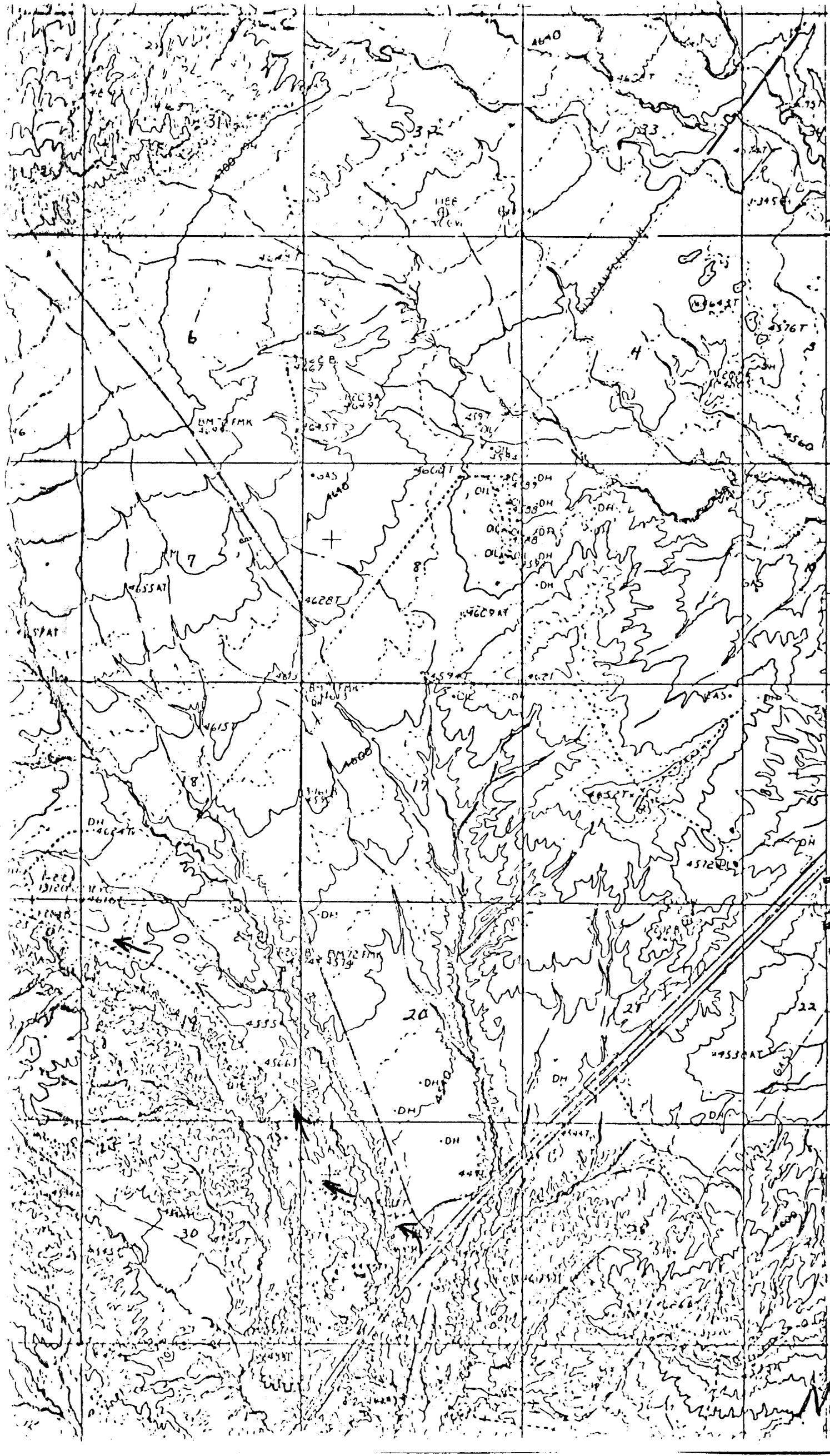
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SURVEY PLAT FOR  
 WILLARD PEASE OIL & GAS CO.  
 CISCO SPRINGS WELLS  
 #13, #14, & #16  
 SE. 1/4 SEC. 14-20S-23E.  
 GRAND COUNTY, UTAH



Scale: 1 in. = 400 ft.  
 Date: Apr. 10, 1975  
 Surveyed by: W. Don Quigley



T.195  
T.209

Contour edge joined by 6 inch (except as corrected) 2/1/50  
T.20

M.A.F.  
NO.



**W. DON QUIGLEY**

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101

**LOCATION PLANS FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #16 WELL  
NE. SE. SEC. 14-208-23E.  
GRAND COUNTY, UTAH**

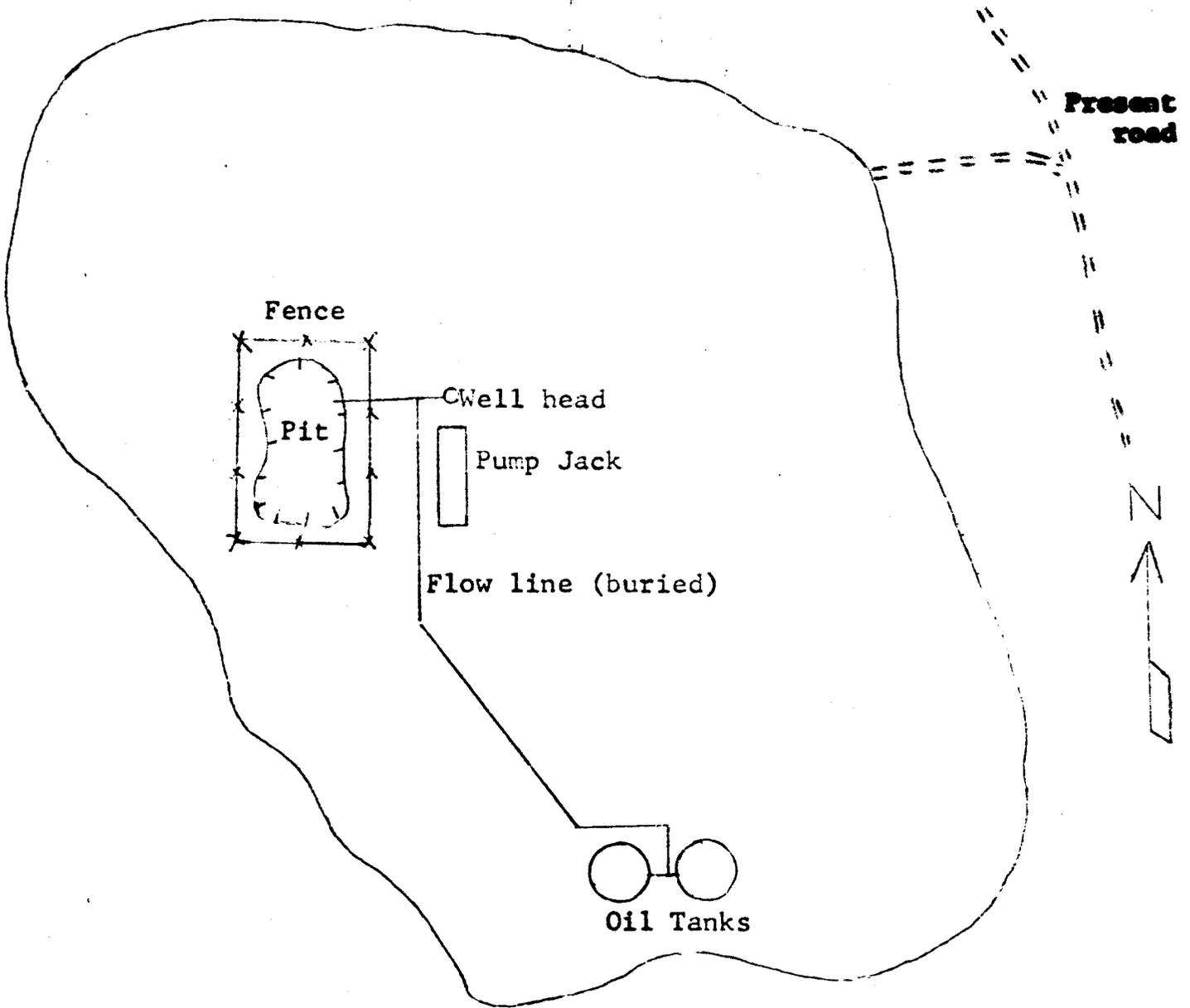
1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 500 ft. in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat ( Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See location of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.

11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and re-seeded as required.

12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

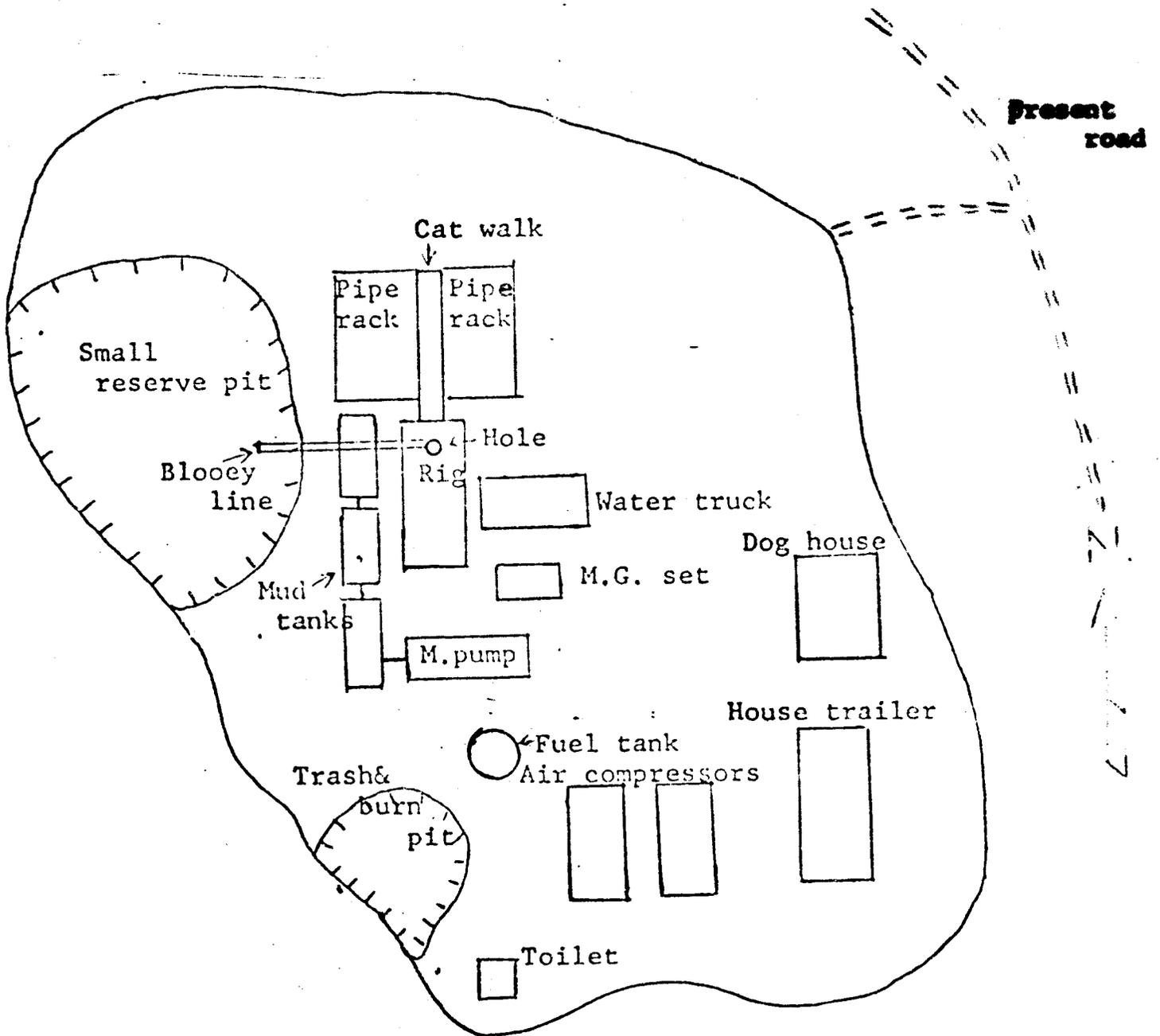
PLAN FOR COMPLETION EQUIPMENT  
FOR PRASE OIL & GAS COMPANY  
CISCO SPRINGS #16  
NE. SE. SEC. 14-20S-23E  
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO. 2

**DRILLING EQUIPMENT LAYOUT  
FOR PEASE OIL & GAS COMPANY WELL  
CISCO SPRINGS #16  
NE. SE. SEC. 14-208-23E.  
GRAND COUNTY, UTAH**



Approx. scale: 1 in. = 50 ft.

PLAT NO. 3

**W. DON QUIGLEY**

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

**WELL CONTROL EQUIPMENT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #16  
NE. SE. SEC. 14-208-23E  
GRAND COUNTY, UTAH**

The following control equipment is planned for the above designated well:

1. Surface Casing:
  - A. Hole size for surface casing is 9 3/4".
  - B. Setting depth for casing is approx. 150'.
  - C. Casing specs. are: 8", J-55, 20.00#, 8 rd. thread new or used.
  - D. Anticipated pressure at setting depth is approx. 50 #.
  - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
  - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P. valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
  - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spool with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and secure y bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
  - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
  - C. The fill and kill lines (2") are to be connected thru

the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-880# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6½"

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4½" O.D., J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4½") in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2", series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" OD, upset, J-55, 4.70#, new, will be run with a 3½" bit and the plug will be drilled out. The bit will then be removed and a seating nipple and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tobing and secured to the top of the head. A 2" master valve will be installed on top. About ½ of the water will then be swabbed out of the casing and tubing and the well will be perforated below the bottom of the tubing and

swabbed in. Rods and pump can then be run in if required.

Note: In the remote chance that the oil zone is not in the subject well, the well may be drilled into the Entrada formation. If such is decided, notification will be given as to the change in plans.

April 15, 1975

Willard Pease Oil & Gas Company  
Box 548  
Grand Junction, Colorado 81501

Re: Well No's:  
Cisco Springs Fed. #13  
Cisco Springs Fed. #14  
✓ Cisco Springs Fed. #16  
Sec. 14, T. 20 S, R. 23 E,  
Cisco Springs Fed. #15  
Sec. 23, T. 20 S, R. 23 E,  
Cisco Springs Fed. #17  
Sec. 3, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon any of these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:  
#13 - 43-019-30234; #14 - 43-019-30235; #15 - 43-019-30236;  
#16 - 43-019-30237; #17 - 43-019-30238.

Very truly yours,

CLEON B. FEIGHT  
DIRECTOR

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 14, T20S, R23E

S1B & M

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface NE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 14, T20S, R23E, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4666' G.L.

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Location has been cleaned up, reseeded, and is ready for final inspection by the regulatory agencies.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Pease TITLE President DATE 6-18-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Gordon Engineering, Inc.

Consulting Engineers  
Specialists in Oil & Gas

P. O. Box 3052  
822 North Avenue  
Grand Junction, Colo. 81501  
(303) 245-1958

June 18, 1976



Re: Cisco Springs Federal  
Well #16, NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Sec. 14, T20S, R23E,  
SLB & M  
Grand County, Utah *J*

Mr. Pat Driscoll  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

Pursuant to our telephone conversation about the mixup of the Cisco Springs Well, we are enclosing the corrected paperwork. We appreciate your cooperation.

Also, would you please send us a supply of Sundry Notices (OGCC-1b). (K.O.-6/23/76)

Thank you.

Sincerely,

A handwritten signature in cursive script that reads "John I. Gordon".

John I. Gordon,  
Consulting Engineer

JIG/jmt  
Enclosures  
cc: Mr. Willard Pease

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See back for instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

9

5. LEASE DESIGNATION AND SERIAL NO.  
U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

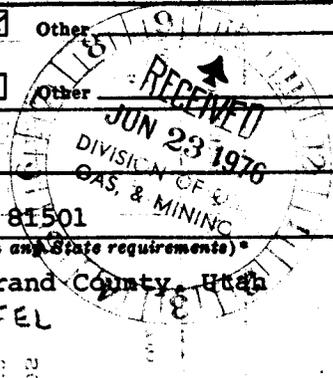
9. WELL NO.  
16

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 14, T20S, R23E  
SLB & M

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah



**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR  
P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface C-NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 14, T20S, R23E, Grand County, Utah  
At top prod. interval reported below 1980 FSL 0660 FEL  
At total depth NA

14. PERMIT NO. 43-019-302371 DATE ISSUED

15. DATE SPUDDED 3-9-76 16. DATE T.D. REACHED 3-12-76 17. DATE COMPL. (Ready to prod.) 3-12-76 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4666' G.L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1860' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* D & A 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24	151'	12 1/4"	90 Sx w/3% CaCl <sub>2</sub> Circulated to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
Filled hole with 8.6#/Gal. mud and set cement plugs at:  
1760'-1860' w/20 Sx  
125'-200' w/20 Sx  
Surface w/10 Sx

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION D & A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. H. Pease TITLE President DATE 3-18-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUN VERT. DEPTH
Surface to T.D.			Well drilled with air to TD. No commercial shows were found.	Mancos Dakota Entrada	Surface 1265' 1830'	

**37. SUMMARY OF POROUS ZONES:** SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cisco Springs Federal No. 16

Operator Willard Pease Oil & Gas Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Contractor Willard Pease Drilling Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Location NE 1/4, SE 1/4, Sec. 14; T. 20 <sup>N</sup><sub>S</sub>; R. 23 <sup>E</sup><sub>W</sub>; Grand County

Water Sands:

Depth:		Volume:	Quality:
From-	To-	Flow Rate or Head -	Fresh or Salty -

1. None encountered from surface to 1860'
2. \_\_\_\_\_
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_

(Continue on Reverse Side if Necessary)

Formation Tops:

Mancos-Surface  
Dakota-1265'  
Entrada-1830'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T20S, R23E, SLB & M

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface NE 1/4 SE 1/4, Sec. 14, T20S, R23E, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Oral approval given for abandonment at 9:00 A.M. 3-12-76.

Formation Tops

Mancos - Surface

Dakota - 1265'

Entrada - 1830'

Cement Plugs

20 Sx 1760' - 1860'

20 Sx 125' - 200'

10 Sx Surface w/marker

Well drilled with air. No shows, no cores, and no logs run.

Operations complete at 2:00 p.m. 3-12-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. J. Pease*

TITLE

President

DATE June 18, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: