

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

2-4-77 Location abandoned; well never drilled.

DATE FILED 4-14-75

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0148171 INDIAN _____

DRILLING APPROVED: 4-15-75

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 2-4-77 Location Abandoned; well never drilled

FIELD: ~~1111 Cisco Springs Ext.~~ 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. CISCO SPRINGS FEDERAL #13 API NO: 43-019-30234

LOCATION 566' FT. FROM (XX) (S) LINE. 2074' FT. FROM (E) (XX) LINE. SW SE 1/4 - 1/4 SEC. 14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20 S	23 E	14	WILLARD PEASE OIL & GAS				

USGS Reports Show Approved Location - 15-16 Sec 7A
9-25-90

1-20-76 - Mr. W. Plase came in office
and reported well has not spudded,
but intends to within 60 days.
2-4-77 - Location Abandoned, Will never drilled

FILE NOTATIONS

Entered in KID File ✓
Location Map Pinned 2 ✓
Card Indexed ✓

Checked by Chief ✓
Approval Letter 4-15-75
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WN..... TA.....
..... OS..... PA.....

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Metric Logs (No.)
..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... MI-L..... Sonic.....
..... Log..... CLog..... Others.....

April thru Nov. 75

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR
 P. O. Box 548, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SW.SE.SEC.14, T.20 S., R.23 E., S.L.M.
 At proposed prod. zone 566' from S-line & 2074' from E-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 6 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 566'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4687' grd.; 4696' K.B.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150 ft.	70 sks.

It is planned to drill a well at the above location to further develop the oil pay zone found in the Dakota sands in the Cisco Springs #12 well in the SE.SE.Sec.14. Surface casing (7") will be set and cemented with returns to the surface (Set at a depth of about 150'). A blowout preventor and rotating head will be installed on top of the surface casing for well control. The well will be drill with air and air-mist with soap and water. If production is obtained, the production casing (4 1/2") will be set thru the pay sands with a Lynes packer set above the pay zone and cemented above the zone ~~and~~ to a point about 200 ft. above the Dakota formation. If there are more than one pay zone, it may be necessary to cement the casing from the bottom up to 200 ft. above the top of the Dakota. The top of the Dakota should be encountered between 1300' and 1400'.

OK-102-5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. Ross Gingley TITLE Consulting Geologist DATE Apr. 11, 1975

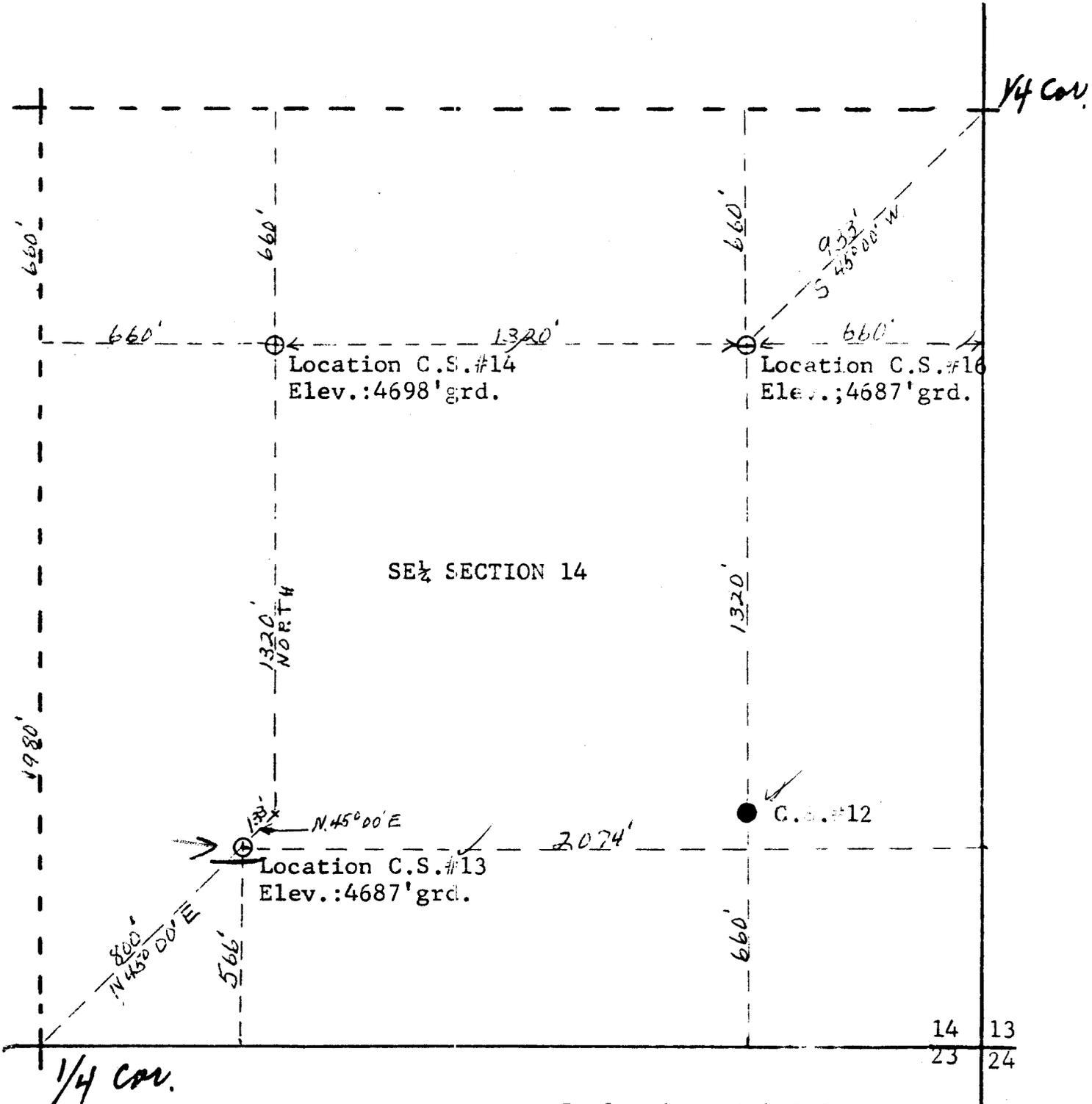
PERMIT NO. 43-019-30234 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 U-0148171
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO. Federal
 Cisco Springs #13
 10. FIELD AND POOL, OR WILDCAT
 Cisco Springs
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec.14-20S-23E., S.L.M.
 12. COUNTY OR PARISH
 Grand
 13. STATE
 Utah

SURVEY PLAT FOR
 WILLARD PEASE OIL & GAS CO.
 CISCO SPRINGS WELLS
 #13, #14, & #16
 SE 1/4 SEC. 14-20S-23E.
 GRAND COUNTY, UTAH



Scale: 1 in. = 400 ft.
 Date: Apr. 10, 1975
 Surveyed by: W. Don Quigley

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101

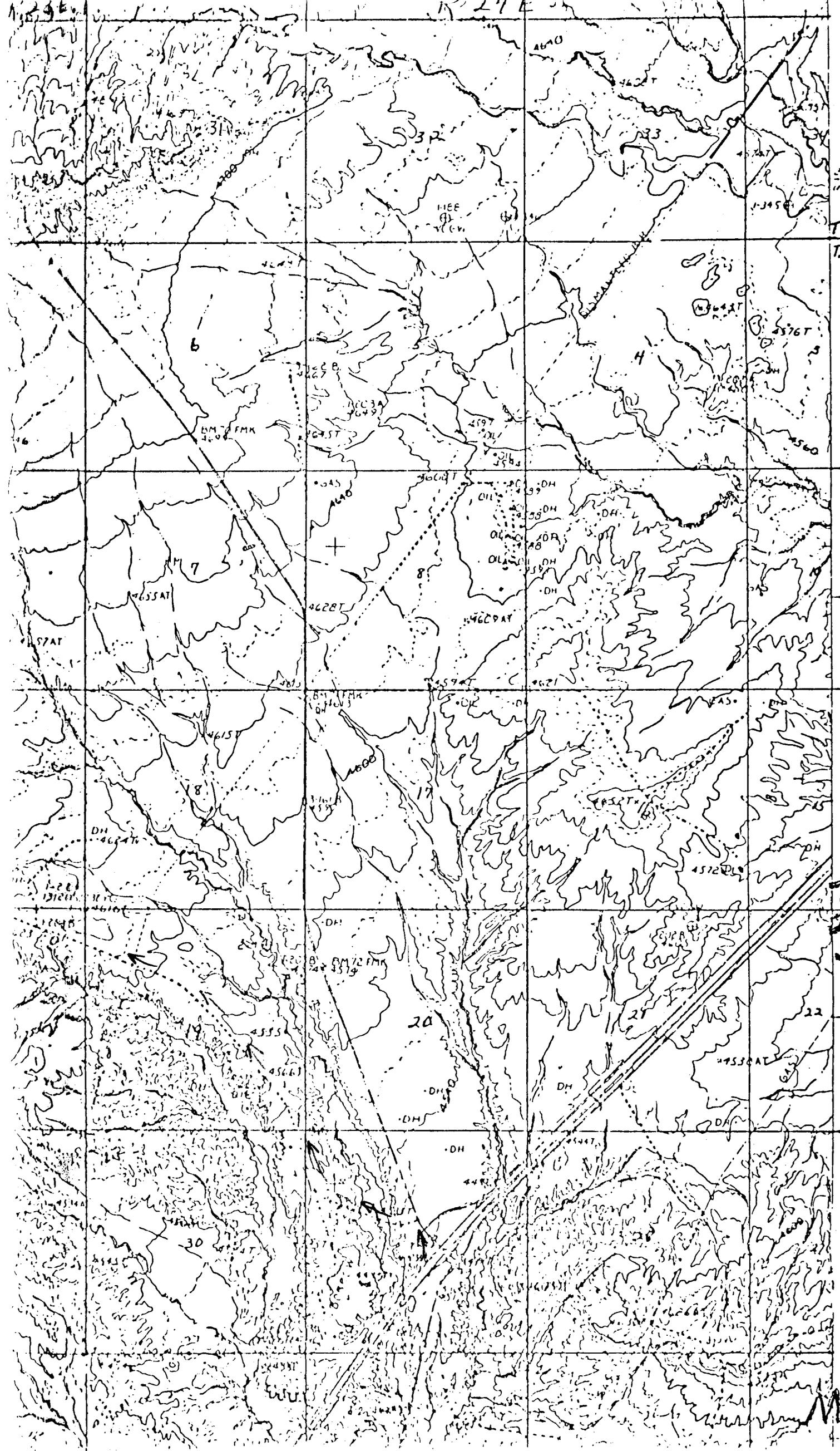
**LOCATION PLANS FOR
WILLARD PHASE OIL & GAS CO.
CISCO SPRINGS #13 WELL
SW. SE. SEC. 14-20S-23E
GRAND COUNTY, UTAH**

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 1500 ft. in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat (Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See location of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.

11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and reseeded as required.

12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.



T.195.
T.209.

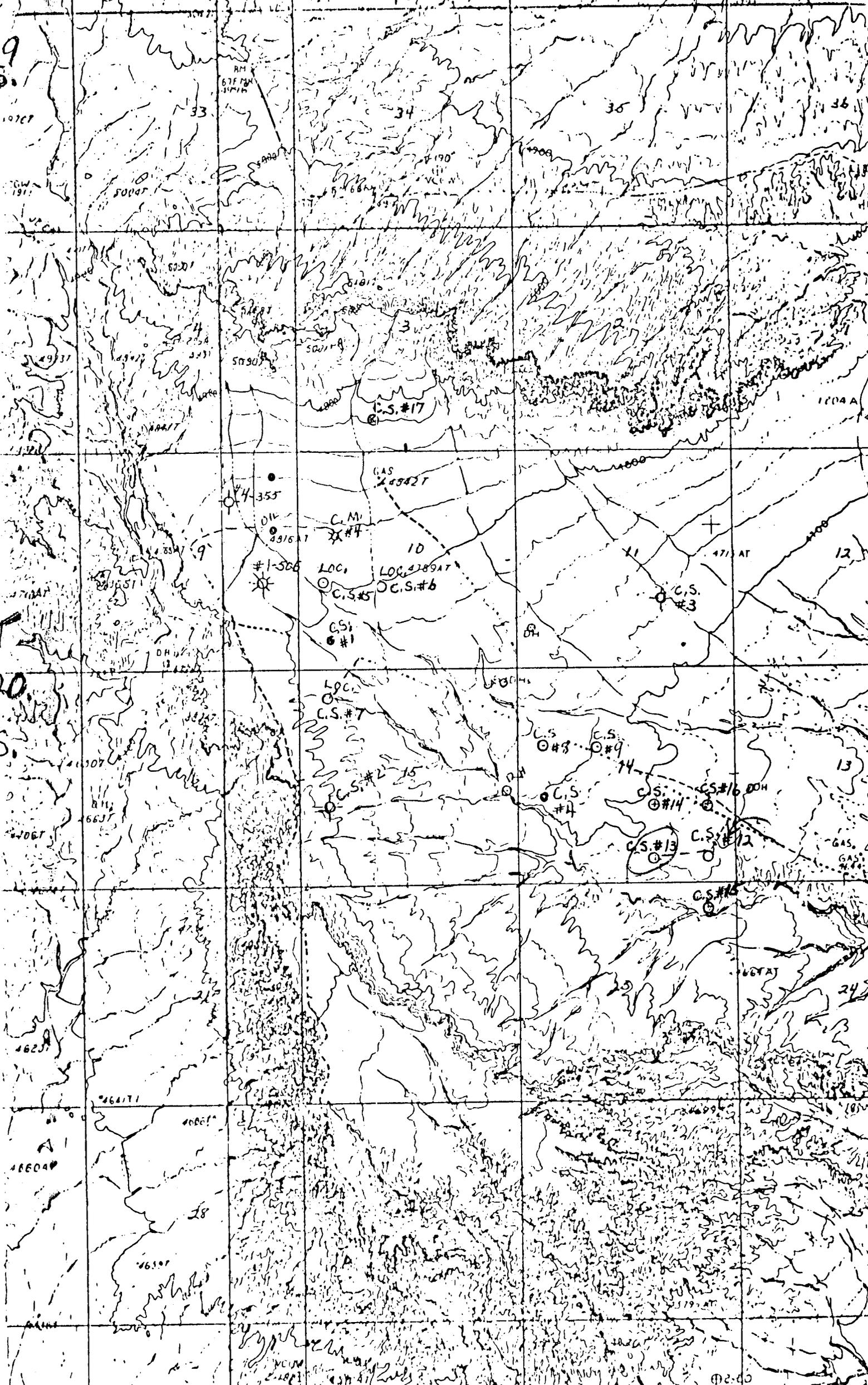
Contours edge joined by 1/2 inch (except as corrected) 3/20/50

T.209.

MAF
NO.1

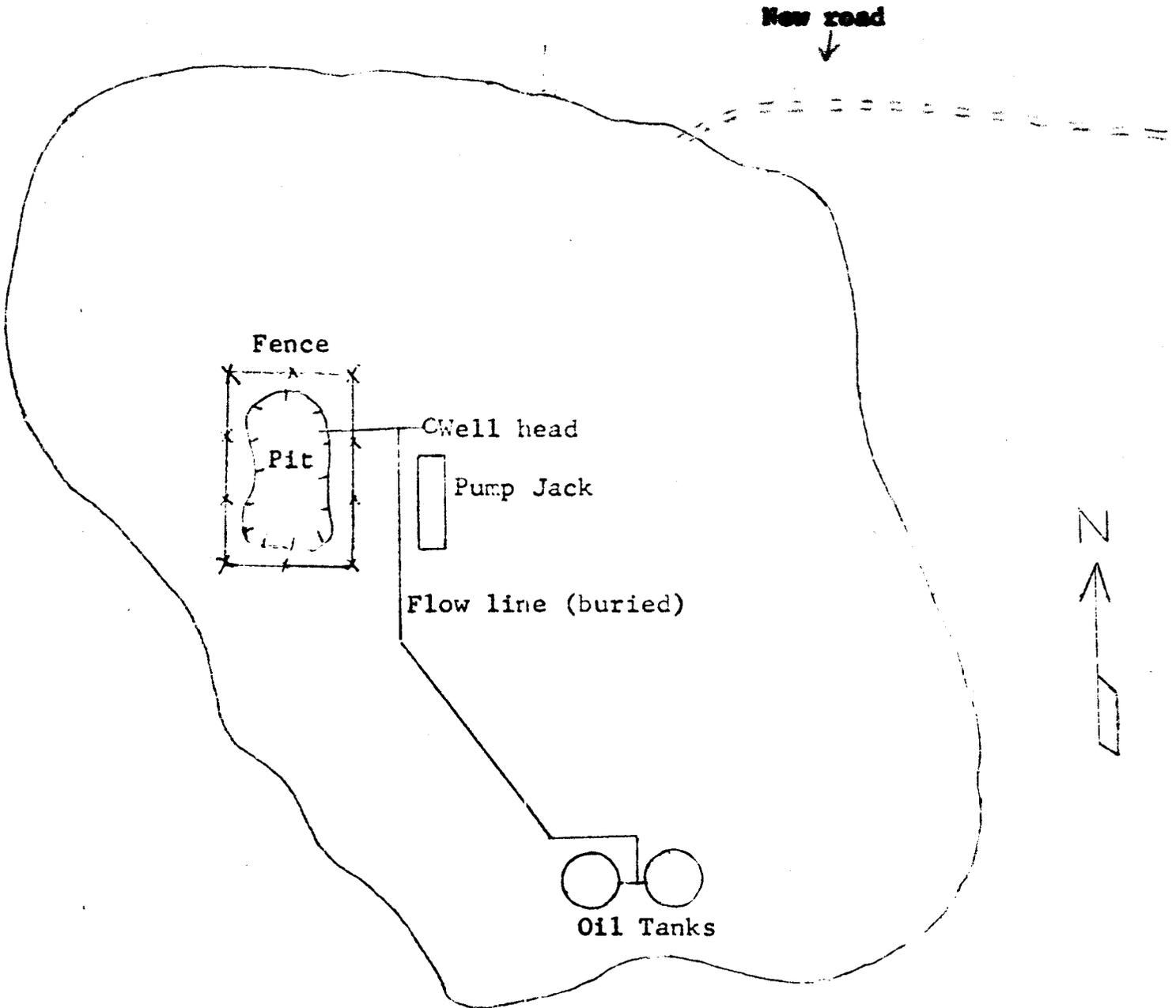
19
S.

20
S.



MAP NO. 1

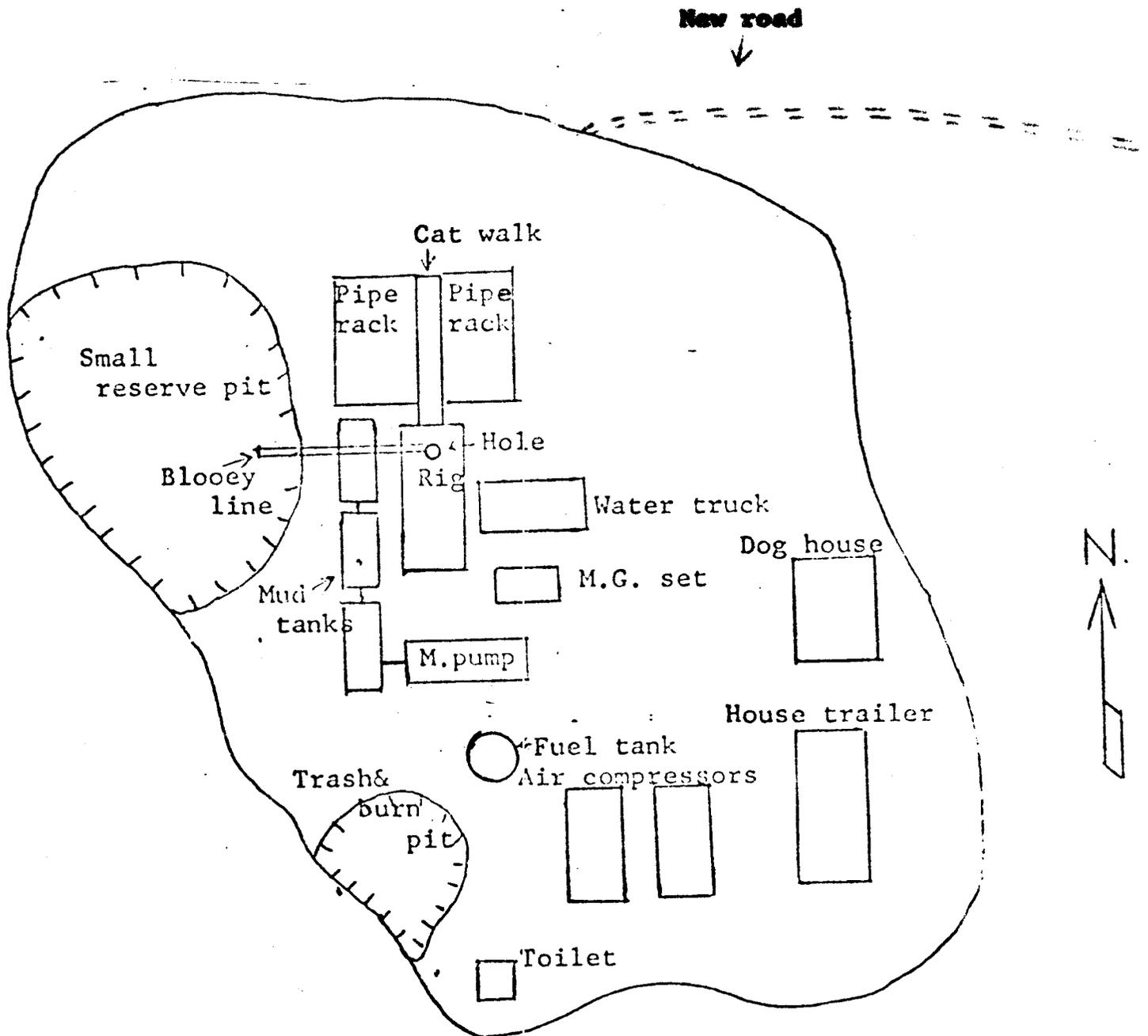
**PLAN FOR COMPLETION EQUIPMENT
FOR PHASE OIL & GAS COMPANY
CISCO SPRINGS #13
SW. SE. SEC. 14-208-23E
GLAND COUNTY, UTAH**



Approx. scale: 1 in. = 50 ft.

PLAT NO. 2

LAYOUT OF DRILLING EQUIPMENT
FOR PEASE OIL & GAS COMPANY
CISCO SPRINGS #13 WELL
SW. SE. SEC. 14-208-23E
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PIAT NO. 3

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

**WELL CONTROL EQUIPMENT FOR
WILLARD PHASE OIL & GAS CO.
CISCO SPRINGS #13
SW. SE. SEC. 14-20S-23E
GRAND COUNTY, UTAH**

The following control equipment is planned for the above designated well:

1. Surface Casing:
 - A. Hole size for surface casing is 9 3/4".
 - B. Setting depth for casing is approx. 150'.
 - C. Casing specs. are: 8", J-55, 20,000#, 8 rd. thread new or used.
 - D. Anticipated pressure at setting depth is approx. 50 #.
 - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
 - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P. valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
 - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spool with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and securely bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
 - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
 - C. The fill and kill lines (2") are to be connected thru

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT

803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

The following control equipment is planned for the above designated well:

1. Surface Casing:
 - A. Hole size for surface casing is 9 3/4".
 - B. Setting depth for casing is approx. 150'.
 - C. Casing specs. are: 8", J-55, 20.00#, 8 rd. thread new or used.
 - D. Anticipated pressure at setting depth is approx. 50 #.
 - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
 - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P. valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
 - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spool with #8 to #10 flange; 3000# W.P.; Series 900, equipped with mechanical wheels and rods for back-up; set on top of casing head flange and securely bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
 - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive. pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
 - C. The fill and kill lines (2") are to be connected thru

the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-860# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6½"

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4½" O.D., J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4½") in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2", series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" OD, upset, J-55, 4.70#, new, will be run with a 3½" bit and the plug will be drilled out. The bit will then be removed and a seating nipple and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tubing and secured to the top of the head. A 2" master valve will be installed on top. About ½ of the water will then be swabbed out of the casing and tubing and the well will be perforated below the bottom of the tubing and

April 15, 1975

Willard Pease Oil & Gas Company
Box 548
Grand Junction, Colorado 81501

Re: ~~Well~~ No's:
Cisco Springs Fed. #13
Cisco Springs Fed. #14
Cisco Springs Fed. #16
Sec. 14, T. 20 S, R.23 E,
Cisco Springs Fed. #15
Sec. 23, T. 20 S, R. 23 E,
Cisco Springs Fed. #17
Sec. 3, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon any of these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 456-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:
#13 - 43-019-30234; #14 - 43-019-30235; #15 - 43-019-30236;
#16 - 43-019-30237; #17 - 43-019-30238.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2386.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0148171
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1976,

Agent's address P. O. BOX 548, GRAND JUNCTION, Company WILLARD PEASE OIL & GAS CO.
COLORADO Signed [Signature]

Phone (303) 243-6912 Agent's title PRESIDENT

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 NE¼SE¼	20S	R23E	16	-0-	-	-	-	-	-	Well spudded 3-9-76, plugged and abandoned 3-12-76. This will be the last report for this well.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 23, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Willard Pease Oil & Gas Co.
P. O. Box 548
Grand Junction, Colorado 81501

Re: Well No.'s Cisco Springs #9,
Cisco Springs #13, & Cisco
Springs #14, all in
Sec. 14, T. 20S, R. 23E
Grand County, Utah

Gentlemen:

In referance to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This offive has not received any notification of spudding. If you donnot intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary report forms.

Your prompt attention to the above will be greatly apprectiaedd.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK



Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

February 4, 1977

Willard Pease Oil and Gas Company
P. O. Box 548
Grand Junction, Colorado 81501

Re: * Well No. 13 - SW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 14-20S-23E - U0148171

Well No. 14 - NW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 14-20S-23E - U-0148171

Well No. 15 - NE $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 23-20S-23E - U-6355

Cisco Springs Area
Grand County, Utah

Gentlemen:

Our records indicate that there is still no drilling activity on the referenced wells, as we advised you in our letter dated September 10, 1976; and, therefore, these three Applications for Permit to Drill, which were approved July 21, 1975 (wells Nos. 13 and 14), and May 1, 1975 (well No. 15) are rescinded without prejudice effective as of this date.

Any surface disturbances associated with these approved applications must be restored in accordance with the approved Surface Use Plans prior to release of bonding.

If you should again desire to drill at these locations, please submit new Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Gynn

E. W. Gynn
District Engineer

bcc: O&GS, NRMA, Casper
Utah State OGM
BLM, Moab
USGS, Vernal
Well files (3)

TW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Utah State
Form approved.
Budget Bureau No. 42-R1424.

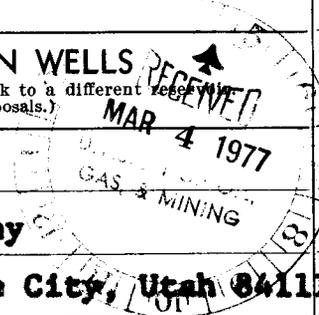
5. LEASE DESIGNATION AND SERIAL NO.

U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR
370 Kennecott Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**NW. SE. Sec. 14, T. 20 S., R. 23 E., S. L. M.
1980' from S-line & 1980' from E-line**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

C.S.#14

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-20S-23E., S. L. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4698' grd.; 4707' K.B.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Information**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been drilled yet and is waiting on production data and history of surrounding wells.

18. I hereby certify that the foregoing is true and correct

SIGNED H. Ron Gugley

TITLE Cons. Geol.

DATE Mar. 3, 1977

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DX

Utah State

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

f

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Cisco Springs #13

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

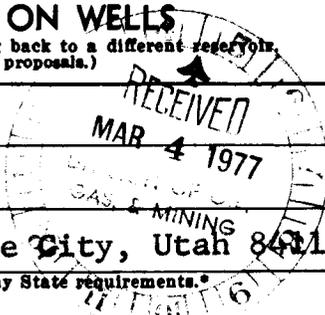
11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA
Sec.14-20S-23E,S.L.M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
570 Kennecott Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**SW.SE.Sec.14,T.20 S.,R.23 E., S.L.M.
566' from S-line & 2074' from E-line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4687'grd; 4696'K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Information</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well has not been drilled yet. When it will be drilled is dependent on the production results and history of adjacent wells.

18. I hereby certify that the foregoing is true and correct
SIGNED H. Don Gungley TITLE Cons. Geol. DATE Mar.4, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-0148171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO. *w/psk*
No. 13 & No. 14

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW SE Sec 14, T20S, R23E, SIM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER SURFACE RESTORATION (undrilled)

2. NAME OF OPERATOR
WILLARD PEASE OIL & GAS CO.

3. ADDRESS OF OPERATOR
570 Kennecott Building, SLC, UT 84133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW SE Sec 14, T20S R23E. SIM
566' FSL & 2074' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4687' GR 4696' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SURFACE RESTORATION
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/6/79 -6/7/79 and 6/11/79: Rehabilitated location - contoured undrilled hole.

7/5/79: Harrowed location

BLM in Moab, Utah notified

RECEIVED
APR 22 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Gus R. Rhodes* TITLE Ass't Sec

DATE 4/18/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

cc: State of Utah

*See Instructions on Reverse Side