

**FILE NOTATIONS**

Entered in MED File .....  
Session Map Planned .....  
Card Indexed .....  
.....

Checked by Chief *7*  
Approval Letter *7-13-75*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
..... WW..... TA.....  
..... OS..... PA.....

Location Inspected ...  
Bond released  
State or Fee Land .....

**LOGS FILED**

Miller's Log.....  
Electric Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
MC Sonic GR..... Lat..... M-L..... Sonic.....  
JBLog..... CCLog..... Others.....

*7-15-76, well squaded*

*TP*

Burton W. Hancock

1799 Hamilton Avenue  
San Jose, California 95125

*Z*

February 7, 1975

Mr. Cleon B. Feight, Director  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: APD, Bar-X Gas Field  
Hancock-Govt. Nos. 7 and 32-2

Dear Mr. Feight:

Our Applications for Permit to Drill Hancock-Govt. Nos. 7 and 32-2 are herewith submitted for your approval. The location for No. 7 falls within Unit No. 1, Zone 2, and the location for No. 32-2 is in Unit No. 3, Zone 8, of those drilling units established by the Oil and Gas Conservation Commission of the State of Utah under Cause Numbers 4, 10, and 13.

Well No. 32-2 is an amended location for said unit, and we understand that subsequent approval of this location will necessitate the termination of approval of APD Hancock-Govt. No. 32 Alt. which you approved in your letter of October 1, 1974.

Well #7 is slightly out of the area which would be defined as permissible under the corresponding Cause No. 4. The reason is that there is a fault in this immediate area, and we are trying to stay a safe distance from the fault and at the same time not moving too far down structure, which is in the northerly direction, or too close to the dry hole, which is also northerly in the SW/4 SE/4, Section 35, T16S, R25E. We therefore request favorable consideration to the approval of this location for the reasons mentioned. We would also like to mention that the ownership in the closest well, SE/4 SE/4, Section 3, is substantially the same as for the #7 proposed to be drilled.

Well No. 7 is located on Mineral Lease 4189, and well No. 32-2 is located on Mineral Lease 29282.

Please let us know of any other information that you require for approval of the enclosed APDs.

Yours very truly,

*John M. McIlvoy*  
JOHN M. McILVOY

JMM:de

Encl.

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Burton W. Hancock

3. ADDRESS OF OPERATOR  
 1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface Sec. 16, 2440' S.N.L. & 2440' E.W.L.  
 T17S, R25E, S.L.B. & M.  
 At proposed prod. zone  
 Dakota

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 4,000'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 5512.5

22. APPROX. DATE WORK WILL START\*  
 February 19, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	9 1/2#	4000'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2' casing and the hole will be filled to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

Located in Drilling Unit No. 3, Zone 8, Oil and Gas Conservation Commission, State of Utah, Causes No. 4 dated 12-5-56, Cause No. 10 dated 12-13-57 and Cause No. 13 dated 9-18-58 for Bar X Field apply.

FEB 10 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Burton W. Hancock TITLE Operator DATE 2/7/75

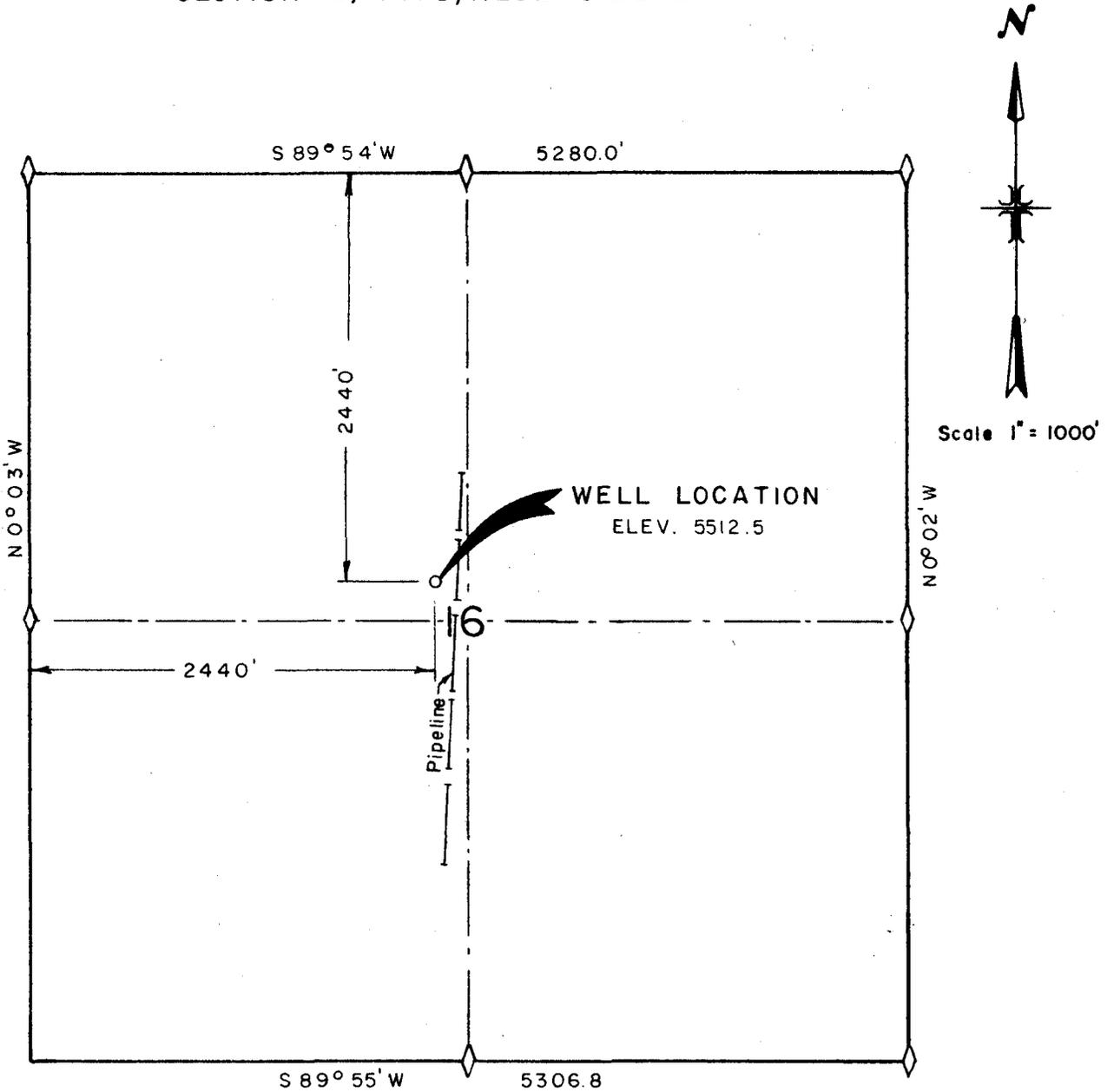
(This space for Federal or State office use)

PERMIT NO. 13-019-30231 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**WELL LOCATION**  
 2440.0 FT. S.N.L. - 2440.0 FT. E.W.L.  
 SECTION 16, T17S, R25E S.L.B. & M.



- R.P. 200 FT. East Elev. 5500.7
- R.P. 100 FT. West Elev. 5518.2
- R.P. 100 FT. North Elev. 5514.1
- R.P. 100 FT. South

I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Jan. 23, 1975.

*David L. Bear*  
 Registered Land Surveyor

WESTERN ENGINEERS, INC. WELL LOCATION BURTON W. HANCOCK HANCOCK NO. 32-ALT. NO. 2 GRAND COUNTY, UTAH
SURVEYED <u>L.F.</u> DRAWN <u>G.L.A.</u>
GRAND JUNCTION, COLO. 1/24/75

# Burton W. Hancock

1799 Hamilton Avenue  
San Jose, California 95125

## 12-POINT DEVELOPMENT PLAN FOR SURFACE USE

West Bar-X Gas Field: 1974-75 Drilling Program  
T17S, R25E, S.L.B.&M., Grand County, Utah

1. Existing Roads: See attached map of Road Locations.
2. Planned Access Roads: 200' to 300' from existing roads (see attached map of Road Locations).
3. Locations of Wells: As shown on Well Location Maps.
4. Lateral Roads to Wells' locations: See attached map of Road Locations.
5. Location of tank batteries and flowlines: These will be gas wells. A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk lines.
6. Location and type of water supply: Mack, Colorado, 50 mile trip.
7. Methods for handling waste disposal: Small sump lined with plastic.
8. Location of camps: None
9. Location of airstrips; None
10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. (see "Site Layout").
11. Plans for restoration of the surface: Locations will be restored to B.L.M. Specifications.
12. Other information: Schaffer Blowout Preventor with both blind rams and pipe rams will be used; shall be checked daily to confirm with all safety requirements.

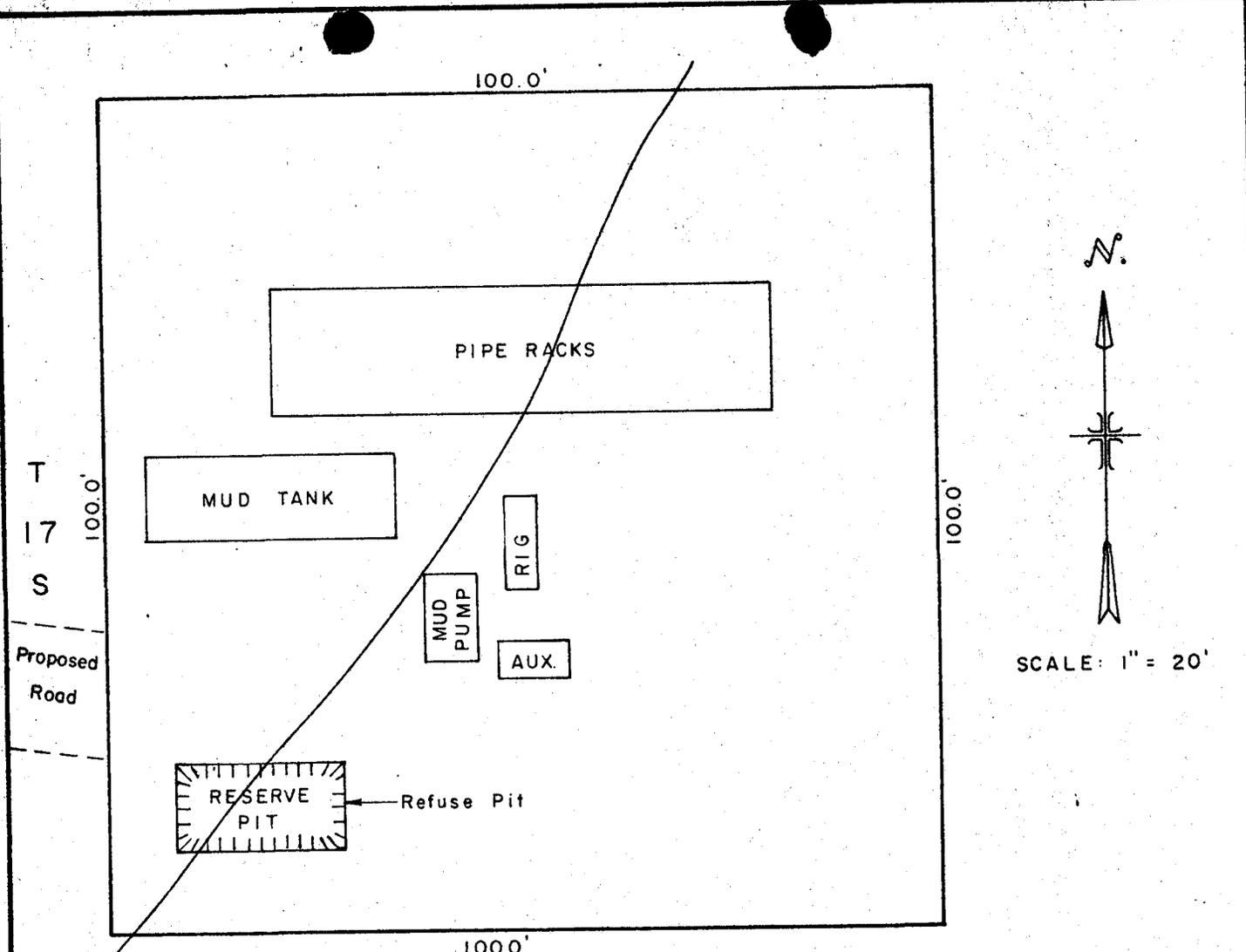
# Burton W. Hancock

1799 Hamilton Avenue  
San Jose, California 95125

## WELL CONTROL PLAN

West Bar-X Gas Field: 1974-75 Drilling Program  
T17S, R25E, S.L.B.&M., Grand County, Utah

1. Surface Casing: size - 7 inch, weight - 17 pounds, length - 30 foot joints, grade - J55, used.
2. Size and Series: pressure rating casing head - 300 series, flange and spool - 300 series.
3. Intermediate Casing: 4-1/2 inch, weight - 9-1/2 pounds, length - 30 foot, grade - J55, used.
4. Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled.
5. Auxilliary Equipment to be used: (1) kelly cocks, (2) floats at bit, (3) air, (4) a sub will be on the floor with full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
6. Anticipated Bottom Hole Pressure: 1,200 pounds
7. Type of Drilling: Air



R 25 E  
S. L. B. & M.  
SECTION 16

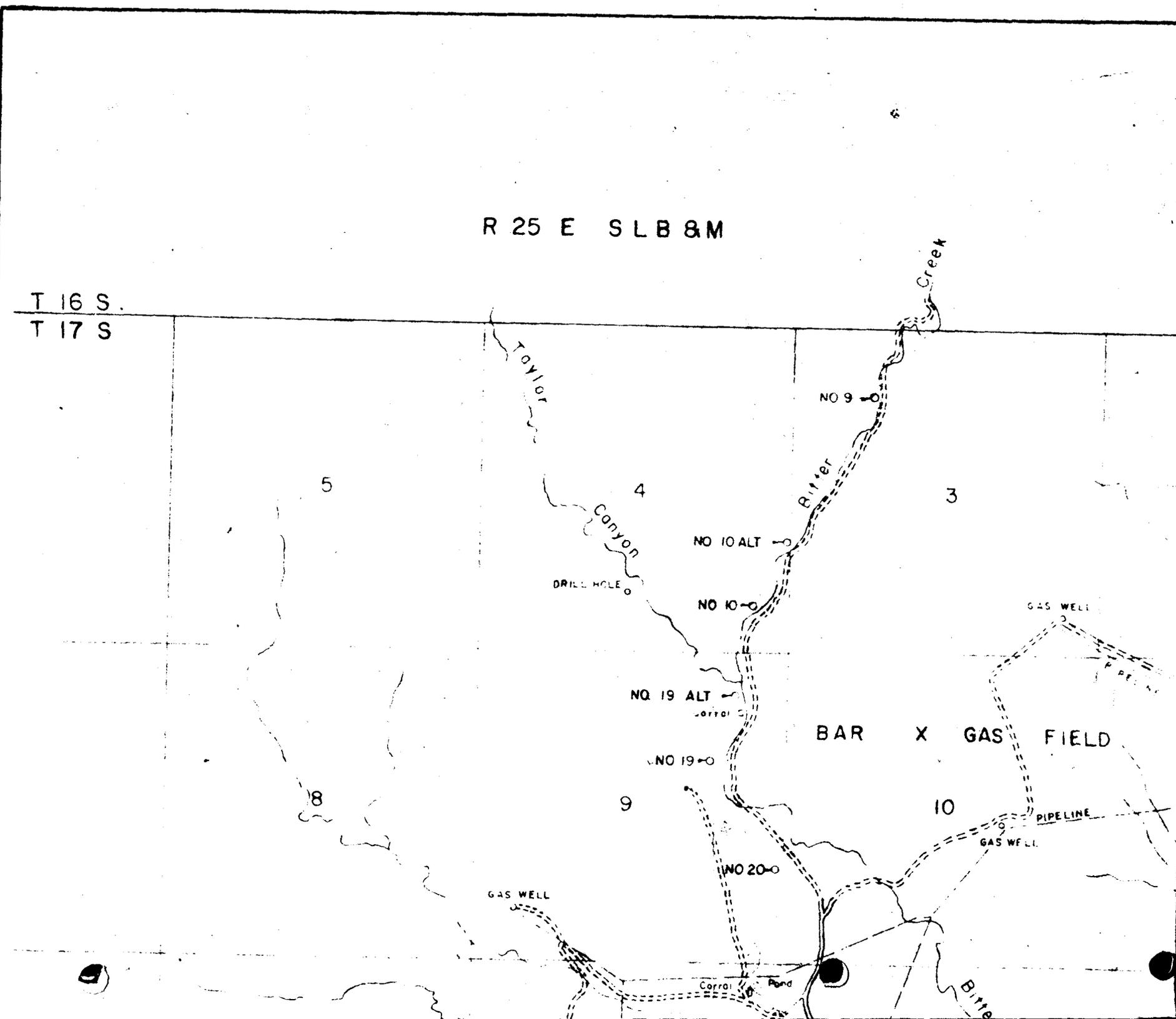
DRAIN TO SAN ARROYO WASH

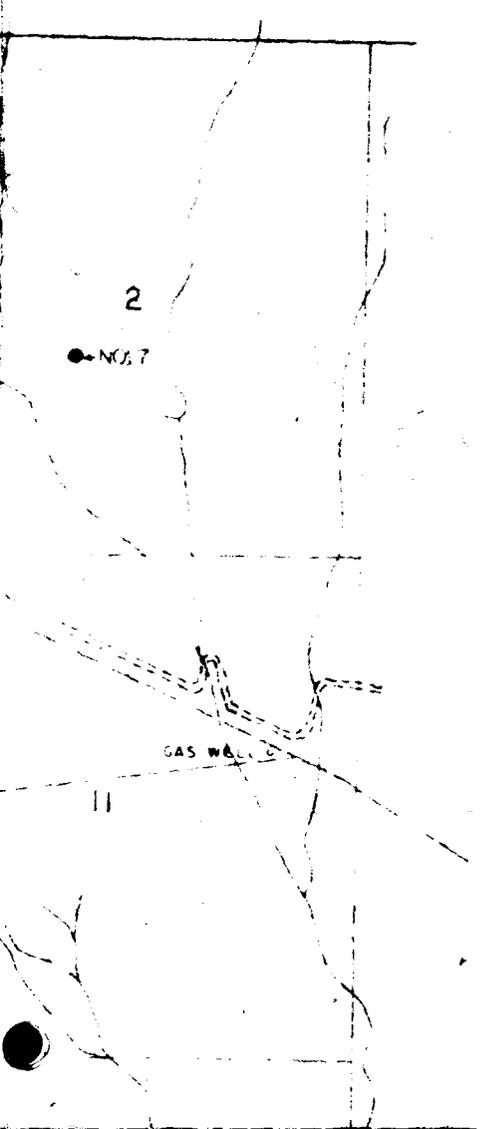
WESTERN ENGINEERS, INC. PROPOSED ROAD LOCATION SITE LAYOUT HANCOCK GOV'T. NO. 32-2 ALT. NO. 2 GRAND COUNTY, UTAH
DRAWN <u>G.L.A.</u>
GRAND JUNCTION, COLO. 2/3/75

R 25 E SLB & M

T 16 S.

T 17 S



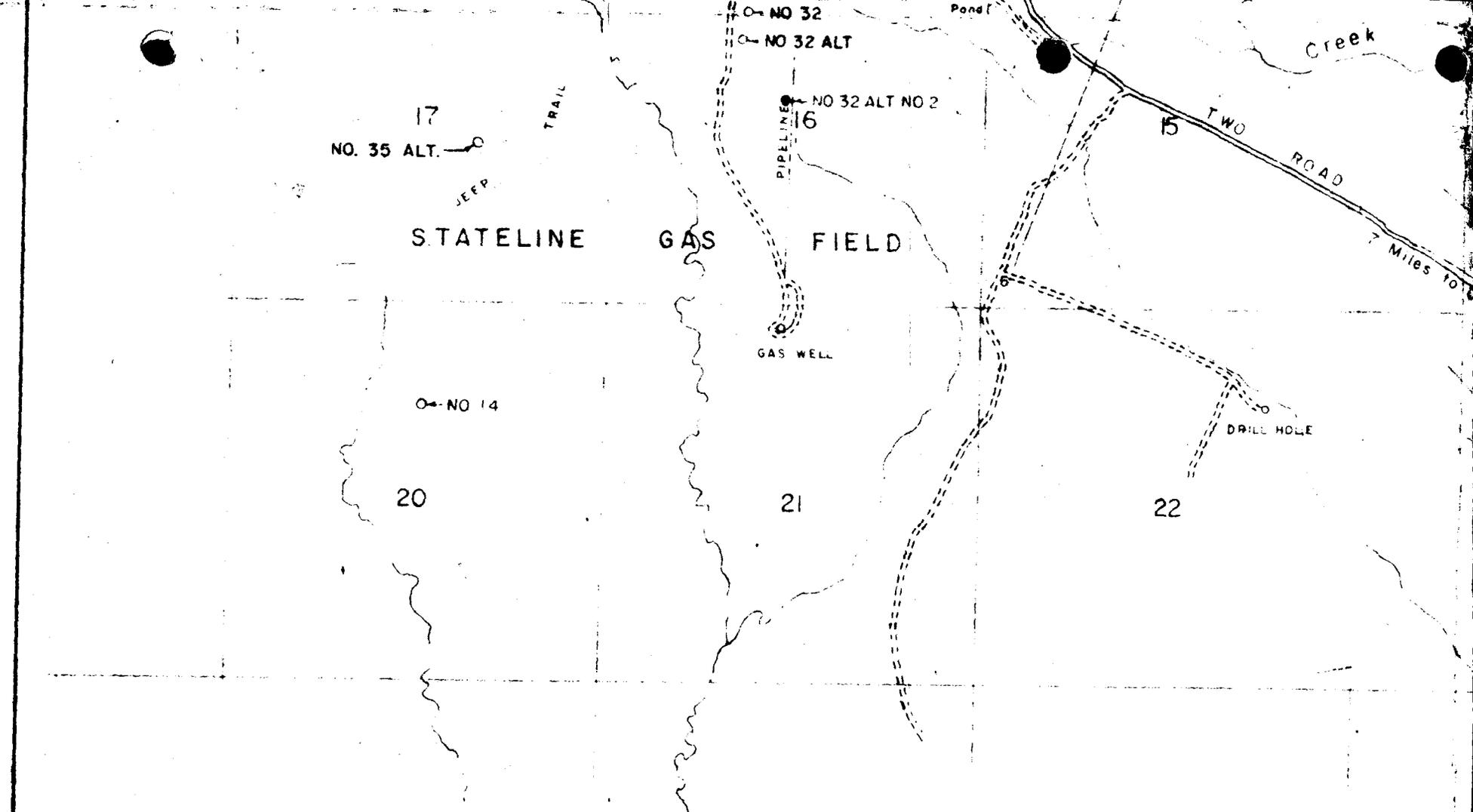


2

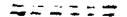
●-NO. 7

GAS WELL





**LEGEND**

-  MAIN ROAD
-  LATERAL ROAD
-  EXISTING PIPELINE
-  EXISTING WELL
-  PROPOSED WELL

14

S 6 B 50

23

REVISED 1/27/75	WESTERN ENGINEERS, INC
	MAP OF
	ROAD LOCATIONS TO
	HANCOCK GOV'T. WELLS
T17S R25E S.L.B. & M.	
GRAND COUNTY, UTAH	
DRAWN G.L.A.	
GRAND JUNCTION, COLO 1-244-4	
9/24/74	

February 13, 1975

Burton W. Hancock  
1799 Hamilton Avenue  
San Jose, California 95125

Re: Well No. Hancock Gov't. #32-2  
Sec. 16, T. 17S, R. 25E  
Grand County, Utah

Gentlemen;

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Orders issued in Cause No's. 4, 10, and 13; said well to be considered Drilling Unit No. 3, Zone 8. However, as there can only be one well drilled in Section 16; we are herewith terminating approval for the #32 Alt. granted in our letter of October 1, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30231.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF;sw  
U.S. Geological Survey

CIRCULATE TO:

DIRECTOR   
PETROLEUM ENGINEER   
MINE COORDINATOR   
ADMINISTRATIVE ASSISTANT   
ALL

RETURN TO \_\_\_\_\_  
FOR FILING

March 2, 1976

MEMO FOR FILING

Re: Burton W. Hancock  
Government #32 Alt.  
    &  
Government #32-2  
Sec. 16, T. 17 S., R. 25 E.  
Grand County, Utah

A visit to this area on February 26, 1976, indicated both of these locations in the SE NW of Section 16, T. 17 S., R. 25 E., have been made.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY



*Check Also No 6*  
**6**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
**ML-29282**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
**BURTON HANCOCK**  
9. WELL NO.  
**No. 32 Apt No 2**  
10. FIELD AND POOL, OR WILDCAT  
**STATE LINE GAS FIELD**  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 16 T17S R25E**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_  
2. NAME OF OPERATOR  
**BURTON HANCOCK**  
3. ADDRESS OF OPERATOR  
**1799 HAMILTON AVE SAN JOSE CALIF. 95128**  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **2440' FROM WEST LINE**  
At top prod. interval reported below **2440' FROM NORTH LINE**  
At total depth **2828' SE SE NW**

14. PERMIT NO. **43019-30231** DATE ISSUED **FEB 13 1975**  
12. COUNTY OR PARISH **CANON** 13. STATE **UTAH**  
15. DATE SPUNDED **JULY 15 76** 16. DATE T.D. REACHED **JULY 20 76** 17. DATE COMPL. (Ready to prod.) **AUG 1 76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5512.5'** 19. ELEV. CASINGHEAD **5514.5'**  
20. TOTAL DEPTH, MD & TVD **2828'** 21. PLUG, BACK T.D., MD & TVD **NONE** 22. IF MULTIPLE COMPL., HOW MANY\* **NONE** 23. INTERVALS DRILLED BY **ROTARY** ROTARY TOOLS **ROTARY** CABLE TOOLS \_\_\_\_\_  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Abrosen No brava** 25. WAS DIRECTIONAL SURVEY MADE **No**  
26. TYPE ELECTRIC AND OTHER LOGS RUN **No Log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17 lb	134'	9 7/8"	35 Sacks	0
4 1/2"	10.5 lb	2828'	6 1/4"	50 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2828'	NONE

31. PERFORATION RECORD (Interval, size and number)  
**Open Hole Completion**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) **NONE** AMOUNT AND KIND OF MATERIAL USED \_\_\_\_\_

33. PRODUCTION  
DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Well Pump** WELL STATUS (Producing or shut-in) **shut-in**  
DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKE SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO **125-1**  
FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. **Est 2-150** GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **Ross Jacobs**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED **Robert J. West** TITLE **Agent for Operator Burton Hancock** DATE **8-12-76**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancus	0	2824	Mancus Sand
Niobrara	2824	2828	Niobrara - Oil

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

Burton W. Hancock

402 Petroleum Building

Billings, Montana 59101

May 26, 1989

RECEIVED  
MAY 30 1989

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

OFFICE OF  
OIL, GAS & MINING

Attention: John Baza

Re: State No. 32 Alt. No. 2  
Federal No. 27-9  
Hancock Govt. No. 1  
Grand County, Utah

Dear John,

Enclosed is a sundry notice to plug a non-productive well on a state lease, and also two non-productive wells on federal leases. The federal lease notices have also been sent to the BLM in Moab.

I plan to be in Grand Junction the week of June 11-18 and do the work then. Your expedient approval of these plugging notices will therefore be appreciated.

We plan to do the rehab work and seed in the Fall. If you have any questions, please call.

Very truly yours,



James G. Routson  
Consulting Petroleum Engineer

JGR:hg  
Enclosures  
xc: Burton W. Hancock

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-29282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

No. 32 Alt. No. 2

10. FIELD AND FOOL, OR WILDCAT

State Line

11. SEC. T., R., M., OR BLEK. AND SURVEY OR AREA

SE 1/4 NW 1/4 Sec. 16-T17S-R25E

SUNDRY NOTICES AND REPORTS ON THE  
(Do not use this form for proposals to drill or to develop a well or to recomplete a well.  
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEVELOP A WELL" or "APPLICATION FOR PERMIT TO RECOMPLETE A WELL".)

RECEIVED  
MAY 30 1989

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Burton W. Hancock

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
402 Petroleum Building, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 2440' FWL  
2440' FNL Sec. 32

14. PERMIT NO.  
43-019-30231

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5512-5' GL

12. COUNTY OR PARISH 13. STATE  
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The No. 32-A well was completed as a Niobrara oil well. It has 7" casing set at 134' and cemented to surface. 4 1/2" casing was set at 2824' and cemented above a formation packoff shoe with 50 sacks. It is not a commercial well. Hancock proposes to P&A as follows:

- (1) Cement squeeze open hole 2824-2828' from surface with 95 sacks Class "G", 20% gel. This is the casing volume plus 6 sacks. The entire 4 1/2" casing will be left full of cement.
- (2) Squeeze 4 1/2"/7" annulus to 245' with 10 sacks.
- (3) Remove wellhead equipment and install regulation dry hole marker.
- (4) Reshape and reseed location in Fall of 1989.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-8-89  
BY: John R. Boye

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Consulting Petroleum Engineer DATE May 26, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OF WELL

Hancock Govt. #32-2 Well  
Section 16, T. 17S, R. 25E  
Grand County, Utah  
June 8, 1989

Reference document: Sundry notice dated May 26, 1989.

1. The operator shall notify the Division of Oil, Gas and Mining at least 24 hours prior to the commencement of plugging operations to allow for witnessing of operations by a Division representative.

OI58/84

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File State 32-2  Suspense  Other  
(Return Date) \_\_\_\_\_  
(Location) Sec 16 Twp 175 Rng 25E (To - Initials) \_\_\_\_\_  
(API No.) 43-019-30231 \_\_\_\_\_

1. Date of Phone Call: 6-15-89 Time: 2:30pm

2. DOGM Employee (name) Jim Thompson (Initiated Call )  
Talked to:  
Name Jim Rautson (Initiated Call ) - Phone No. (303) 243-5408  
of (Company/Organization) Burton Hancock

3. Topic of Conversation: Success of cement to plug well

4. Highlights of Conversation: Company removed 1100' 4 1/2" pipe  
initial cement to plug well was 105 sac, after pulling  
pipe, there will be an additional 288 cu ft to fill in the  
7". Volume was recalculated to use 155 sac plus  
5 sac excess.  
Company will plug well approximately 9 or 10 am  
6-19-89.  
Manuelito inspector will be on site to witness.  
Company will submit Sunday with cement volume  
change.



**LONE MOUNTAIN PRODUCTION COMPANY**

P.O. BOX 3394  
408 PETROLEUM BUILDING  
BILLINGS, MONTANA 59103-3394  
(406) 245-5077

June 29, 1989

**RECEIVED**  
JUL 07 1989

Division of Oil, Gas & Mining  
State of Utah  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Enclosed in triplicate is the Sundry Notice of Abandonment for the Hancock State No. 32 Alt. No. 2 well located in the SE NW Section 16: T17S-R25E, Grand County, Utah.

Very truly yours,

  
James G. Routson

JGR:lw

Enclosures (3)

xc/Burton W. Hancock

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-29282	
2. NAME OF OPERATOR Burton W. Hancock		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 402 Petroleum Building, Billings, Montana		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 2440' FWL 2440' FNL Sec. 32		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-019-30231		9. WELL NO. No. 32 Alt. No. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5512.5' GL		10. FIELD AND POOL, OR WILDCAT State Line	
		11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA SE 1/4 NW 1/4 Sec. 16: T17S-R25E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

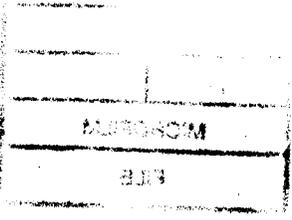
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged and abandoned as follows:

- 6/14/89: Backed off and pulled 4 1/2" casing from 1100'.
- 6/16/89: Received verbal orders from Jim Thompson, Utah Division of Oil, Gas & Mining to increase previously approved cement volume from 105 sacks to 160 sacks.
- 6/19/89: Rigged up B-J. Pumped 145 sacks Class "G", 20% gel into well - squeezed to 1250 psig. Did not use remaining 15 sacks. Installed regulation dry hole marker. Backfilled cellar. Finished plugging at 9:00 AM on June 19, 1989. Plugging witnessed by Glen Goodwin, Division of Oil, Gas & Mining.

--attached is copy of cement service operations contract--



18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Consulting Petroleum Engineer DATE June 28, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: