

**FILE NOTATIONS**

Entered in MID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter .....  
*P.W.B. 9.9.74*

**COMPLETION DATA:**

Date Well Completed *13-7-74*  
WV..... ✓ WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log ..... ✓  
Electric Logs (No.) *N.H.B.*  
..... I ..... Dual I Lat ..... GR-N ..... Micro .....  
WMC Sonic GR ..... Lat ..... MI-L ..... Sonic .....  
CBLog ..... CCLog ..... Others .....

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

*JMB*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
#3820 - State

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
n/a

7. UNIT AGREEMENT NAME  
J.D.M. #3

8. FARM OR LEASE NAME  
J.D. Mezo

9. WELL NO.  
#3

10. FIELD AND POOL, OR WILDCAT.  
wildcat - ? - *Panel*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
sec. 25, NE 1/4 NE 1/4 NE 1/4

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
J.D. Mezo

3. ADDRESS OF OPERATOR  
P.O. Box 2244, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
550' south of the north line and 400' west of the east line of section 25, T21S, R23E of the Salt Lake Meridian, At proposed prod. zone this site is in the NE 1/4 NE 1/4 NE 1/4 of section 25.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1 mile south of the Cisco post office

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 400'  
(Also to nearest drlg. line, if any) none

16. NO. OF ACRES IN LEASE  
1,040

17. NO. OF ACRES ASSIGNED TO THIS WELL  
10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700'

19. PROPOSED DEPTH  
750'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4710'

22. APPROX. DATE WORK WILL START\*  
approx. 9-9-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
approx. 7" hole	4", if used	8lbs.	depends on pay zone	approx. 50 sacks
4 3/4" for drlg.				

Set 5 1/2" surface pipe for whatever depth the state requires. Will use blowout preventer for 5 1/2" casing.

- ① Approved for environment - knowlts 65
- ② Need min. 1 year of surface pipe (30')
- ③ Need Bond field/L.B. + survey plat
- ④ Need BOR description. simultaneously
- ⑤ Can't complete and/or produce from same zone as Charles White Stab #152 well in sec 24 x 2150' N
- ⑥ Some type of correlation log will be required if well is to be completed - prefer Inductin-Clst.

1090  
550  
540 from #1  
Perf. 392-404

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.D. Mezo TITLE operator DATE 8-26-74

(This space for Federal or State office use)  
PERMIT NO. 13-019-30212 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

September 9, 1974

J.D. Mezo  
Box 2244  
Grand Junction, Colorado

Re: Well No. Mezo State #3  
Sec. 25, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Approval is, however, conditional upon the following:

- (1) setting a minimum of 1 joint (30') of surface pipe
- (2) written notification as to the type of blowout prevention equipment to be installed, in addition, notification as to the subsequent testing procedures for same.
- (3) should this well be completed as a commercial oil and/or gas well, it cannot be produced simultaneously from the same zone as the Charles Whyte State #1 and #2 wells located in Sec. 24.
- (4) It will be necessary to run some type of correlation log (preferably a Dual Induction-Electric) if the well is to be completed for production.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

J.D. Mezo  
September 9, 1974  
Page Two

Due to the increase in Utah's drilling activity, and thus well inspections, it would be appreciated if your company would advise us as to your drilling contractor, rig number, and toolpusher, immediately upon spudding-in.

The API number assigned to this well is 43-019-30212.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

cc: Division of State Lands

7 PE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>J. D. Mezo</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 2244, Grand Junction, Colo. 81501</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>Grand County, Utah Sec. 25, T. 21 S., R. 23 E.</b></p> <p>14. PERMIT NO. <b>43-019-30212</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>#3820</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b></p> <p>7. UNIT AGREEMENT NAME <b>J. D. M. #3</b></p> <p>8. FARM OR LEASE NAME <b>J. D. Mezo</b></p> <p>9. WELL NO. <b>#3</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>W/C</b></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>Sec. 25 NE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math></b></p> <p>12. COUNTY OR PARISH <b>Grand</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>4302"</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 9/21/74. Drilled 42' 6 3/4" hole. Set 42' of 5 1/2" casing. Drilled from 42 to 250 - 4 3/4" hole.  
Drilled 9/21/74 to 9/30/74 - 250 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. D. Mezo* TITLE Operator DATE 9/30/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*J* *PI*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>J. D. Mezp</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 2244, Grand Junction, Colo. 81501</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>Grand County, Utah Sec. 25, T 21 S, R 23 E</b></p> <p>14. PERMIT NO. <b>43-019-30212</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>#3820</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b></p> <p>7. UNIT AGREEMENT NAME <b>J. D. M. #3</b></p> <p>8. FARM OR LEASE NAME <b>J. D. Mezo</b></p> <p>9. WELL NO. <b>#3</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>W/C</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 25 NE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math></b></p> <p>12. COUNTY OR PARISH <b>Grand</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4302'</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1 to 10/31/74 drilled from 250' to 900' swabbing and trying to bring well in at the 900'.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. D. Mezo* TITLE Operators DATE 10/31/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\* If Mr. Mezo doesn't re-  
 and well is properly cleaned & no leaks  
 identified - can't even release  
 liability and bond - PWB



550 SOUTH MAIN STREET, MOAB, UTAH 84532 (801) 259-6171

42 of surface covering / cement

Y J. D. Mezo 11/6/74  
 Mezo Loto #3 - Desert Pool

Section 25 T 21S R 23E

3 miles due south of Cisa.

(Chris Whyte)

Drilled 900' - in bottom Morrison  
 Salt Wash.

Drilled to 175' air - changed to mud - not  
 become of water - not enough air.

Sealed / air / to 900' - filled back up  
 with mud, sealed head to 60-70h.

no fillers.

Wants to deepen to Entrada + Navajo.

Need bigger rig - 2000' at least.

No water - oil or gas in hole.

(I'd abate for small show) → No Pressure at all

- ① Sal. 5' at surface - "Poor Boy"
- ② Dakota - 265'
- ② Morrison - 395' (to T.P.)
- ③ Wants to reate until early 1975 (good weather.)
- ③ Mine AOK.
- ④ Location closed - marker
- ~~④~~ ~~\_\_\_\_\_~~
- ★ Well only temp. P<sub>4</sub> A.
- ★ Don't release bond PWB

November 18, 1974

J.D. Mezo  
Box 2244  
Grand Junction, Colorado

Re: Well No. Mezo State #1  
Sec. 25, T. 21 S., R. 23 E.  
Well No. Mezo State #3  
Sec. 25, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of September & October on the subject wells.

Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form ODC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,  
DIRECTOR OF OIL AND GAS  
DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 3820
2. NAME OF OPERATOR J. D. Mezp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 2244, Grand Junction, Colo. 81501		7. UNIT AGREEMENT NAME J.D.M. #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME J. D. Mezo
14. PERMIT NO. 43-019-30212		9. WELL NO. #3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4302'		10. FIELD AND POOL, OR WILDCAT W/C
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 25 NE $\frac{1}{2}$ NE $\frac{1}{2}$ NE $\frac{1}{2}$
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Grand
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<table border="0"> <tr> <td>TEST WATER SHUT-OFF</td><td><input type="checkbox"/></td> <td>PULL OR ALTER CASING</td><td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT</td><td><input type="checkbox"/></td> <td>MULTIPLE COMPLETE</td><td><input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE</td><td><input type="checkbox"/></td> <td>ABANDON*</td><td><input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL</td><td><input type="checkbox"/></td> <td>CHANGE PLANS</td><td><input type="checkbox"/></td> </tr> <tr> <td>(Other)</td><td><input type="checkbox"/></td> <td></td><td></td> </tr> </table>	TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>			<table border="0"> <tr> <td>WATER SHUT-OFF</td><td><input type="checkbox"/></td> <td>REPAIRING WELL</td><td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT</td><td><input type="checkbox"/></td> <td>ALTERING CASING</td><td><input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING</td><td><input type="checkbox"/></td> <td>ABANDONMENT*</td><td><input type="checkbox"/></td> </tr> <tr> <td>(Other)</td><td><input type="checkbox"/></td> <td></td><td></td> </tr> </table>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

From 11/1/74 to 11/7/74 swabbing and texting well at 900 ft. level. Slight recovery of drilling mud and slight show of oil. The show of oil came from the 380 to 390 level, from 390 to T.D. no trace of oil. Plug with 5 sacks of cement in surface casing at the request of Paul W. Burchell, Chief Petroleum Engineer.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mezo TITLE Operator DATE 11/29/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

7

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number J.D.M. #3

Operator J. D. Mezo

Address P. O. Box 2244, Grand Junction, Colo. 81501

Contractor Same

Address \_\_\_\_\_

Location NE 1/4, NE 1/4; Sec. 25; T. 21 N/S; R. 23 E/W, Grand County.

Water Sands:

	Depth: From - To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	<u>Shale 0 - 115</u>	_____	_____
2.	<u>Sand 115 - 150</u>	_____	<u>Dry</u>
3.	<u>Shale 150 - 378</u>	_____	_____
4.	<u>Sand 377 - 390</u> <u>Church 390 - 393 went to brushy basin</u>	_____	_____
5.	<u>Shale and sand 393 - 690</u> <u>690 - 900 @ Lime shale and sand</u>	_____	<u>Dry</u>

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**J. D. Mezo**

3. ADDRESS OF OPERATOR  
**P. O. Box 2244, Grand Junction, Colo. 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **Sec. 25 NE $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$**   
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. **3820** DATE ISSUED **9/10/74**

5. LEASE DESIGNATION AND SERIAL NO.

**3820**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**J.D.M. #3**

8. FARM OR LEASE NAME  
**J. D. Mezo**

9. WELL NO.  
**#3**

10. FIELD AND POOL, OR WILDCAT  
**W/C**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 25 NE $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$**

12. COUNTY OR PARISH  
13. STATE

15. DATE SPUDDED **9/21/74** 16. DATE T.D. REACHED **12/7/74** 17. DATE COMPL. (Ready to prod.)  
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD **11/29/74** 22. IF MULTIPLE COMPL., HOW MANY\*  
 23. INTERVALS DRILLED BY **900 ft** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**380 to 390 880 to 895**  
 25. WAS DIRECTIONAL SURVEY MADE  
**no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **none** 27. WAS WELL CORED  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>5 1/2"</b>	<b>16 lbs</b>	<b>42'</b>	<b>6 3/4" k</b>	<b>5 sks at 42 ft.</b>	<b>none</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>none</b>	

33.\* PRODUCTION

DATE FIRST PRODUCTION **none** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**none**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. D. Mezo** TITLE **operator** DATE **3/17/75**

\*(See Instructions and Spaces for Additional Data on Reverse Side)