**FILE NOTATIONS**

Entered in NID File ..✓.....
Location Map Pinned ..✓.....
Card Indexed ..✓.....

Checked by Chief PWB 8-6-74
Approval Letter .....
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 11-26-74

Location Inspected .....

OW..... WW..... TA.....
GW..... OS..... PA..✓..

Bond released
State or Fee Land .....

**LOGS FILED**

Driller's Log...✓.....
Electric Logs (No.) ..✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MLL..... Sonic.....
CBLog..... CCLog..... Others.....

Form 9-331 C
(May 1963)

SUBMIT IN [illegible]CATE*
(Other instruc[illegible] on reverse si[illegible])

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Federal

9. WELL NO.: No. 24-20-22

10. FIELD AND POOL, OR WILDCAT: Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 24-T20S-R22E

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 749 - Denver, Colorado 80201

Could make without but Want to use existing road

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 564'FSL & 1320'FEL, Sec. 24, T20S, R22E

* Not spaced Unorthodox

At proposed prod. zone: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 5 miles SE Cisco Townsite

Approve Conditional upon receiving letter

12. COUNTY OR PARISH: Grand

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 564'

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: None

19. PROPOSED DEPTH: 2800'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4695' GR

22. APPROX. DATE WORK WILL START*: August 15, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|---|---|---|---|
| 12¼" | 8-5/8" | 24# | 150' | 100 SX |
| 7-7/8" | 4½" | 10.5# | 2800' | 200 SX |

The proposed well will be drilled to test the Morrison formation at an approximate depth of 2800'. The proposed drilling procedure is as follows:

(1) Drill a 12¼" hole to an approximate depth of 150', set 8-5/8" surface casing, and cement to surface.

(2) Air drill a 7-7/8" hole to an approximate depth of 2800' to test the Morrison formation. Stand-by mud storage will be provided in the event air drilling becomes impractical.

All potentially productive zones will be evaluated by logging and/or testing. If the well is non-productive, it will be plugged in accordance with appropriate regulations. If the well is productive, 4½" casing will be run and cemented with a sufficient volume of cement to protect all potentially productive zones. All possible production zones will be perforated and tested. A BOP will be installed, tested and operated regularly from base of surface casing to total depth.

Additional information relative to the drilling of this well and a surface use plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: R. S. McDonald TITLE: District Engineer DATE: 8/1/74

(This space for Federal or State office use)

PERMIT NO. 43-019-30116 APPROVAL DATE: Publication Statement 160'

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ADDITIONAL INFORMATION
GPE 24-20-22 Federal

1. Surface Casing

8-5/8" 24# K-55 New to be set @ 150' and cemented to surface.

2. Casing Heads & Spools

8-5/8" threaded 4000 psi test pressure x 11" threaded top casinghead w/ 2-2" Outlets with 2000 psi WP Valves.

11" threaded x 8" Series 600 Adapter Flange.

3. Intermediate Casing

None Anticipated.

4. Blowout Preventer

Regan 7" Toris w/Hydraulic Closing (closes on anything in bore or nothing to 6000 psi) Rotating head.

Fill line will be connected to one side of casinghead.

Kill line will be connected to other side of casing.

Choke line if required, will be connected to fill line side of casinghead.

5. Auxiliary Equipment

Full opening valve that can be stabbed into drill pipe when Kelly is removed.

6. Bottom Hole Pressure

Maximum anticipated is 1215 psi.

7. Drilling Fluid

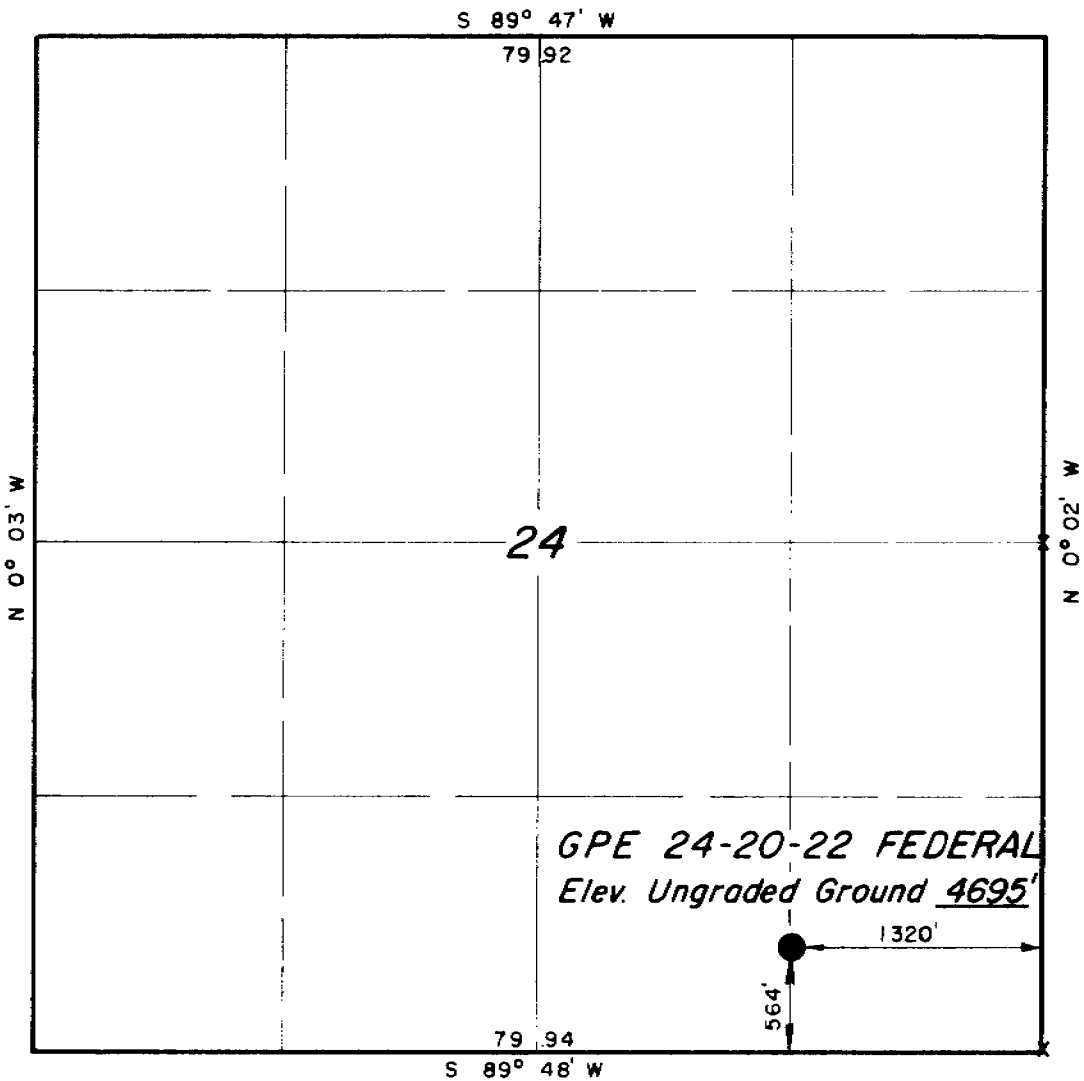
Air and/or mist. Conversion to gel-chemical mud (wt. - 8.5 to 9.0#/gal) may be required if air dilling become impractical.

PROJECT

## GAS PRODUCING ENTERPRISES

Well location, located as shown in the S 1/2 SE 1/4 Section 24, T20S, R22E, S.L.B.& M. Grand County, Utah

# T20S, R22E, S.L.B.& M.




X = SECTION CORNERS LOCATED.


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION № 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|---|---|
| SCALE 1" = 1000' | DATE 7-11-74 |
| PARTY DA KS | REFERENCES GLO PLAT |
| WEATHER WARM | FILE GAS PROD. ENT. |

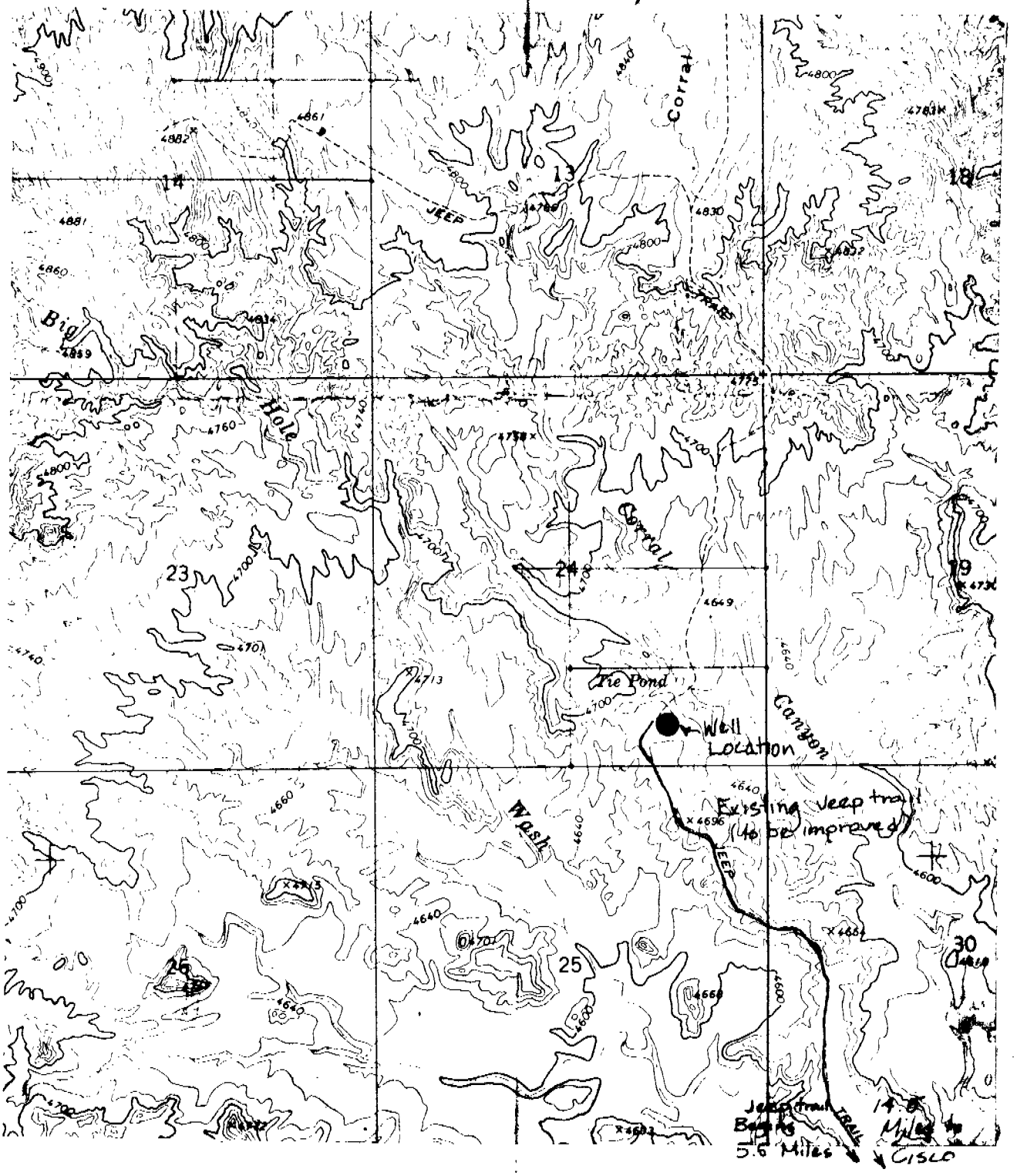
GAS PRODUCING ENTERPRISES

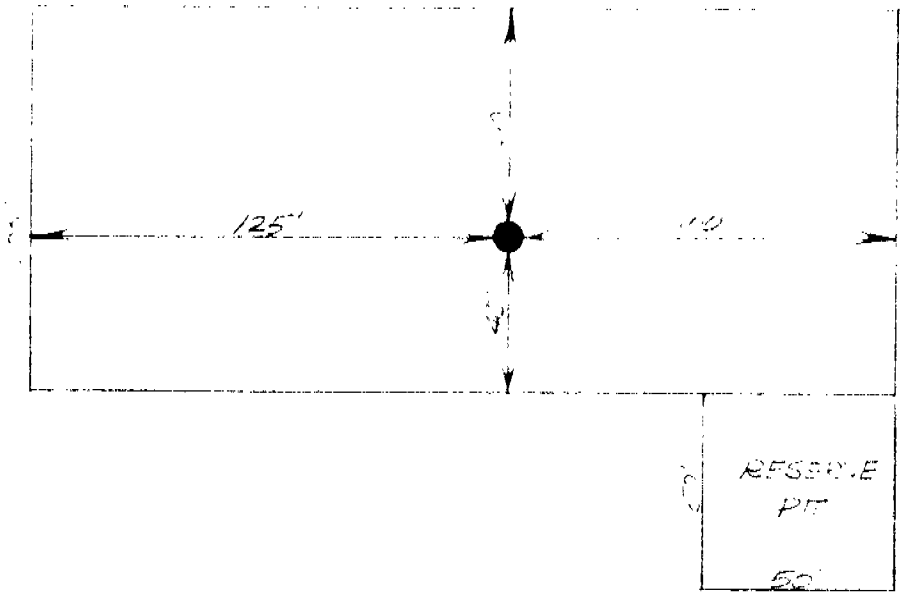
# PROPOSED LOCATION LAYOUT

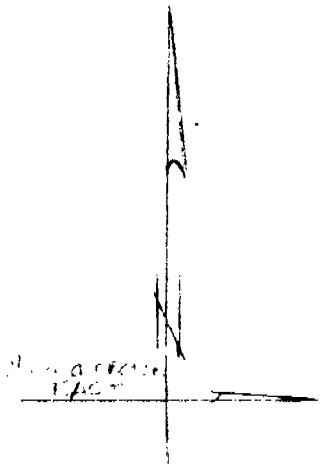
LOCATED IN

Section 24, T20S R22E S L B & M.

GRAND COUNTY, UTAH





Scale 1" = 100'
Date July 15, 1974

ITEM :

(3) NEAREST WELLS :
There are no known wells within a radius of ½ mile.

(6) WATER :
This well will be drilled with air

(7) WASTE DISPOSAL :
All burnable waste will be burned All other waste Will be buried.

(8) CAMPS :
There will be no camps

(9) AIRSTRIPS :
No airstrips will be built

(11) RESTORATION :
On completion, pits will be filled, location will be leveled. Remaining production facilities will be fenced, and disturbed area will be reseeded as required

(12). TOPOGRAPHY :
Sage brush flat

August 6, 1974

Gas Producing Enterprises, Inc.
Box 749
Denver, Colorado 80201

Re: Well No's:
Federal No. 6-20-22
Sec. 6, T. 20 S, R. 22 E,
Federal No. 24-20-22
Sec. 24, T. 20 S, R. 22 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon this Division receiving written notification as to the reason for said unorthodox locations, and indicating that your company owns or controls all the acreage within a 660' radius of the proposed well sites.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is: 43-019-30208 (6-20-22) and 43-019-30210 (24-20-22).

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw

November 18, 1974

Gas Producing Enterprises, Inc.
P.O. Box 749
Denver, Colorado

Re: Well No's:
Federal 6-20-22,
Sec. 6, T. 20 S, R. 22 E,
Federal 14-20-22,
Sec. 14, T. 20 S, R. 22 E,
Federal 24-20-22,
Sec. 24, T. 20 S, R. 22 E,
Grand County, Utah

Gentlemen:

Upon checking our records it is noted that a Monthly Report of Operations has not been filed for the months of August thru' November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Please complete the above reports as soon as possible and forward to this office.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHERREE WILCOX
EXECUTIVE SECRETARY

:sw

Form OGCC-1 b

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Location Staked

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 564' FSL & 1320' FEL, Sec. 24, T20S-R22E

5. LEASE DESIGNATION AND SERIAL NO.: U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Federal

9. WELL NO.: 24-20-22

10. FIELD AND POOL, OR WILDCAT: Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 24-T20 S-R22E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4695' GR

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

| | | | |
|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | PULL OR ALTER CASING | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ |
| REPAIR WELL | ☐ | CHANGE PLANS | ☐ |
| (Other) | | | ☐ |

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOTING OR ACIDIZING | ☐ | ABANDONMENT* | ☐ |
| (Other) Well Status Report | | | ☐ |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Staked Location Only.

Estimate Rig to Move in on Location November 21, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Drlg + Prod DATE 11-20-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

P+A 3

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

9. WELL NO.
24-20-22

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
564' FSL & 1320' FEL, Sec. 24, T20S, R22E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4695 GR

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | PULL OR ALTER CASING | ☐ | WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ | FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ | SHOOTING OR ACIDIZING | ☐ | ABANDONMENT* | X |
| REPAIR WELL | ☐ | CHANGE PLANS | ☐ | (Other) | | | ☐ |
| (Other) | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

152' - 8-5/8" 24# J-55 casing cemented w/100 xsx. Glass "G" 2/2% CaCl & 3% NaCl - Full Returns - Plug down @ 12:15 P.M. 11-23-74. Drilled 7-7/8" hole to TD & logged.

Log Tops:

| | |
|---|---|
| Dakota Silt | 2044 |
| Dakota Sand | 2150 |
| Morrison | 2262 |
| Salt Wash | 2793 |

Well was plugged as follows:

| | |
|---|---|
| 35 sx | 2550 - 2450 |
| 35 sx | 2200 - 2100 |
| 25 sx | 180 - 110 |
| 10 sx | Surface |

Plug

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/21/81
BY: B. Feight

RECEIVED
JUL 3
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Shore TITLE Dist. Production Mgr. DATE Dec. 12, 1974

(This space for Federal or State office use)

APPROVED BY K. McKarlane TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE JUL 06 1981

CONDITIONS OF APPROVAL, IF ANY:

UTAH STATE O&G

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 564' FSL & 1320' FEL, Sec. 24, T20S, R22E
At top prod. interval reported below: "
At total depth: "

5. LEASE DESIGNATION AND SERIAL NO.: U - 16152
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Federal
9. WELL NO.: 24-20-22
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 24, T20S, R22E

14. PERMIT NO.: 43-019-30116 | DATE ISSUED: 8-6-74
12. COUNTY OR PARISH: Grand | 13. STATE: Utah

| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (*Ready to prod.*) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD |
|---|---|---|---|---|
| 11-22-74 | 11-26-74 | ---- | 4695 GR | ---- |

| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS |
|---|---|---|---|---|---|
| 2803 | ---- | ----- | → | 0-2803 | ------- |

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: N/A

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: 1. Dual Induction Laterolog w/Linear Correlation 2. Borehole Compensated Sonic-GR w/Caliper 3. Simultaneous Compensated Neutron/ Formation Density 4. Saraband

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 8-5/8 | 24.0 | 152' | 12¼ | 100SX | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|---|---|---|---|---|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|
| | | |

31. PERFORATION RECORD (*Interval, size and number*): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---|---|
| | |

33.* PRODUCTION N/A - Dry Hole

| DATE FIRST PRODUCTION | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) | WELL STATUS (*Producing or shut-in*) |
|---|---|---|
| | | |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---|---|---|---|---|---|---|
| | | | | | | |

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ron Scott R. D. Scott TITLE Area Engineer DATE March 17, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

February 14, 1978

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gas Producing Enterprises, Inc.
P.O. Box 749
Denver, Colorado 80201

RECEIVED
NOV 10 1978
J. W. SMIRZ

Re: Well #24-20-22
Section 24, T20S, R22E
Grand County, Colorado
Lease U-16152

Gentlemen:

It is requested that you submit to this office by April 1, 1978, a schedule and the proposed procedures of what your plans are to rehabilitate this site. It is also requested that the rehabilitation work be completed by September 1, 1978.

For failure to comply with this request, liquidated damages as described in 30 CFR 1975, Sec. 221.54 (A) will be assessed. "For Failure to Perform Any Operation Ordered in Writing by the Supervisor."

Our goal in 1978, is to clean up the back log of over-looked and/or neglected rehabilitation work on well locations in our area and your cooperation is requested. We plan to accomplish this goal by first contacting the operator involved. If we do not get compliance at this level, we will either work through the bonding company to have this work performed or cancel the leases involved for failure to comply with the terms of the lease.

You are requested to contact the BLM Office in Moab before commencing work for their rehabilitation requirements in restoring this location.

Attached is a "Notice of Incidents of Non-Compliance", Form 9-1832. Upon completion of the required work, please enter date corrected and have company representative certify and sign this form in the space provided.

FEB 17 1978

R. J. W.

RECEIVED
MAR 2 - 1978
J. W. SMIRZ

Return the original (white copy) to us and you keep the carbon (yellow copy) for your files.

If you have any questions, please contact this office.

Sincerely yours,

E.W. Guynn
District Engineer

ATTACHMENT (S)

cc: Certified Mail-Return Receipt Requested
Fireman's Insurance Co. of Newark, N.J.
80 Maiden Lane
New York, New York 10038
(Bond #180-88-00-147) w/attach.

BLM, Moab, Utah w/attach.

bcc: O&GS, NRMA, Casper w/attach.
USGS, Vernal w/attach.
Well File w/green copy
Tickler File w/attach.

DSD/lbn

Form 9-1831
(Sept. 1973)

Form Approved
Budget Bureau No. 42-R1613

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

# NOTICE OF INCIDENTS OF NON-COMPLIANCE DETECTED AND ACTIONS TAKEN

Page 1 of 1

Lease No.: U-16152

Date: Feburary 9, 1978

| District Name: | Lease Operator: | Time: (24-hour Clock) |
|---|---|---|
| Salt Lake City | Gas Producing Enterprises | |
| Address: Salt Lake City, Utah | Area: Sec. 24, T20S, R22E / Block: | Platform or Rig Name: Well -- 24-20-22 |
| Field: Wilkart | TO: (Company Representative) Denver office | |

THE FOLLOWING LIST OF INCIDENTS OF NON-COMPLIANCE WERE FOUND BY U. S. GEOLOGICAL SURVEY INSPECTOR(S) ON THE DATE AND AT THE SITE LISTED ABOVE. Last Inspection date - August 30, 1977

WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCES:

| Inc. No. | Explanation or Remarks | Date Corrected |
|---|---|---|
| 1 | Access road and pad area needs reseeding | |
| | | |
| Note: | The governing regulations are found in 30 CFR, Part 221, Sec. 221.18 & Sec. 221.34 | |

(If more space is needed attach separate sheet)

YOU ARE HEREBY ORDERED TO SHUT IN THE FOLLOWING OPERATIONS (The related INC's are marked with an asterisk)

See attached letter.

Signature of U.S.G.S. Representative:

Date:

The date each incident of non-compliance was corrected should be inserted in the appropriate column and the green copy of this form returned to the District Engineer at the address shown no later than 7 days from the date of inspection. Each item cited in the above list shall be corrected before the form is returned. The operator's representative shall sign the form certifying that all the incidents of non-compliance on the list have been corrected. If the form can not be returned within 7 days, appropriate waiver must be obtained through the District Engineer.

Incident must be corrected by September 1, 1978.

Any wells/platforms shut-in by this order must be inspected before returning to operation.

RECEIVED
MAR 3 - 1978
J. W. SMIRZ

I _____ certify that all the incidents of non-compliance listed above have been corrected as of _____

Signature (Company Representative)

Position Title

GAS PRODUCING ENTERPRISES INC.
A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address
P.O. Box 1138

March 6, 1978

United States Department of the Interior
Geological Survey - Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: Well #24-20-22
Section 24, T20S, R21E
Grand County, Utah
Lease U-16152

Gentlemen:

We are in receipt of your letter dated February 14, 1978, with regard to rehabilitation work on the above captioned well. Gas Producing Enterprises proposes to move in heavy equipment to recontour the surface of this location to its original status before drilling operations commenced. After recontouring, the disturbed surface area will be reseeded with:

1#/acre Saltbrush
1#/acre Winterfat
½#/acre Alkali Sacatou
2#/acre Tall Wheatgrass
2#/acre Russian wild rye

Broadcast seed will be harrowed in after all frost is out of the ground. At this time we will notify the USGS in Vernal, Utah and also the BLM office in Moab, Utah. It is requested if at all possible, either the USGS or the BLM have a representative on the well site at the time the rehabilitation work is being performed.

Sincerely,

K. E. Oden

K. E. Oden

KEO/ln

cc: BLM, Moab, Utah
USGS, Vernal, Utah
GPE, Denver, Colo.

Gas Producing Enterprises, Inc.
A Subsidiary of Coastal States Gas Corporation
P.O. BOX 1138 • VERNAL, UTAH 84078 • 789-4433

July 18, 1979

Mr. E.W. Guynn
United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Re: Well #24-20-22
Section 24, T20S, R22E
Grand County, Utah
Lease #U-16152 Cisco Springs Unit

Mr. Guynn,

As per our telephone conversation of July 17, 1979, I am giving written confirmation that we are moving in heavy equipment to recontour the surface of the above referenced well location. The contractor doing the rehabilitation work for Gas Producing Enterprises is D. E. Casada Construction, based out of Vernal, Utah.

We have contacted both the BLM office in Moab, and the USGS office in Vernal, requesting that they send representatives to the well site to inspect the work being performed. Mr. Russ Cook of the USGS agreed to the request and said he would try to send a man from his office to the location. The BLM office in Moab informed us that Mr. Bob Dalla would be the person to contact on this matter, and that Mr. Dalla would be out of town until Friday, July 20, 1979. Therefore, we are sending him a xerox copy of this letter in hopes that he might be able to travel to the location on Friday while the work is still being done.

Mr. Garry D. Hatch and Mr. Floyd Murray, representing Gas Producing Enterprises and D.E. Casada Construction, repectively, are on the location at this time.

Sincerely,

K E Oden

K.E. Oden
Area Supervisor

xc: GPE, Denver, Colorado
BLM, Moab, Utah
USGS, Vernal, Utah
file

KEO/ln

D. E. CASADA
RIG AND CONSTRUCTION CONTRACTOR

POST OFFICE BOX K VERNAL, UTAH 84078 PHONE 789-1020

July 30, 1979

Gas Producing Enterprises
P.O. Box 1138
Vernal, Utah 84078

Attn: Karl Oden

Re: Federal 24-20-22

Dear Sir:

The rathole and mouse hole have been covered and location cleaned up on the Federal 24-20-22. This work was completed July 18, 1979.

Yours truly,

Floyd P. Murray

Floyd P. Murray, Superintendent
D. E. Casada Rig & Construction
Contractor

FPM/je

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 564' FSL & 1320' FEL, Section 24-T20S-R22E

RECEIVED AUG 10 1979 DIVISION OF OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.: U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: Cisco Springs Unit

8. FARM OR LEASE NAME: Federal

9. WELL NO.: 24-20-22

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 24-T20S-R22E

14. PERMIT NO.: 43-019-30116

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4695' GR.

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) Rehabilitation Work | | | [X] |
| (Other) | | | [ ] | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well site has been recontoured and cleaned (see attached correspondence).

18. I hereby certify that the foregoing is true and correct

SIGNED F.R. Midkiff TITLE District Superintendent DATE August 8, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

# D. E. CASADA

RIG & CONSTRUCTION CONTRACTOR

P.O. BOX 243 — PHONE 789-1020

VERNAL, UTAH

TICKET NO. 3200

Date September 28, 1979

Sold, to: CIGE

Address

Location: Fed 24-20 Order No.

| QUANTITY | DESCRIPTION | UNIT PRICE | TOTAL |
|---|---|---|---|
| 1lb | Alkaka | 7.48 | 7.48 |
| 4lb | Russian Rye | 1.28 | 5.12 |
| 2lb | Salt Brush | 750 | 15.00 |
| 2lb | Winter Fat | 15.00 | 30.00 |
| 4lb | Tall Wheat Grass | 450 | 18.00 |
| | Tax included | | 75.60 |
| | From Casada's Yard | | |
| | Work Ticket B-27232 | | |

P&A

AFE

File

Form 9-1531
Sept. 1973

Form Approved
Budget Bureau No. 42-R1613

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

# NOTICE OF INCIDENTS OF NON-COMPLIANCE DETECTED AND ACTIONS TAKEN

Page 1 of 1

Lease No.: U-16152

Date: February 9, 1978

| District Name: | Lease Operator: | Time: (24-hour Clock) |
|---|---|---|
| Salt Lake City | Gas Producing Enterprises | |
| Address: Salt Lake City, Utah | Area: Sec. 24, T20S, R22E / Block: | Platform or Rig Name: Well -- 24-20-22 |
| Field: Willert | TO: (Company Representatives) Denver office | |

THE FOLLOWING LIST OF INCIDENTS OF NON-COMPLIANCE WERE FOUND BY U. S. GEOLOGICAL SURVEY INSPECTOR(S) ON THE DATE AND AT THE SITE LISTED ABOVE. Last Inspection date - August 30, 1977

WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCES:

| Inc. No. | Explanation or Remarks | Date Corrected |
|---|---|---|
| 1 | Access road and pad area needs reseeding. | |
| | | |
| Note: | The governing regulations are found in 30 CFR, Part 221, Sec. 221.18 & Sec. 221.34 | |

(If more space is needed attach separate sheet)

YOU ARE HEREBY ORDERED TO SHUT IN THE FOLLOWING OPERATIONS: (The related INC's are marked with an asterisk.)

See attached letter.

Signature of U.S.G.S. Representative:

Date:

The date each incident of non-compliance was corrected should be inserted in the appropriate column and the green copy of this form returned to the District Engineer at the address shown no later than 7 days from the date of inspection. Each item cited in the above list shall be corrected before the form is returned. The operator's representative shall sign the form certifying that all the incidents of non-compliance on the list have been corrected. If the form can not be returned within 7 days, appropriate waiver must be obtained through the District Engineer.

Incident must be corrected by September 1, 1978.

All rig/platforms shut-in by this order must be inspected before returning to operation.

I _____ certify that all the incidents of non-compliance listed above have been corrected by _____.

Signature (Company Representative)

Date

RECEIVED
MAR 2 - 1978
Fred J. W. SMIRZ

D. E. CASADA
RIG AND CONSTRUCTION CONTRACTOR

POST OFFICE BOX K VERNAL, UTAH 84078 PHONE 789-1020

October 1, 1979

C.I.G.E.
P.O. Box 1138
Vernal, Utah 84078

Re: Fed. 24-20

Dear Sir:

The reseeding on Fed. 24-20 was completed September 28, 1979 as required.

Yours truly,

Floyd P. Murray

Floyd P. Murray, Superintendent
D. E. Casada rig & Construction
Contractor

FPM/je

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: CISCO SPRING UNIT

8. FARM OR LEASE NAME: FEDERAL

9. WELL NO.: 24-20-22

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 24-T20S-R22E

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 564' FSL & 1320' FEL, Section 24, T20S, R22E

14. PERMIT NO.: 43-019-30116

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4695' GR.

12. COUNTY OR PARISH: GRAND

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) RESEEDING | | | [XX] |
| (Other) | | | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location was disked & reseeded September 28, 1979. See Attached.

RECEIVED
OCT 22 1979
DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED K. L. Smith K. L. SMITH TITLE Area Engineer DATE October 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side