

FILE NOTATIONS

Entered in NLD File ..... ✓  
Location Map Fanned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *[Signature]*  
Approval Letter 8.6.74  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 12.5.75

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA. ✓

State or Fee Land .....

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓.....

..... I..... Dual I Lat..... GR-N..... Micro.....

..... Sonic GR..... Lat..... M-L..... Sonic.....

..... Log..... COLBY..... OTHER.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 749- Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 660' FEL & 1980' FNL, Sec 14, T20S, R22E  
 At proposed prod. zone Same *CSEME*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 miles SE Cisco Townsite

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'  
 16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 160  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None  
 19. PROPOSED DEPTH 3400'

20. ROTARY OR CABLE TOOLS Rotary  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4851' GR  
 22. APPROX. DATE WORK WILL START\* August 23, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	150'	100 SX
7-7/8"	4 1/2"	10.5#	3400'	200 SX

The proposed well will be drilled to test the Morrison Formation at an approximate depth of 3400'. The proposed drilling procedure is as follows:

- (1) Drill a 12 1/2" hole to approximately 150', set 8-5/8" surface casing and cement to surface.
- (2) Air drill a 7-7/8" hole to an approximate depth of 3400' to test the Morrison formation. Stand-by mud storage will be provided in the event air drilling becomes impractical.

All potentially productive zones will be evaluated by logging and/or testing. If the well is non-productive, it will be plugged in accordance with appropriate regulations. If the well is productive, 4 1/2" casing will be run and cemented with a sufficient volume of cement to protect all potentially productive zones. All possible production zones will be perforated and tested. A BOP will be installed, tested and operated regularly from base of surface casing to total depth.

Additional information relative to the drilling of this well and a surface use plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. S. McDonald* TITLE District Engineer DATE 8/11/74

(This space for Federal or State office use)

PERMIT NO. 43-019-30115 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1. Surface Casing

8-5/8" 24# K-55 New to be set @ 150' and cemented to surface.

2. Casing Heads & Spools

8-5/8" threaded 4000 psi test pressure x 11" threaded top casinghead  
w/ 2-2" Outlets with 2000 psi WP Valves.

11" threaded x 8" Series 600 Adapter Flange.

3. Intermediate Casing

None Anticipated.

4. Blowout Preventer

Regan 7" Toris w/Hydraulic Closing Unit (closes on anything in bore or  
nothing to 6000psi) Rotating head.

Fill line will be connected to one side of casinghead.

Kill line will be connected to other side of casinghead.

Choke line if required, will be connected to fill line side of casinghead.

5. Auxiliary Equipment

Full opening valve that can be stabbed into drill pipe when Kelly is removed.

6. Bottom Hole Pressure

Maximum anticipated is 1475 psi.

7. Drilling Fluid

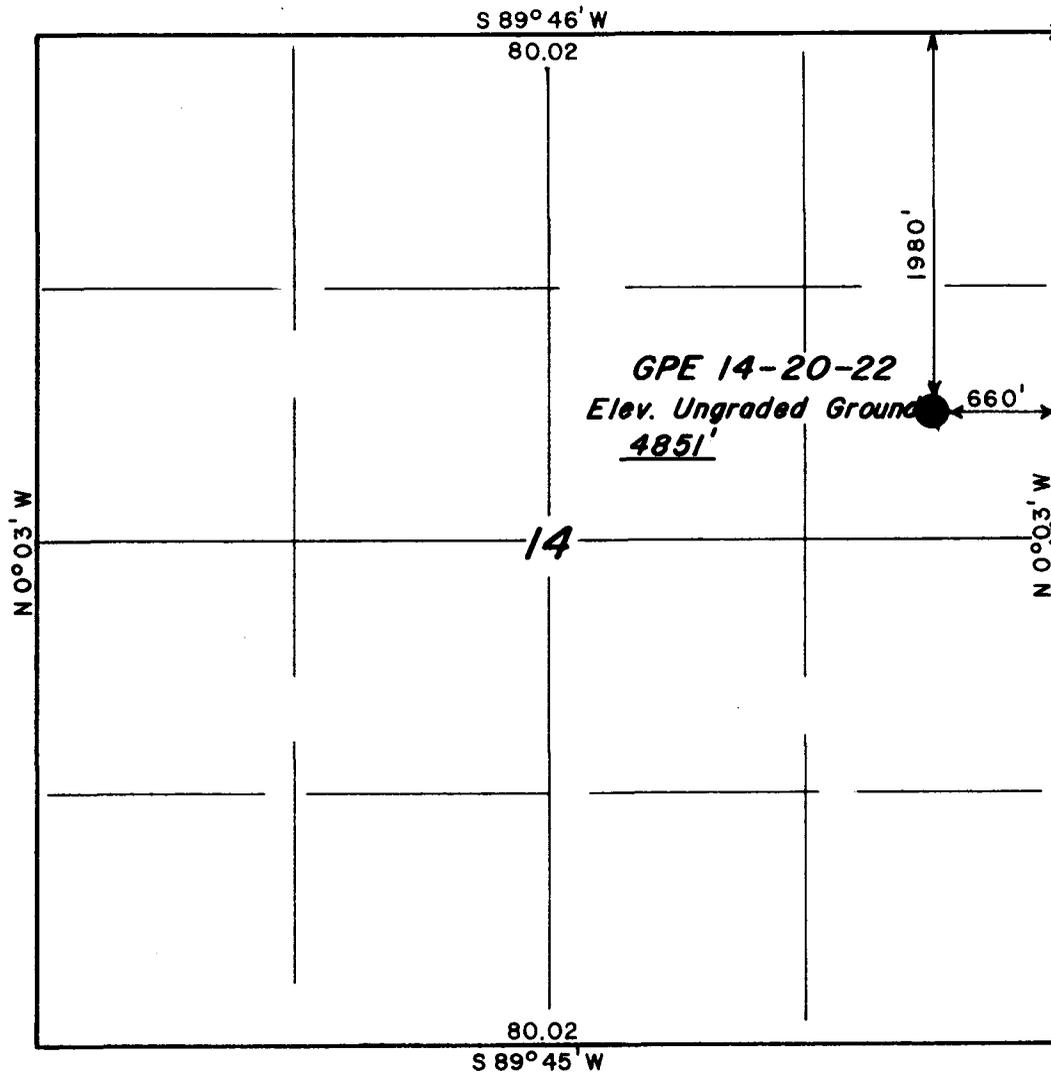
Air and/or mist. Conversion to gel-chemical mud (wt. - 8.5 to 9.0#/gal) may  
be required if air drilling becomes impractical.

T20S, R22E, S.L.B. & M.

PROJECT

**GAS PRODUCING ENTERPRISES**

Well location as shown in the SE 1/4,  
NE 1/4 Section 14, T20S, R22E, S.L.B.&M.  
Grand County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John D. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

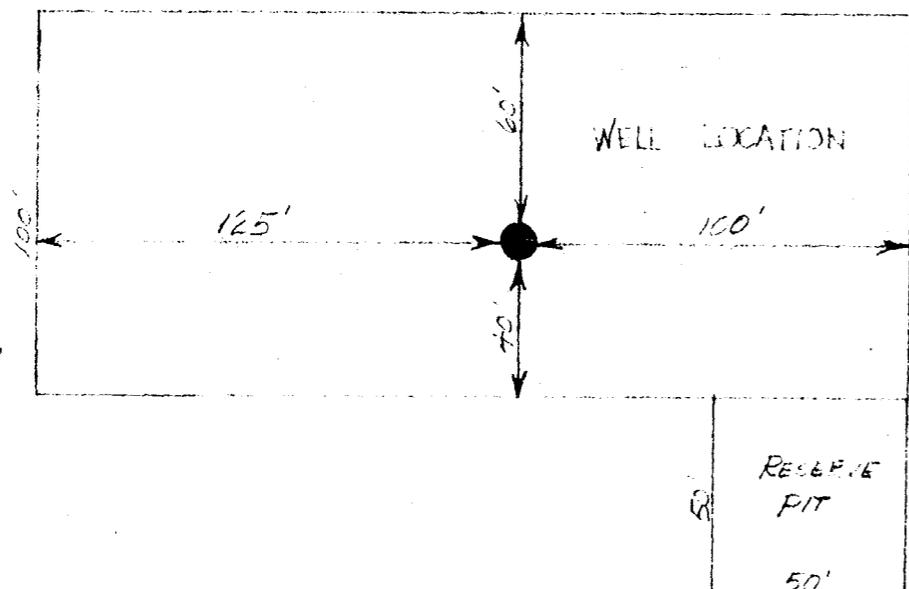
**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/12/74
PARTY	DA KS	REFERENCES	GLO Plat
WEATHER	WARM	FILE	GAS PROD. ENT.

X = Section Corners Located

# GAS PRODUCING ENTERPRISES PROPOSED LOCATION LAYOUT

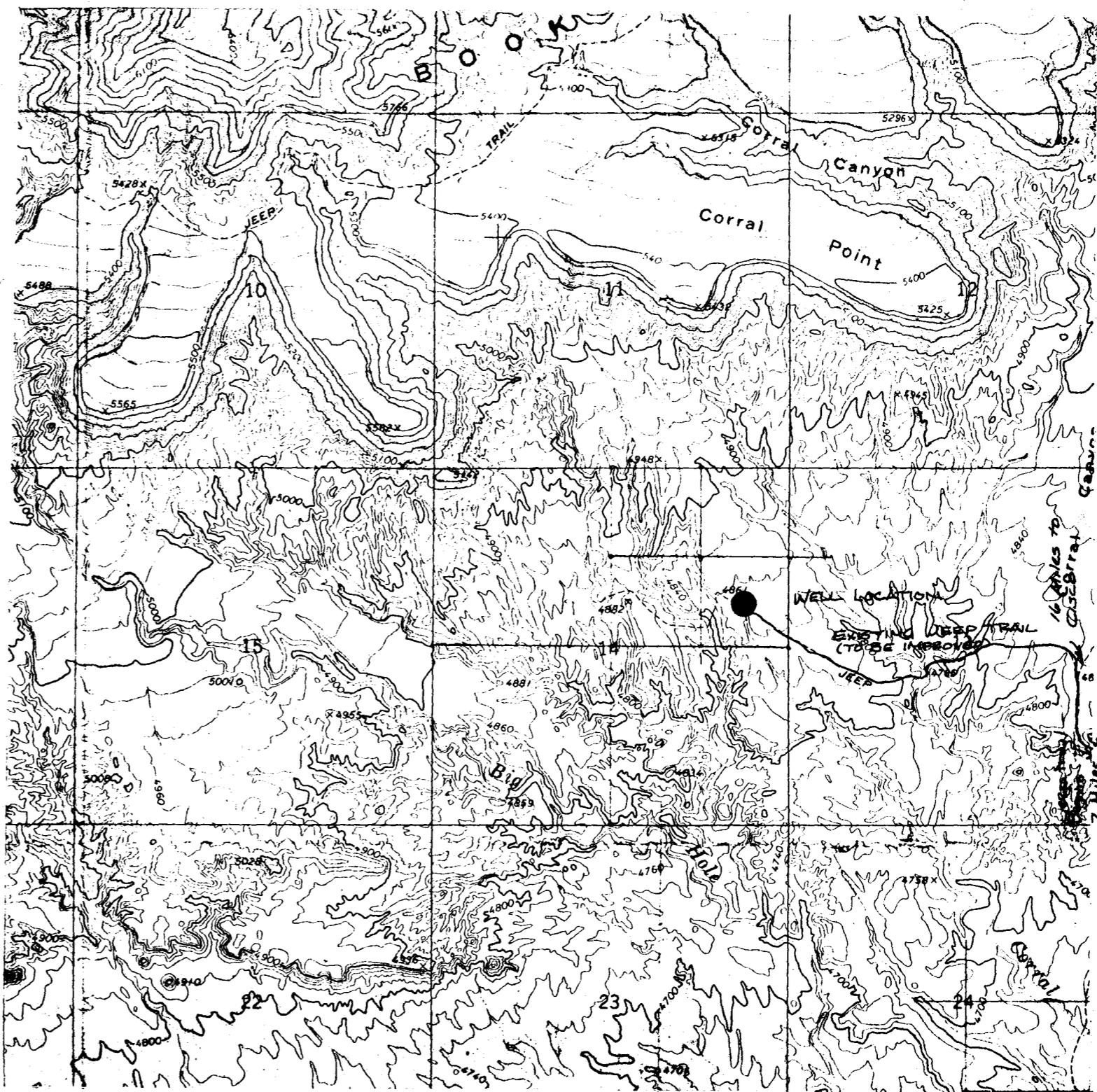
LOCATED IN  
SECTION 14, T20S, R22E, S.L.B&M.  
GRAND COUNTY, UTAH



Scale: 1" = 50'  
Date: July 15, 1972

## ITEM:

- (3) NEAREST WELLS:  
There are no known wells within a radius of 1/2 mile.
- (6) WATER:  
This well will be drilled with air.
- (7) WASTE DISPOSAL:  
All burnable waste will be burned. All other waste will be buried.
- (8) CAMPS:  
There will be no camps.
- (9) AIRSTRIPS:  
No airstrips will be built.
- (11) RESTORATION:  
On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced, and disturbed area will be reseeded as required.
- (12) TOPOGRAPHY:  
Sage brush flat.



August 6, 1974

Gas Producing Enterprises, Inc.  
Box 749  
Denver, Colorado 80201

Re: Well No. Federal No. 14-20-22  
Sec. 14, T. 20 S, R. 22 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-<sup>30209</sup>~~5215~~.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

November 18, 1974

Gas Producing Enterprises, Inc.  
P.O. Box 749  
Denver, Colorado

Re: Well No's:  
Federal 6-20-22,  
Sec. 6, T. 20 S, R. 22 E,  
Federal 14-20-22,  
Sec. 14, T. 20 S, R. 22 E,  
Federal 24-20-22,  
Sec. 24, T. 20 S, R. 22 E,  
Grand County, Utah

Gentlemen:

Upon checking our records it is noted that a Monthly Report of Operations has not been filed for the months of August thru' November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Please complete the above reports as soon as possible and forward to this office.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

:sw

*APL*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Location Staked		5. LEASE DESIGNATION AND SERIAL NO. U-16152
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FEL & 1980' FNL, Sec. 14-T20S-R22E		8. FARM OR LEASE NAME Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4851' GR	9. WELL NO. 14-20-22
		10. FIELD AND POOL, OR WILDCAT Cisco Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T20S-R22E
		12. COUNTY OR PARISH   13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Location Staked Only.

Should move rig on location in about 10 days.

18. I hereby certify that the foregoing is true and correct  
SIGNED *A.A. Freeman* TITLE *Mgr + Prof.* DATE *11-20-74*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

7

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Federal # 14-20-22 (Cisco Springs)

Operator Gas Producing Enterprises, Inc.

Address P. O. Box 749 - Denver, Colorado 80201

Contractor Lobo Drilling Company

Address P. O. Box 2536 - 2492 Industrial Boulevard - Grand Junction, Colo. 81501

Location SE 1/4, NE 1/4; Sec. 14 ; T. 20 N; R. 22 E; Grand County.  
20 S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From -	To -	Flow Rate or Head -	Fresh or Salty -

1. Small amount of water entered hole while air drilling at 2,935'. Converted to mist drilling. No actual water flow - no analysis. Mudded up at 3,310', so no water flow from Entrada.
2. \_\_\_\_\_
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_

(Continue on Reverse Side of Necessary)

Formation Tops: Niobrara 745 (+4109) Dakota Silt 2577 (+2286) Dakota 2690 (+2173)  
Morrison 2796 (+2067) Salt Wash 3350 (+1513) Entrada 3410 (+1453)

**NOTE**

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. U-16152
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749 - Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FEL & 1980' FNL, Sec. 14, T20S, R22E		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4851' GR	9. WELL NO. 14-20-22
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T20S, R22E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12 1/4" hole to 162' - Set 8-5/8" 32# @ 151' K.B., cemented w/100 sacks Class "G", 2% CaCl, 3% salt - Full returns. Drilled 7-7/8" hole to 3430' TD & logged.

LOG TOPS:

Dakota Silt	2577
Dakota	2690
Morrison	2796
Entrada	3410

Well was plugged as follows:

35 sx	3430 - 3330
50 sx	2740 - 2600
25 sx	180 - 105
10 sx	Surface with dry hole marker

Plugged down at 11:10 p.m. December 7, 1974

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Production Mgr. DATE Dec. 20, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT DUPLICATE\*  
(Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 42 R1424.

LEASE DESIGNATION AND SERIAL NO

U-16152

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

WELL NO.

14-20-22

FIELD AND POOL, OR WILDCAT

Wildcat

SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T20S, R22E

COUNTY OR PARISH | STATE

Grand

Utah

1. OIL WELL  GAS WELL  OTHER DRY HOLE

2. NAME OF OPERATOR  
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FEL & 1980' FNL, Sec. 14, T20S, R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4851' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12½" hole to 162' - Set 8-5/8" 32# @ 151' K.B., cemented w/100 sacks Class "G", CaCl, 3% salt - Full returns. Drilled 7-7/8" hole to 3430' TD & logged.

LOG TOPS:

Dakota Silt	2577
Dakota	2690
Morrison	2796
Entrada	3410

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/21/81

BY: *CB Knight*

Well was plugged as follows:

35 sx	3430 - 3330
50 sx	2740 - 2600
25 sx	180 - 105
10 sx	Surface with dry hole marker

Plugged down at 11:10 p.m. December 7, 1974

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Dist. Production Mgr.

DATE Dec. 20, 1974

FOR

E. W. GUYNN  
DISTRICT ENGINEER

DATE

JUL 06 1981

UTAH STATE O & G \*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

T 8 PL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 660' FEL & 1980' FNL, Sec. 14, T20S, R22E  
 At top prod. interval reported below ""  
 At total depth ""

14. PERMIT NO. 43-019-30115 DATE ISSUED 8-6-74

5. LEASE DESIGNATION AND SERIAL NO.  
U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
14-20-22

10. FIELD AND POOL, OR WILDEAT  
Wildeat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 14, T20S, R22E

12. COUNTY OR PARISH Grand STATE Utah

15. DATE SPUDDED 12-1-74 16. DATE T.D. REACHED 12-5-75 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4851' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3430 21. PLUG, BACK T.D., MD & TVD ---- 22. IF MULTIPLE COMPL., HOW MANY\* ---- 23. INTERVALS DRILLED BY --> 0 - 3430 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
N/A 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: DIL, CNL/FDC-GR, BHC-GR and Saraband 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32.0	151	12 1/2	100 SX	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) N/A 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION N/A Dry Hole

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED R. D. Scott TITLE Area Engineer DATE March 17, 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers' geologists, sample and core analysis, all types electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "842's Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NONE			

## GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VEERT. DEPTH



# United States Department of the Interior

IN REPLY REFER TO  
3100  
(U-603)

BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

December 3, 1979

## Memorandum

To: District Engineer, USGS Conservation Division,  
Salt Lake City, Utah  
From: Area Manager, Grand  
Subject: Gas Producing Enterprises, Inc.  
Well 14-20-22, Lease U-16152  
Section 14, T. 20 S., R. 22 E., SLB&M  
Grand County, Utah

On October 19, 1979 a representative from this office made an inspection of the above referenced location. Rehabilitation is:

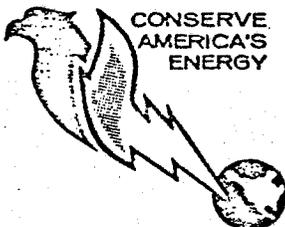
Unsatisfactory

Reasons (Unsatisfactory):

1. Location has not been seeded.

We request that the operator be contacted concerning this matter.

*C. Delano Backus*



*Save Energy and You Serve America!*



United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

12/27/79  
Copy to Frank Miller  
1/18  
Circos Springs  
11939-01

December 18, 1979  
DEC 27 1979

Gas Producing Enterprises, Inc.  
P.O. Box 749  
Denver, Colorado 80201

Re: Well #14-20-22 DENVER  
Sec. 14, T. 20S., R. 22E.  
Grand County, Colorado  
Lease #U-16152

1974  
1975

Gentlemen:

Attached is a letter from the Bureau of Land Management that advise that a recent inspection of one of your lease properties indicates certain additional rehabilitation work is needed before it can be approved as meeting Federal standards.

Your cooperation in accomplishing the proposed work outlined by the BLM will be appreciated. Please contact the BLM, Moab, Utah office if you need additional information regarding the requirements.

It is requested that this work be completed according to BLM specifications.

Please notify this office when the required work has been completed and the location is ready for inspection.

Sincerely yours,

E. W. Guynn  
District Engineer

Attachment (s)  
BLM ltr. dtd. 12-3-79

cc: BLM, Moab, Ut w/attach

XC: Karl Oden  
Frank Mudkeff

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on the  
reverse side)

Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-16152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

14-20-22

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 14-T20S-R22E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Dry Hole

2. NAME OF OPERATOR  
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado, 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FEL. & 1980' FNL, Section 14-T20S-R22E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4851' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Reseed

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Reseeding of above well site will be accomplished  
in the springs, after the last frost. (See  
attached correspondence.)

RECEIVED

JAN 4 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. R. Midkiff*  
F. R. Midkiff  
(This space for Federal or State office use)

TITLE: Producing Superintendent

DATE: December 31, 1979

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE: