

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

Handwritten signature and date: J.C. 11/18/74

COMPLETION DATA:

Date Well Completed *11-18-74*

W..... WW..... TA.....
A..... OS..... PA. ✓

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Miller's Log. ✓
Metric Logs (No.) ✓
..... I..... Dual I Lat..... GR-N..... Micro.....
MC Static GR..... Lat..... IC-L..... Sonic.....
Slog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U - 16154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
No. 6-20-22

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T20S, R22E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

22. APPROX. DATE WORK WILL START*
August 31, 1974

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 683' FSL & 1205' FWL, Sec 6, T20S, R22E & *Not approved*
At proposed prod. zone Same *Intentional - approval*
Conditional upon review

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 miles SE Cisco Townsite *little - called*
make a road!

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
683'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
3850'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5553' GR

NE 20 SW 20

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	150'	100sx
7-7/8"	4 1/2"	10.5#	3850'	200sx

The proposed well will be drilled to test the Morrison formation at an approximate depth of 3850'. The proposed drilling procedure is as follows:

- (1) Drill a 12 1/2" hole to approximately 150', set 8-5/8" surface casing, and cement to surface.
- (2) Air drill a 7-7/8" hole to an approximate depth of 3850' to test the Morrison formation. Stand-by mud storage will be provided in the event air drilling becomes impractical.

All potentially productive zones will be evaluated by logging and/or testing. If the well is non-productive, it will be plugged in accordance with appropriate regulations. If the well is productive, 4 1/2" casing will be run and cemented with a sufficient volume of cement to protect all potentially productive zones. All possible productive zones will be perforated and tested. A BOP will be installed, tested and operated regularly from base of surface casing to total depth.

Additional information relative to the drilling of this well and a surface use plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. S. McDonald* TITLE District Engineer DATE 8/1/74

(This space for Federal or State office use)
PERMIT NO. 43-019-30114 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

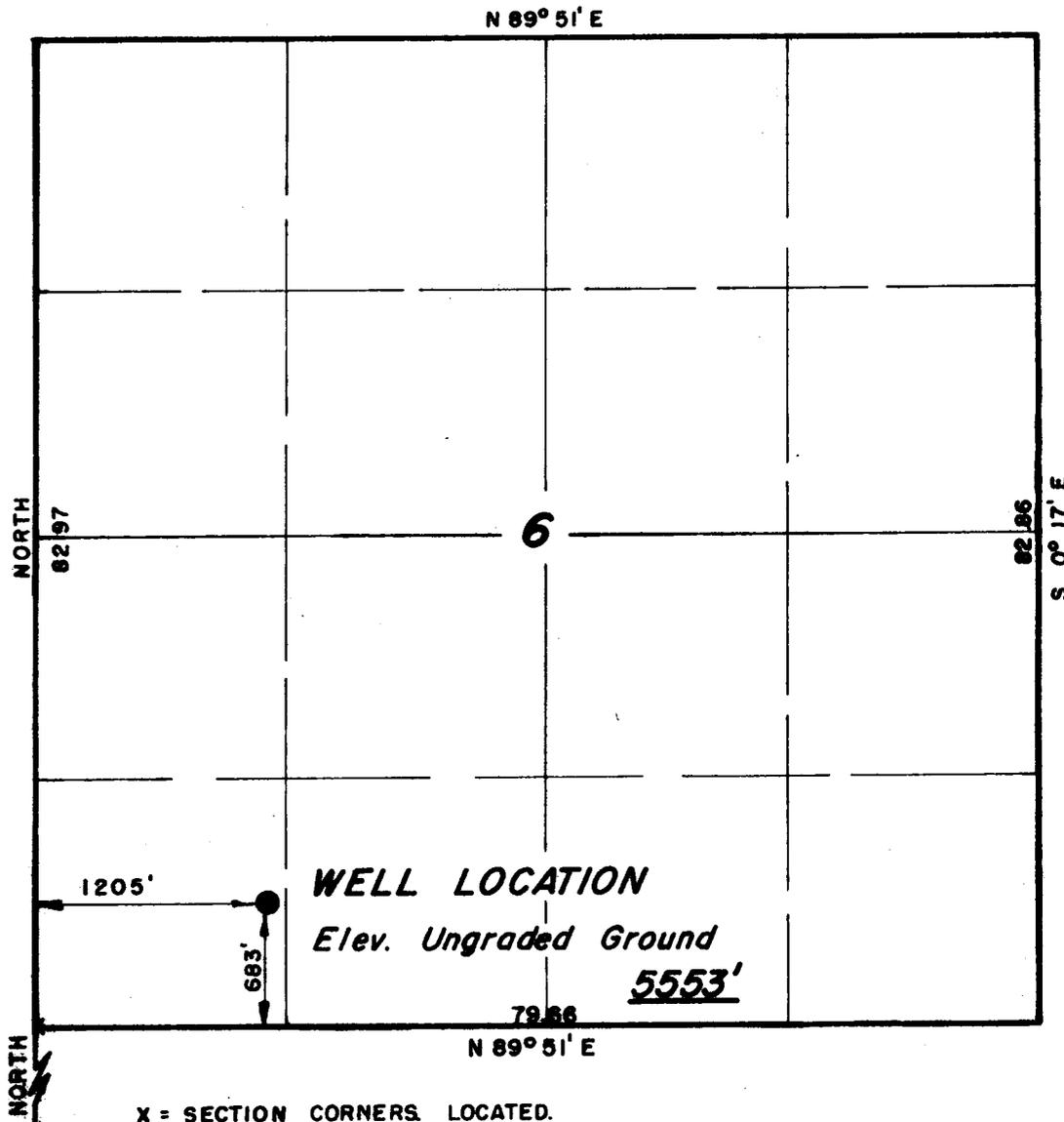
Sub 3

T20S, R22E, S.L.B. & M.

PROJECT

GAS PRODUCING ENTERPRISES

Well location, located as shown in the SW 1/4 SW 1/4 Section 6, T20S, R22E, S.L.B. & M. Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Shell

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7/11/74
PARTY DA KS	REFERENCES GLO PLAT
WEATHER WARM	FILE GAS PROD. ENT.

X = SECTION CORNERS LOCATED.

← West 1/4 Corner
Section 7

ADDITIONAL INFORMATION
GPE 6-20-22-Federal

1. Surface Casing

8-5/8" 24# K-55 New to be set @ 150' and cemented to surface.

2. Casing Heads & Spools

8-5/8" threaded 4000 psi test pressure x 11" threaded top casinghead
w/ 2-2" Outlets with 2000 psi WP Valves.

11" threaded x 8" Series 600 Adapter Flange.

3. Intermediate Casing

None Anticipated.

4. Blowout Preventer

Regan 7" Toris w/ Hydraulic Closing Unit (closes on anything in bore or
nothing to 6000 psi) Rotating head.

Fill line will be connected to one side of casinghead.

Kill line will be connected to other side of casing.

Choke line if required, will be connected to fill line side of casinghead.

5. Auxiliary Equipment

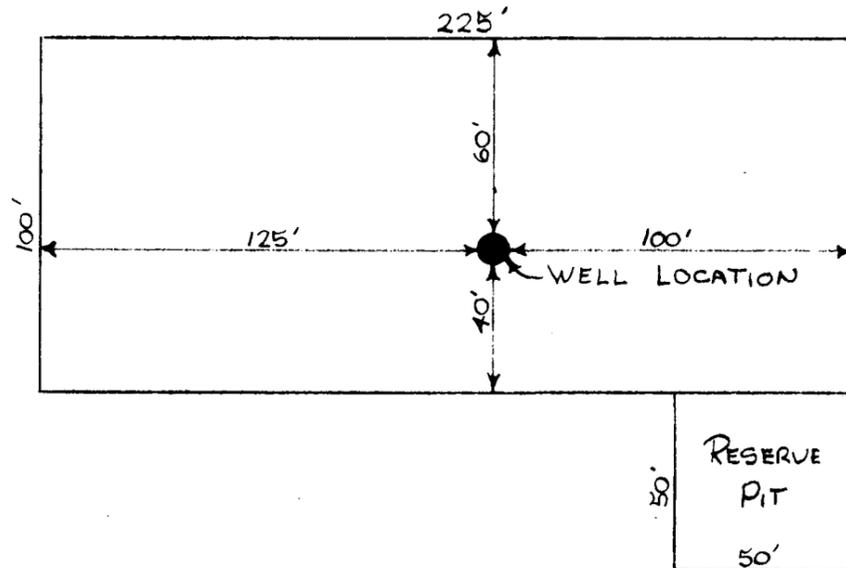
Full opening valve that can be stabbed into drill pipe when Kelly is removed.

6. Bottom Hole Pressure

Maximum anticipated is 1670 psi.

7. Drilling Fluid

Air and/or mist. Conversion to gel-chemical mud (wt. - 8.5 to 9.0#/gal) may
be required if air drilling becomes impractical.

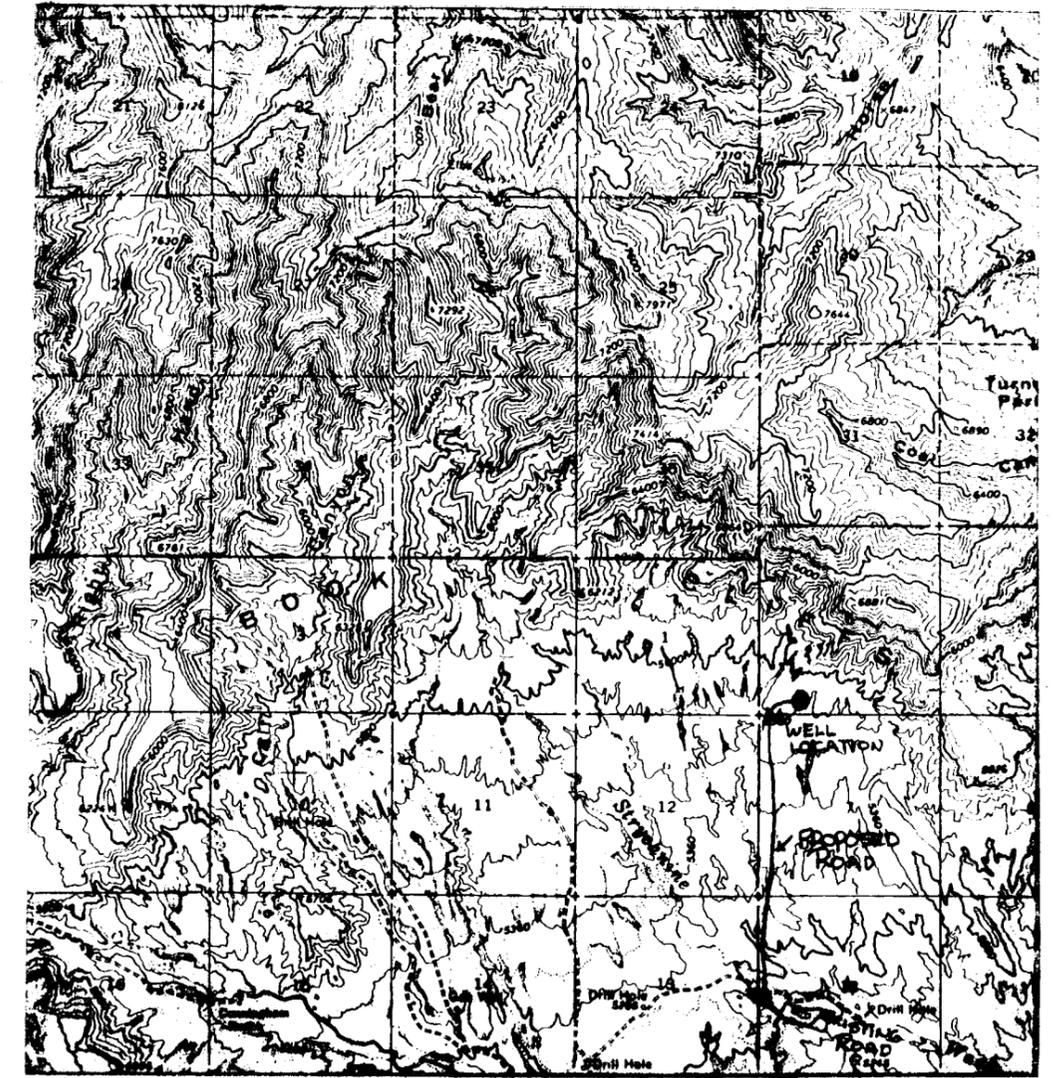


DATE 7-18-74

GAS PRODUCING ENTERPRISES
 PROPOSED LOCATION LAYOUT FOR
 SECTIONS 6
 SECTION 6 T20S, R22E, S.L.B.+M.
 GRAND COUNTY, UTAH

ITEM:

- 3. NEAREST WELLS:
THERE ARE NO KNOWN WELLS WITHIN A RADIUS OF 1 MILE.
- 6. WATER:
THIS WELL WILL BE DRILLED WITH AIR.
- 7. WASTE DISPOSAL:
ALL BURNABLE WASTE WILL BE BURNED. ALL OTHER WASTE WILL BE BURIED.
- 8. CAMPS:
THERE WILL BE NO CAMPS.
- 9. AIRSTRIPS:
NO AIRSTRIPS WILL BE BUILT.
- 11. RESTORATION OF SURFACE:
ON COMPLETION, PITS WILL BE FILLED, LOCATION WILL BE LEVELED, REMAINING FACILITIES WILL BE FENCED, AND DISTURBED AREA WILL BE RESEED AS REQUIRED.
- 12. TOPOGRAPHY: SAGEBRUSH Flat.



August 6, 1974

Gas Producing Enterprises, Inc.
Box 749
Denver, Colorado 80201

Re: Well No's:
Federal No. 6-20-22
Sec. 6, T. 20 S, R. 22 E,
Federal No. 24-20-22
Sec. 24, T. 20 S, R. 22 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon this Division receiving written notification as to the reason for said unorthodox locations, and indicating that your company owns or controls all the acreage within a 660' radius of the proposed well sites.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is: 43-019-~~30208~~³⁰²⁰⁸ (6-20-22) and 43-019-~~30208~~ (24-20-22).

30210

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw

November 18, 1974

Gas Producing Enterprises, Inc.
P.O. Box 749
Denver, Colorado

Re: Well No's:
Federal 6-20-22,
Sec. 6, T. 20 S, R. 22 E,
Federal 14-20-22,
Sec. 14, T. 20 S, R. 22 E,
Federal 24-20-22,
Sec. 24, T. 20 S, R. 22 E,
Grand County, Utah

Gentlemen:

Upon checking our records it is noted that a Monthly Report of Operations has not been filed for the months of August thru' November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Please complete the above reports as soon as possible and forward to this office.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P. O. Box 749 - Denver, Colorado 80201		9. WELL NO. 6-20-22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 887' FNL & 444' FWL, Sec. 6, T20S, R22E		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T20S, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5553 GR		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

155' - 8-5/8" 32# J-55 casing set @ 168' KB in 12 1/4" hole. Cemented to surface. Drilled 7-7/8" hole to 3,565' TD & logged.

LOG TOPS:

Dakota Silt	2852
Dakota Sand	2968
Morrison	3072

Well was Plugged as Follows:

50 sx	3405 to 3465
50 sx	2925 to 3075
25 sx	280 to 350
25 sx	115 to 185
10 sx	At surface w/ dry hole marker
Plug down at 10:00 p.m. 11-20-74	

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Short TITLE Dist. Production Mgr. DATE Nov. 27, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U - 16154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

6-20-22

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T20S, R22E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK-OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 887' FNL & 444' FWL, Sec. 6, T20S, R22E
At top prod. interval reported below " "
At total depth " "

14. PERMIT NO. 43-019-30114 DATE ISSUED 8-6-74

15. DATE SPUDDED 11-12-74 16. DATE T.D. REACHED 11-18-74 17. DATE COMPL. (Ready to prod.) ---
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5553 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3565 21. PLUG, BACK T.D., MD & TVD ---
22. IF MULTIPLE COMPL., HOW MANY* ---
23. INTERVALS DRILLED BY --- ROTARY TOOLS 0 - 3565 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: DIL, BHC-GR, CNL/FDC-GR and Saraband

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32.0	168'	12 1/4	100 SX	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION N/A Dry Hole

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Scott TITLE Area Engineer DATE March 17, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
NONE							

GEOLOGIC MARKERS

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