

FILE NOTATIONS

Entered in WFD File ✓
Location Map Attached ✓
and Insured ✓

Checked by Chief
Approved Letter
Approved Letter
.....

PWB
5-28-74

COMPLETION DATA:

Date Well Completed

11-26-74

Location Map posted

W..... WW..... TA.....

Bond released

SI W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Log (A.C.)

E..... S..... Well Log..... GEW..... Micro.....

PHC Sound Log..... Int..... Sonic.....

CELog..... Corelog..... CEMRS.....

FBA
UOPC

FRANK B. ADAMS

Oil Properties

716 WILSON BUILDING
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403
512-884-9004

May 15, 1974

United States Geological Survey
Salt Lake District
8416 Federal Building
Salt Lake City, Utah 84111

*AOK - approve
in accordance
with 102-5*

Attention: Mr. G.R. Daniels, District Engineer

Re: Application to Drill
Willard Pease Oil & Gas Co.
Federal No. 1 - 143
Grand County, Utah

Gentlemen:

Enclosed in triplicate is Form 9-331, Application to Drill the above test well. Attached thereto is a surveyor's plat and Development Plan relating to the use of the surface in connection with the proposed operation. Willard Pease Oil & Gas Cos., operations are covered by a Statewide Bond on file with your office.

This well is to be drilled on a farmout from Midwest Oil Corporation, record owner of Federal Lease U-0145143. In that regard, there is included herein Form 9-1123, Designation of Operator, executed by Midwest in favor of Willard Pease Oil & Gas Co. and a Single lease bond, with Midwest as Surety, covering the Federal lease involved.

As required, a copy of this application and attachments are being sent to the BLM office in Moab. Your early approval of this application will be appreciated.

Very truly yours,

Frank B. Adams

Frank B. Adams, Agent for
Willard Pease Oil & Gas Co.

FBA/g

cc: BLM-Moab, Utah
Utah Oil & Gas Conservation Commission
Willard Pease Oil & Gas Co.
Midwest Oil Corporation

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

13. TYPE OF WELL
 OIL WELL &/or GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
 P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1,980' fwl and 660' fsl of Section 4, T20S, R23E, SLM
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Same as surface location *CSESW*
 9 miles NNW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest grig. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 320.0

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20 oil-169 gas

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 3,100' ✓

20. ROTARY OR CABLE TOOLS
 Rotary (air)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,831' Ground *Endroda*

22. APPROX. DATE WORK WILL START*
 June 15, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12" | 8 7/8" ✓ | 24# | 150' ✓ | 100 sacks ✓ |
| 6 3/4" | 4 1/2" | 9.5# | 3,100' | 200 sacks |

BLOWOUT PREVENTION EQUIPMENT ✓

Shaffer double 10" Series 900 w/accumulator, to be tested daily to 1,000#

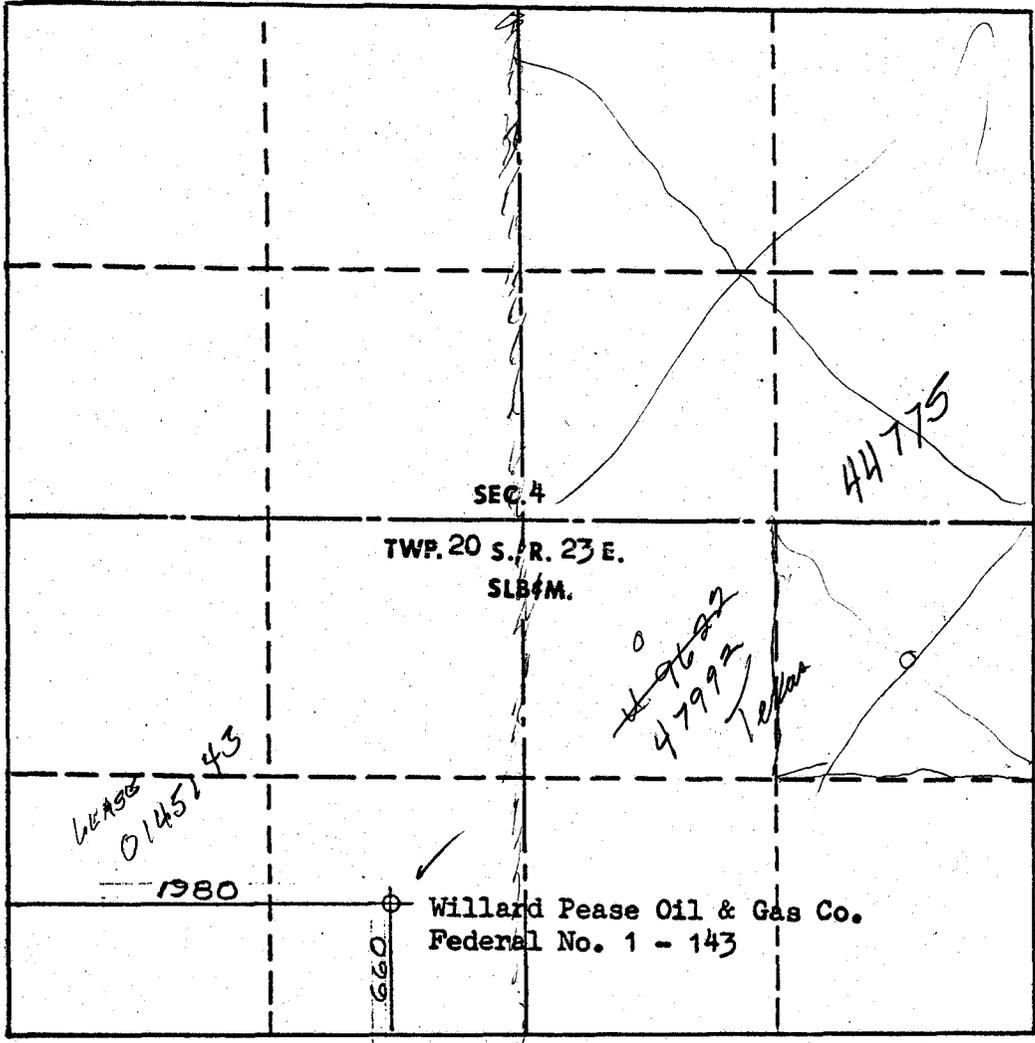
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank R. Adams TITLE Agent DATE May 15, 1974

(This space for Federal or State office use)
 PERMIT NO. 43-019-30702 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

PHB



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

WILLARD PEASE OIL & GAS COMPANY FEDERAL NO. 1 - 143

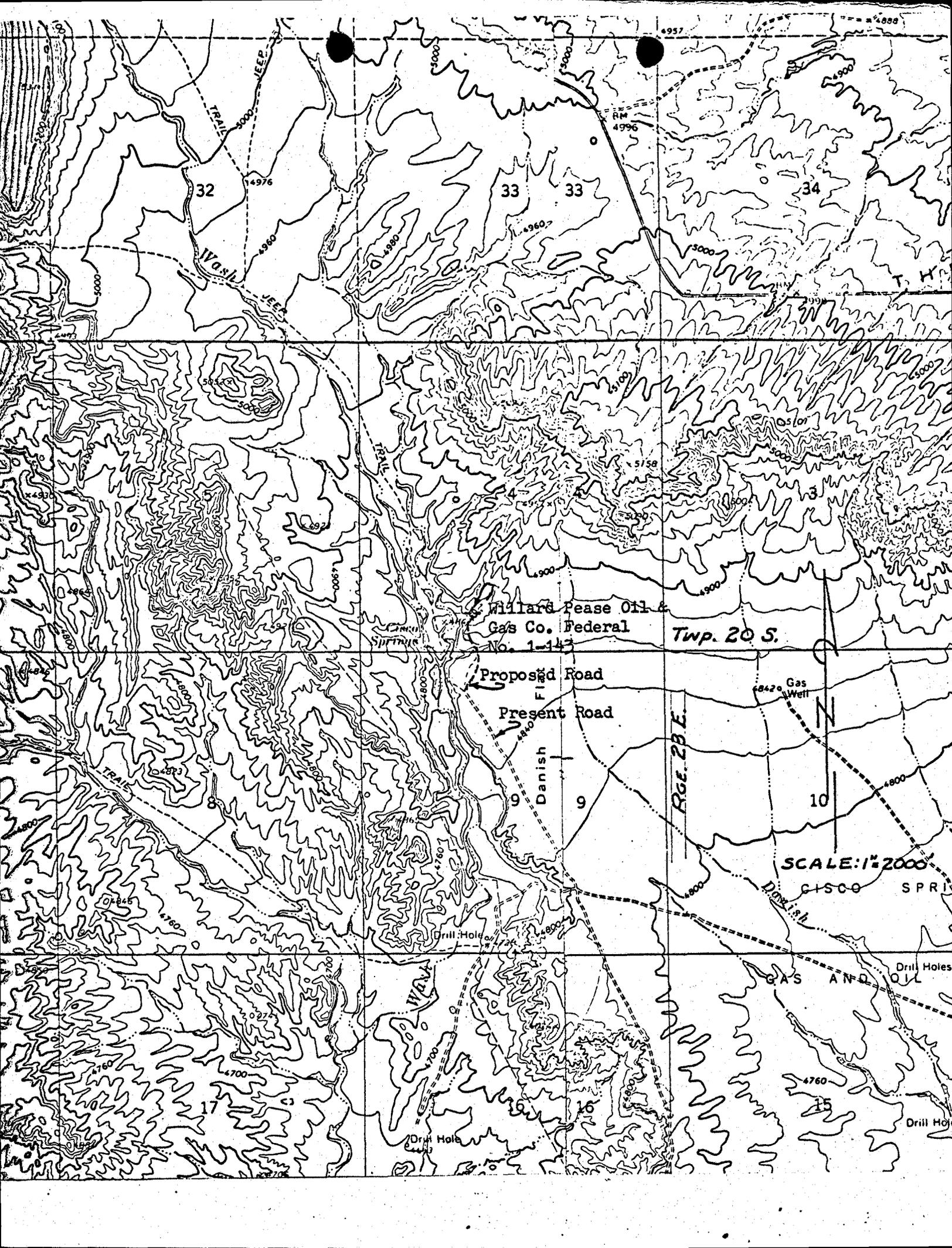
AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

660 feet North of the South line and 1980 feet East of the West line of Section 4, T. 20 S., R. 23 E., SLB&M. Ground line elevation 4831.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE May 9, 1974

George H. Newell
 GEORGE H. NEWELL



32

33

33

34

Twp. 20 S.

Willard Pease Oil &
Gas Co. Federal
No. 1-143

Proposed Road

Present Road

Danish

Rge. 23 E.

10

SCALE: 1"=2000

GAS AND OIL

Drill Holes

Drill Hole

Drill Hole

Drill Hole

WASH

TRAIL
JEOP

TRAIL

WASH

RM
4996

68420 Gas Well

GISCO SPRING

GAS AND OIL

Drill Hole

L-10083

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City
SERIAL No.: Utah 0145143

and hereby designates

NAME: Willard Pease Oil and Gas Company
ADDRESS: P. O. Box 548
Grand Junction, Colorado 81501

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SLM
Section 4: Lots 3 and 4, S/2NW/4, SW/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

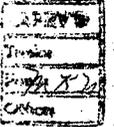
The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

D. Bellfield
Assistant Secretary

MIDWEST OIL CORPORATION

J. H. Stanton
(Signature of lessee)



May 8, 1974
(Date)

1700 Broadway
Denver, Colorado 80202
(Address)

FRANK B. ADAMS

Oil Properties

716 WILSON BUILDING
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403
512-884-9004

May 15, 1974

Re: Development Plan
Federal Lease U-0145143
Willard Pease Oil & Gas
No. 1-143
Cisco Springs Area
Grand County, Utah
T20S - R23E SLM

United States Geological Survey
Salt Lake District
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. G.R. Daniels, District Engineer

Gentlemen:

Kindly accept this attachment to the Application to Drill the above test well, as the plan for surface use in connection with the drilling of the above test well:

1. Existing Roads: See attached land plat;
2. Planned access roads: See attached land plat;
3. Location of well: See attached surveyor's plat
4. Location of tank batteries & flowlines: See attached land plat; (no production from lease as yet)
5. Lateral roads to well's location: See attached area plat;
6. Location and types of water supply: Colorado River at old pump house south of Cisco;
7. Methods of handling waste disposal: Chemical toilet and hauling other waste to approved dump;
8. Location of camps: None required
9. Location of airstrip: None
10. Rig layout: See attached Pease rig layout
11. Plans for restoration of surface: When operations are completed, top soil will be back filled, the ground will be seeded and watered; and
12. Other information: Rig to be set up with no cat work except digging small reserve pit.

Respectfully submitted,

Frank B. Adams

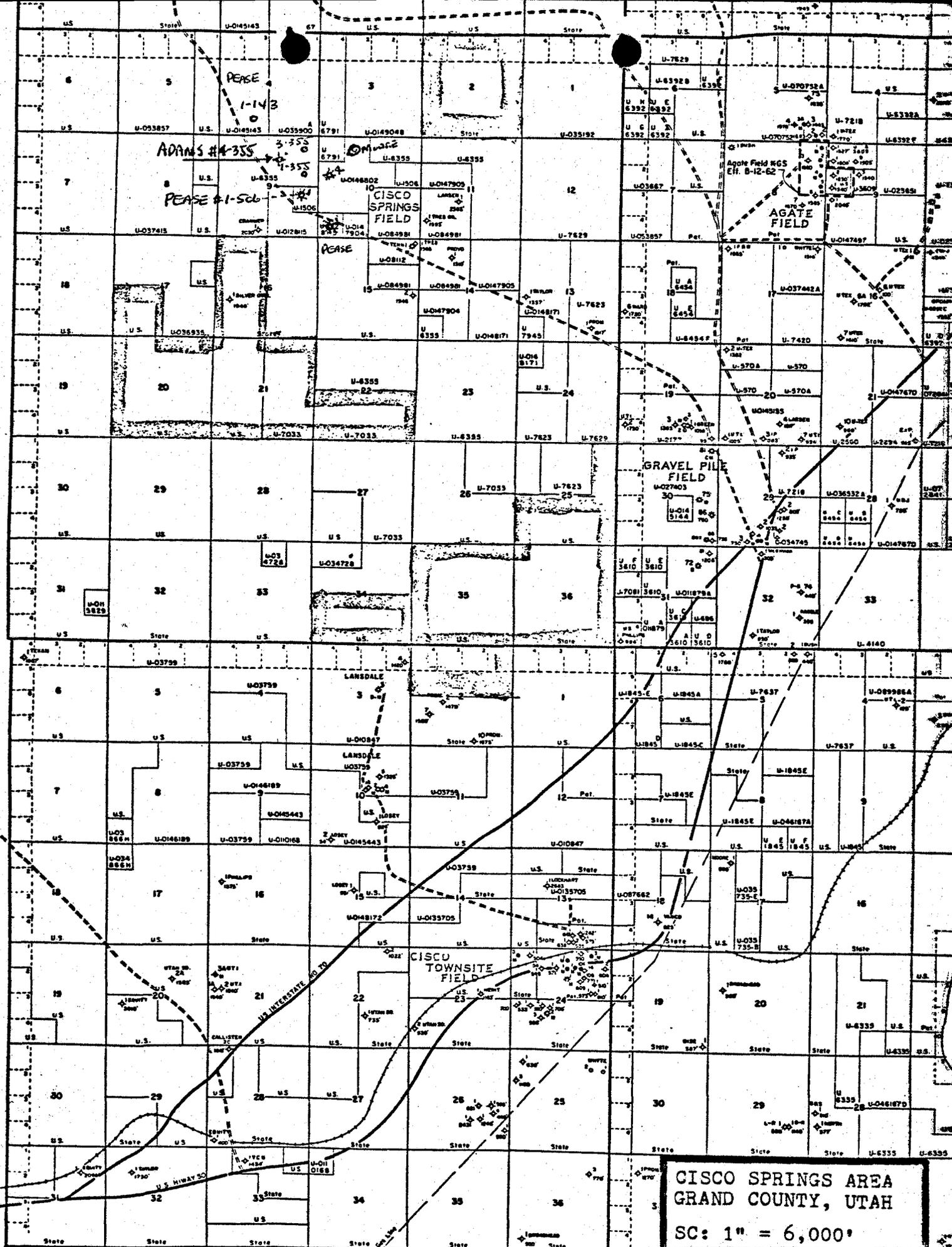
Frank B. Adams, Agent for
Willard Pease Oil & Gas Co.

FBA/g

cc: Mr. Marvin Jensen, BLM, Moab, Utah
Willard Pease Drilling Co.,
Midwest Oil Corporation

T 20 S

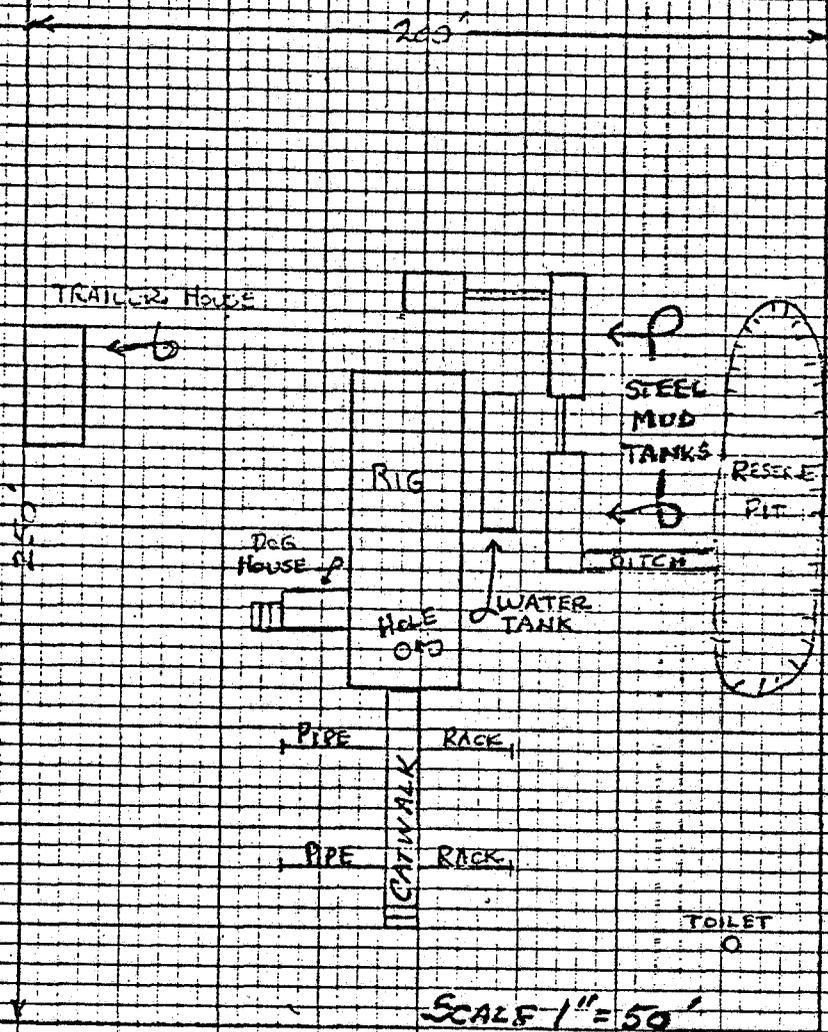
T 21 S



CISCO SPRINGS AREA
 GRAND COUNTY, UTAH
 SC: 1" = 6,000'

R 23 E

R 24 E



SIZE OF LOCATION AND RIG LAYOUT FOR
 WILLARD PEASE DRILLING CO. RIGS 1, 2 & 4.

May 28, 1974

Willard Pease Oil & Gas Co.
Box 548
Grand Junction, Colorado 81501

Re: Well No. Federal #1-143
Sec. 4, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30202.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

July 25, 1974

Willard Pease Oil & Gas Company
Box 548
Grand Junction, Colorado

Re: Well No's:
Federal 4-355
Sec. 9, T. 20 S, R. 23 E,
Federal 1-143
Sec. 4, T. 20 S, R. 23 E,
Cisco Springs Fed. #3
Sec. 11, T. 20 S, R. 23 E,
Cisco Springs Fed. #5
Sec. 10, T. 20 S, R. 23 E,
Cisco Springs Fed. #6
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Monthly Report of Operations" (or Well Completion Report) are due for the above referred to wells and have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed forms as they pertain to each of the wells, and forward them to our office as soon as possible in order that we may keep our files accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U 0145143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-143

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T. 20S., R. 23E

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

DATE ISSUED

30202

11/11/74

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11/19/74

11/24/74

11/26/74

4831 GL

4831

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2257

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1874 - 1890 Buckhorn

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Induction Electrical & CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7" | 20# | 164' | 9" | 65 sks | |
| 4-1/2" | 10.5# | 2257' | 6-1/4" | 100 sks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-3/8 | 1860 | |

31. PERFORATION RECORD (Interval, size and number)

2 holes per ft. 1862-1872
2 holes per ft. 1876-1886

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| | | shut-in | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 11/26/74 | 2 | | → | | 3.5 | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 380 | 395 | → | | 3.5 | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

waiting on market]

TEST WITNESSED BY

Willard H. Pease

35. LIST OF ATTACHMENTS

2 sets of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Willard H. Pease

TITLE

President

DATE

12/26/74

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-8354-5.
UTAH
LAND OFFICE _____
LEASE NUMBER U 0145143
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976,

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.
Salt Lake City, Utah 84133 Signed [Signature]

Phone 801/364-6217 Agent's title Asst. Secy. Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL No. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) | |
|---------------------|------|-------|---------------------------|---------------|----------------|--------------------------|-------------------------------|-------------------------------|--------------------------------------|--|--|
| 4 SE SW | 20S | 25E | 1-143 | - | - | - | - | - | - | SHUT IN | |
| TOTALS | | | | | | MCF | | BO | BW | | |
| GAS: (MFC) | | | OIL or CONDENSATE: (bbls) | | | WATER DISPOSITION (bbls) | | | | | |
| Sold | | | NONE | | | Sold | | | NONE | | |
| Vented/flared | | | NONE | | | Used | | | NONE | | |
| Used on lease | | | NONE | | | Unavoidably lost | | | NONE | | |
| Lost | | | NONE | | | Reason | | | NONE | | |
| Reason | | | NONE | | | Reason | | | NONE | | |
| | | | | | | Other | | | NONE | | |

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 41-8331-1
LAND OFFICE UTAH
LEASE NUMBER U-0145143
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1976,

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co
Salt Lake City, Utah 84133 Signed Melanie Green

Phone 801/364-6217 Agent's title Asst. Secy. Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL No. | Days Produced | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS | |
|---------------------|------|-------|----------------------------------|---------------|----------------|---------------------------------|-------------------------------|-------------------------------|--------------------------------------|--|------|
| | | | | | | | | | | (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) | |
| 4 SE SW | 20S | 25E | 1-143 | - | - | - | - | - | - | SHUT IN | |
| TOTALS | | | | | | MCF. | | BO | BW | | |
| GAS: (MFC) | | | OIL or CONDENSATE: (bbls) | | | WATER DISPOSITION (bbls) | | | | | |
| Sold | | | NONE | | | Sold | | | NONE | | |
| Vented/flared | | | NONE | | | Used | | | NONE | | |
| Used on lease | | | NONE | | | Unavoidably Lost | | | NONE | | |
| Lost | | | NONE | | | Reason | | | NONE | | |
| Reason | | | NONE | | | | | | Other | | NONE |

NOTE—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

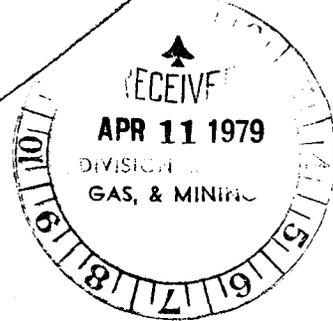


Kathy file in well file 7

OIL AND GAS Co. 570 Kennecott Building, Salt Lake City, Utah 84133, (801) 364-6217

April 10, 1979

Department of Natural Resources
Division of Oil, Gas, and Mining
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116



Re: Well 1-143
Grand County, Utah

Gentlemen:

Enclosed please find the original and one copy of "Affidavit of Publication" on the above named well.

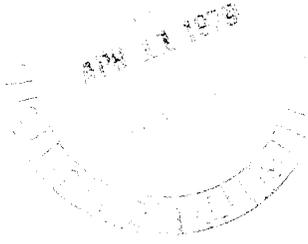
If any further information is necessary, please let us know.

Sincerely yours,

Lu Rhodes
Lu Rhodes (Mrs.)
Assistant Secretary

JRC/lr

Encl.



Affidavit of Publication

STATE OF UTAH,
County of Salt Lake

SS.

Shana D. Conaty

STATEMENT OF PUBLIC NOTICE
Willard Pease Oil & Gas Co., 570 Kennebec Building, Salt Lake City, Utah, has made application to the Federal Energy Regulatory Commission and U.S. Geological Survey for a "Determination of the Maximum Lawful Price under the Natural Gas Policy Act" pursuant to PL 95-621 Section 108(b) for stripper well natural gas for its Federal 1-143 well located SW/4, Section 4, Township 20 South, Range 23 East, SLM, Grand County, Utah, Cisco Springs Gas Field sold to Northwest Pipeline Corporation.
Written comments should be directed in triplicate to Oil and Gas Supervisor, United States Geological Survey, P.O. Box 2269, Casper, Wyoming 82602 within 15 days. (C-64)

Being first duly sworn, deposes and says that he is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Pub notice of application for well determination

was published in said newspaper on April 6, 1979

Shana D. Conaty
Legal Advertising Clerk

Subscribed and sworn to before me this 9th day of April A.D. 1979

Robert J. Handberg
Notary Public

My Commission Expires

June 1, 1981

Affidavit of Publication

STATE OF UTAH,
County of Salt Lake

ss.

Shana D. Conaty

STATEMENT OF PUBLIC NOTICE
 Willard Pease Oil & Gas Co., 570 Kennecott Building, Salt Lake City, Utah, has made application to the Federal Energy Regulatory Commission and U.S. Geological Survey for a "Determination of the Maximum Lawful Price under the Natural Gas Policy Act" pursuant to PL 95-621 Section 108(b) for stripper well natural gas for its Federal 1-143 well located SW/4, Section 4, Township 20 South, Range 23 East, SLA, Grand County, Utah, Cisco Springs Gas Field sold to Northwest Pipeline Corporation.
 Written comments should be directed in triplicate to Oil and Gas Supervisor, United States Geological Survey, P.O. Box 2859, Casper, Wyoming 82402 within 15 days. (C-65)

Being first duly sworn, deposes and says that he is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

pub notice of application for well determination

was published in said newspaper on April 6, 1979

Shana D. Conaty
Legal Advertising Clerk

Subscribed and sworn to before me this 9th day of

April A.D. 19 79

Robert J. Harding
Notary Public

My Commission Expires

June 1, 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved. *CP*
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER SURFACE RESTORATION | | 5. LEASE DESIGNATION AND SERIAL NO. U-0145143 |
| 2. NAME OF OPERATOR WILLARD PEASE OIL & GAS CO. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 570 Kennecott Bldg., | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SW Sec 4, T20S R23E 660' FSL & 1980' FWL | | 8. FARM OR LEASE NAME Federal |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4831' GR | 9. WELL NO. No. 1-143 |
| | | 10. FIELD AND POOL, OR WILDCAT Cisco Springs |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW Sec 4, T20S R23E |
| | | 12. COUNTY OR PARISH GRAND |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) SURFACE RESTORATION <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/29/79

Repaired and bladed road to well.

Notified BLM, Moab, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED *Yves Lee Rhodes* TITLE Ass't Sec DATE 4/18/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
cc: State of Utah

RECEIVED
APR 22 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0145143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
No. 1-143

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SW Sec 4, T20S R23E

12. COUNTY OR PARISH
GRAND COUNTY

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
g70 Kennecott Bldg., SLC, UT 84133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE SW Sec 4, T20S, R23E
660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4831' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> SURFACE RESTORATION | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Contoured, ripped, seeded and harrowed location Oct 1979.
50 Gallon drum removed from location and site cleaned up.
BLM in Moab, Utah notified.

RECEIVED
MAY 15 1980
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Mrs. R. Rhodes TITLE Ass't Secretary DATE May 14, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

RECEIVED
6/25/84

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-145143 |
| 2. NAME OF OPERATOR Willard Pease Oil & Gas | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 1874 Grand Junction, CO 81502 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SW Section 4, T20S, R23E | | 8. FARM OR LEASE NAME Cisco Springs |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DP, RT, GR, etc.) GL 4843' | 9. WELL NO. Federal #1-143 |
| | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T20S, R23E |
| | | 12. COUNTY OR PARISH 13. STATE Grand Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs 1786' to 1806' & 1862' to 1886'
Casing cut off at 1295'
Surface shoe at 174'

Set 20 sx cement plug from 1785' to 1545' .
Set 25 sx cement plug from 1340' to 1180'
Set 20 sx cement plug from 220' to 120'
Set 10 sx cement plug at surface.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OH, GAS, AND MINING
DATE: 12/13/84
BY: *John K. Barger*

18. I hereby certify that the foregoing is true and correct

SIGNED *J. M. Bernhardt* TITLE *Consulting Engineer* DATE 6-20-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.

5. LEASE DESIGNATION AND SERIAL NO.

U-145143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cisco Springs

9. WELL NO.

Federal #1-143

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4, T20S, R23E, S1M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug & Abandon

2. NAME OF OPERATOR

Willard Pease Oil & Gas

3. ADDRESS OF OPERATOR

P.O. Box 1874, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface SE SW Section 4, T20S, R23E

At top prod. interval reported below Approximately same

At total depth " "

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

DATE ISSUED

43-019-302021

15. DATE SPUDDED

11-19-74

16. DATE T.D. REACHED

11-24-74

17. DATE COMPL. (Ready to prod.)

11-26-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 4831'

19. ELEV. CASINGHEAD

4831'

20. TOTAL DEPTH, MD & TVD

2257'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

C.N.L., C.D.L., G.R., D.I.L., & S.P.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7" | 20# | 164' | 9" | 65 SX | 0 |
| 4 1/2" | 10.5# | 2257' | 6 1/4" | 100 SX | 1290' |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | N/A | |

31. PERFORATION RECORD (Interval, size and number)

1786'-1806' 12 (.36 Dia. perfs)

1862'-1872' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1786'-1806' | 1500 gallons 3% KCl water brkdw |

33.*

PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| NA | NA | Plugged | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| NA | NA | NA | NA | NA | NA | NA | NA |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| NA | NA | NA | NA | NA | NA | NA | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Completion Supervisor

DATE

7-26-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS | |
|----------------------------------|---------|--------|-----------------------------|------------------|-------------------------------------|
| | | | | NAME | TOP MEAS. DEPTH TRON VERT. DEPTH |
| Dakota Cement plug | 1545' | 1785' | 20 sx Class G | | |
| Manco's | 1180' | 1340' | 25 sx Class G | | |
| Manco's | 120' | 220' | 20 sx Class G | | |
| " " | Surface | | 10 sx and marker | | |

38.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug & Abandon

2. NAME OF OPERATOR
Willard Pease Oil & Gas

3. ADDRESS OF OPERATOR
P.O. Box 1874, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE SW Section 4, T20S, R23E

At top prod. interval reported below Approximately same

At total depth " " " "

14. PERMIT NO. 43-019-30202
DATE ISSUED _____
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-145143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cisco Springs

9. WELL NO.
Federal #1-143

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4, T20S, R23E, SIM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUNDED 11-19-74 16. DATE T.D. REACHED 11-24-74 17. DATE COMPL. (Ready to prod.) 11-26-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 4831' 19. ELEV. CASINGHEAD 4831'

20. TOTAL DEPTH, MD & TVD 2257' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NONE

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
C.N.L., C.D.L., G.R., D.I.L., & S.P.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7" | 20# | 164' | 9" | 65 SX | 0 |
| 4" | 10.5# | 2257' | 6 1/2" | 100 SX | 1290' |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | N/A | |

31. PERFORATION RECORD (Interval, size and number)

1786'-1806' 12 (.36 Dia. perfs)
1862'-1872' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| <u>1786'-1806'</u> | <u>1500 gallons 3% KCl water brkdw</u> |

33.* PRODUCTION

DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA WELL STATUS (Producing or shut-in) Plugged

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|-----------|-----------|------------|---------------|
| <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|-----------|-----------|------------|-------------------------|
| <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> | <u>NA</u> |

35. LIST OF ATTACHMENTS
TEST WITNESSED BY _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Completion Supervisor DATE 7-26-84

*(See Instructions and Spaces for Additional Data on Reverse Side)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

2880 (U-068)
U-33870
R/W # 75075

JAN 14 1985

20S 23E 4

Mr. Robert Bleil
Northwest Pipeline Corp.
Right-of-Way Dept. (MS 10303)
P.O. Box 8900
Salt Lake City, UT 84108

Dear Mr. Bleil,

A field examination of Northwest Pipeline's Lateral A gas pipeline network, authorized under right-of-way U-33870, has shown that a segment of the pipeline goes to the Federal 1-143 well, which has been plugged and abandoned.

The segment in question is your R/W #75075, a 4 1/2" surface-land pipeline approximately 2,600 feet long. If this pipeline is no longer needed, we request that you remove the pipeline and metering facilities and relinquish the portion of your right-of-way in the SE 1/4 SW 1/4, SW 1/4 SE 1/4 and the W 1/2 NW 1/4 SE 1/4 of section 4, T. 20 S., R. 23 E., SLM. A relinquishment form is enclosed.

Thank you.

Colin P. Christensen
Area Manager

Enclosure:
Relinquishment form 1825-3

To: Bill Moore Division of Oil, Gas & Mining
From: Ann Marie Aubry
Grand Resource Area
BLM, Moab

355 W. North Temple
3 Triad Center, S. 350
SLC, UT-84180-1203

Please notice action taken. We will be checking
on further developments. Thanks.

RECEIVED
JUN 21 1985

DIVISION OF
OIL, GAS & MINING