

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
P.O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **NE.SW.SEC.10, T.20 S., R.23 E., S.L.M.**
 At proposed prod. zone **1980' fr.W-line & 1980' fr.S-line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Cisco Springs #6

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., LN OR BLK. AND SURVEY OR AREA
**Cisco Springs
 NE.SW.SEC.10-20S-23E
 S.L.M.**

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **240 ac.**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40 ac.**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1460'**

19. PROPOSED DEPTH **2050'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Grd.:4800'; K.B.:4810"

22. APPROX. DATE WORK WILL START*
May 20, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150'	60 sks.
6 1/8"	4 1/2"	9.50#	2030'	80 sk sks.

It is planned to drill a development well at the above location to develop an oil sand at about 2000' deep, which is a sand lens in the top of the Salt Wash section in the Morrison formation. Two nearby wells have been completed as oil producers in this sand. Surface casing (7") will be set at approx. 150' and cemented with returns to the surface. A blowout preventer and rotating head will be installed on the top of the surface casing to provide well control. The well will be drilled with air down to the Dakota formation and then converted to mud because of the prolific gas sands in the upper part of the Morrison formation in this area. The well will be drilled thru the oil sand lens at about 2000' and drill-stem-tested. Production casing (4 1/2") will be run with a Lynes packer set above the oil sand & cemented with above the packer with sufficient cement to cover the Dakota formation. The well can then be completed by perforating the joint or two of casing below the packer.

24. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W. Row Gingley TITLE Consulting Geologist DATE May 13, 1974

PERMIT NO. B-019-50201 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
** See Instructions On Reverse Side
 that sand as these wells completed in same section.
 gas
 producing
 had sand as these wells completed in same section.
 MJB 5/14/74*

W. DON QUIGLEY

**OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101**

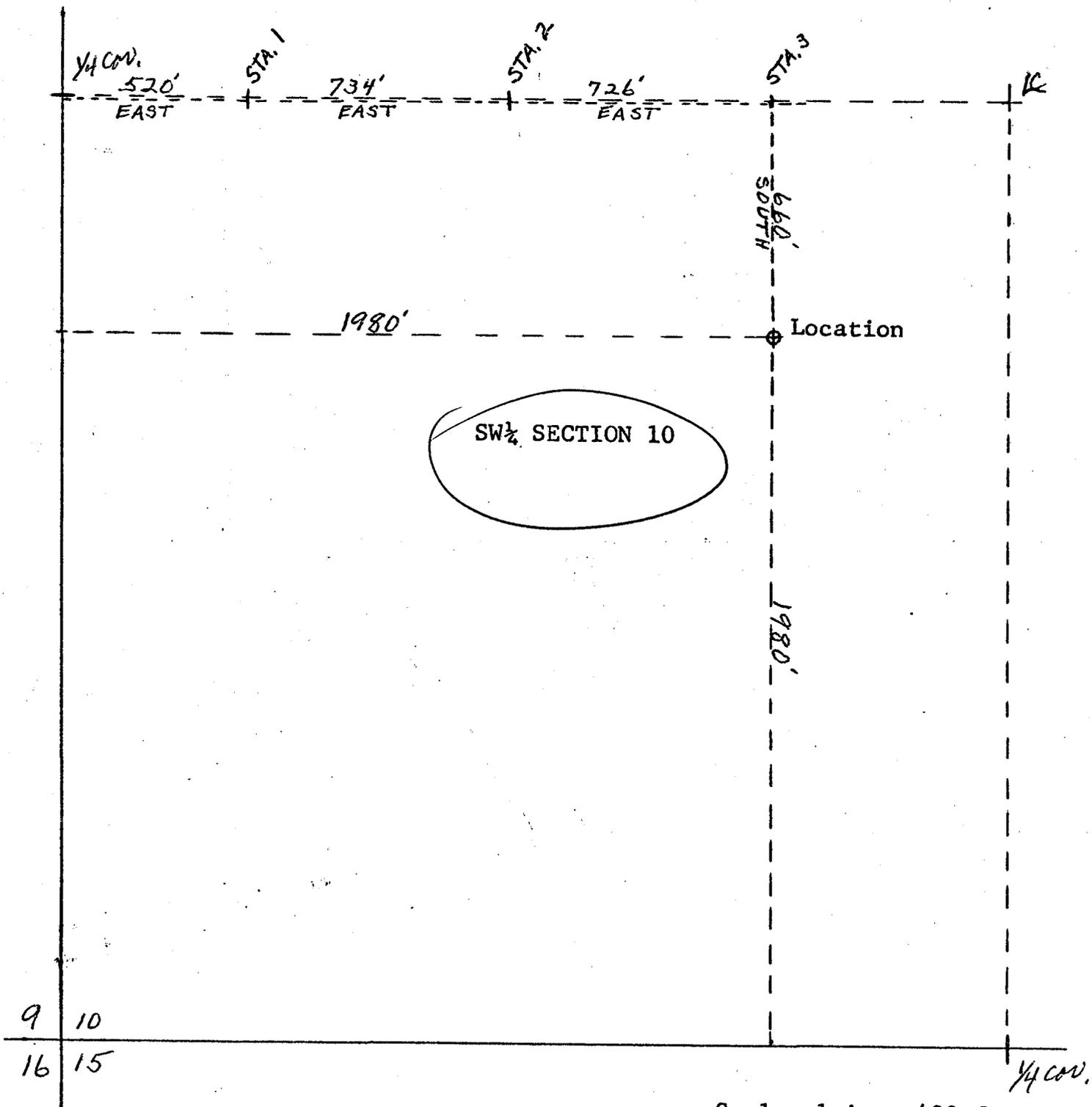
April 23, 1974

**LOCATION PLANS FOR THE
WILLARD PEASE OIL & GAS COMPANY
CISCO SPRINGS #6 WELL
NE.SW.SEC.10,-20S.-23E.
Grand County,Utah**

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from L-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 1500 ft.in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat (Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See loction of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.
11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and reseeded as required.
12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

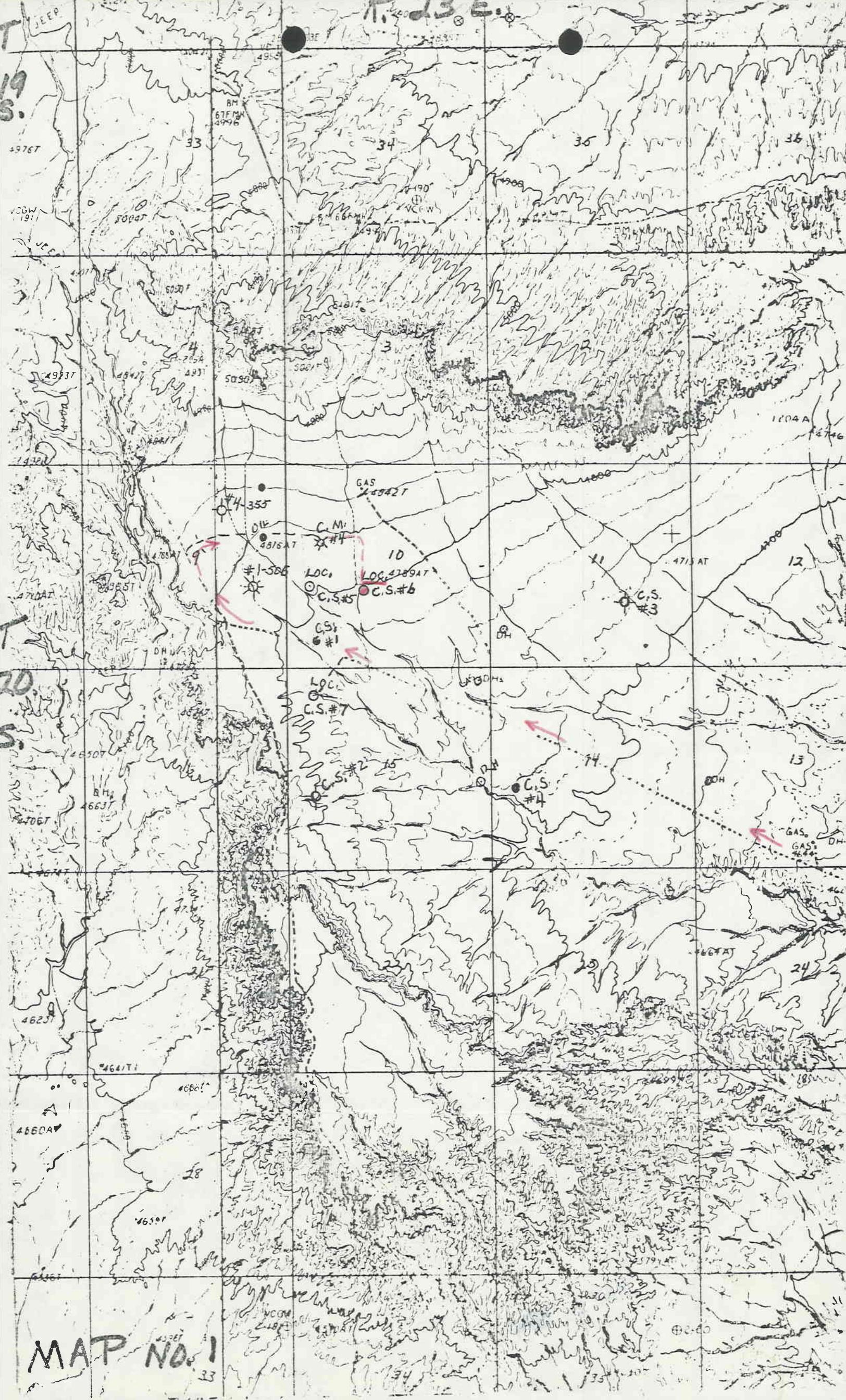
LOCATION PLAT FOR
WILLARD PEASE OIL & GAS CO.
CISCO SPRINGS #6 WELL
NE.SW.SEC.10-20S-23E.
(1980' fr.W-line & 1980' fr.S-line)
Elevation; 4800' grd.



Scale: 1 in. = 400 ft.
Date: May 13, 1974
Surveyed by: W. Don Quigley

W. Don Quigley

PLAT NO.1



19
S.

11.40 13.0



MAP NO. 1

33



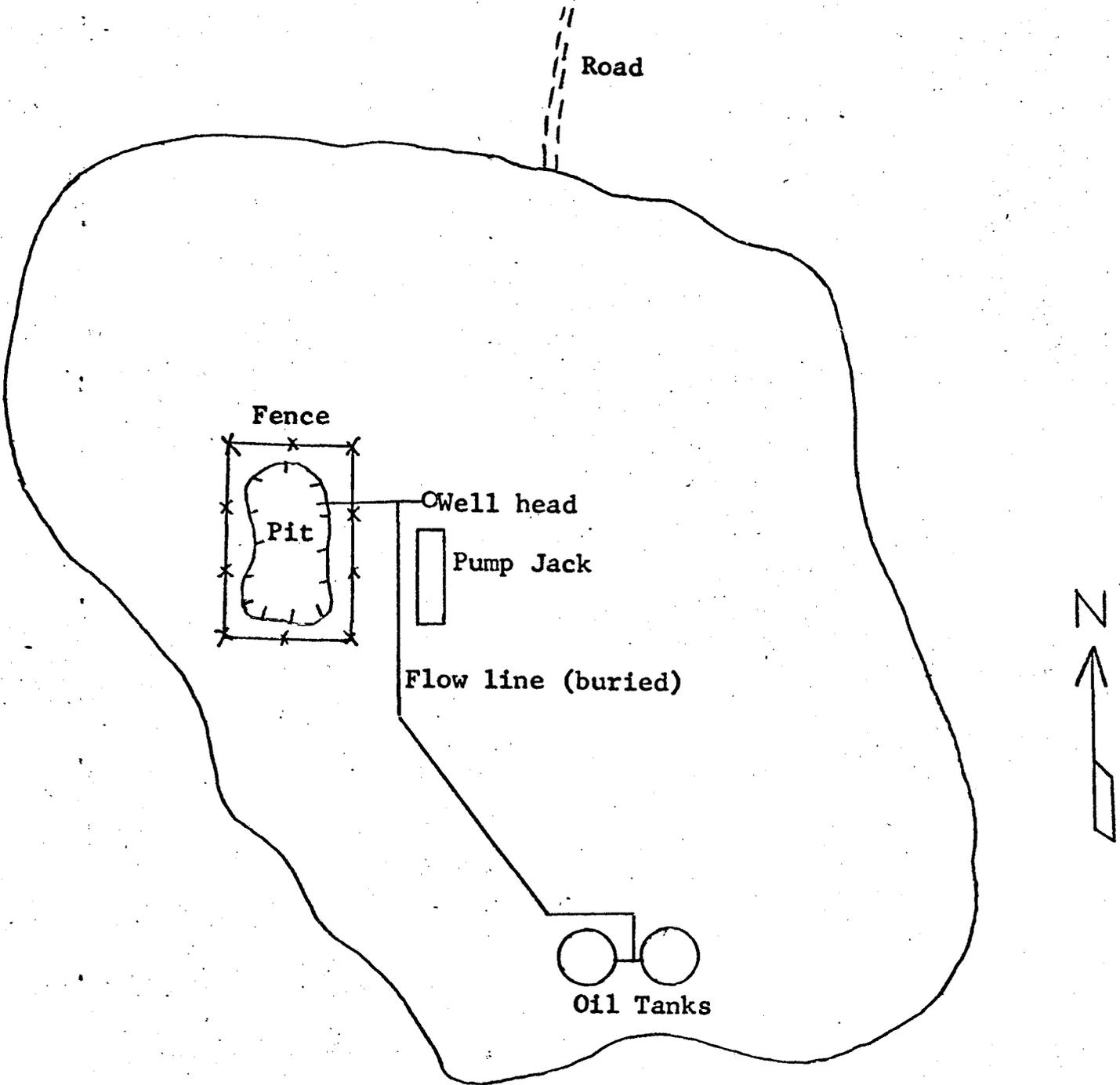
T. 195
T. 203

Contours edge joined by B Mean (except as corrected) 3/12/47

T. 203

MAP
No. 1

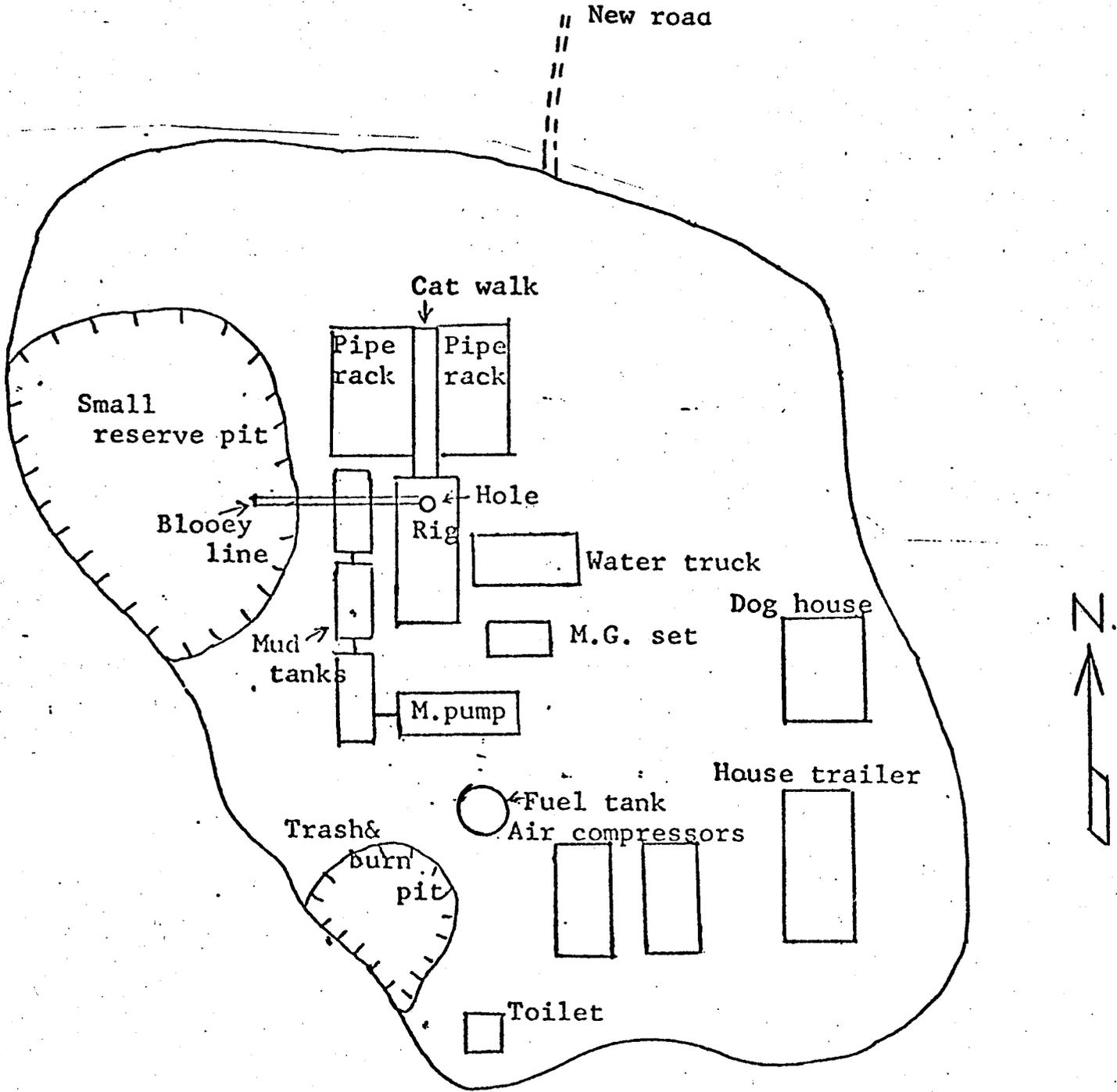
PLAN FOR COMPLETION EQUIPMENT
FOR PEASE OIL & GAS COMPANY
CISCO SPRINGS #5
NW.SW.SEC.10-20S.-23E.
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO.2

PLAN FOR PLACEMENT OF DRILLING
EQUIPMENT FOR PEASE OIL & GAS CO.
CISCO SPRINGS #5 WELL
NW.SW.SEC.10-20S-23E.
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

WELL CONTROL EQUIPMENT FOR
WILLARD PEASE OIL & GAS CO.
CISCO SPRINGS #6
NE.SW.SEC.10-20S-23E
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:
 - A. Hole size for surface casing is 9 23/4".
 - B. Setting depth for casing is approx. 150'.
 - C. Casing specs. are: 8", J-55, 20.00#, 8 rd. thread new or used.
 - D. Anticipated pressure at setting depth is approx. 50 #.
 - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
 - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P. valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
 - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spool with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and secure y bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
 - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
 - C. The fill and kill lines (2") are to be connected thru

the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-800# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6½"

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4½" O.D.. J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4½") in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2" series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" O.D., upset, J-55, 4.70#, new, will be run with a 3½" bit and the plug will be drilled out. The bit will then be removed and a seating nipple and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tobing and secured to the top of the head. A 2" master valve will be installed on top. About ½ of the water will then be swabbed out of the casing and tubing, and the well will be perforated below the bottom of the tubing and

swabbed in. Rods and pump can then be run in, if required.

Note: In the remote chance that the oil zone is not in the subject well, the well may be drilled into the Entrada formation. If such is decided, notification will be given as to the change in plans.

May 16, 1974

Willard Pease Oil & Gas Company
Box 548
Grand Junction, Colorado 81501

Re: Well No. Cisco Springs Fed. #6,
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, said approval is conditional upon this well not being completed or produced from the same interval as those wells completed less than 2640' in the same Section.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30201.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

July 25, 1974

Willard Pease Oil & Gas Company
Box 548
Grand Junction, Colorado

Re: Well No's:
Federal 4-355
Sec. 9, T. 20 S, R. 23 E,
Federal 1-143
Sec. 4, T. 20 S, R. 23 E,
Cisco Springs Fed. #3
Sec. 11, T. 20 S, R. 23 E,
Cisco Springs Fed. #5
Sec. 10, T. 20 S, R. 23 E,
Cisco Springs Fed. #6
Sec. 10, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Monthly Report of Operations" (or Well Completion Report) are due for the above referred to wells and have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed forms as they pertain to each of the wells, and forward them to our office as soon as possible in order that we may keep our files accurate and completed.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

711A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Willard Pease Oil & Gas

3. ADDRESS OF OPERATOR
PO Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Cisco Springs #6

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SW Sec. 10
20S - 23E

14. PERMIT NO. 30201 DATE ISSUED _____

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 11/29/74 16. DATE T.D. REACHED 12/7/74 17. DATE COMPL. (Ready to prod.) 12/9/74 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)* Grd 4800 19. ELEV. CASINGHEAD 4802

20. TOTAL DEPTH, MD & TVD 2230 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2012-48 Morrison

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger I.E.L. C.N.L.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	185	9-5/8	75 sks	
4-1/2"	9.5	2230	6-1/4	75 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	1980	

31. PERFORATION RECORD (Interval, size and number)
2018-21
2030-40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	8				16666		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	350			5000		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Bob Renwick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bob Renwick TITLE Production Supt. DATE 1/10/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

WILLARD PEASE OIL & GAS CO.

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR

570 Kennecott Building, Salt Lake City, Utah 84133

9. WELL NO.

Cisco Springs #6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL and 1980' FSL Sec 10 T20S R23E

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SW/4 Sec 10 T20S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4800' GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon the subject well:

1. Spot 200' cement plug across existing perfs. Circulate mud.
2. Recover 4½" csg from lowest practical depth.
3. Circulate mud and spot ^{200'}~~100'~~ cement plug. ^{50'}~~100'~~ in and out of 4½" csg).
4. Place 50' cement plug in 7" surface csg and install dry hole marker.
5. Clean location as directed.

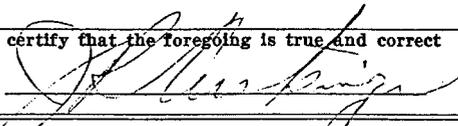
APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE: October 29, 1979

BY: Frank M. Hamner/ltm

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Vice President

DATE

Oct 17, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

October 31, 1979

Willard Pease Oil and Gas Company
570 Kennecott Building
Salt Lake City, Utah 84133

RE: Well No. Cisco Springs #6, Sec. 10, T. 20S, R. 23E., Grand County, Utah
Well No. Cisco Springs #9, Sec. 14, T. 20S, R. 23E., Grand County, Utah

Attached please find tentative approval for the plugging of the above referenced wells. This Division requires that a 200' plug be placed, and a 100' plug in and 100' out of the 4½" casing in step #3 of your proposed plugging program.

The remainder of the plugging program appears adequate. If you have any questions, please contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Frank M. Hamner
Chief Petroleum Engineer

FMH/b:em

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER SURFACE RESTORATION

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR
WILLARD PEASE OIL & GAS CO.

9. WELL NO.
No. 6 WJ PEA

3. ADDRESS OF OPERATOR
570 KENNECOTT BLDG., SLC, UT 84133

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE SW/4 Sec 10 T20S R23E

1980' FWL and 1980' FSL Sec 10 T20S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4800' GR

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SURFACE RESTORATION

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/27/70: Cleared all trash from location.

Recontoured, seeded and harrowed location.

BIM in Moab, Utah notified

RECEIVED
APR 22 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Guss. R. Phoenix TITLE Ass't Sec

DATE 04/18/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

cc: State of Utah

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

-0146802

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8. FARM OR LEASE NAME

Federal

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No. 6

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Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SW/4 Sec 10 T20S R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WILLARD PEASE OIL & GAS CO.

3. ADDRESS OF OPERATOR
570 Kennecott Building, SLC, UT 84133

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See also space 17 below.)
At surface

1980' FWL and 1980' FSL Sec 10 T20S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4800' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SURFACE RESTORATION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well shut in 10/9/79

On 12/27/79 location was cleared of all trash.

Site was contoured, seeded and harrowed on 12/27/79.

BLM in Moab, Utah notified.

NO ADDITIONAL WORK HAS BEEN DONE ON THIS WELL TO DATE.

RECEIVED
MAY 15 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. R. Rhodes

TITLE Ass't Secretary

DATE May 14, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

cc: State of Utah (trip)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

May 7, 1980

Willard Pease Oil & Gas Company
570 Kennecott Building
Salt Lake City, Utah

Gentlemen:

Re: Oil and Gas Lease U-0146802

We have not yet received the reports checked below pertaining to your well No. 6 located in NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 10, T. 20S, R. 23E, Grand County, Utah.

Form 9329, "Lessee's Monthly Report of Operations",
months of _____

Form 9331, "Notice of Intention to _____

(3 copies)

Form 9331, "Subsequent Report of _____ Abandonment

(3 copies)

xxx See attached

Form 9330, "Well Completion Report and Log" covering
all drilling operations. (2 copies)

Geologic logs (30 CFR 221.59 requires the duplicate
copies of all types of wire line logs, sample logs,
drilling time logs and other well surveys must be
filed.) (2 copies)

Please submit these delinquent reports to this office immediately.

Sincerely yours,

RA Henrichs
for E. W. Gynn
District Engineer

RECEIVED
MAY 15 1980

DIVISION OF
OIL, GAS & MINING

Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 6

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SW Sec 10 T20S R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Facility maintenance

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
570 Kennecott Building, SLC, UT 84133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE SW Sec 10 T20S R23E
1980' FWL and 1980' FSL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4800' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Facility maintenance

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/27/80: Well designation sign made and installed.

18. I hereby certify that the foregoing is true and correct

SIGNED Mrs. R. Rhodes

TITLE Ass't Sec

DATE 9/25/80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
 (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-146802
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. FEDERAL #6
10. FIELD AND POOL, OR WILDCAT Cisco Springs Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T20S, R23E
12. COUNTY OR PARISH Grand
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 1874, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Section 10, T. 20 S, R. 23 E *NESW*

14. PERMIT NO.
43-019-30201 *MRSN*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator: Mr. Buddy McConnell
 P.O. Box 134
 Mack, Colorado 81525
 (303) 858-3163

Effective Date: 6/13/83

RECEIVED

SEP 20 1984

DIVISION OF OIL
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Willard Pease TITLE V.P. Pres DATE 9/17/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.
U-146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Communitized

8. FARM OR LEASE NAME
NRM 1188

9. WELL NO.
Cisco Springs #6

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10-T20S-R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
B.L. McConnell, Operator

3. ADDRESS OF OPERATOR
P.O. Box 134, Mack, Colo. 81525

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE SW Sec 10-T20S-R23E

14. PERMIT NO.
4301930201 MRSN

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A Sundry Notice for Plug & Abandon has previously been submitted by the former operator, Willard Pease Oil & Gas Co. This well has production capabilities under enhanced recovery (i.e. compression systems) Well is presently a shut in gas well awaiting further evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED B.L. McConnell TITLE Operator DATE 10/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

OCT 07 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T20S., R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Buddy McConnell

3. ADDRESS OF OPERATOR

P.O. Box 134, Mack, Colorado 81525

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Sec. 10, T20S., R23E NE/4 SW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator: Willard Pease Oil and Gas Company
P.O. Box 1874
Grand Junction, Colorado 81502
(303)245-5917

Effective October 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. McConnell

TITLE

DATE

10/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PEASE, WILLARD O&G CO
 PO BOX 1874
 GRAND JUNCTION CO 81502

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #1								
✓ 4301930185	02532	20S 23E 10	DK-MR			NRM-1188	U-D128115	
FEDERAL #9								
4301930229	02533	20S 23E 14	BUKHN			U-24185		
FEDERAL 1-506								
4301930192	02536	20S 23E 9	MRSN			NRM-1546	U-1506	
CARDMOORE #4								
✓ 4301930137	02537	20S 23E 10	BRBSN			NRM-1209	U-0146802	
FEDERAL #5								
4301930196	02538	20S 23E 10	MRSN			NRM-1188	"	
FEDERAL 14-03								
4301931136	09520	20S 23E 14	DKTA			U-147904		
FEDERAL 15-01								
4301931137	09525	20S 23E 15	DKTA			U-024185		
FEDERAL 15-03								
4301931158	09525	20S 23E 15	MRSN			"		
FEDERAL 14-02								
4301931135	09530	20S 23E 14	CDMTN			U-0147904		
CISCO SPRINGS 6								
✓ 4301930201	09540	20S 23E 10	MRSN			NRM-1188	U-0146802	
CARDMOORE #1A								
4301930125	09545	20S 23E 10	BRBSN			NRM-1209	"	
CALF CYN #7								
✓ 4301931168	09820	20S 21E 3	BUKHN			Calf Cyn. Unit	U-11620	
CALF CANYON 8								
4301931197	09820	20S 21E 3	DKTA			"	"	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

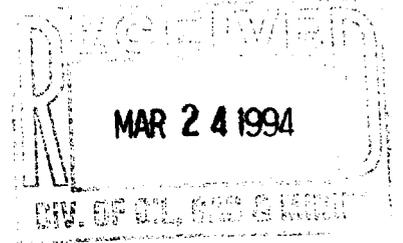
Name and Signature: _____

Telephone Number: _____



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994



Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company
to Pease Oil and Gas Company.

To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY


Laura Skaer
General Counsel

LS:gb

Enclosure

UtahDiv.OGH

This document must be typewritten.

FR 891100133

CERTIFICATE OF ASSUMED OR TRADE NAME

931135974 \$10.00
505 12-08-93 16:35

Willard Pease Oil and Gas Company NC op

limited partnership or limited liability company under the laws of Nevada, a corporation.

being desirous of transacting a portion of its business under an assumed or trade name as permitted by 7-71-101, Colorado Revised Statutes hereby certifies:

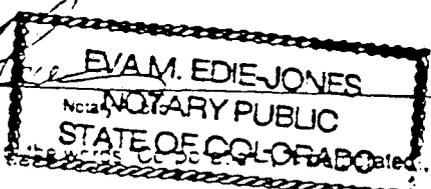
- The location of its principal office is: 2135 E. Main, P.O. Box 1874 Grand Junction, CO 81502
- The name, other than its own, under which business is carried on is (Note 1): Pease Oil and Gas Company, Inc.
- A brief description of the kind of business transacted under such assumed or trade name is: oil and gas exploration

Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
In IN WITNESS WHEREOF, the undersigned general partner or manager of said limited partnership or limited liability company has this day executed this certificate _____ 19 ____ _____ (Note 2) by _____ _____ (Note 3) Title, General Partner or Manager _____ _____ Title, General Partner or Manager	IN WITNESS WHEREOF, the undersigned officers of said corporation have this day executed this certificate <u>December 1</u> 19 <u>93</u> <u>WILLARD PEASE OIL AND GAS COMPANY</u> (Note 2) by <u>Willard Pease</u> (Note 3) Its <u>X</u> President Attest: <u>Lily Roeland</u> Its <u>X</u> Secretary

STATE OF COLORADO
COUNTY OF Meade ss.

Acknowledged before me this 1st day of Dec 1993
by Willard H. Pease, Jr., as President, and Lily Roeland as Secretary, of Willard Pease Oil and Gas Company (Insert name(s) as signed above, one(s).)

In witness whereof I have hereunto set my hand and seal
My commission expires 7/7/97



Note 1: Any assumed name used by any corporation shall contain one of the abbreviations "Corp.", "Inc.", or "Ltd."
Any assumed name used by any limited partnership shall contain one of the words "Limited Partnership", "Limited", or "Company" or one of the abbreviations "L.P.", "Ltd.", or "Co."
Any assumed name used by a Limited Liability Company must contain the words Limited Liability Company. The words Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME

FILED

THE UNDERSIGNED does hereby certify that it is 93 DEC 13 12:06
conducting a oil and gas exploration
c/o The Corporation Trust Company of Nevada, One E. First St., Reno, Nevada,
Business at
DEPUTY

under the fictitious firm name of Pease Oil and Gas Company

and that said firm is composed of the following person whose name and address as follows, to-wit:

Willard Pease Oil and Gas Company

2135 E. Main

Grand Junction, CO 81501

Willard H. Pease, Jr., President

WITNESS MY hand this 1st day of December, 1993.

WILLARD PEASE OIL AND GAS COMPANY,
a Nevada corporation

By: Willard H. Pease, Jr.
Willard H. Pease, Jr.
President

STATE OF COLO)
) ss.
COUNTY OF MESE)

On this 1ST day of December A.D. 1993 personally appeared before me, a Notary Public,
Willard H. Pease, Jr., the President of Willard Pease Oil and
Gas Company

who acknowledged that he executed the above instrument.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the
County of MESE the day and year in this certificate first above written.

Eva M. Edie Jones 9/23/97
Signature of Notary
EVA M. EDIE JONES
NOTARY PUBLIC
STATE OF COLORADO

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-08112 et al
(UT-920)

AUG 30 1994

DECISION

Pease Oil & Gas Company :
P. O. Box 1874 : Oil and Gas
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	U-0128115	U-0145834
U-0146802	U-0147904	U-0149773
U-0149777	U-1506	U-5675
U-6791	U-11620	U-13666
U-14970	U-16923	U-24185
U-30291A	U-64882	UTU-67867
UTU-72600	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No, 400 DX 0202 (BLM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.
385 Washington Street
St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office
MMS-Royalty Management Program (Attn: Richard Richards)
UT-920 (Attn: Dianne Wright)
UT-922 (Attn: Teresa Thompson)

Docim
Brida Greeshock, 11062

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *lv*

1-LEC	7-SJ
2-DTB	8-FILE
3-VLC	
4-RJF	
5-LEC	<i>lv</i>
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXXX~~ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-93)

TO (new operator)	<u>PEASE OIL & GAS COMPANY</u>	FROM (former operator)	<u>PEASE, WILLARD O&G CO.</u>
(address)	<u>PO BOX 1874</u>	(address)	<u>PO BOX 1874</u>
	<u>GRAND JUNCTION CO 81502</u>		<u>GRAND JUNCTION CO 81502</u>
	<u>LAURA SKAER/303-292-1226</u>		<u>LAURA SKAER/DENVER</u>
	phone ()		phone (<u>303</u>) <u>292-1226</u>
	account no. <u>N 1080</u>		account no. <u>N1080</u>

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED**	API: <u>019-30201</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-24-94*)
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 0052893. (*Hum chg appr. 8-8-94*)
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-9-94*)
- lec* 6. Cardex file has been updated for each well listed above. *9-12 + 9-12-94*
- lec* 7. Well file labels have been updated for each well listed above. *9-12-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-9-94*)
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Self Canyon Unit*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DCS 9/14/94*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: September 29 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940709 BLM/S.Y. Apr. 8-30-94.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:
U-0146802

8. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:
C.A. NPM 1188

8. Well Name and Number: (aka Cisco Springs #6)
Federal #6

9. API Well Number:
4301930201

10. Field and Pool, or Wadcat:
Cisco Springs

1. Type of Well: OIL GAS OTHER: T.A.

2. Name of Operator:
Pease Oil & Gas Company

3. Address and Telephone Number:
P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well
Footage: NE/4SW/4 Section 10-T20S-R23E

Co., Sec., T., R., M.:

County: Grand
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplets
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

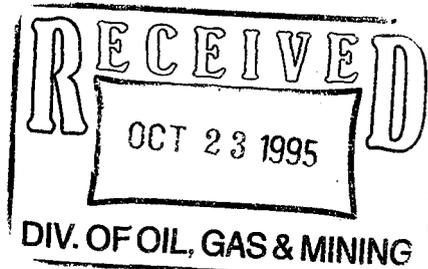
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marions and zones pertinent to this work)

Effective 8/1/95, the name, address and telephone number of the new operator is:

General Minerals Corporation
4133 N. Lincoln Blvd.
Oklahoma City, OK 73105
(405) 321-6775
Attn: Edward Angrelski



13. Pease Oil & Gas Company

Name & Signature: Beverly Gabbay

Title: Production Accountant Date: 7/21/95

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

10106

April 8, 1996

General Minerals Corporation
c/o EBCO U.S.A., Incorporated
Attn: Korena O'Bleness
P.O. Box 22177
Oklahoma City, Oklahoma 73123

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1188, NRM-1209, NRM-1546
Grand County, Utah

Gentlemen:

We received an indenture whereby Willard Pease Oil & Gas Company resigned as Operator and General Minerals Corporation was designated as Operator for CA's NRM-1188, NRM-1209 and NRM-1546, Grand County, Utah. We are returning the proposed successors of CA operator unapproved.

The enclosed indenture must be executed by the all working interest owners within the CA before approval can be granted. You may wish to follow the self certification process in the change of operator. The procedure for processing and approving successor operator designations under CA agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for CA agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor operator), as the designated successor operator under CA _____, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for CA _____ will be conducted under BLM bond no. _____.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above CA Agreement, or you may submit the working interest owner signatures.

If you have any questions, please contact Teresa Thompson of this office at (801) 539-4047.

Sincerely,

/s/ George Diwachak

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab
Division Oil, Gas & Mining
File - NRM-1188, NRM-1209, NRM-1546
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-08-96



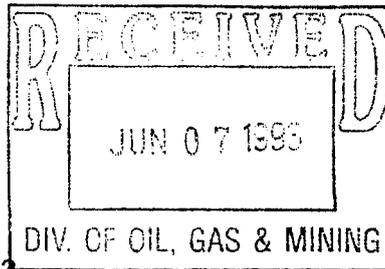
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

General Minerals Corporation
c/o EBCO USA Incorporated
Attn: Jeania Lubber
P.O. Box 22177
Oklahoma City, Oklahoma 73123



June 6, 1996

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1188
Grand County, Utah

Gentlemen:

We received an indenture dated August 1, 1995, whereby Pease Oil & Gas Company resigned as Operator and General Minerals Corporation was designated as Operator for CA NRM-1188, Grand County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 6, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1188. Your statewide (Utah) oil and gas bond No. 1031 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Max Neilson

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1188 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG
** INSPECTION ITEM NRM1188 NRM1188	430193020100S1	6	NESW	10	20S	23E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC 7-PL KDR	✓
2-LWP 8-SJ	✓
3-DPS 9-FILE	✓
4-VLD	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator)	<u>GENERAL MINERALS CORP</u>	FROM (former operator)	<u>PEASE OIL & GAS COMPANY</u>
(address)	<u>4133 N LICOLN BLVD</u>	(address)	<u>PO BOX 1874</u>
	<u>OLKAHOMA CITY OK 73105</u>		<u>GRAND JUNCTION CO 81502</u>
	<u>KRIS AGRAWAL</u>		
	phone <u>(405) 321-6775</u>		phone <u>(970) 245-5917</u>
	account no. <u>N 3265</u>		account no. <u>N 1080</u>

Well(s) (attach additional page if needed): ***C.A. NRM-1188, NRM-1209, NRM-1546**

Name: <u>*CISCO SPRINGS 6/MRSN</u>	API: <u>43-019-30201</u>	Entity: <u>9540</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: <u>*CARDMOORE #1A/BRBSN</u>	API: <u>43-019-30125</u>	Entity: <u>9545</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: <u>FEDERAL #1/DK-MR</u>	API: <u>43-019-30185</u>	Entity: <u>2532</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0128115</u>
Name: <u>*FEDERAL 1-506/MRSN</u>	API: <u>43-019-30192</u>	Entity: <u>2536</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U1506</u>
Name: <u>*CARDMOORE #4/BRBSN</u>	API: <u>43-019-30137</u>	Entity: <u>2537</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: <u>FEDERAL #5/MRSN</u>	API: <u>43-019-30196</u>	Entity: <u>2538</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type	_____

OPERATOR CHANGE DOCUMENTATION

- 1c 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Redd 10-23-95/Partial)*
- 2c 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 10-23-95) (Redd 6-4-96/Partial)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4c 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5c 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-11-96)*
- 6c 6. Cardex file has been updated for each well listed above. *(6-11-96)*
- 7c 7. Well file labels have been updated for each well listed above. *(6-11-96)*
- 8c 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-11-96)*
- 9c 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any *ETS* person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VDR* 1. All attachments to this form have been microfilmed. Date: July 2 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

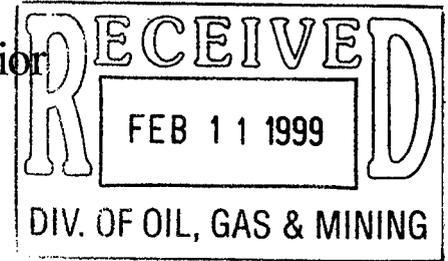
9/20/11 BLM/SL Aprv. C.A.'s eff. 6-10-96.

BLM/Manab Aprv. 5-28-96.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1999

General Minerals Corporation
c/o Kris Agrawal
4133 N. Lincoln Blvd.
Oklahoma City, Oklahoma 73105

43.09, 30201
Re: Communitization Agreement
NRM-1188
Grand County, Utah
10, 20S, 23E (SW)

Gentlemen:

On May 2, 1977, Communitization Agreement NRM-1188 was approved, effective October 1, 1976, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement NRM-1188 involves portions of Federal Leases U-0146802, U-0128115 and U-0147904. The above mentioned communitization agreement terminated, effective as of December 27, 1998, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
District Manager - Moab
MMS - Data Management Division
CA NRM-1188
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

```

i
02/12/99          D E T A I L   W E L L   D A T A          menu: opt 00
api num: 4301930201   prod zone: MRSN          sec   twnshp   range   qr-qr
entity: 9540 : CISCO SPRG FED #6          10   20.0 S   23.0 E   NESW
well name: CISCO SPRINGS 6
operator: N3265 : GENERAL MINERALS CORP          meridian: S
field: 205 : GREATER CISCO
confidential flag: confidential expires:          alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-0146802          lease type: 1          well type: OW
surface loc: 1980 FSL 1980 FWL          unit name:
prod zone loc: 1980 FSL 1980 FWL          depth: 2050          proposed zone: MRSN
elevation: 4810' KB          apd date: 740516          auth code: 102-5
* * completion information * *          date recd:          la/pa date:
spud date: 741129          compl date: 741209          total depth: 2230'
producing intervals: 2010-48'
bottom hole: 1980 FSL 1980 FWL          first prod:          well status: TA
24hr oil: 24hr gas: 1          24hr water:          gas/oil ratio:
      * * well comments:          directionl:          api gravity:
830613 FR W PEASE:851001 FR BL MCCONNELL:940909 NM FR WILLARD PEASE 12/93:
960611 FR N1080 EFF 8-1-95:

```

```

opt: 21 api: 4301930201 zone:          date(yymm):          enty          acct:

```

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/1/2008

FROM: (Old Operator): N3265-General Mineral Corp 4133 N Lincoln Blvd Oklahoma City, OK 73105 Phone: 1 (405) 321-6775	TO: (New Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511 Phone: 1 (775) 852-7444
---	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/23/2008
- a. Is the new operator registered in the State of Utah: _____ Business Number: 1267088-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: _____
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: SEE ATTACHED
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED	
2. NAME OF OPERATOR: GENERAL MINERALS CORP. N3265		9. API NUMBER:
3. ADDRESS OF OPERATOR: 4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105	PHONE NUMBER: (405) 321-6775	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"		COUNTY: GRAND AND SAN JUAN
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:
 Mar/Reg Oil Company
 PO Box 18148 **N 8195**
 Reno, NV 89511
 (775) 852-7444

Agreed and accepted this 2nd day of June 2008
effective 5/1/08
 Mar/Reg Oil Company

By: *Rhonda Ahmad*
 Rhonda Ahmad
 President
 Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) <u>KRIS K. AGRAWAL</u>	TITLE <u>PRESIDENT</u>
SIGNATURE <u><i>Kris Agrawal</i></u>	DATE <u>6/2/08</u>

(This space for State use only)

APPROVED 6/24/08
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
JUN 03 2008
 DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: GENERAL MINERALS CORP. *N3205*

3. ADDRESS OF OPERATOR: 4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105 PHONE NUMBER: (405) 321-6775

4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A" *405 524-5227 F*

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: GRAND AND SAN JUAN STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CO AGREEMENT NAME: SEE ATTACHED
8. WELL NAME and NUMBER: SEE ATTACHED
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:
Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By: Rhonda Ahmad
President
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL TITLE PRESIDENT
SIGNATURE *[Signature]* DATE 6/2/08

(This space for State use only)

APPROVED 6/24/08
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUN 03 2008
DIV. OF OIL, GAS & MINING

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
MOAB FIELD OFFICE
2008 SEP -2 AM 9:30

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MAR/REG OIL COMPANY**

3a. Address
PO BOX 18148, RENO, NEVADA 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
See attached

9. API Well No.
See attached

10. Field and Pool, or Exploratory Area
See attached

11. County or Parish, State
See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

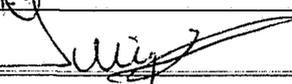
Mar/Reg Oil Company Statewide Bond UTB000019 will be used for these wells.

List of oil and gas wells is attached as exhibit A

Effective 9/1/08

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tariq Ahmad** Title **Petroleum Engineer**

Signature  Date **08/25/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **10/1/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: UDDGM

Conditions Attached

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

Mar/Reg Oil Company
Lease UTU0128115, Well No. 1
Lease UTU0147904, Well Nos. 4, 14-02 and 14-03
Lease UTU08112, Well No. 1
Lease UTU0146802, Well Nos. 5 and 6
Lease UTU24185, Well Nos. 9, 15-01 and 15-03
Lease UTU40401, Well Nos. 1-19 and 3-19
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above wells effective September 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000019 (Principal – Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2011

FROM: (Old Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511 Phone: 1 (775) 333-6626	TO: (New Operator): N7655-Pacific Energy & Mining Co 3550 Barron Way, suite 13A Reno, NV 89511 Phone: 1 (775) 333-6626
--	--

CA No. Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 11 wells								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/28/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/10/2011
- Is the new operator registered in the State of Utah: Business Number: 5977241-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 3/31/2011
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000416
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Mar/Reg Oil Company (N8195) to Pacific Energy Mining Company (N7655)

A W CULLEN GOVT 1	15	200S	230E	4301916029	2480	Federal	GW	S
CARDMOORE 4	10	200S	230E	4301930137	2537	Federal	GW	S
FEDERAL 1	10	200S	230E	4301930185	2532	Federal	OW	P
FEDERAL 4	14	200S	230E	4301930188	2520	Federal	GW	S
FEDERAL 5	10	200S	230E	4301930196	2538	Federal	GW	S
CISCO SPRINGS 6	10	200S	230E	4301930201	9540	Federal	OW	S
FEDERAL 9	14	200S	230E	4301930229	2533	Federal	GW	S
FEDERAL 14-02	14	200S	230E	4301931135	9530	Federal	GW	S
FEDERAL 14-03	14	200S	230E	4301931136	9520	Federal	OW	P
FEDERAL 15-01	15	200S	230E	4301931137	9525	Federal	GW	S
FEDERAL 15-03	15	200S	230E	4301931158	9525	Federal	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
SEE ATTACHED

11. County or Parish, State
GRAND COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PACIFIC ENERGY & MINING COMPANY N7655

3a. Address
3550 BARRON WAY #13A, RENO, NV 89511

3b. Phone No. (include area code)
775 333 6626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows
Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

List of oil and gas wells is attached as exhibit A.

FORMER OPERATOR: **MAR/REG OIL COMPANY (N8195)**
PO BOX 18148
RENO, NV 89511
(775) 852-7444

APPROVED 3/31/2011 *

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

** only 11 wells approved*

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Tariq Ahmad** Title **President**

Signature  Date **02/24/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
CARDMOORE 1 A	43-019-30125	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	9545
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 1-500	43-019-30192	Federal	UTU-1500	UT	Oil	Grand	9	T20S R23E	2536
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532



3162
UTU60797
UTU60803
(UTY012)

Certified Mail – Return Receipt Requested
Certified No. 7009 2820 0001 2605 3232

MAR 25 2011

Mr. Tariq Ahmad
Pacific Energy & Mining Company
P. O. Box 18148
Reno, Nevada 89511

Dear Mr. Ahmad:

Your recent submission of a request to transfer operatorship of thirteen wells in Grand County, Utah from Mar/Reg Oil Company to Pacific Energy & Mining Company has been reviewed.

We have processed eleven of the thirteen requests; however, two of the wells listed on the request are within Communitization Agreements (CAs). CA operations must be transferred via Successor of CA Operator which must be approved by the BLM Utah State Office.

In order for a change of operator to be recognized by BLM for wells Cardmoore 1A on CA UTU60797 and Federal 1-506 on CA UTU60803 a properly executed Successor of CA Operator for each CA must be submitted to the following address:

Bureau of Land Management
Utah State Office
attn: Leslie Wilcken
P. O. Box 45155
Salt Lake City, Utah 84145

If you have any questions or wish to discuss this matter, please contact Marie McGann at 435-259-2135.

Sincerely,

Field Manager

Enclosure
Sundry Notice

cc: State of Utah Division of Oil, Gas & Mining (w/Enclosure)
MMcGann:mm:3/25/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **PACIFIC ENERGY & MINING COMPANY**

3a. Address **3550 BARRON WAY #13A, RENO, NV 89511**
P.O. Box 1848

3b. Phone No. (include area code)
775 333 6626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
SEE ATTACHED

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows

Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

List of oil and gas wells is attached as exhibit A.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tariq Ahmad** Title **President**

Signature *[Signature]* Date **02/24/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **3/25/11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Grand Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOEM

Conditions Attached

Pacific Energy & Mining Company
Lease UTU08112, Well #1
Lease UTU0146802, Wells #4, #5, #6
Lease UTU0128115 Well #1
Lease UTU0147904 Wells #4, #14-02, #14-03,
Lease UTU24185 Wells #9, #15-01, #15-02
T20S, R23E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pacific Energy & Mining Company is considered to be the operator of the above wells effective March 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000416 (Principal – Pacific Energy & Mining Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE:

Change of operator for wells Cardmoore 1A and Federal 1-506 are NOT recognized with this sundry notice. Both wells are on Communitization Agreements and will require Successors of CA Operator in order for BLM to recognize the transfer.

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
2 UTU 60997 CARDMOORE 1-A	43-019-30125	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	9545
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
3 UTU 60803 FEDERAL 1-506	43-019-30192	Federal	UTU-1506	UT	Oil	Grand	9	T20S R23E	2536
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533

Not approved with Sundry Notice.

Not approved with Sundry Notice.