

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*Location abandoned - 1/5/76*

DATE FILED 5-2-74

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. UT 16878 INDIAN \_\_\_\_\_

DRILLING APPROVED: 5-3-74

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 1/5/76 J.A.

FIELD: Wildcat 3/86 Theater Cisco

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. FEDERAL AGATE #1 APT. NO: 43-019-30199

LOCATION 1320' FT. FROM XX(N)(S) LINE, 1320' FT. FROM (E) XX LINE. C SE  $\frac{1}{4}$ - $\frac{1}{4}$  SEC. 29

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
19 S	23 E	29	KEWANEE OIL COMPANY				

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Plotted ..... ✓  
Card Indexed ..... ✓

Checked by Chief *C.W.*  
Approval Letter *5374*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....  
DW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected ..  
Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
..... I..... Dial I Lat..... GR-N..... Micro.....  
MIC Sonic CR..... Lat..... M-L..... Sonic.....  
CSLog..... CCLog..... Others.....

*NW. 14 thru NW. 18*

*Approval To Drill Terminated*

*1-5-46*

*Oxford*



*9-28-90*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. **UT 16878**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **FED. AGATE**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT **WILDCAT**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **SEC. 29-19S-23E**

12. COUNTY OR PARISH **GRAND** 13. STATE **UTAH**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* **APPROXIMATELY 20 MILES WEST OF HARLEY DOME, UTAH**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **230**

17. NO. OF ACRES ASSIGNED TO THIS WELL **160**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1st WELL**

19. PROPOSED DEPTH **3500**

20. ROTARY OR CABLE TOOLS **ROTARY**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **SURVEYOR PLAT TO BE FURNISHED**

22. APPROX. DATE WORK WILL START\* **JUNE 1, 1974**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	<b>8 5/8</b> ✓		<b>300</b> ✓	<b>CIRCULATED</b>
	<b>4 1/2</b>		<b>3500</b>	<b>200</b>

*Can't approve*

OBJECTIVE HORIZONS: **DAKOTA, MORRISON, SALTWASH, ENTRADA**

DRILL STEM TESTS: **TWO**

ELECTRIC LOGS: **IES FDC SLC**

PERFORATE, ACIDIZE OR FRACTURE

**WILL PROBABLY USE AIR AS CIRCULATING FLUID TO RECOVER DRILL CUTTINGS.**

- ① Need survey plat
  - ② BOP data
  - ③ Cause # 2-5
- ↳ Unorthodox ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

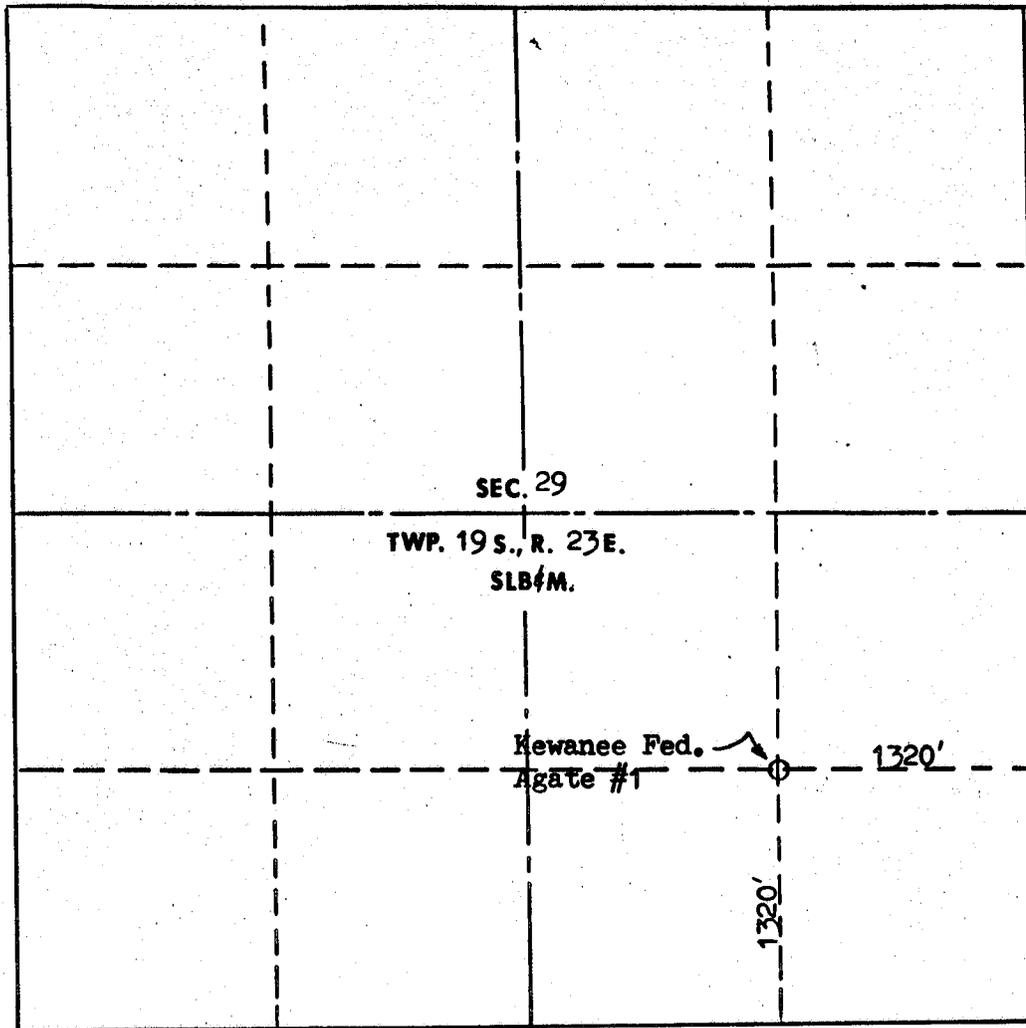
24. SIGNED *M. M. Sharp* TITLE **CHIEF CLERK** DATE **APRIL 24, 1974**

(This space for Federal or State office use)  
PERMIT NO. *B-019-50198-30199* APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY :



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

Kewanee Fed. Agate #1.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1320 feet North of the South Line and 1320 feet West of the East Line ( center of the SW $\frac{1}{4}$  ) of Section 29, T. 19 S., R. 23 E., SLB&M. Ground line elevation 5027.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 4/27/74

*George H. Newell*  
GEORGE H. NEWELL

KEWANEE OIL COMPANY  
P. O. BOX 2239  
TULSA, OKLAHOMA 74101

April 24, 1974

RE: Proposed Location of KOC  
Fed. Agate #1, Center of  
SE/4, Section 29  
T-19-S, R-23-E  
Federal Lease #UT-16878  
Grand County, Utah

Bureau of Land Management  
District Manager of Monticello District  
P. O. Box 1327  
Monticello, Utah 84535

Gentlemen:

Kewanee proposes to drill a 3500' entrada test at the location depicted on the attached map. We are submitting an application for a permit to drill to the U. S. Geological Survey in Salt Lake City, Utah.

This lease is apparently subject to surface disturbance stipulations and Kewanee desires to comply with the provisions of this stipulation. Access to the location should require approximately one-fourth mile of unimproved road connecting to existing road in the SE/4 of Section 29 which is approximately ten miles from Interstate 70 and fifteen miles south of Harley Dome, Utah.

We request your consideration and approval to drill the well as outlined above with rotary tools using either air or mud as a circulating fluid. If you need additional information on this request, please advise.

Yours very truly,

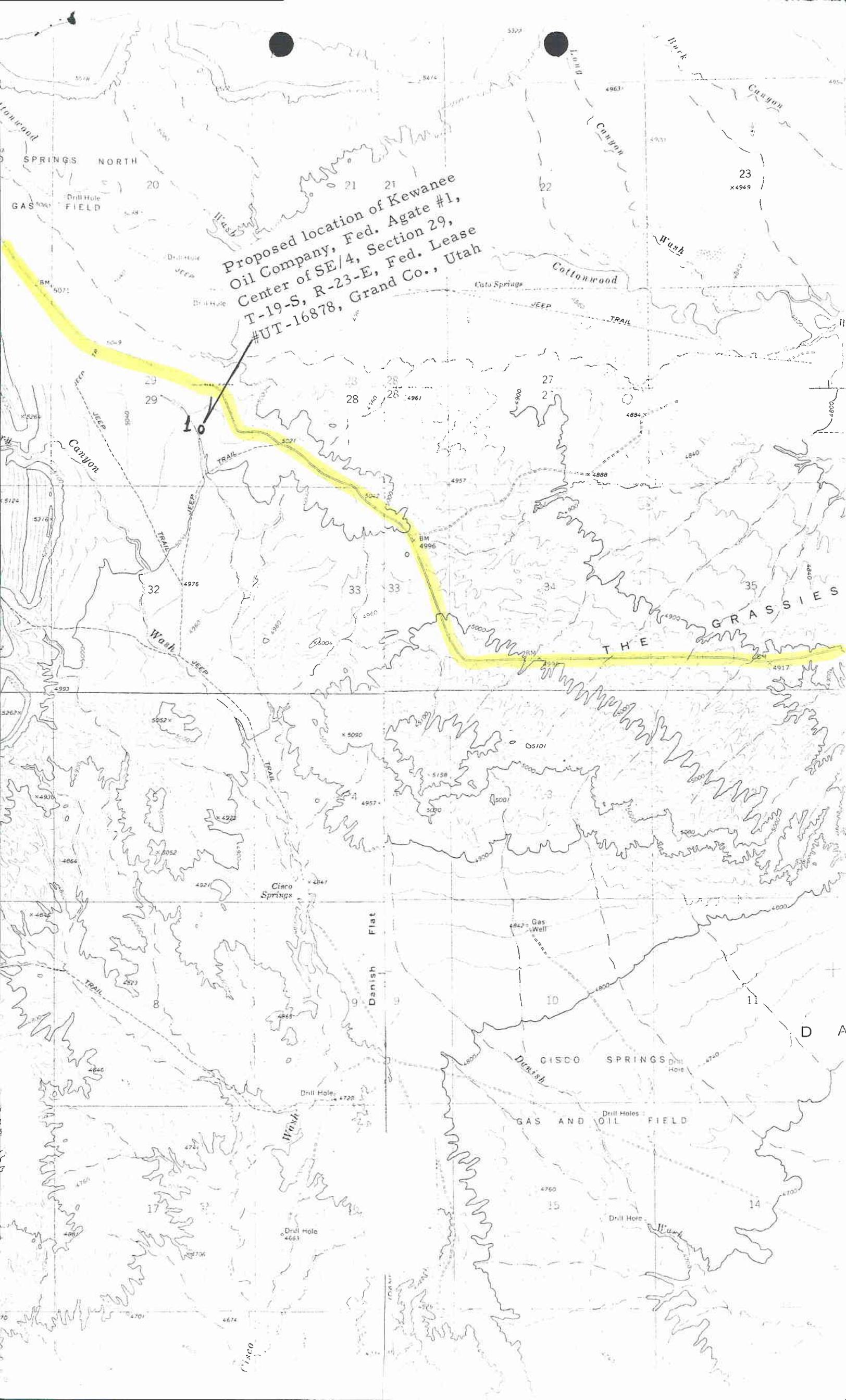
ORIGINAL SIGNED BY  
J. D. KENWORTHY

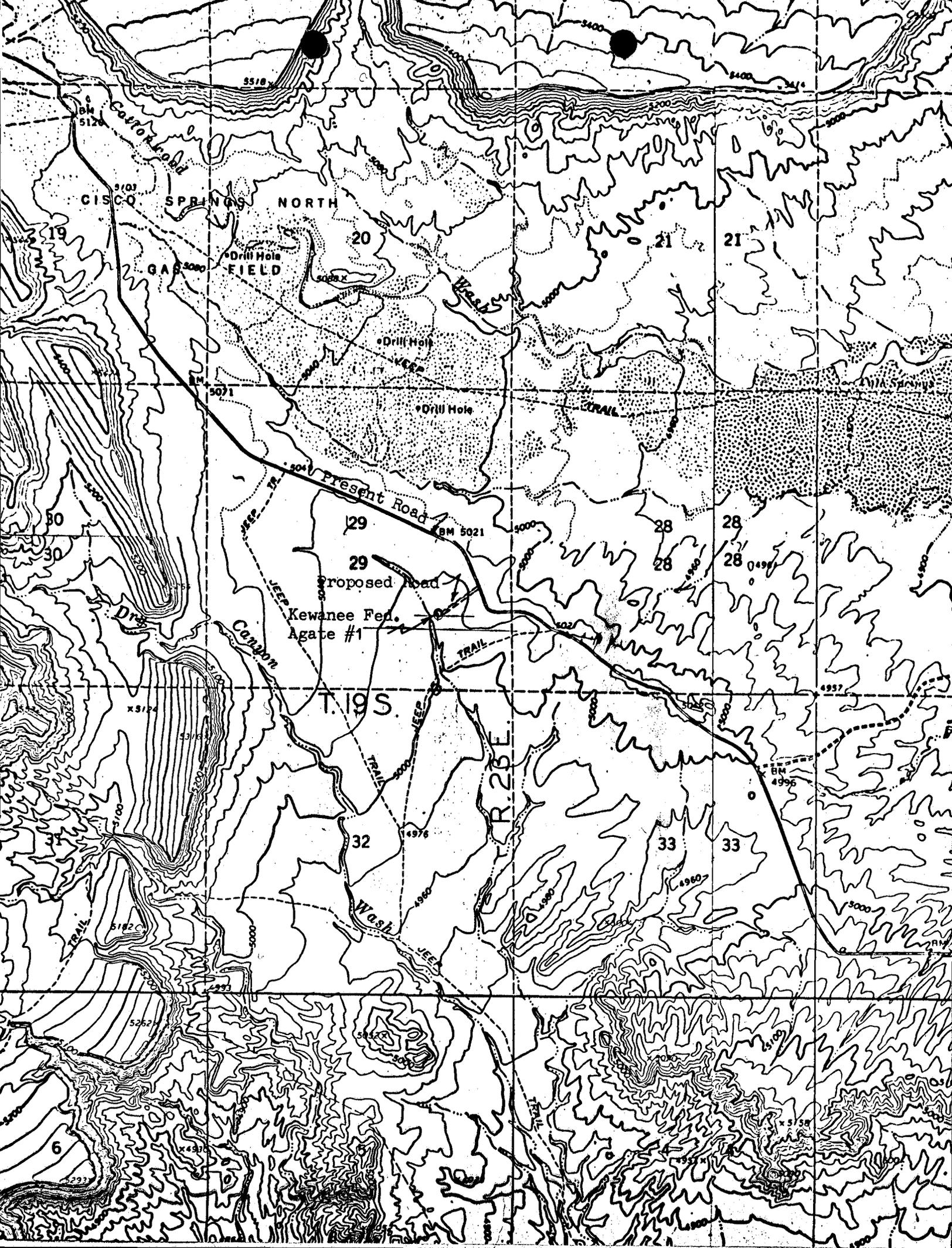
J. D. Kenworthy, Regional  
Production Superintendent

JDK:jp  
Attachment

cc: U. S. Geological Survey, Salt Lake City, Utah  
State of Utah, Oil and Gas Commission ✓

Proposed location of Kewanee  
Oil Company, Fed. Agate #1,  
Center of SE/4, Section 29,  
T-19-S, R-23-E, Fed. Lease  
#UT-16878, Grand Co., Utah





May 3, 1974

Kewanee Oil Company  
Box 2239  
Tulsa, Oklahoma 74101

Re: Well No. Federal Agate #1  
Sec. 29, T. 19 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the terrain exception under the Order issued in Cause 102-5. Said approval is, however, conditional upon forwarding this office a written statement indicating the type of blowout prevention equipment to be ~~installed~~ on the well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-019-<sup>30166</sup>~~30198~~.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

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P 2

MB

# KEWANEE OIL COMPANY

P. O. BOX 2239  
TULSA, OKLAHOMA 74101

May 16, 1974

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

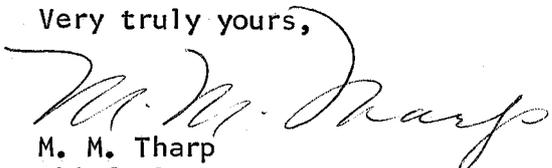
Gentlemen:

Re: Well No. Federal Agate #1  
Sec. 29, T. 19 S, R. 23 E,  
Grand County, Utah

Please refer to your letter of May 3rd regarding subject well.

This is to advise we plan to install 10" 900 Series Double Hydraulic Ram Type Blowout Preventors.

Very truly yours,

  
M. M. Tharp  
Chief Clerk

MMT:cb

h

November 15, 1974

Kewanee Oil Company  
Box 2239  
Tulsa, Oklahoma 74101

Re: Well No's:  
Federal Agate #1  
Sec. 29, T. 19 S, R. 23 E,  
Grand County, Utah  
Federal GRN #1  
Sec. 17, T. 20 S, R. 16 E,  
Emery County, Utah

Gentlemen:

*This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.*

*Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.*

*Your cooperation relative to this matter will be greatly appreciated.*

*Very truly yours,*

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:dlw

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**KEWANEE OIL COMPANY**

POST OFFICE BOX 2239  
TULSA, OKLAHOMA 74101

November 25, 1974

RE: Fed. Agate #1, Section  
29, T-19-S, R-23-E  
Grand County, Utah and  
Fed. GRN #1, Section  
17, T-20-S, R-16-E  
Emery County, Utah

Mr. Cleon B. Feight, Director  
State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

By letter of November 15th you requested well completion information on the subject wells. The Fed. Agate #1 has not been drilled yet. Drilling operations are currently scheduled to commence shortly after the first of the year.

Fed. GRN #1 was not drilled due to the extensive delay in obtaining a permit. Kewanee Oil Company drilled the GRN #1 on State land in July in lieu of Fed. GRN #1. The permit for Fed. GRN #1 should be canceled.

Yours very truly,



J. D. Kenworthy  
Regional Manager

JDK:JP

January 5, 1976

Kewanee Oil Company  
P.O. Box 2239  
Tulsa, Oklahoma 74101

Re: Well No. Federal Agate #1  
Sec. 29, T. 19 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to drill the above referred to well for a period of over one year. Therefore, please be advised that the approval granted you by this Division on November 15, 1974 to initiate said operations is hereby terminated.

If and when you decide to drill this well, it will be necessary for you to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw