

FILE NOTATIONS

Entered in HED File .....  
Location Map Pinned .....  
and Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 5-27-74

Location Inspected .....

Bond released  
State or Fee Land .....

DFW..... WW..... TA.....  
GW..... OS..... PA.....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
..... GR-M..... Micro.....  
SNC Sonic GR..... ML-L..... Sonic.....  
CBLLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Willard Pease Oil & Gas Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 548, Grand Junction, Colorado 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **NW.SW. SEC.10, T.20 S., R.23 E., S.L.M.**  
 At proposed prod. zone **520 ft. fr. W-line & 2120 ft. fr. S-line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approx. 7 miles north of Cisco, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **520'**

16. NO. OF ACRES IN LEASE **240 ac.**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40 ac.**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1400'**

19. PROPOSED DEPTH **2030'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Grd.:4802'; K.B.:4812'**

22. APPROX. DATE WORK WILL START\*  
**April 26, 1974**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0146802**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Federal**

9. WELL NO.  
**Cisco Springs #5**

10. FIELD AND POOL, OR WILDCAT  
**Cisco Springs**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**NW.SW.SEC.10-20S-23E. S.L.M.**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150'	60 sks.
6 1/2"	4 1/2"	9.50#	2023'	50 sks.

It is planned to drill a development well at the above location to develop an oil sand at about 2000' deep which is a sand lens in the top of the Salt Wash section in the Morrison formation. Two nearby wells have been completed as oil producers in this sand. Surface casing (7") will be set at approx. 150' and cemented with returns to the surface. A blow-out preventer & rotating head will be installed on top of the surface casing to provide well control. The well will be drilled with air down to the Dakota sands and the converted to mud because of the prolific gas sands in the top of the Morrison formation in this area. The well will be drilled thru oil sand lens at about 2000' and drill-stem-tested. Production casing (4 1/2") will be run with a lynes packer set above the oil sand and cemented above the packer with sufficient cement to cover the Dakota formation. The well can then be completed by perforating the joint or two of casing below the packer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. Dow Gungley TITLE Consulting Geologist DATE April 23, 1974

(This space for Federal or State office use)

PERMIT NO. 43-014-30196 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

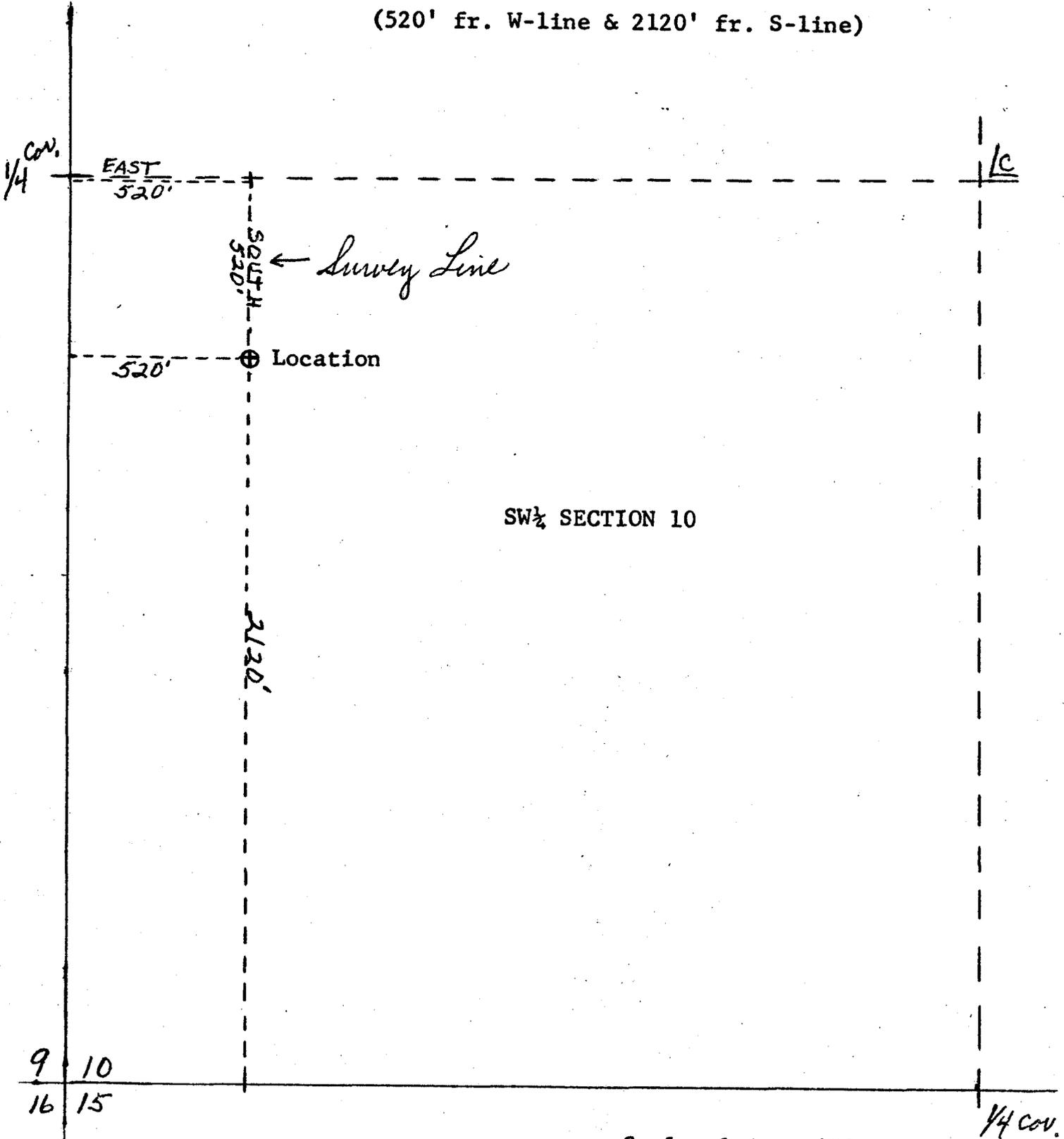
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

*In accordance with Case # 2-5, No. 100, cannot be completed & simultaneously produced for gas from same zones as wells #1 & #11 V. I not 441 case 2-5-100*

LOCATION PLAT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #5 WELL  
NW.SW.SEC.10-20S-23E.  
GRAND COUNTY, UTAH  
Elev.:4802' grd.

(520' fr. W-line & 2120' fr. S-line)



Scale: 1 in. = 400 ft.  
Date: April 22, 1974  
Surveyed by: W. Don Quigley

PLAT NO.1

**W. DON QUIGLEY**

**OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101**

**April 23, 1974**

**LOCATION PLANS FOR THE  
WILLARD PEASE OIL & GAS COMPANY  
CISCO SPRINGS # 3 WELL  
NW.SW.SEC.10, -20S. -23E.  
Grand County, Utah**

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 1500 ft. in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat ( Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See location of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.
11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and re-seeded as required.
12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.



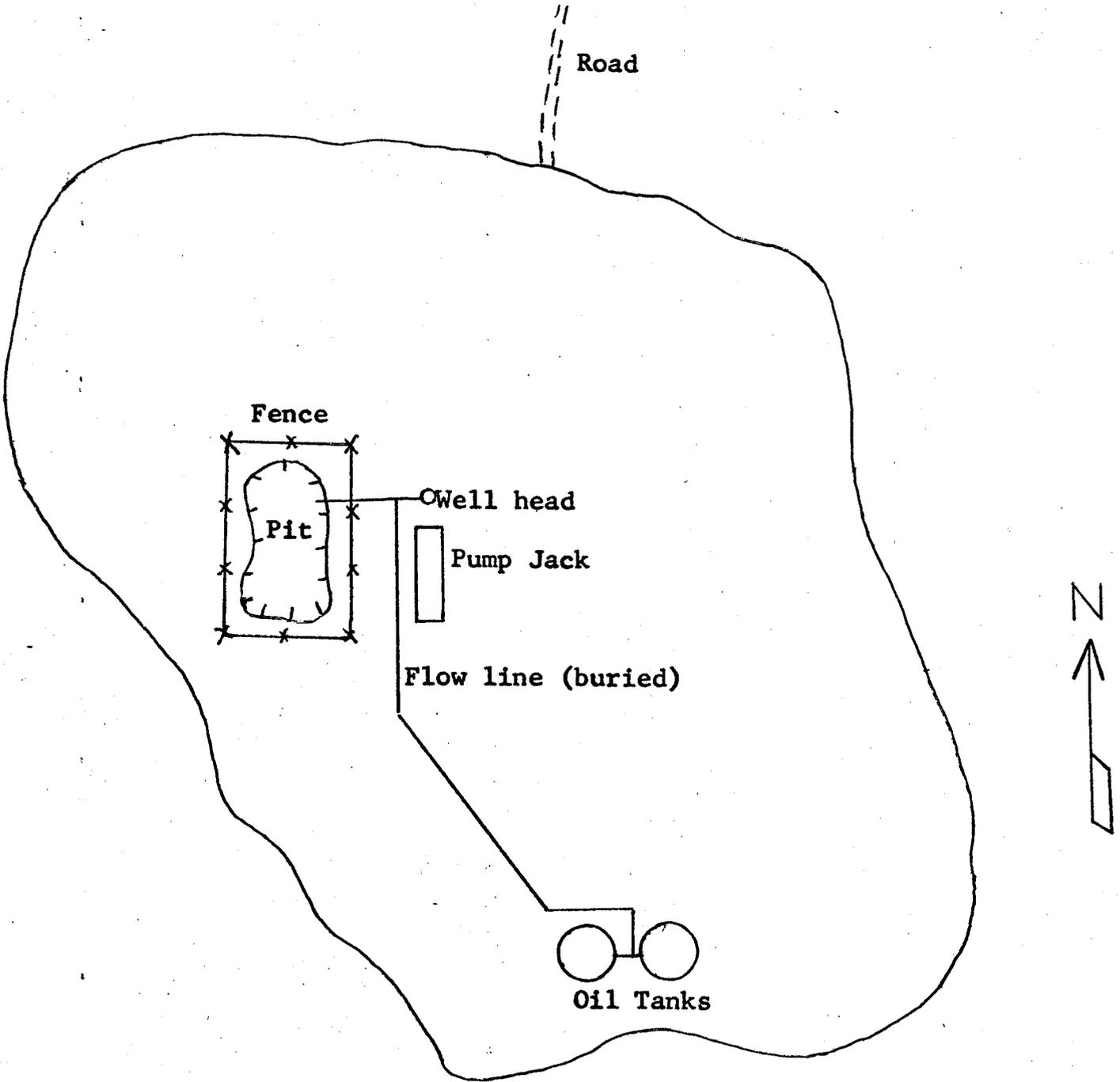
T195  
T.209.

Contour edge joined by B. Min (except as corrected) 2/12/71

MAP  
NO.



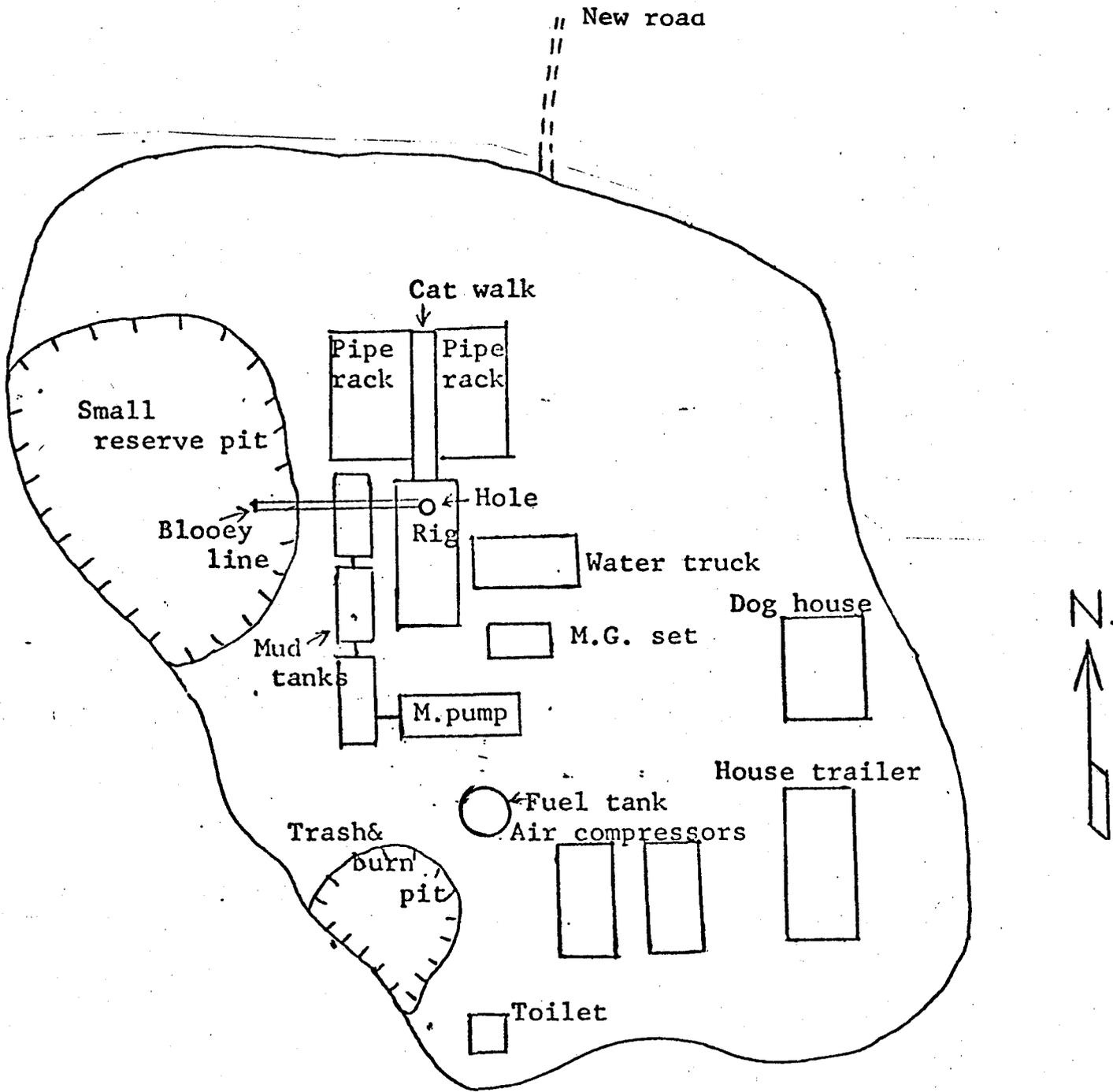
PLAN FOR COMPLETION EQUIPMENT  
FOR PEASE OIL & GAS COMPANY  
CISCO SPRINGS #5  
NW.SW.SEC.10-20S.-23E.  
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO.2

PLAN FOR PLACEMENT OF DRILLING  
EQUIPMENT FOR PEASE OIL & GAS CO.  
CISCO SPRINGS #5 WELL  
NW.SW.SEC.10-20S-23E.  
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

**W. DON QUIGLEY**

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

WELL CONTROL EQUIPMENT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #5  
NW.SW.SEC.10-20S-23E  
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:
  - A. Hole size for surface casing is 9 3/4".
  - B. Setting depth for casing is approx. 150'.
  - C. Casing specs. are: 8", J-55, 20.00#, 8 rd. thread new or used.
  - D. Anticipated pressure at setting depth is approx. 50 #.
  - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
  - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P.valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
  - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spoil with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and secure y bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
  - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
  - C. The fill and kill lines (2") are to be connected thru

the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-800# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6½"

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4½" O.D.. J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4½") in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2 5/8" series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" O.D., upset, J-55, 4.70#, new, will be run with a 3½" bit and the plug will be drilled out. The bit will then be removed and a seating nipple and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tubing and secured to the top of the head. A 2" master valve will be installed on top. About ½ of the water will then be swabbed out of the casing and tubing, and the well will be perforated below the bottom of the tubing and

swabbed in. Rods and pump can then be run in, if required.

Note: In the remote chance that the oil zone is not in the subject well, the well may be drilled into the Entrada formation. If such is decided, notification will be given as to the change in plans.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED:     /     /

API NO. ASSIGNED: 43-019-30196
--------------------------------

WELL NAME: FEDERAL 5  
 OPERATOR: GENERAL MINERALS CORP ( N3265 )  
 CONTACT: \_\_\_\_\_

PHONE NUMBER: \_\_\_\_\_

PROPOSED LOCATION:  
 NWSW     10           200S     230E  
 SURFACE: 2120 FSL 0520 FWL  
 BOTTOM: 2120 FSL 0520 FWL  
 GRAND  
 GREATER CISCO                   ( 205 )

INSPECT LOCATN BY:     /     /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE:       1 - Federal  
 LEASE NUMBER:    U-0146802  
 SURFACE OWNER:  1 - Federal  
 PROPOSED FORMATION: DICTA

LATITUDE:       39.07985  
 LONGITUDE:     -109.3668

RECEIVED AND/OR REVIEWED:

Plat  
 \_\_\_\_\_ Bond: Fed[] Ind[] Sta[] Fee[]  
                   (No. \_\_\_\_\_ )

N Potash (Y/N)  
 N Oil Shale 190-5 (B) or 190-3 or 190-13  
 \_\_\_\_\_ Water Permit  
                   (No. \_\_\_\_\_ )

N RDCC Review (Y/N)  
                   (Date: \_\_\_\_\_ )

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

\_\_\_\_\_ R649-2-3.  
 Unit \_\_\_\_\_

\_\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_\_\_ R649-3-3. Exception

Drilling Unit  
 Board Cause No: 102-112B  
 Eff Date: 9-26-79  
 Siting: \* See order

\_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

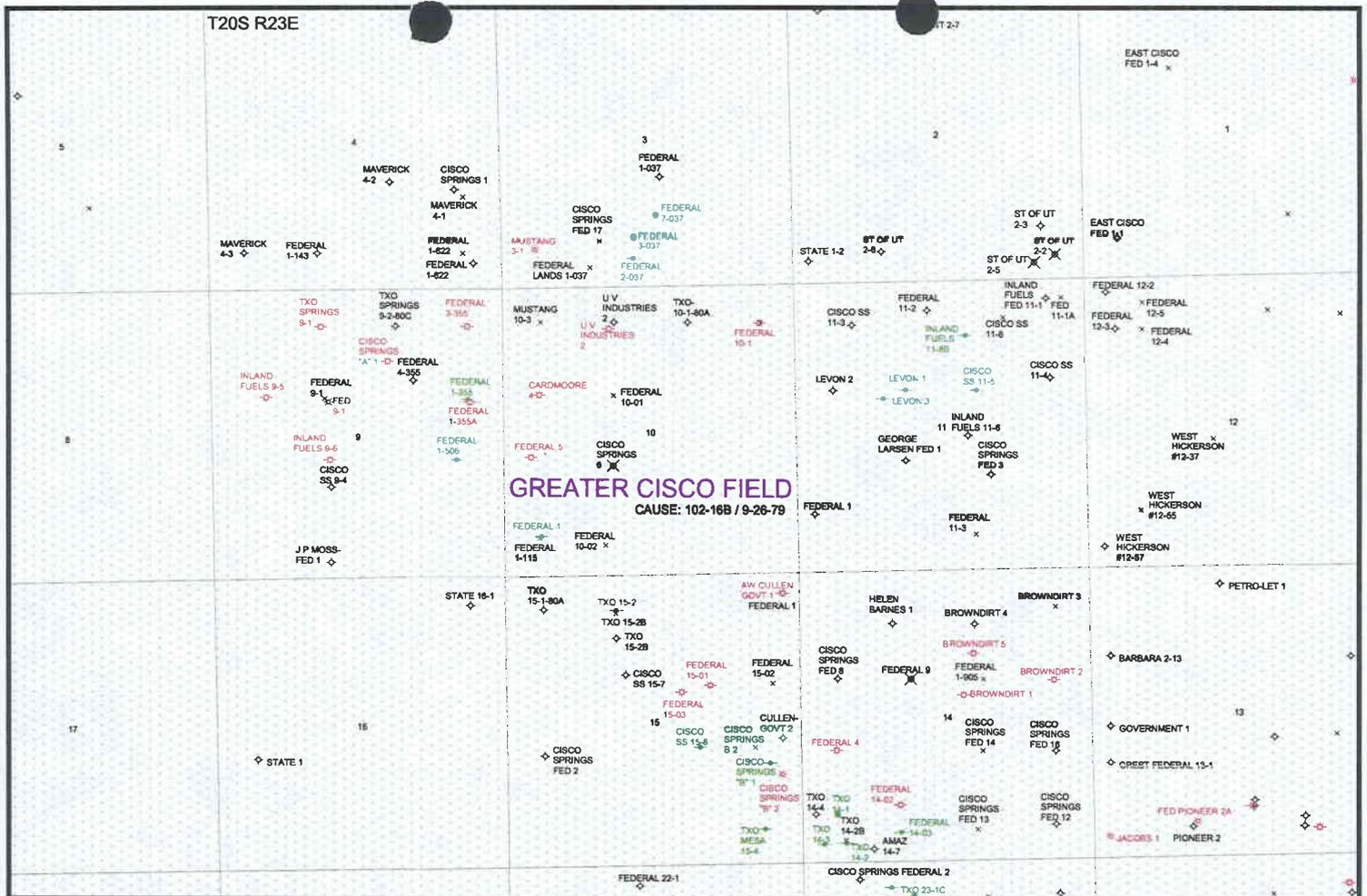
\_\_\_\_\_

\_\_\_\_\_

STIPULATIONS: 1-federal approval

\_\_\_\_\_

\_\_\_\_\_

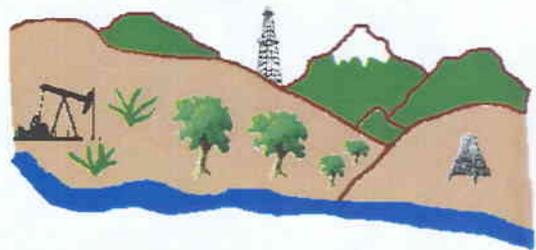


OPERATOR: GENERAL MINERALS (N3265)

SEC. 10 T20S R23E

FIELD: GREATER CISCO (205)

COUNTY: GRAND CAUSE:102-16B / 9-26-79



Utah Oil Gas and Mining

Well Status

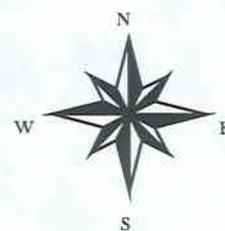
- ◇ GAS INJECTION
- ◇ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ◇ SHUT-IN GAS
- ◇ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ◇ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON  
DATE: 7-OCTOBER-2002

April 25, 1974

Willard Pease Oil & Gas  
P.O. Box 548  
Grand Junction, Colorado 81501

Re: Cisco Springs #5  
Sec. 10, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5, dated November 2, 1964. However, this well cannot be completed and simultaneously produced for gas from the same zones as in the Cisco Springs #1 and the U.V. Industries #4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the Following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30196.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:ck

July 25, 1974

Willard Pease Oil & Gas Company  
Box 548  
Grand Junction, Colorado

Re: Well No's:  
Federal 4-355  
Sec. 9, T. 20 S, R. 23 E,  
Federal 1-143  
Sec. 4, T. 20 S, R. 23 E,  
Cisco Springs Fed. #3  
Sec. 11, T. 20 S, R. 23 E,  
Cisco Springs Fed. #5  
Sec. 10, T. 20 S, R. 23 E,  
Cisco Springs Fed. #6  
Sec. 10, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Monthly Report of Operations" (or Well Completion Report) are due for the above referred to wells and have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed forms as they pertain to each of the wells, and forward them to our office as soon as possible in order that we may keep our files accurate and completed.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

SCHEREE WILCOX  
EXECUTIVE SECRETARY

/sw

*Handwritten initials/signature*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR  
PO Box 548, Grand Junction, CO. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface N/W S/W Sec. 10 T20S R23E SIM  
 At top prod. interval reported below 520 F.W.I. 2120 F.S.L.  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
U-0146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
Cisco Springs #5

10. FIELD AND POOL, OR WILDCAT  
~~Willard~~ Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
N/W S/W Sec. 10  
20S 23E S.L.M.

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED  
May 5, 1974

12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah

15. DATE SPUNDED 5/12/74 16. DATE T.D. REACHED 5/27/74 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* G.I. 4818 19. ELEV. CASINGHEAD 4828 R.K.B.

20. TOTAL DEPTH, MD & TVD 2448 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	166'	9-7/8	90 sks	
4-1/2"	10.5	2450'	6-3/4	90 sks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION --- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --- WELL STATUS (Producing or shut-in)  
 Shut in  
 DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKE SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_  
 FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED *Robert Pease* TITLE Productions Supt. DATE 1/27/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE UTAH  
LEASE NUMBER U-0146802  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976,

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.  
Salt Lake City, Utah 84133 Signed [Signature]

Phone 801/364-6217 Agent's title Asst. Secy. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
10 NE SW	20S	23E	6	-	-	-	-	-	-	SHUT IN	
10 NW SW	20W	23E	5	-	-	-	-	-	-	SHUT IN	
10 NW	20S	23E	4	-	-	-	-	-	-	SHUT IN	
10 NE NW	20S	23E	1A	-	-	-	-	-	-	SHUT IN	
TOTALS						MCF		BO	BW		
GAS: (MFC)			OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)					
Sold			NONE			Sold			NONE		
Vented/flared			NONE			Used			NONE		
Used on lease			NONE			Unavoidably lost			NONE		
Lost			NONE			Reason			NONE		
Reason			NONE			Other			NONE		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 12-1555-1  
LAND OFFICE UTAH  
LEASE NUMBER U-0146802  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1976,

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.  
Salt Lake City, Utah 84133 Signed [Signature]

Phone 801/364-6217 Agent's title Assistant

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, nature; date and result of test for gasoline content of gas)	
10 NE SW	20S	23E	6	-	-	-	-	-	-	SHUT IN	
10 NW SW	20W	23E	5	-	-	-	-	-	-	SHUT IN	
10 NW	20S	23E	4	-	-	-	-	-	-	SHUT IN	
10 NE NW	20S	23E	1A	-	-	-	-	-	-	SHUT IN	
TOTALS						MCF		BO	BW		
GAS: (MFC)			OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)					
Sold			NONE			Sold			NONE		
Vented/flared			NONE			Used			NONE		
Used on lease			NONE			Unavoidably lost			NONE		
Lost			NONE			Reason			NONE		
Reason			NONE			Other			NONE		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold

NO runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SURFACE RESTORATION		5. LEASE DESIGNATION AND SERIAL NO. U-0146802
2. NAME OF OPERATOR WILLARD PEASE OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 570 Kennecott Bldg., SLC, UT 84133		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SW Sec 10 T20S, R23E S1M S20 FWL 2120 FSL		8. FARM OR LEASE NAME Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4818 GR	9. WELL NO. No. 5
12. COUNTY OR PARISH GRAND		10. FIELD AND POOL, OR WILDCAT Cisco Springs
13. STATE UTAH		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW Sec 10 T20S R23E S1M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SURFACE RESTORATION <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/29/79: Contoured, ripped, seeded and harrowed location.

BIM Moab, Utah notified.

RECEIVED  
APR 22 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Wesley Lee Rhodes TITLE Ass't Sec DATE 04/18/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: State of Utah

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
U-0146802

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Location maintenance

2. NAME OF OPERATOR  
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR  
570 Kennecott Building

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
NW SW Sec 10 T20S, R23E SIM  
520' FWL 2120' FSL'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
No. 5

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW SW sec 10 T20S 23E S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 4818

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
  
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Facility maintenance   
  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/27/80: Well designation sign made and installed.

18. I hereby certify that the foregoing is true and correct

SIGNED Mrs. K. Rhodes

TITLE Ass't Sec.

DATE Sep 26, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

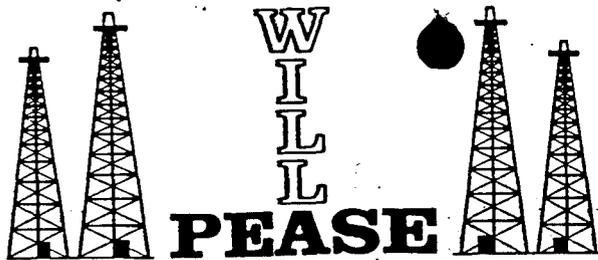
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM, Moab  
State of Utah

\*See Instructions on Reverse Side

JUN 1 1984

DIVISION OF OIL GAS & MINING



*Corrections made 6-6-84*

**WILLARD PEASE OIL AND GAS Co.** BOX 1874, GRAND JUNCTION, COLORADO 81502 (303) 245-5917

May 29, 1984

State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. Norman C. Stout

Dear Mr. Stout,

My apologies for not getting the enclosed sheets checked and back to you. We have been in the middle of an audit and have been a little pressed for time. I have made any corrections on the sheets and returned them to you so that your people can correct their records.

As far as the list you sent I will try to take them in order:

API #43-007-30017  
43-019-15700  
43-019-15697  
43-019-15698

*In computer*

These four all belong to ~~Willard H. Pease~~ and have nothing to do with Willard Pease Oil & Gas Co. Any inquiries that pertain to these four should be directed to him at:

Willard H. Pease  
P.O. Box 548  
Grand Junction, Co. 81502

*N7410*

*Claudia*

*303 245-5917*  
*not legally cards are produced*

\* API #42-019-211, 43-019-15697 and 43-019-15698 have all been ~~and destroyed~~ (I have enclosed notes on these three for your records)

\* API #43-019-15692, 43-019-15697 and 43-019-15698 have a new operator and any inquiries pertaining to these three wells should all be directed to:

~~Blacked out area~~

*N9515*

Mr. McConnell is responsible for reporting on these wells.

*858-3163*

*Cards need operator change need surveys*

continued



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 8, 1984

Willard Pease Oil & Gas Company  
2135 East Main  
Grand Junction, Colorado 81502

Gentlemen

SUBJECT: CHANGE OF OPERATOR

According to information received by this office, the wells on the attached sheet are no longer operated by your company. We have not received the proper notification concerning these changes.

Please send in the name, address and phone number of the new operator and the date the change became effective for each well on a "Sundry Notice", Form OGC-1b. We have enclosed forms for your convenience.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj  
Enclosure

cc Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

Willard Pease Oil & Gas Company  
June 8, 1984  
Attachment #1

Well No. Federal 1-506  
API #43-019-30192  
NE/SE Sec. 9, T. 20S., R. 23E.  
Grand County, Utah

Well No. Cardmoore #4  
API #43-019-30137  
SW/NW Sec. 10, T. 20S., R. 23E.  
Grand County, Utah

Well No. Cisco Springs #5  
API #43-019-30196  
NW/SW Sec. 10, T. 20S., R. 23E.  
Grand County, Utah



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 8, 1984

B. L. McConnell Operating  
P. O. Box 134  
Mack, Colorado 81525

Attention: Production Dept.

Gentlemen:

SUBJECT: June Production and Disposition Report

Thank you for your June Production Report. On this report you indicate you do not own the Cisco Springs 35 Well. It should be the Cisco Springs #5. Will you please indicate the status of this well on the Production and Disposition Reports.

Also, regarding the CardMoore #1A, please send us a Sundry showing when you took over operation of this well, when you re-entered the well, and when production began.

Thank you for your help.

Sincerely,

Vicky L. Carney  
Office Specialist, Production

vlc

enc. 3

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	U-146802
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	Federal #5
10. FIELD AND POOL, OR WILDCAT	Cisco Springs Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 10, T20S, R23E
12. COUNTY OR PARISH	Grand
13. STATE	Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR  
P.O. Box 1874, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
Section 10, T. 20 S, R. 23 E

14. PERMIT NO.  
4.3019 30196 MRSN

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Operator: Mr. Buddy McConnell  
P.O. Box 134  
Mack, Colorado 81525  
(303) 858-3163

Effective Date: 6/13/83

RECEIVED

SEP 20 1981

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Willard Pease TITLE V. Pres. DATE 9/17/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires August 31, 1985

RECEIVED

6. LEASE DESIGNATION AND SERIAL NO.

U-146802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

001 1500

1. OIL WELL  GAS WELL  OTHER

DIVISION OF OIL  
& MINING

2. NAME OF OPERATOR

Buddy McConnell

3. ADDRESS OF OPERATOR

P.O. Box 134, Mack, Colorado 81525

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Sec. 10, T20S., R23E NW/4 SW/4

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Cisco Springs  
11. SEC., T., R., M., OR B.L.E. AND  
SURVEY OR AREA

Sec. 10, T20S., R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Operator: Willard Pease Oil and Gas Company  
P.O. Box 1874  
Grand Junction, Colorado 81502  
(303)245-5917

Effective October 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

*Buddy McConnell*

TITLE

DATE

10/1/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N1080

PEASE, WILLARD O&G CO  
 PO BOX 1874  
 GRAND JUNCTION CO 81502

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #1								
✓ 4301930185	02532	20S 23E 10	DK-MR			NRM-1188	U-D128115	
FEDERAL #9								
4301930229	02533	20S 23E 14	BUKHN			U-24185		
FEDERAL 1-506								
4301930192	02536	20S 23E 9	MRSN			NRM-1546	U-1506	
CARDMOORE #4								
✓ 4301930137	02537	20S 23E 10	BRBSN			NRM-1209	U-0146802	
FEDERAL #5								
4301930196	02538	20S 23E 10	MRSN			NRM-1188	"	
FEDERAL 14-03								
4301931136	09520	20S 23E 14	DKTA			U-147904		
FEDERAL 15-01								
4301931137	09525	20S 23E 15	DKTA			U-024185		
FEDERAL 15-03								
4301931158	09525	20S 23E 15	MRSN			"		
FEDERAL 14-02								
4301931135	09530	20S 23E 14	CDMTN			U-0147904		
CISCO SPRINGS 6								
✓ 4301930201	09540	20S 23E 10	MRSN			NRM-1188	U-0146802	
CARDMOORE #1A								
4301930125	09545	20S 23E 10	BRBSN			NRM-1209	"	
CALF CYN #7								
✓ 4301931168	09820	20S 21E 3	BUKHN			Calf Cyn. Unit	U-11620	
CALF CANYON 8								
4301931197	09820	20S 21E 3	DKTA			"	"	
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

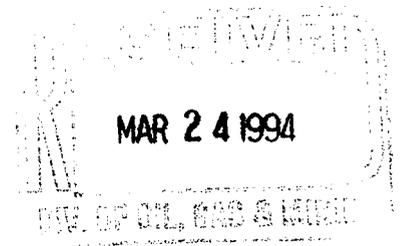
Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994



Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company  
to Pease Oil and Gas Company.

To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY

  
Laura Skaer  
General Counsel

LS:gb

Enclosure

UtahDiv. OGM

This document must be typewritten.

FR 891100133

CERTIFICATE OF ASSUMED OR TRADE NAME

931135974 \$10.00  
505 12-08-93 16:35

Willard Pease Oil and Gas Company NC op a corporation.  
limited partnership or limited liability company under the laws of Nevada

being desirous of transacting a portion of its business under an assumed or trade name as permitted by 7-71-101, Colorado Revised Statutes hereby certifies:

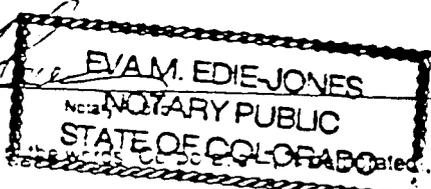
- The location of its principal office is: 2135 E. Main, P.O. Box 1874 Grand Junction, CO 81502
- The name, other than its own, under which business is carried on is (Note 1): Pease Oil and Gas Company, Inc.
- A brief description of the kind of business transacted under such assumed or trade name is: oil and gas exploration

Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
In IN WITNESS WHEREOF, the undersigned general partner or manager of said limited partnership or limited liability company has this day executed this certificate _____ 19 ____ _____ (Note 2) by _____ _____ (Note 3) Title, General Partner or Manager _____ _____ Title, General Partner or Manager	IN WITNESS WHEREOF, the undersigned officers of said corporation have this day executed this certificate <u>December 1</u> 19 <u>93</u> <u>WILLARD PEASE OIL AND GAS COMPANY</u> (Note 2) by <u>Willard Pease, Jr.</u> _____ (Note 3) its <u>X</u> President Attest: <u>Lily Roeland</u> _____ its <u>X</u> Secretary

STATE OF COLORADO  
COUNTY OF Monte ss.

Acknowledged before me this 1st day of Dec 1993  
by Willard H. Pease, Jr., as President, and Lily Roeland as Secretary, of Willard Pease Oil and Gas Company (Insert name(s) as signed above. initials.)

In witness whereof I have hereunto set my hand and seal  
My commission expires 7/19/97



Note 1: Any assumed name used by any corporation shall contain one of the words "Corporation", "Incorporated", "Limited", or one of the abbreviations "Corp.", "Inc.", or "Ltd."  
Any assumed name used by any limited partnership shall contain one of the words "Limited Partnership", "Limited", or "Company" or one of the abbreviations "L.P.", "Ltd.", or "Co."  
Any assumed name used by a Limited Liability Company must contain the words Limited Liability Company. The words Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME

FILED

THE UNDERSIGNED does hereby certify that it is 93 DEC 13 12:06  
conducting a oil and gas exploration  
c/o The Corporation Trust Company of Nevada, One E. First St., Reno, Nevada, Business at  
DEPUTY  
under the fictitious firm name of Pease Oil and Gas Company

and that said firm is composed of the following person whose name and address as follows, to-wit:

Willard Pease Oil and Gas Company  
2135 E. Main  
Grand Junction, CO 81501  
Willard H. Pease, Jr., President

WITNESS MY hand this 1st day of December, 1993.

WILLARD PEASE OIL AND GAS COMPANY,  
a Nevada corporation

By: Willard H. Pease, Jr.  
Willard H. Pease, Jr.  
President

STATE OF COLO )  
COUNTY OF MESA ) ss.

On this 1<sup>ST</sup> day of December A.D. 1993 personally appeared before me, a Notary Public,  
Willard H. Pease, Jr., the President of Willard Pease Oil and  
Gas Company

who acknowledged that he executed the above instrument.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the  
County of Mesa the day and year in this certificate first above written.

Eva M. Edie Jones 9/23/97  
Signature of Notary  
EVA M. EDIE-JONES  
NOTARY PUBLIC  
STATE OF COLORADO

Bureau of Land Management  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

3100  
U-08112 et al  
(UT-920)

AUG 30 1981

DECISION

Pease Oil & Gas Company :  
P. O. Box 1874 : Oil and Gas  
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	U-0128115	U-0145834
U-0146802	U-0147904	U-0149773
U-0149777	U-1506	U-5675
U-6791	U-11620	U-13666
U-14970	U-16923	U-24185
U-30291A	U-64882	UTU-67867
UTU-72600	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No, 400 DX 0202 (BLM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.  
385 Washington Street  
St. Paul, Minnesota 55102

bc: Vernal District Office  
Moab District Office  
MMS-Royalty Management Program (Attn: Richard Richards)  
UT-920 (Attn: Dianne Wright)  
UT-922 (Attn: Teresa Thompson)

Decim  
Brid Givleshack, 11062

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *lpi*

1-LEC	7-SJ
2-DTS	8-FILE
3-VLC	
4-RJF	
5-LEC	<i>lpi</i>
6-PL	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                              ~~XXXX~~ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-93)

TO (new operator)	<u>PEASE OIL &amp; GAS COMPANY</u>	FROM (former operator)	<u>PEASE, WILLARD O&amp;G CO.</u>
(address)	<u>PO BOX 1874</u>	(address)	<u>PO BOX 1874</u>
	<u>GRAND JUNCTION CO 81502</u>		<u>GRAND JUNCTION CO 81502</u>
	<u>LAURA SKAER/303-292-1226</u>		<u>LAURA SKAER/DENVER</u>
	phone ( )		phone <u>(303)</u> 292-1226
	account no. <u>N 1080</u>		account no. <u>N1080</u>

Well(s) (attach additional page if needed):

Name: <b>*SEE ATTACHED**</b>	API: <u>019-30196</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-24-94*)
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: 0052893. (*Hum chg appr. 8-8-94*)
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-9-94*)
- lec* 6. Cardex file has been updated for each well listed above. *9-12 + 9-12-94*
- lec* 7. Well file labels have been updated for each well listed above. *9-12-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-9-94*)
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)        (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Self Canyon Unit*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no)       . Today's date                      19    . If yes, division response was made by letter dated                      19    .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DCS 9/14/94*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: September 29 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*940907 B/m/s Y. Apr. 8-30-94.*

FORM #

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
U-0146802

6. If Indian, Alaska or Tribe Name:

7. Unit Agreement Name:  
O.A. NPM-1188

8. Well Name and Number:  
Federal #5

9. API Well Number:  
4301930196

10. Field and Pool, or Wildcat:  
Cisco Springs

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Pease Oil & Gas Company

3. Address and Telephone Number:  
P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well  
Footage: NW/4SW/4 Section 10-T20S-R23E  
Co. Sec., T., R., M.: County: Grand  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

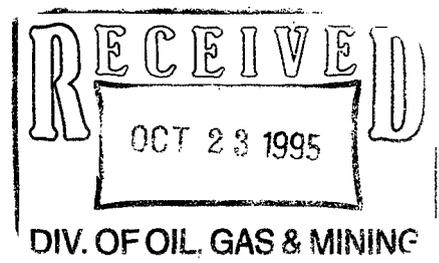
Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Effective 8/1/95, the name, address and telephone number of the new operator is:

General Minerals Corporation  
4133 N. Lincoln Blvd.  
Oklahoma City, OK 73105  
(405) 321-6775  
Attn: Edward Angrelski



13. Name & Signature: Pease Oil & Gas Company Beverly Gabbay Title: Production Accountant Date: 7/21/95

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

10196

April 8, 1996

General Minerals Corporation  
c/o EBCO U.S.A., Incorporated  
Attn: Korena O'Bleness  
P.O. Box 22177  
Oklahoma City, Oklahoma 73123

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1188, NRM-1209, NRM-1546  
Grand County, Utah

Gentlemen:

We received an indenture whereby Willard Pease Oil & Gas Company resigned as Operator and General Minerals Corporation was designated as Operator for CA's NRM-1188, NRM-1209 and NRM-1546, Grand County, Utah. We are returning the proposed successors of CA operator unapproved.

The enclosed indenture must be executed by the all working interest owners within the CA before approval can be granted. You may wish to follow the self certification process in the change of operator. The procedure for processing and approving successor operator designations under CA agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for CA agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor operator), as the designated successor operator under CA \_\_\_\_\_, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for CA \_\_\_\_\_ will be conducted under BLM bond no. \_\_\_\_\_.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above CA Agreement, or you may submit the working interest owner signatures.

If you have any questions, please contact Teresa Thompson of this office at (801) 539-4047.

Sincerely,

/s/ George Diwachak

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab  
Division Oil, Gas & Mining  
File - NRM-1188, NRM-1209, NRM-1546  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-08-96

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-0146802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. N General Minerals Corporation  
4133 N. Lincoln Blvd  
3. A Oklahoma City, Oklahoma 73105  
F  
4. L

(70) 245-5917

8. Well Name and No.  
Federal #5

9. API Well No.  
4301930196

10. Field and Pool, or Exploratory Area  
Cisco Springs

11. County or Parish, State  
Grand County, Utah

NW/4SW/4 SECTION 10-1205-R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

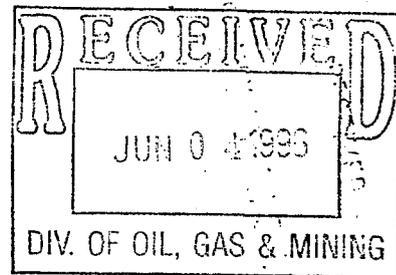
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 8-1-95, the name, address and phone number of the new operator is:

GENERAL MINERALS CORPORATION  
EDWARD ANGRELSKI  
4133 N. LINCOLN BLVD  
OKLAHOMA CITY, OK 73105  
405-321-6775



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title PRESIDENT

Date 8-1-95

(This space for Federal or State office use)

Approved by 151 Bradd. Palmer

Title Assistant District Manager

Date MAY 28 1996

Conditions of approval, if any:

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing
1-LEC-7-PEKDE
2-LWP 8-SJ
3-DTS/9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) <u>GENERAL MINERALS CORP</u>	FROM (former operator) <u>PEASE OIL &amp; GAS COMPANY</u>
(address) <u>4133 N LICOLN BLVD</u>	(address) <u>PO BOX 1874</u>
<u>OLKAHOMA CITY OK 73105</u>	<u>GRAND JUNCTION CO 81502</u>
<u>KRIS AGRAWAL</u>	
phone (405 ) <u>321-6775</u>	phone (970 ) <u>245-5917</u>
account no. <u>N 3265</u>	account no. <u>N 1080</u>

Well(s) (attach additional page if needed): **\*C.A. NRM-1188, NRM-1209, NRM-1546**

Name: <u>*CISCO SPRINGS 6/MRSN</u>	API: <u>43-019-30201</u>	Entity: <u>9540</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: <u>*CARDMOORE #1A/BRBSN</u>	API: <u>43-019-30125</u>	Entity: <u>9545</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: <u>FEDERAL #1/DK-MR</u>	API: <u>43-019-30185</u>	Entity: <u>2532</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0128115</u>
Name: <u>*FEDERAL 1-506/MRSN</u>	API: <u>43-019-30192</u>	Entity: <u>2536</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U1506</u>
Name: <u>CARDMOORE #4/BRBSN</u>	API: <u>43-019-30137</u>	Entity: <u>2537</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
*Name: <u>FEDERAL #5/MRSN</u>	API: <u>43-019-30196</u>	Entity: <u>2538</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type	<u>U0146802</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type	_____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Redd 10-23-95/Partial)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 10-23-95) (Redd 6-4-96/Partial)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-11-96)*
- Sec 6. Cardex file has been updated for each well listed above. *(6-11-96)*
- Sec 7. Well file labels have been updated for each well listed above. *(6-11-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-11-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A DT 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: July 2 1996.

**FILING**

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

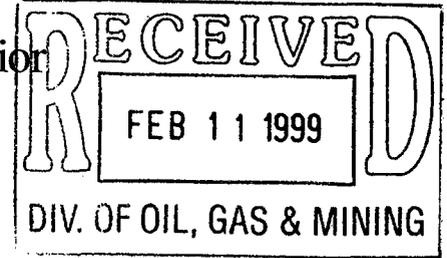
**COMMENTS**

9/20/96 BLM/SL Apprv. C.A.'s eff. 6-16-96.  
BLM/maab Apprv. 5-28-96.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
UT-931

February 10, 1999

General Minerals Corporation  
c/o Kris Agrawal  
4133 N. Lincoln Blvd.  
Oklahoma City, Oklahoma 73105

Re: <sup>431019, 30196</sup>  
Communitization Agreement  
NRM-1188  
Grand County, Utah  
10, 20S, 23E (SW)

Gentlemen:

On May 2, 1977, Communitization Agreement NRM-1188 was approved, effective October 1, 1976, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement NRM-1188 involves portions of Federal Leases U-0146802, U-0128115 and U-0147904. The above mentioned communitization agreement terminated, effective as of December 27, 1998, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group  
Division of Oil, Gas & Mining  
District Manager - Moab  
MMS - Data Management Division  
CA NRM-1188  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/10/99

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02/12/99                D E T A I L   W E L L   D A T A                menu: opt 00
api num:  4301930196    prod zone: MRSN                sec   twnshp   range   qr-qr
entity:   2538   : FEDERAL #5                        10   20.0 S   23.0 E   NWSW
well name: FEDERAL #5
operator: N3265 : GENERAL MINERALS CORP                meridian: S
field:    205   : GREATER CISCO
confidential flag: confidential expires:                alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-0146802    lease type: 1        well type:      GW
surface loc:  2120 FSL 0520 FWL    unit name:
prod zone loc: 2120 FSL 0520 FWL    depth:      2030    proposed zone:
elevation:    4812' KB              apd date:   740425  auth code:  102-5
* * completion information * *      date recd:  750129  la/pa date:
spud date:   940512                compl date: 740527  total depth: 2448'
producing intervals:
bottom hole:  2120 FSL 0520 FWL    first prod:                well status:   PGW
24hr oil:    24hr gas:              24hr water:                gas/oil ratio:
      * * well comments:            directionl:                api gravity:
830613 FR W PEASE:851001 FR BL MCCONNELL:850429 CUM PROJ:860625 1985 CUM ADJ:
940909 NM FR WILLARD PEASE 12/93:960611 FR N1080 EFF 8-1-95:

opt: 21 api: 4301930196 zone:      date(yymm):      enty      acct:

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-0146802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal 5

9. API Well No.  
~~413-019-30186~~ 43-019-30196

10. Field and Pool, or Exploratory Area  
Cisco

11. County or Parish, State  
Grand

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
General Minerals Corp

3a. Address  
4133 N. Lincoln Blvd Ok City 73105

3b. Phone No. (include area code)  
775 324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 10 20 S 23 E NW SW

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recomplete well in Dakota Formation  
1666-1681 1 spt  
1624-1634 1 spt

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED**

SEP 25 2002

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Signature: *TARIQ AHMAD* Title: *Engineer*

Signature: *Aliy A...* Date: *9/17/02*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMGS No. 1004-0133  
Expires January 31, 2004

5. Lease Serial No.  
**U-014680Z**

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.  
**Federal 5**

9. API Well No.  
**413-019-30186**

10. Field and Pool, or Exploratory Area  
**Cisco**

11. County or Parish, State  
**Grand**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**General Minerals Corp**

3a. Address  
**4133 N. Lincoln Blvd OK City 73115**

3b. Phone No. (include area code)  
**775 324-2198**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec. 10 20 S 23 E NW SW**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recomplete well in Dakota Formation  
1666-1681 1 spt  
1624-1634 1 spt

RECEIVED  
MOAB FIELD OFFICE  
2002 SEP 20 P 3:51  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Signature: **TARIA AHMAN** Title: **Engineer**  
Date: **9/17/02**

Approved by: **Musall Alvin** Assistant Field Manager, Division of Resources  
Office: **10/1/02**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Work Completed Before State Acceptance **CONDITIONS OF APPROVAL ATTACHED**

020 10/21/02

General Minerals Corporation  
Recompletion/Adding Dakota Perforations  
Federal No. 5  
Lease U-0146802  
Section 10, T20S, R23E  
Grand County, Utah

**CONDITIONS OF APPROVAL**

---

1. Notify Jack Johnson of this office at 435-259-2129 at least 24-hours prior to perforating.
  2. Notify this office, in writing, within five days of resuming production (including testing). The initial notification may be verbal, but written notification must follow.
  3. Within 30 days of recompleting the well, submit a Well Completion or Recompletion Report and Log (Form 3160-4).
  4. If production is established from the new Dakota completion, it must be isolated from the existing Morrison completion.
  5. If downhole commingling of production from the Morrison and Dakota is desired, it must be applied for on a sundry notice with all appurtenant production and pressure data, a statement of notification of all interest owners, a description of production method, a description of allocation method and evidence that royalties will not be reduced by the proposal.
-

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well  Oil Well  Gas Well  Dry Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
General Minerals Corp

3. Address 4133 N. Lincoln Blvd. Ok. City Ok 73105 3a. Phone No. (include area code) 775 324-2198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NW/SW Sec. 10 20S 23E  
At top prod. interval reported below  
At total depth SAME

14. Date Spudded \_\_\_\_\_ 15. Date T.D. Reached \_\_\_\_\_ 16. Date Completed  D & A  Ready to Prod. 9-11-02 per Tariq Ahmad

18. Total Depth: MD 2450 TVD 2450 19. Plug Back T.D.: MD 2450 TVD 2450 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<u>9 7/8</u>	<u>2 1/2"</u>	<u>20</u>	<u>0</u>	<u>165</u>	<u>165</u>	<u>90</u>			
<u>6 3/4</u>	<u>5 1/2"</u>	<u>30.5</u>	<u>165</u>	<u>2450</u>	<u>2450</u>	<u>90</u>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>DAKOTA</u>			<u>16 66-1681</u>			<u>1 spf</u>
B)			<u>1624-1634</u>			<u>1 spf</u>
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<u>None</u>	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<u>10/1</u>	<u>490</u>	<u>→</u>	<u>-</u>	<u>80</u>	<u>0</u>			<u>Flowing</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
<u>3/4</u>	<u>110</u>	<u>-</u>	<u>→</u>	<u>-</u>	<u>80</u>	<u>0</u>	<u>0</u>	<u>Productivity</u>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			<u>→</u>						

(See instructions and spaces for additional data on reverse side)

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OIL, GAS AND MINING

28. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Well is currently choked back for long term production test

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TARLW ATM AD Title Engineer  
 Signature [Signature] Date 10/15/02

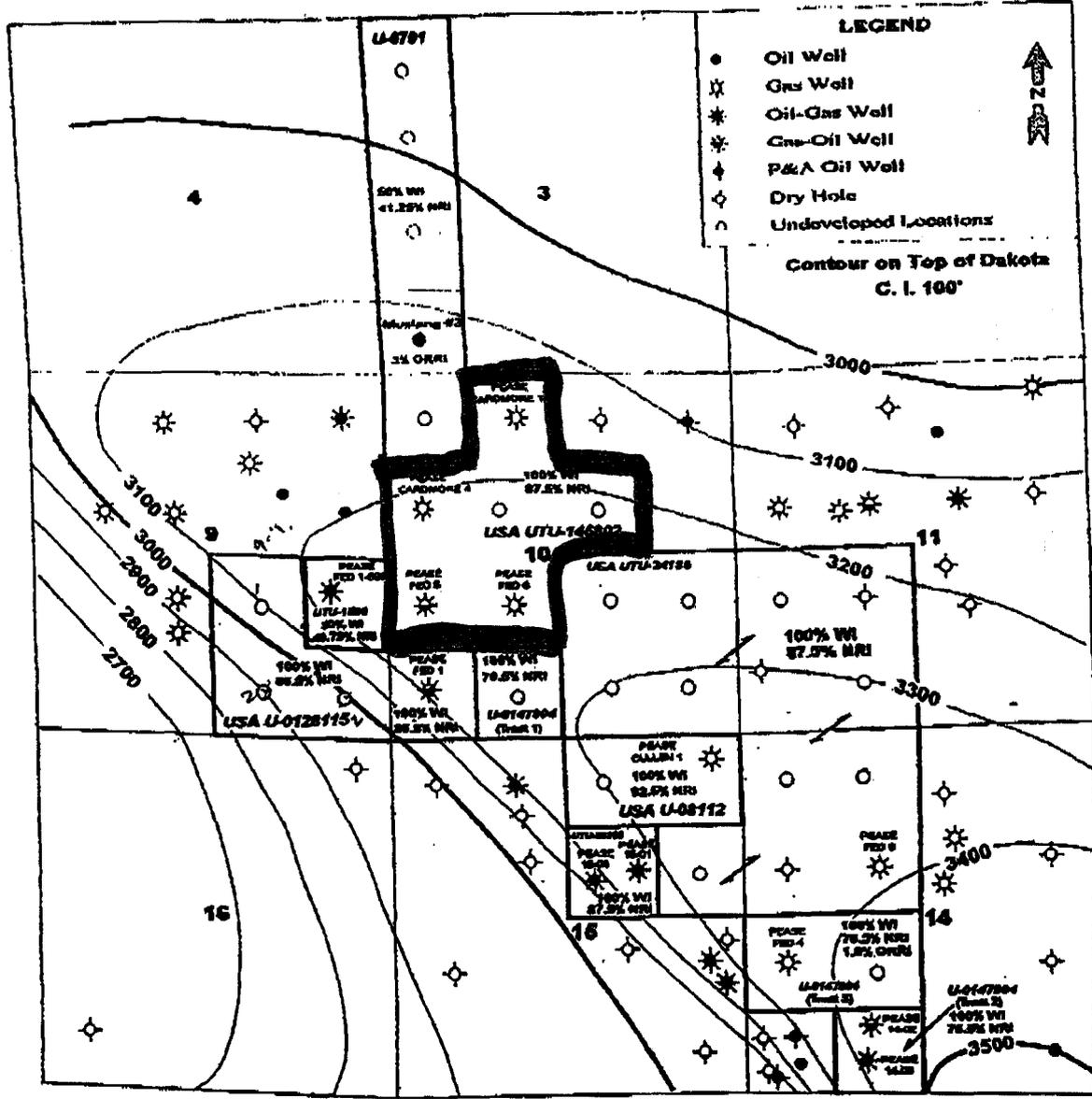
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIVISION OF OIL, GAS AND MINING

13000 13.D#1



R 23 E

### Cisco Springs Field, Grand Co., Utah

- 13 Oil and Gas Wells
- 1,200 BTU Gas
- Central Gathering System
- Multiple Pay Zones
- Over 20 Undrilled Locations
- Behind-Pipe Reserves

Seller: Pease Oil and Gas Company, P. O. Box 1874, Grand Junction, CO 81502  
 Phone: (970) 245-5917 Fax: (970) 243-8840

To learn more about these and other Pease Oil and Gas Company Properties, please contact Willard Pease, Jr. at (970) 245-5917 (Grand Junction) or (303) 292-1226 (Denver)

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NOV 13 2002

DIV. OF OIL, GAS & MINING

and are not within a pool for which drilling units have been established shall be governed by Field Rule 2-2.

Field Rule 2-2 is amended to read:

*Give map  
of well  
to Board*

"All wells drilled for the discovery of oil and/or gas which are not within a pool, reservoir, or field for which drilling units have been established or for which a petition for establishment of a drilling unit has been filed, shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

Whenever an exception is granted by the Board, the Board may, at any time thereafter, take such action as will offset any advantage which the person securing the exception may obtain over the other producers in the area covered by Field Rule 1-2."

All previously drilled wells and all wells drilled in the future which:

- a. are less than 660 feet from the lease or property line and are classified as gas wells or
- b. are less than 200 feet from the lease or property line and are classified as oil wells

may be offset, the same distance from the property line, or a drilling unit may be established for said well if the Board of Oil, Gas and Mining, finds, after notice and a hearing that correlative rights are being violated.

\* All notices of Intention of Drill must be accompanied by a plat on which is outlined the acreage covered by the lease on which the well is to be drilled.

Rule 1-2 and Rule 2-2 are only applicable to wells drilled or to be drilled to a depth of 3500 feet or less.

2. That the board retains continuing jurisdiction over all matters covered by this order and particularly to make further orders as may be necessary under conditions and circumstances developed in the future.

ENTERED this 15th day of November, 1979.

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

*Charles R. Henderson*  
Charles R. Henderson, Chairman

John L. Bell, Member

*Edward T. Beck*  
Edward T. Beck, Member

*Chris  
405-  
524-  
5229*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

5. Lease Serial No.  
U-0146802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPPLICATE. Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Federal 5

2. Name of Operator  
General Minerals Corp

9. API Well No. 30196  
3443 019 30186

3a. Address  
4133 N. Lincoln Blvd Ok City

3b. Phone No. (include area code)  
175-324-2198

10. Field and Pool, or Exploratory Area  
Coco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 10 20 S 23 E NW SW

11. County or Parish, State  
Grand

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Put well on Prod. - 3/11/04 per Tariq  
2 20 MCF/D  
2 1 BOPD

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MAR 24 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) TARIA AHMAD Title Engineer  
Signature Taria Ahmad Date 3/18/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/1/2008**

<b>FROM:</b> (Old Operator): N3265-General Mineral Corp 4133 N Lincoln Blvd Oklahoma City, OK 73105  Phone: 1 (405) 321-6775	<b>TO:</b> ( New Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511  Phone: 1 (775) 852-7444
---	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/23/2008
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 1267088-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: \_\_\_\_\_
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SEE ATTACHED

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

SEE ATTACHED

2. NAME OF OPERATOR:  
GENERAL MINERALS CORP. *N 3265*

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105

PHONE NUMBER:  
(405) 321-6775

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"

COUNTY: GRAND AND SAN JUAN

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:  
Mar/Reg Oil Company  
PO Box 18148 *N 8195*  
Reno, NV 89511  
(775) 852-7444

Agreed and accepted this 2<sup>nd</sup> day of June 2008  
*effective 5/1/08*  
Mar/Reg Oil Company

By: *Rhonda Ahmad*  
Rhonda Ahmad  
President  
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE *Kris Agrawal*

DATE 6/2/08

(This space for State use only)

APPROVED 6/24/08  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: GENERAL MINERALS CORP. *N3265*

3. ADDRESS OF OPERATOR: 4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105 PHONE NUMBER: (405) 321-6775

4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A" *405524-5227 F*

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME: SEE ATTACHED  
8. WELL NAME and NUMBER: SEE ATTACHED  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

COUNTY: GRAND AND SAN JUAN

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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The successor Operator for this well will be:  
Mar/Reg Oil Company  
PO Box 18148  
Reno, NV 89511  
(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By: Rhonda Ahmad  
President  
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL TITLE PRESIDENT  
SIGNATURE *[Signature]* DATE *6/2/08*

(This space for State use only)

APPROVED 6/2/08  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
JUN 03 2008

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

## Exhibit A Well List

### Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

### Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS - 2**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. <b>SEE ATTACHED</b>
2. Name of Operator <b>MAR/REG OIL COMPANY</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO BOX 18148, RENO, NEVADA 89511</b>	3b. Phone No. (include area code) <b>775 852 7444</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SEE ATTACHED</b>		8. Well Name and No. <b>See attached</b>
		9. API Well No. <b>See attached</b>
		10. Field and Pool, or Exploratory Area <b>See attached</b>
		11. County or Parish, State <b>See Attached</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Mar/Reg Oil Company Statewide Bond UTB000019 will be used for these wells.

List of oil and gas wells is attached as exhibit A

Effective 9/1/08

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Tariq Ahmad</b>	Title <b>Petroleum Engineer</b>
Signature 	Date <b>08/25/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>ACCEPTED</b>	Division of Resources MOAB Field Office	Date <b>10/1/08</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM

Conditions Attached

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

Mar/Reg Oil Company  
Lease UTU0128115, Well No. 1  
Lease UTU0147904, Well Nos. 4, 14-02 and 14-03  
Lease UTU08112, Well No. 1  
Lease UTU0146802, Well Nos. 5 and 6  
Lease UTU24185, Well Nos. 9, 15-01 and 15-03  
Lease UTU40401, Well Nos. 1-19 and 3-19  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above wells effective September 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000019 (Principal – Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

## Exhibit A Well List

### Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

### Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NENE T38S R26E	2072

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2011**

<b>FROM: (Old Operator):</b> N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511  Phone: 1 (775) 333-6626	<b>TO: ( New Operator):</b> N7655-Pacific Energy & Mining Co 3550 Barron Way, suite 13A Reno, NV 89511  Phone: 1 (775) 333-6626
--	--

**CA No. Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<b>SEE ATTACHED LIST - 11 wells</b>								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/28/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/10/2011
- Is the new operator registered in the State of Utah:                      Business Number: 5977241-0143
- (R649-9-2) Waste Management Plan has been received on:                      IN PLACE
- Inspections of LA PA state/fee well sites complete on:                      n/a
- Reports current for Production/Disposition & Sundries on:                      OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:                      BLM n/a BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:                      n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:                      3/31/2011
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:                      n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:                      3/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:                      3/31/2011
- Bond information entered in RBDMS on:                      n/a
- Fee/State wells attached to bond in RBDMS on:                      n/a
- Injection Projects to new operator in RBDMS on:                      n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on:                      n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:                      UTB000416
- Indian well(s) covered by Bond Number:                      n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number                      n/a
- The **FORMER** operator has requested a release of liability from their bond on:                      n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:                      n/a

**COMMENTS:**

Mar/Reg Oil Company (N8195) to Pacific Energy Mining Company (N7655)

A W CULLEN GOVT 1	15	200S	230E	4301916029	2480	Federal	GW	S
CARDMOORE 4	10	200S	230E	4301930137	2537	Federal	GW	S
FEDERAL 1	10	200S	230E	4301930185	2532	Federal	OW	P
FEDERAL 4	14	200S	230E	4301930188	2520	Federal	GW	S
FEDERAL 5	10	200S	230E	4301930196	2538	Federal	GW	S
CISCO SPRINGS 6	10	200S	230E	4301930201	9540	Federal	OW	S
FEDERAL 9	14	200S	230E	4301930229	2533	Federal	GW	S
FEDERAL 14-02	14	200S	230E	4301931135	9530	Federal	GW	S
FEDERAL 14-03	14	200S	230E	4301931136	9520	Federal	OW	P
FEDERAL 15-01	15	200S	230E	4301931137	9525	Federal	GW	S
FEDERAL 15-03	15	200S	230E	4301931158	9525	Federal	GW	S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**SEE ATTACHED**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**PACIFIC ENERGY & MINING COMPANY N7655**

3a. Address  
**3550 BARRON WAY #13A, RENO, NV 89511**

3b. Phone No. (include area code)  
**775 333 6626**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator effective as of this 1st day of March, 2011 as follows**

**Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.**

**Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.**

**List of oil and gas wells is attached as exhibit A.**

FORMER OPERATOR: **MAR/REG OIL COMPANY (N8195)**  
**PO BOX 18148**  
**RENO, NV 89511**  
**(775) 852-7444**

**APPROVED 3/13/11/2011 \***

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

*\* only 11 wells approved*

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Tariq Ahmad** Title **President**

Signature *[Signature]* Date **02/24/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

## Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
<del>CARDMOORE 1 A</del>	<del>43-019-30125</del>	<del>Federal</del>	<del>UTU-146802</del>	<del>UT</del>	<del>Gas</del>	<del>Grand</del>	<del>10</del>	<del>T20S R23E</del>	<del>9545</del>
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
<del>FEDERAL 1-500</del>	<del>43-019-30192</del>	<del>Federal</del>	<del>UTU-1500</del>	<del>UT</del>	<del>Oil</del>	<del>Grand</del>	<del>9</del>	<del>T20S R23E</del>	<del>2536</del>
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office  
82 East Dogwood  
Moab, Utah 84532



3162  
UTU60797  
UTU60803  
(UTY012)

Certified Mail – Return Receipt Requested  
Certified No. 7009 2820 0001 2605 3232

MAR 25 2011

Mr. Tariq Ahmad  
Pacific Energy & Mining Company  
P. O. Box 18148  
Reno, Nevada 89511

Dear Mr. Ahmad:

Your recent submission of a request to transfer operatorship of thirteen wells in Grand County, Utah from Mar/Reg Oil Company to Pacific Energy & Mining Company has been reviewed.

We have processed eleven of the thirteen requests; however, two of the wells listed on the request are within Communitization Agreements (CAs). CA operations must be transferred via Successor of CA Operator which must be approved by the BLM Utah State Office.

In order for a change of operator to be recognized by BLM for wells Cardmoore 1A on CA UTU60797 and Federal 1-506 on CA UTU60803 a properly executed Successor of CA Operator for each CA must be submitted to the following address:

Bureau of Land Management  
Utah State Office  
attn: Leslie Wilcken  
P. O. Box 45155  
Salt Lake City, Utah 84145

If you have any questions or wish to discuss this matter, please contact Marie McGann at 435-259-2135.

Sincerely,

Field Manager

Enclosure  
Sundry Notice

cc: State of Utah Division of Oil, Gas & Mining (w/Enclosure)  
MMcGann:mm:3/25/11

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **PACIFIC ENERGY & MINING COMPANY**

3a. Address **3550 BARRON WAY #13A, RENO, NV 89511**  
*P.O. Box 1848*

3b. Phone No. (include area code)  
**775 333 6626**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**SEE ATTACHED**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator effective as of this 1st day of March, 2011 as follows**

**Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.**

**Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.**

**List of oil and gas wells is attached as exhibit A.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tariq Ahmad** Title **President**

Signature  Date **02/24/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Title **Division of Resources** Date **3/25/11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Grand Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOEM

Conditions Attached

Pacific Energy & Mining Company  
Lease UTU08112, Well #1  
Lease UTU0146802, Wells #4, #5, #6  
Lease UTU0128115 Well #1  
Lease UTU0147904 Wells #4, #14-02, #14-03,  
Lease UTU24185 Wells #9, #15-01, #15-02  
T20S, R23E  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pacific Energy & Mining Company is considered to be the operator of the above wells effective March 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000416 (Principal – Pacific Energy & Mining Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

**NOTE:**

Change of operator for wells Cardmoore 1A and Federal 1-506 are NOT recognized with this sundry notice. Both wells are on Communitization Agreements and will require Successors of CA Operator in order for BLM to recognize the transfer.

# Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
<del>2 UTU 60997</del> CARDMOORE 1-A	<del>43-019-30125</del>	<del>Federal</del>	<del>UTU-146802</del>	<del>UT</del>	<del>Gas</del>	<del>Grand</del>	<del>10</del>	<del>T20S R23E</del>	<del>9545</del>
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
<del>3 UTU 60803</del> FEDERAL 1-506	<del>43-019-30192</del>	<del>Federal</del>	<del>UTU-1506</del>	<del>UT</del>	<del>Oil</del>	<del>Grand</del>	<del>9</del>	<del>T20S R23E</del>	<del>2536</del>
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533

*Not approved with Sundry Notice.*

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