

**FILE NOTATIONS**

Entered in WFO File .....  
Location Examined .....  
Land Under .....  
.....

Checked by Chief .....  
Approved by .....  
Biapproval Letter .....

*10-4-73*

**COMPLETION DATA:**

Date Well Completed *4-9-74*

Location Inspected ....

DW..... WW..... TA.....  
GW..... OS..... PA.....

Bond released  
State or Fee Land ...

**LOGS FILED**

Driller's Log.....  
.....  
..... Dual T Lat..... GR-M..... Micro.....  
..... Lat..... MI-L.....  
GCLog..... CCLog..... Others.....

*4-9-74 Approval of Drill Terminated  
→ Reinstated*

FRANK B. ADAMS

*Oil Properties*

716 WILSON BUILDING  
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403  
512-884-9004

September 28, 1973

Re: Application to drill on  
Federal Lease U-6355 B  
Grand County, Utah

United States Geological Survey  
Salt Lake District  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Mr. G. R. Daniels, District Engineer

Gentlemen:

Enclosed in triplicate is Form 9-331 ( Application for Permit to drill ). Attached thereto are surveyor's plats and Development Plans relating to the use of the surface in connection with the proposed operations.

This well is to be drilled on a farmout from Tejas Gas Corp. and Treasure Resources, Inc., record owners of Federal Lease U-6355 B. Attached hereto in triplicate is Form 9-1123, ( Designation of Operator ) executed by Tejas and Treasure Resources and copies of the Farmout Agreement, appointing Frank B. Adams as Operator.

The above lease is subject to Highlands Insurance Company's \$ 10,000 single lease bond No. 91-47-72 effective December 15, 1972.

As required, a copy of this application and attachments are being sent to BLM's Moab office.

Very truly yours,

FBA/g

cc: Mr. Marvin Jensen, Area Manager  
Bureau of Land Management, Moab, Utah  
Utah Oil & Gas Conservation Commission  
Tejas Gas Corp.  
Treasure Resources, Inc.

*Frank B. Adams*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Frank B. Adams

3. ADDRESS OF OPERATOR  
 P. O. Box 406, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1,650' FNL and 1,650' FEL of Section 9,  
 Township 20 South, Range 23 East SLB&M  
 At proposed prod. zone Same as above *NESWNE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Nine miles NNW of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE 320 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 20 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,050'

19. PROPOSED DEPTH 2,000'

20. ROTARY OR CABLE TOOLS Rotary (Air)

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,831' Ground

22. APPROX. DATE WORK WILL START\* November 15, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT    |
|--------------|----------------|-----------------|---------------|-----------------------|
| 12"          | & 5/8ths       | 24#             | 175'          | 100 sacks             |
| 6 3/4"       | 4 1/2"         | 9.5#            | 1950'         | 200 sacks-if required |

BLOWOUT PREVENTION EQUIPMENT:

Shaffer Double 10" Series 900 w/ accumulator, to be tested daily to 1,000#.

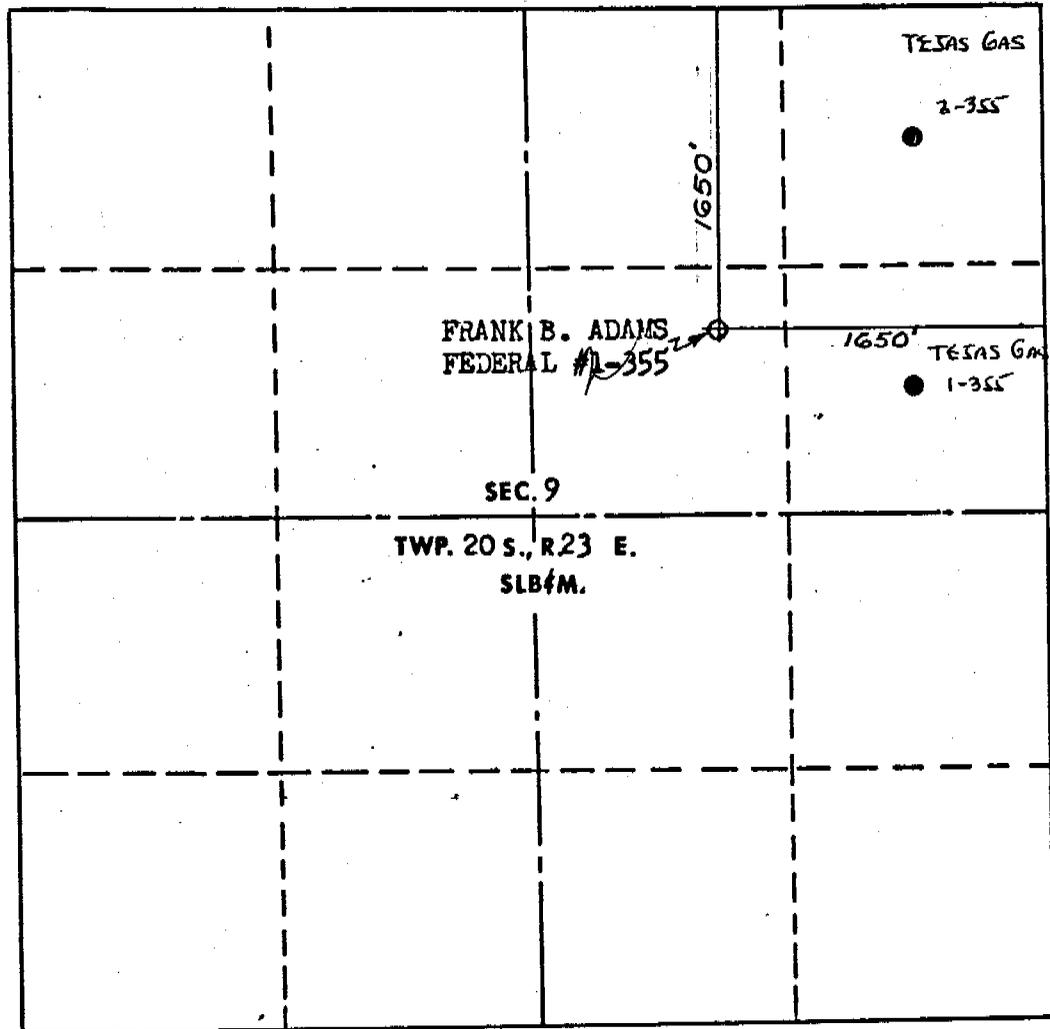
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank B Adams TITLE Operator DATE Sept. 28, 1973

(This space for Federal or State office use)  
 PERMIT NO. 43-019-30180 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

4831



SCALE: 1" = 1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

FRANK B. ADAMS FEDERAL #1-355

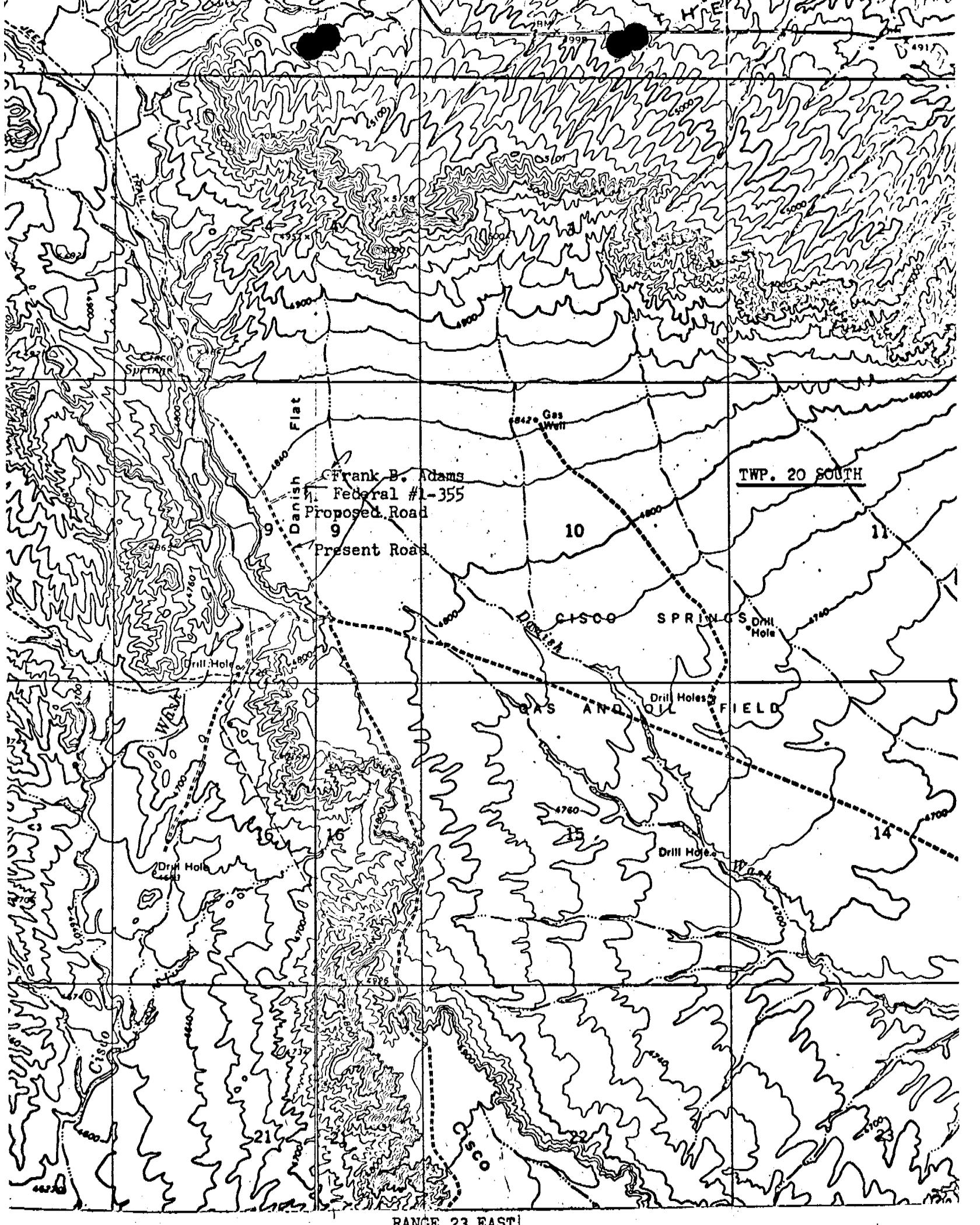
AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1650 feet from the North line and 1650 feet from the East line of Section 9, T. 20 S., R. 23 E., SLB&M. Ground line elevation 4831.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE September 17, 1973

*George H. Newell*  
GEORGE H. NEWELL



TWP. 20 SOUTH

Frank B. Adams  
Federal #1-355  
Proposed Road  
Present Road

Gas Well

DANISH  
GAS AND OIL FIELD

DANISH SPRINGS

Drill Hole

Drill Hole

Drill Holes

Drill Hole

Drill Hole

RANGE 23 EAST





FRANK B. ADAMS

*Oil Properties*

716 WILSON BUILDING  
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403  
512-884-9004

September 28, 1973

Re: Development Plan  
Federal Lease U-6355 B  
Frank B. Adams No. 1-355  
Cisco Springs Field  
Grand County, Utah

United States Geological Survey  
Salt Lake City District  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Mr. G. R. Daniels, District Engineer

Gentlemen:

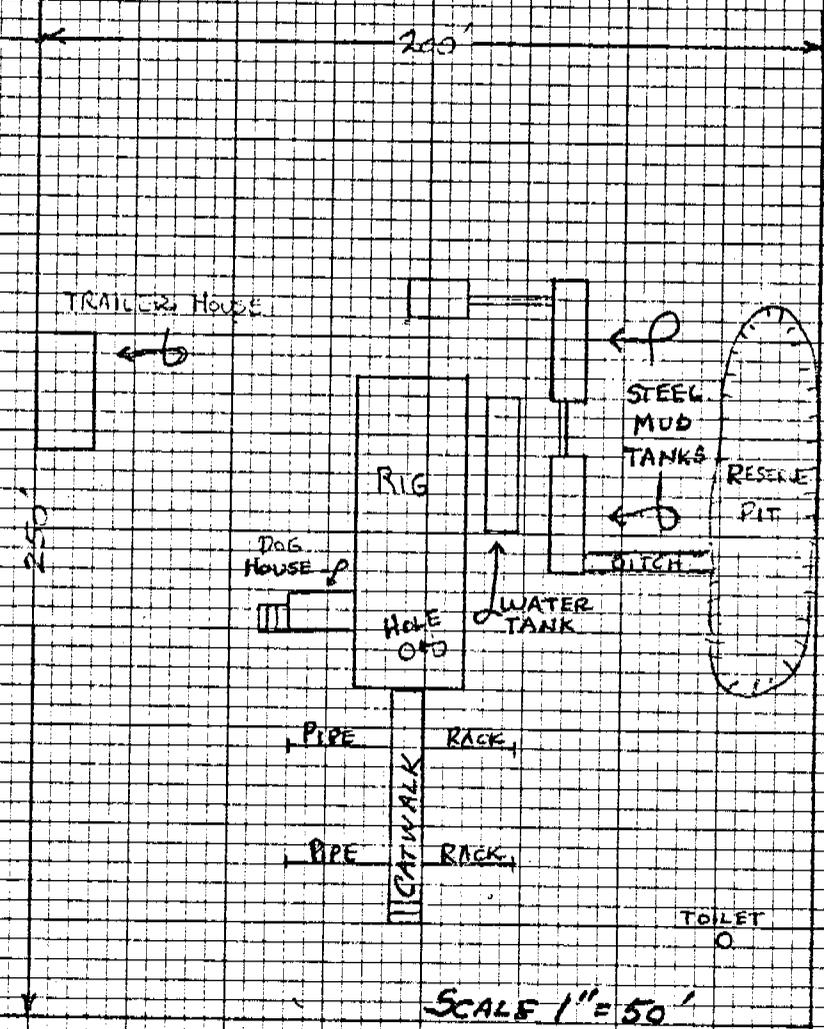
Kindly accept this attachment to my Application to Drill as my plan for surface use in connection with the drilling of the above named test well:

1. Existing Roads: See attached land plat;
2. Planned access roads: See attached land plat;
3. Location of well: See attached survey and land plat;
4. Lateral roads to well's location: See attached plat;
5. Location of tank batteries & flowlines: see attached land plat;
6. Location and types of water supply: Colorado River at old pump house south of Cisco;
7. Methods of handling waste disposal: Earthen pit and chemical toilet;
8. Location of camps: None;
9. Location of airstrip: None ;
10. Location of layout of rig: See attached Pease Drilling Co. rig layout;
11. Plans for restoration of surface: When operations are completed, top soil will be pushed back into reserve pit, then seeded and watered; and
12. Other information: Rig will be set up with no cat work except digging reserve pit.

Respectfully submitted,

FBA/g  
cc: Mr. Marvin Jensen, Area Manager  
Bureau of Land Management, Moab, Utah

*Frank B. Adams*



SIZE OF LOCATION AND RIG LAYOUT FOR  
 WILLARD PEASE DRILLING CO. RIGS 1, 2 & 4.

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: Utah-6355 B and Utah-9622

and hereby designates

NAME: Frank B. Adams  
ADDRESS: P. O. Box 406  
Corpus Christi, Texas 78403

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Federal Lease U-6355 B the W/2 of the NE/4 and the SW/4 of  
Section Nine (9) and

Federal Lease U-9622 the E/2 of Section Four (4) all in  
Township 20 South, Range 23 East, SBL & M

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

TEJAS GAS CORP.

By: CEB Jettell  
(Signature of lessee)

TREASURE RESOURCES, INC.

By: David A. Johnson, Secy  
(Address)

September 22, 1973  
(Date)

October 4, 1973

Frank B. Adams  
Box 406  
Corpus Christi, Texas 78403

Re: Well No. Federal #2-355  
Sec. 9, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Please note that for clarification of our records, we have changed the prefix of the Well No. from 1 to 2. The Api number assigned to this well is 43-019-30180.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. PEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

FRANK B. ADAMS

*Oil Properties*

716 WILSON BUILDING  
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403  
512-884-9004

October 10, 1973

Re: Well Designation  
Lease U-6355B  
9- 20S 23E S.L.M.  
Cisco Springs Field  
Grand County, Utah

United States Geological Survey  
Salt Lake City District  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Mr. Ed Guynn, Engineer

Gentlemen:

In reference to our telecon yesterday, please be advised that it is agreeable with me to change the prefix of the test I propose to drill from No. 1-355 to the No. 4-355.

This change should eliminate any confusion that might arise because of Tejas Gas' No. 1-355 and No. 3-355 on the same lease. Tejas also filed a location for the No. 2-355 on this lease located in Section 23, which location was later abandoned.

The State of Utah has approved this permit and assigned the well API No. 43-019-30180. By a copy of this letter, I am requesting the Division of Oil and Gas Conservation to change their records to reflect the above change of prefix.

Thank you for your assistance in this matter.

Very truly yours,

FBA/g

*Frank B. Adams*

cc: Mr. Cleon B. Feight, Director  
Division of Oil and Gas Conservation

April 9, 1974

Frank B. Adams  
Box 406  
Corpus Christi, Texas 78403

Re: Well No. Federal #2-355  
Sec. 9, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Upon checking our records, it is noted that there has been no attempt to commence drilling operations on the above referred to well for a period of six months. Therefore, the approval to drill granted you on October 4, 1973, is hereby terminated.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

FRANK B. ADAMS

*Oil Properties*

716 WILSON BUILDING  
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403  
512-884-9004

April 12, 1974

Mr. Cleon B. Feight, Director  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Well No. Fed # <sup>1</sup>2-355  
9- 20S, 23E  
Grand County, Utah

Dear Jack:

The well referred to in your letter to me of April 9th was drilled as the No. 4-355. This change in well number was required by the USGS and the change was brought to your attention by copy of my letter of consent dated October 10, 1973. Enclosed is another copy of said letter.

Willard Pease drilled this well to a TD of 1995' and permission to abandon was granted April 9, 1974. As soon as the final prints are in hand, Willard Pease's office will furnish you with a copy.

Please advise if you need any further information.

Sincerely yours,

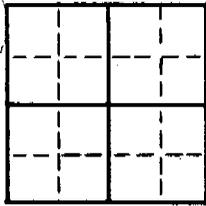
*Frank*

Frank B. Adams

FBA/g

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....



SUNDRY NOTICES AND REPORTS ON WELLS

|  |                                     |  |                          |
|--|-------------------------------------|--|--------------------------|
| Notice of Intention to Drill.....                | <input type="checkbox"/>            | Subsequent Report of Water Shut-off.....       | <input type="checkbox"/> |
| Notice of Intention to Change Plans.....         | <input type="checkbox"/>            | Subsequent Report of Altering Casing.....      | <input type="checkbox"/> |
| Notice of Intention to Redrill or Repair.....    | <input type="checkbox"/>            | Subsequent Report of Redrilling or Repair..... | <input type="checkbox"/> |
| Notice of Intention to Pull or Alter Casing..... | <input type="checkbox"/>            | Supplementary Well History.....                | <input type="checkbox"/> |
| Notice of Intention to Abandon Well.....         | <input checked="" type="checkbox"/> |  |                          |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

4/23, 1974

Well No. 4-355 is located 1650 ft. from {N} line and 1650 ft. from {E} line of Sec. 9

9 (1/4 Sec. and Sec. No.)      20 S (Twp.)      23 E (Range)      (Meridian)

Cisco Springs (Field)      Grand (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 4841 feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to place a 25 sk plug from 1775 to 1660 and a 25 sk plug from 200' to 100' and a 10 sk plug @ surface with a dry hole marker 4" O.D. and 4' above. Ground location will be restored to its original status.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-13-74  
BY C. D. Fighelso

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Oil & Gas Co.

Address PO Box 548  
Grand Junction, Colorado

By W. Pease  
Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

May 13, 1974

MEMO FOR FILING

Re: FRANK B. ADAMS  
Federal 4-355  
Sec. 9, T. 20 S, R. 23 E,  
Grand County, Utah

On May 7, 1974, a visit was made to the above referred to well site.

This well was plugged and abandoned on April 9, 1974. The location has been cleaned, mud pits filled, marker erected, and well identified. The bond can now be released.

CLEON B. FEIGHT  
DIRECTOR

CBF:lp

cc: U. S. Geological Survey

May 13, 1974

Willard Pease Oil & Gas Co.  
Box 548  
Grand Junction, Colorado

Re: Well No. Federal #4-355  
Sec. 9, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", for the above referred to well is due and has not as yet been filed with this office.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
Executive Secretary

:sd

July 25, 1974

Willard Pease Oil & Gas Company  
Box 546  
Grand Junction, Colorado

Re: Well No's:  
Federal 4-355  
Sec. 9, T. 20 S, R. 23 E,  
Federal 1-143  
Sec. 4, T. 20 S, R. 23 E,  
Cisco Springs Fed. #3  
Sec. 11, T. 20 S, R. 23 E,  
Cisco Springs Fed. #5  
Sec. 10, T. 20 S, R. 23 E,  
Cisco Springs Fed. #6  
Sec. 10, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Monthly Report of Operations (or Well Completion Report) are due for the above referred to wells and have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed forms as they pertain to each of the wells, and forward them to our office as soon as possible in order that we may keep our files accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

SCHEREE WILCOX  
EXECUTIVE SECRETARY

/sw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**WILLARD PEASE OIL & GAS**

3. ADDRESS OF OPERATOR  
**Box 548 Grand Junction, Colorado 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **1650' FNL and 1650' FEL of Section 9, Township 20S**  
 At top prod. interval reported below **Range 23E SLM**  
 At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **4-6-74** 16. DATE T.D. REACHED **4-9-74** 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4841**

20. TOTAL DEPTH, MD & TVD **2000** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED **no**

23. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7"          | 20#             | 142            | 9-7/8     | 60 Sks           | none          |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      |                |                 |
|      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |
|                     |                                  |
|                     |                                  |

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
|              |              |            |                         |          |          |            |               |

| FLOW. TUBING PRESS. | CASINO PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
|                     |                 |                         |          |          |            |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. J. [Signature] TITLE Treasurer DATE 3/12/75  
resent 3/12/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |                  |
|-----------|------|--------|-----------------------------|------------------|------------------|
|           |      |        |                             | NAME             | MEAS. DEPTH      |
|           |      |        |                             |                  | TOP              |
|           |      |        |                             |                  | TRUB VERT. DEPTH |
| Dakota    | 1690 | 1740   | Sand and shale dry          |                  |                  |
| Morrison  | 1750 |        |                             |                  |                  |

**37. SUMMARY OF POROUS ZONES:** SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

MAR 17 1957

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6355B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |  |  |
|--|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY   |   | 7. UNIT AGREEMENT NAME                           |  |
| 2. NAME OF OPERATOR<br>Willard Pease Oil & Gas Co.   |   | 8. FARM OR LEASE NAME<br>CiscoSprings            |  |
| 3. ADDRESS OF OPERATOR<br>570 Kennecott Bldg., SLC, UT 84133   |   | 9. WELL NO.<br>4-355                             |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>N $\frac{1}{2}$ SW $\frac{1}{4}$ Sec 9 T20S, R23E, SLM 1650' FNL and 1650' FEL of Sec 9 T20S, R23E, SLBM |   | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat        |  |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 9 T20S, R23E SLM   |   | 12. COUNTY OR PARISH   13. STATE<br>Grand   Utah |  |
| 14. PERMIT NO.<br>43-019-30180   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>DF 474' |  |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>          |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>         |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) Surface restoration                    | <input checked="" type="checkbox"/>              |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded 4/6/74; Total depth reached 4/9/74, 2000'  
No commercial gas or oil encountered.

Approval for Plugging and abandonment approved by U.S.G.S. on or about 5/13/74  
Approval for Plugging and abandonment approved by State of Utah, Div of Oil, Gas & Mining 5/13/74

- 25 sx plug from 1775' to 1660'
- 25 sx plug from 200' to 100'
- 10 sx plug at surface with dry hole marker 4' O.D. & 4' above ground.
- Site restored on or about 12/28/79

Abandonment completed on 4/09/74 by Dowell Chemical.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Lu Rhodes (Mrs.) DATE 6/5/81  
Assistant Secretary

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE FOR E. W. GUYNN DATE JUN 12 1981  
 CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

JUN 16 1981

\*See Instructions on Reverse Side

cc: State of Utah  
Div of Oil, Gas & Mining