

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

P.W.S...
7-25-73

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

July 16, 1973

Mr. Paul Burchell
Chief Petroleum Engineer
State of Utah
Dept. of Natural Resources
Div. of Oil & Gas Conservation
1588 W. N. Temple
Salt Lake City, Utah 84116

Dear Sir:

J. Vukasovich Drilling of Grand Junction, Colorado wishes to make application to drill on Federal Lease # U-23113 located as follows: Sec. 6, T20S, R23E, NW $\frac{1}{4}$ NE $\frac{1}{4}$ and Sec. 6, T20S, R23E, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NW, S.L.B. & M., Grand County, Utah.

In addition to information given in "Application for Permit to Drill" may we submit the following information on plan of development:

1. Existing roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well locations previously applied for.
2. Planned Access Roads: Cunningham Ranch Road in section 6. Use existing roads to NE corner and the NW corner.

The lessee agrees to upgrade the roads to any well or other improvement which is regularly maintained or inspected as directed by the District Manager's Representative if any well becomes a producer or if any improvement is needed to sustain production. Such upgrading may include ditching and draining, culverts, and graveling or capping of the road bed.

3. Location of Wells: See Paragraph 1, page 1, also under paragraph "planned access roads."
4. Lateral Roads to well locations: (see attached map).
5. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk lines.
6. Location and types of water supply: Water will be hauled from the Colorado River 40 miles. Wells will be drilled with air and air mist.

VUKASOVICH DRILLING

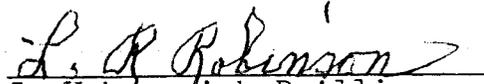
P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

Page 2

7. Methods for handling waste disposal: (See location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to refuse pit and removed after drilling.
8. Location of camps: No camp required.
9. Location of airstrip: No airstrip required.
10. Location layout: (see plat of rig and tank layout).
11. Plans for restoration of surface: After drilling is completed and drilling equipment removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
12. Other information: Schaffer blowout preventers with drill rams and pipe rams will be used, and pressure test to 500 psi before drilling after cementing surface casing.

J. Vukasovich trusts that the above drilling proposal together with maps, charts and forms, will provide the necessary information to grant a permit and allow us to proceed on our drilling for oil and/or gas in Section 6, T20S, R23E, S.L.B. & M., Grand County, Utah.

Very truly yours,



J. Vukasovich Drilling
By L. R. Robinson, Agent.

LRR/klb
Encl.

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

U-23113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

26 & 27 27

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE 1/4 Sec 6, T20S

R 23E, S.1.2.4E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

J. Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Sec. 6, T20S, R23E, S1.2.4E

At proposed prod. zone

Morrison - Duckhorn

CNWRCE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

North 5 miles to Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Letter following giving elevations

22. APPROX. DATE WORK WILL START*

Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 5/8"	7"	12#	150'	100%
6 1/4"	4 1/2"	9 1/2#	1300'	100%

We will use Schaeffer blowout preventers equipped with blind rams and pipe rams. Pipe rams will be fitted to drill in use. Pressure test to 500 psi before drilling out after cementing surface casing. Blind rams will be closed when drill pipe is out of ground hole and pipe rams will be closed daily to meet all safety requirements. Cement between the 4 1/2" casing and the hole will fill to 100' above the uppermost hydrocarbon zone in the area. All road and rehabilitation work will be coordinated with the BLM office in Moab Utah.

Plot plan to follow later.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 7/16/73

(This space for Federal or State office use)

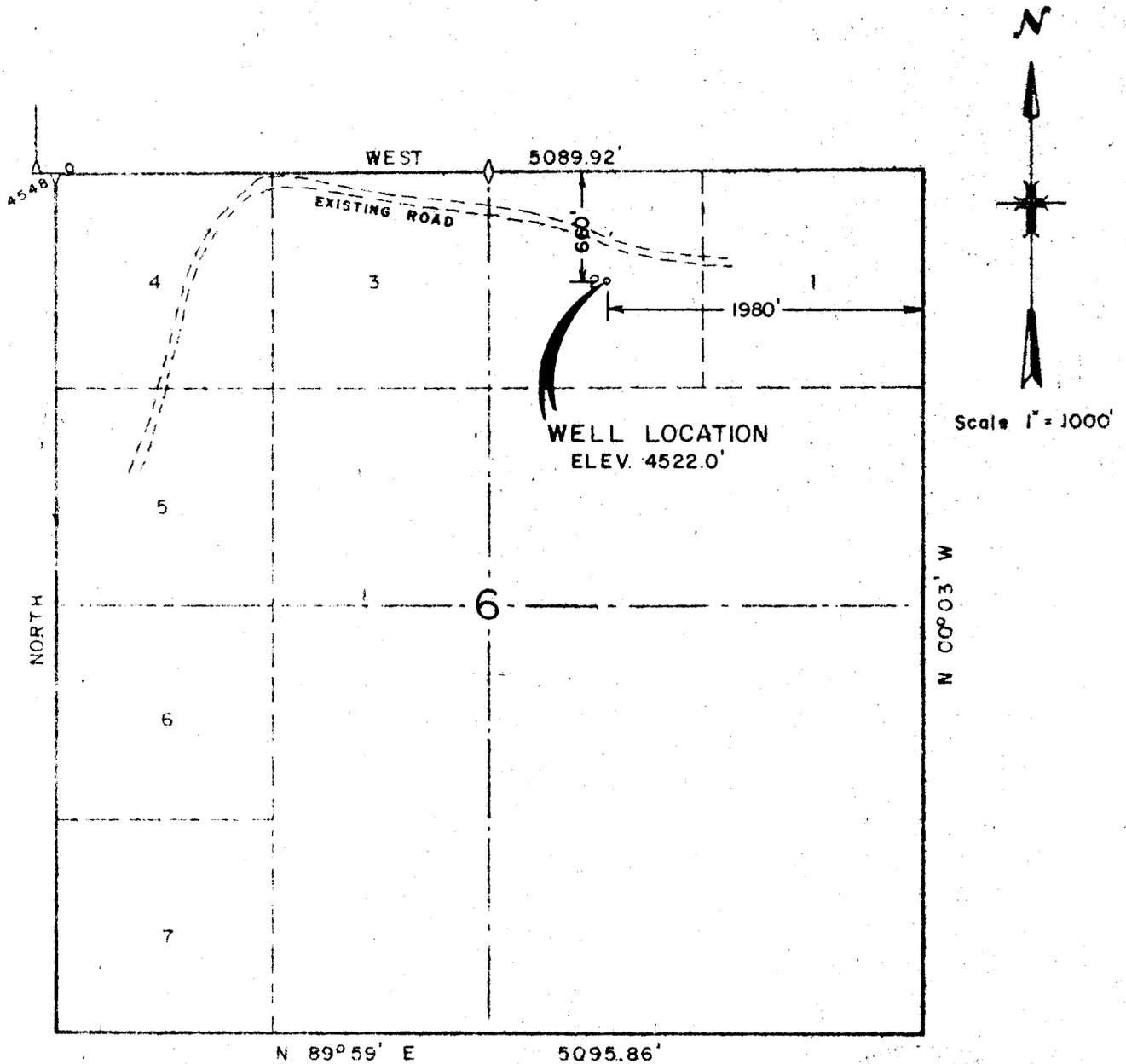
PERMIT NO. 43-019-30174 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION

1980.0 FT. W.E.L. — 660.0 FT. S.N.L.
SECTION 6, T 21 S R 23 E S L.B.M

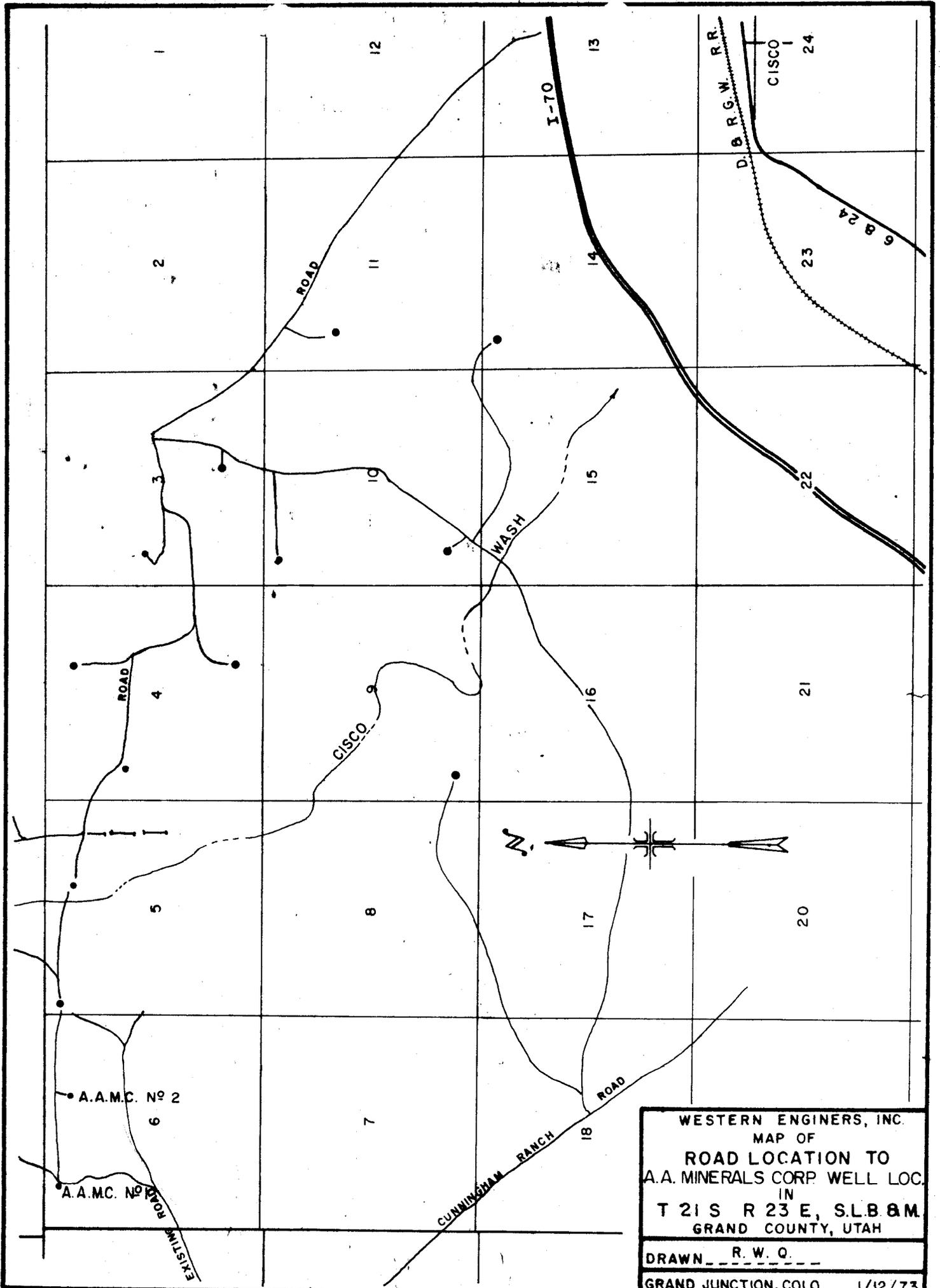


I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on July 14, 1973.

Richard J. Mandeville
Registered Land Surveyor

Robert
Vukobratovic Drilling

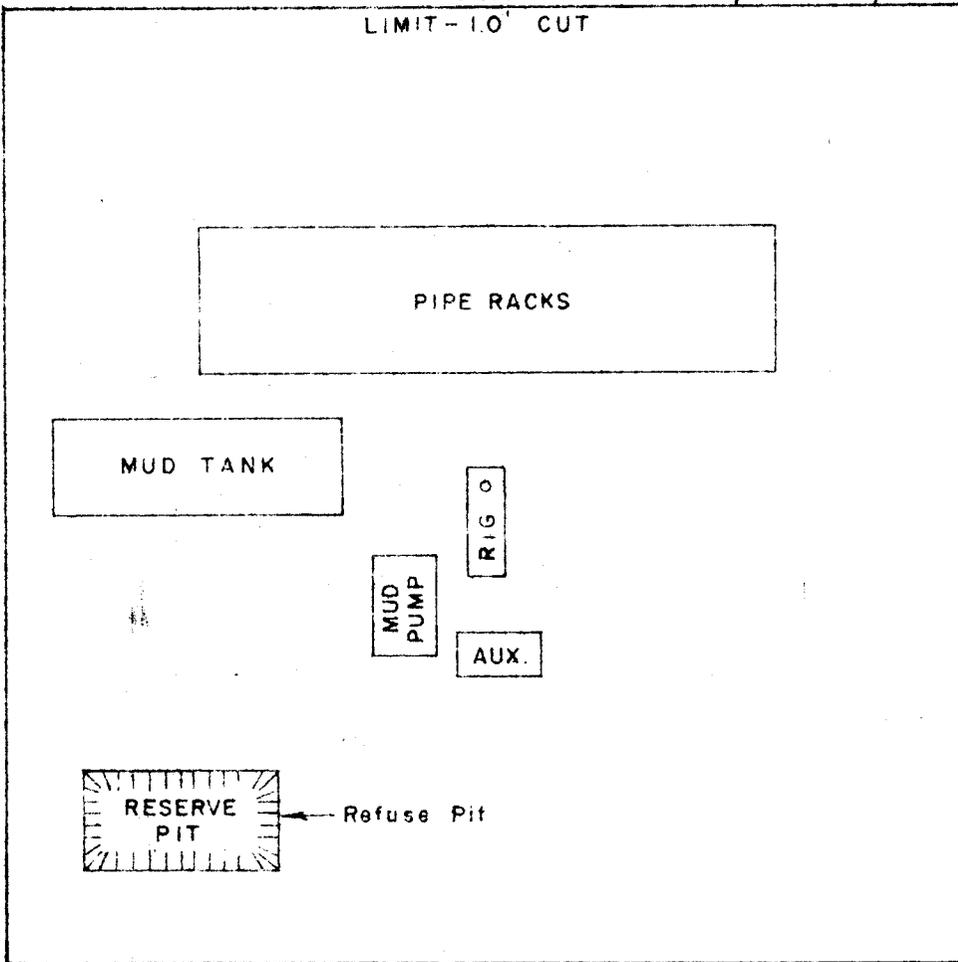
WESTERN ENGINEERS, INC. WELL LOCATION A. A. MINERALS CORP. NO. 2 GRAND COUNTY, UTAH
SURVEYED C.J.B. DRAWN R.W.Q.
GRAND JUNCTION, COLO. 7/16/73



WESTERN ENGINEERS, INC.
 MAP OF
 ROAD LOCATION TO
 A.A. MINERALS CORP. WELL LOC.
 IN
 T 21 S R 23 E, S.L.B & M.
 GRAND COUNTY, UTAH
 DRAWN R. W. Q.
 GRAND JUNCTION, COLO. 1/12/73

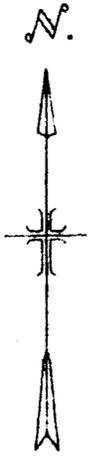
PROPOSED ROAD

100.0'
LIMIT - 10' CUT



T
21
S
100.0'

100.0'



SCALE: 1" = 20'

↑
Drains to
Cisco Wash

100.0'

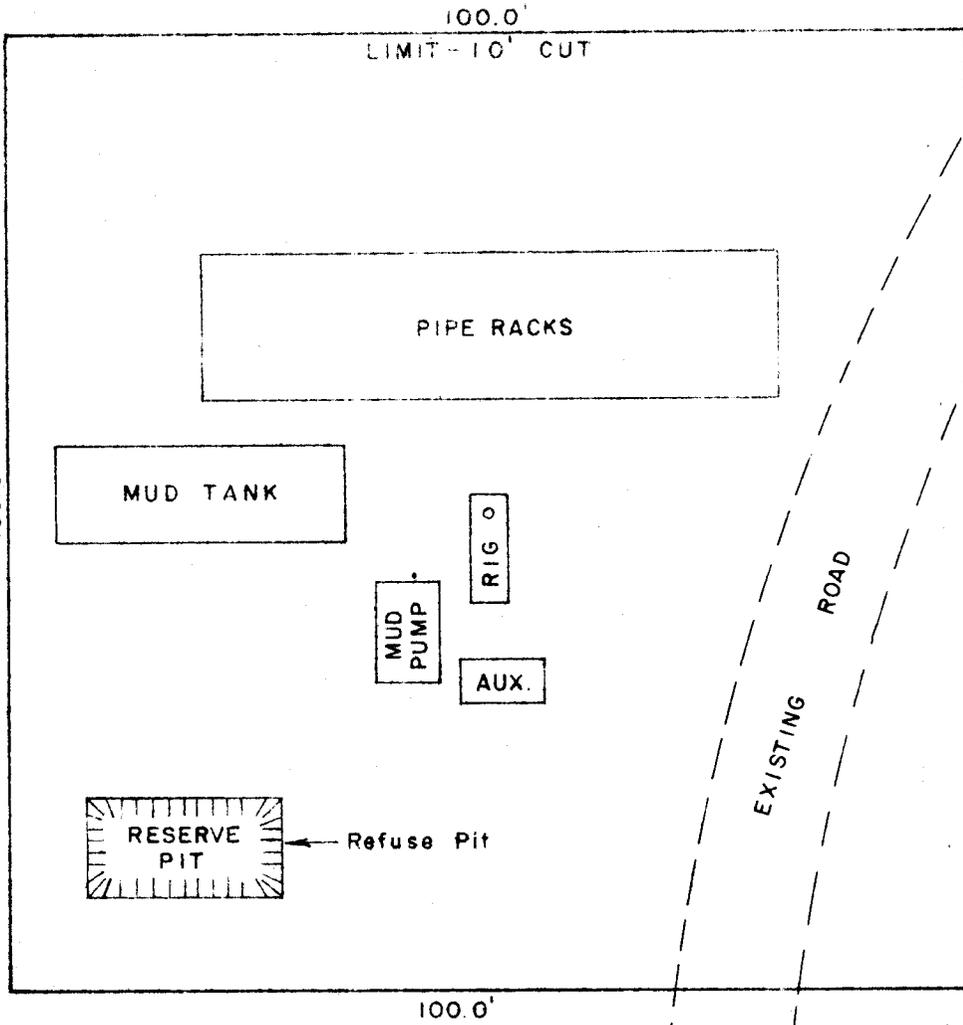
R 23 E

S L B & M.

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
A. A. MINERALS CORP.
NO. 2
GRAND COUNTY, UTAH

DRAWN - G.L.A. -

GRAND JUNCTION, COLO. 5/9/73



SCALE: 1" = 20'

T
21
S

100.0'

100.0'

100.0'
LIMIT - 10' CUT

PIPE RACKS

MUD TANK

MUD
PUMP

RIG

AUX.

RESERVE
PIT

Refuse Pit

EXISTING
ROAD

100.0'

R 23 E

Drains to
Cisco Wash

S. L. B. & M.

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
A. A. MINERALS CORP.
NO. 1
GRAND COUNTY, UTAH
DRAWN G.L.A.
GRAND JUNCTION, COLO. 5/9/73

July 25, 1973

Vukasovich Drilling Company
Box 1965
Grand Junction, Colorado 81501

Re: Well No's:
Federal No. 26,
T. 20 S, R. 23 E, Sec. 6
Federal No. 27,
T. 20 S, R. 23 E, Sec. 6
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are: #26: 43-019-30173
and #27: 43-019-30173.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLI **fe***

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-23113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW¹/₄NE¹/₄, Sec 6, T20S, R23E, S.L.B. & M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

J. Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW¹/₄NE¹/₄, Sec 6, T20S, R23E, S.L.B. & M.

At top prod. interval reported below No production

At total depth 1750'

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7/26/73 8/1/73 None 4522' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

1750' - None → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Drilled to salt wash 1750' - fresh water No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Induction-Electrical Log No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Top to bottom	100%

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None - Set a cement bridge plug over the salt wash sand 100'

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

None	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

None

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. B. Robinson TITLE Agent DATE 8/8/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling
Box 1965
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,
16, 17, 18, 19, 21, 22, 24,
25, and 27.
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

August 21, 1973

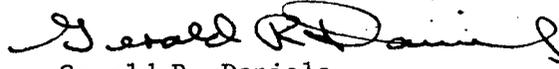
Mr. L. R. Robinson
J. Vukasovich Drilling
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well Completion Reports
(Form 9-330) on Wells 8,
9, 10, 11, 18, 19, 21, 22,
24, 25 and 27
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.


Gerald R. Daniels

cc: Michael Phifer
2570 El Camino West, Suite 200
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil and Gas Conservation
1388 West North Temple
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,
9, 10, 11, 16, 17, 18, 19, 21,
22, 24, 25, and 27 dated August
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

2

5. LEASE DESIGNATION AND SERIAL NO.

U-23113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 6, T20S, R23E, S.L.B. & M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
J. Vukasovich Drilling

3. ADDRESS OF OPERATOR
P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 6, T20S, R23E, S.L.B. & M.

At top prod. interval reported below No production

At total depth 1750'

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7/26/73 16. DATE T.D. REACHED 8/1/73 17. DATE COMPL. (Ready to prod.) None 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4522' GR

20. TOTAL DEPTH, MD & TVD 1750' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Drilled to salt wash 1750' - fresh water 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electrical Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Top to bottom	100%

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
None - Set a cement bridge plug over the salt wash sand 100'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None	None	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED L. H. Robinson TITLE Agent DATE 6/4/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

K
P
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-23113

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT ACREMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
JV 27

10. FIELD AND POOL, OR WILDCAT
CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW NE Sec 6, T21S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL HAS BEEN PLUGGED AND ABANDONED. THIS WELL WAS ABANDONED AS A PART OF THE DRILLING OPERATION. NO SANDS WERE ENCOUNTERED ACCORDING TO COMPANY RECORDS. THIS AREA WILL BE REHABILITATED IN ACCORDANCE WITH BLM DIRECTIONS.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 5/31/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Vukasovich Well #21 Lot #3 (31-20S-23E) Abandoned

1. No reports in file and did not inspect this location.
2. If this well has not been plugged, it should be done.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

Lease No. U-23113Vukasovich Well #26 NE NW NW (6-21S-23E) Abandoned

1. No production facilities.
2. Well head leaking oil.
3. Need to either start producing this well or plug and restore the location and access road.
4. Need status report.
5. Workover rig was pulling tubing on this well the day of inspection 5-16-79.

Vukasovich Well #27 NW NE (6-21S-23E) Abandoned

1. No reports in file and did not inspect this location.
2. If this well has not been plugged, it should be done.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

If you have any questions, please notify this office.

Sincerely yours,



E. W. Guynn
District Engineer

cc: Certified Mail - Return Receipt Requested
Arlynn Lansdale, P.O. Box, Garden Grove, CA 92642

CC Company, 3964 So. State St., Salt Lake City, UT 84107
BLM, Moab, UT

State of Utah, Natural Resources Dept., Oil Gas & Mining Div., ✓
1588 W North Temple, Salt Lake City, UT 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-23113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
VUK 27

10. FIELD AND POOL, OR WILDCAT
Cisco Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 6, T21S, R23E

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR
2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW 1/4 NE 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON* XX
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

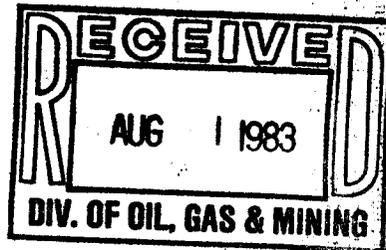
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

This well was drilled to a depth of 1100' and cased with 4 1/2" casing
The Operator proposes to pump 34 sks of cement into the orifice.

A record of the cement will be submitted with the subsequent report
of abandonment.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT DATE 8/29/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 26, 1984

Vukasovich Drilling
2001 Gateway Place, Suite 750 W
San Jose, California 95110

Gentlemen:

Re: Well No. Federal No. 27 - Sec. 6, T. 21S., R. 23E.
Grand County, Utah - API #43-019-30174

A recent inspection of the above location revealed that this well is plugged and abandoned. Our office received a notification of intent to abandon dated August 29, 1983, however, we have not received a "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form QGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring this well into compliance with the above stated rule.

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Vukasovich Drilling
Well No. Federal No. 27
September 26, 1984

Thank you for your prompt attention to the above matter.

Sincerely,



Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dean Christensen, Agent
Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000006/8-9