

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

9-17-73 Location Abandoned

DATE FILED 6-15-73 Disapproved Refined 7-3-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-14335 INDIAN _____

DRILLING APPROVED: 7-3-73

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 9-17-73 LA

FIELD: Cisco Springs Ext. 3/86 Greater Cisco

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL #1-335 APT. NO: 43-019-30166

LOCATION 1320' FT. FROM (N) ^{XX} LINE, 1320 FT. FROM (E) ^{XX} LINE. C NE 1/4-1/4 SEC. 20

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				19 S	23 E	20	TEJAS GAS CORPORATION

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *1.3.73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

*9-17-73 Location abandoned -
Well not drilled*

.....
.....
.....



9-28-90 JCA

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

June 12, 1973

United States Geological Survey
Salt Lake City District
8416 Federal Building
Salt Lake City, Utah 84111

Attn: Mr. G. R. Daniels, District Engineer

RE: Application to Drill on
Federal Lease U-14335
Grand County, Utah

Gentlemen:

Enclosed in triplicate is Form 9-331, Application for Permit to Drill. Attached thereto is a surveyor's plat and Development Plan relating to the use of the surface in connection with the proposed operations. This operation is covered by our statewide bond approved by your office March 2, 1973.

This well is to be drilled on a farmout from Anschutz Corporation, record owner of Federal Lease U-14335. Attached in triplicate is Form 9-1123, Designation of Operator, executed by Anschutz Corporation and copies of the Farmout Agreement appointing Tejas Gas as operator.

As required, a copy of this application and attachments are being sent to BLM's Moab office.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams

Frank B. Adams
Exploration Manager

FBA:kb
Encls

- cc: Mr. Marvin Jensen, Area Mgr.
Bureau of Land Management
- Treasure Resources, Inc.
- Utah Oil & Gas Conserv. Comm.
Attn: Mr. Paul W. Burchell ✓
- Anschutz Corp. (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tejas Gas Corp.

3. ADDRESS OF OPERATOR
P. O. Box 2806, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1320' FNL and 1320' FEL of Section 20, T19S, R23E, S.L.M.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles NNW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1320'

16. NO. OF ACRES IN LEASE
560

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3150'

19. PROPOSED DEPTH
3,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5074' Gr.

22. APPROX. DATE WORK WILL START*
July 20, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8 5/8" ✓	24# ✓	150' ✓	125 sks.
7 7/8"	4 1/2" ✓	9.5#	3,000' ✓	300 sks. ✓

Blowout Prevention Equipment:

Shaffer Double 10" Series 900 w/accumulator to be tested daily to 1,000 psi. ✓

*Course 102-5
 Can't approve -
 Must be 200' from
 1/4 to line*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

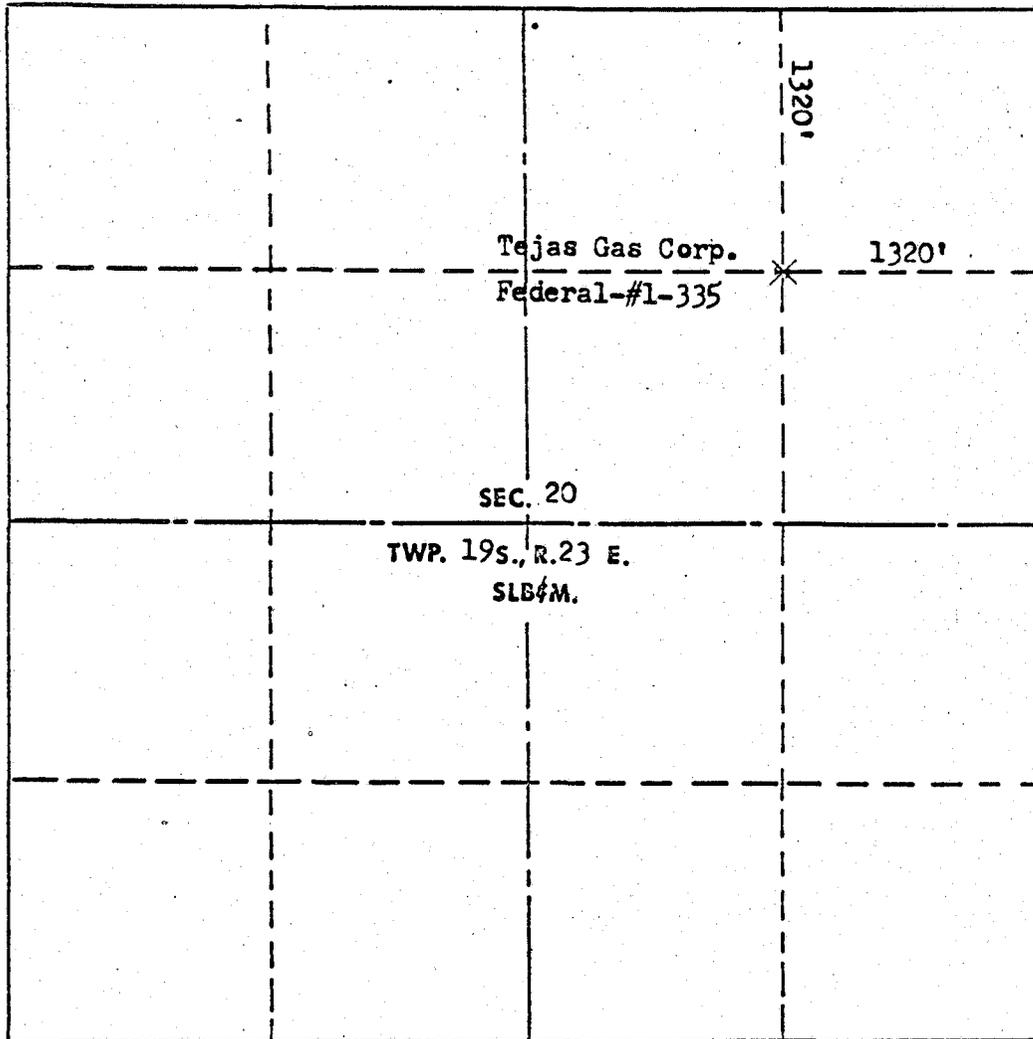
24. SIGNED Frank B. Adams TITLE Exploration Manager DATE June 12, 1973

(This space for Federal or State office use)

PERMIT NO. 43-019-30166 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

TEJAS GAS CORP. - FEDERAL - #1 - 335

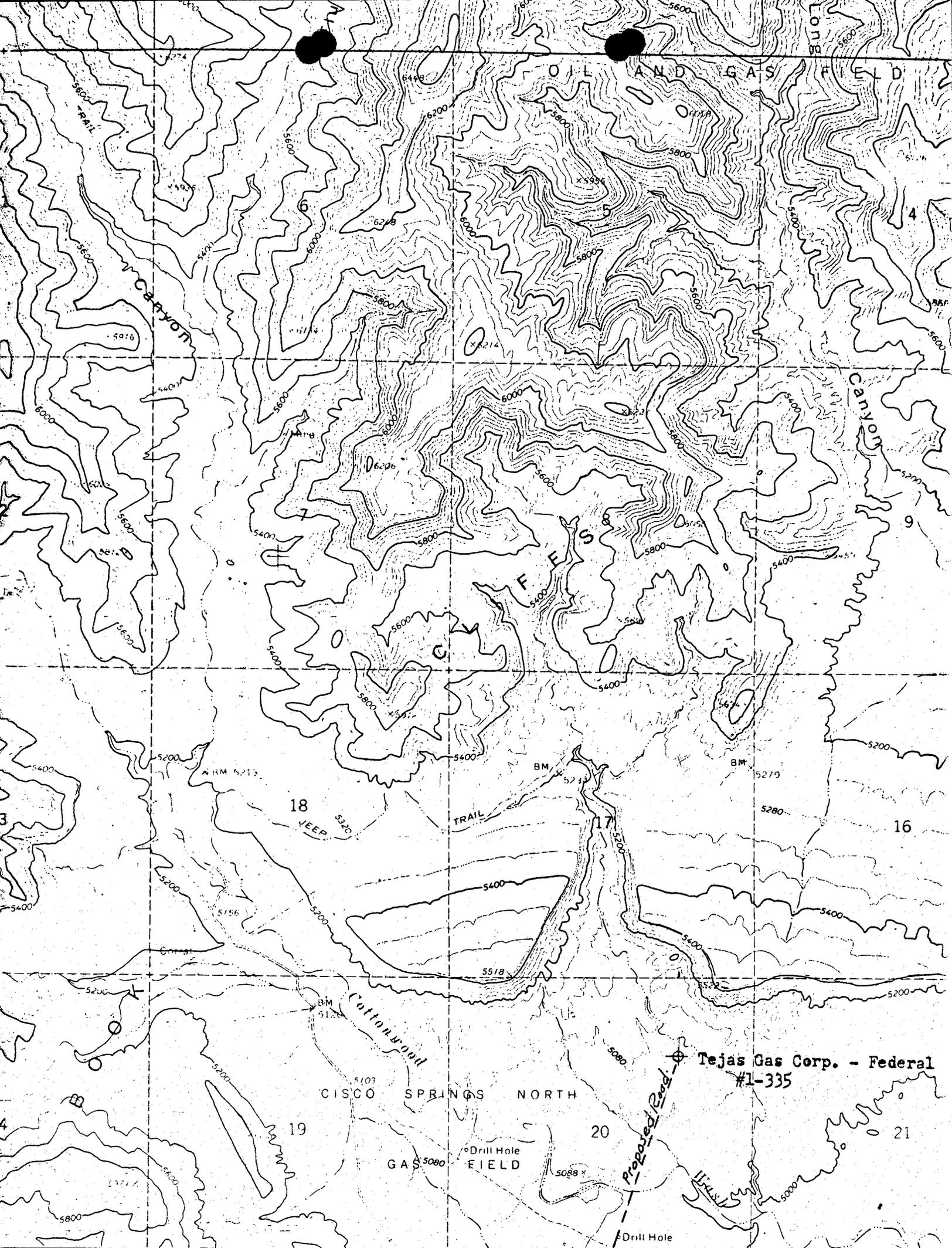
AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1320 feet South of the North Line and 1320 feet West of the East Line of Section 20, T. 19 S.;, R. 23 E., SLB&M. Ground Line Elevation 5074.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE June 8, 1973.

George H. Newell
 GEORGE H. NEWELL



OIL AND GAS FIELD

Cottonwood Canyon

LONG CANYON

CISCO SPRINGS NORTH

Tejas Gas Corp. - Federal #1-335

Proposed Road

Drill Hole FIELD

Drill Hole

18 JEEP

17 TRAIL

16

19

20

21

3

4

4

9

7

8

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

June 12, 1973

United States Geological Survey
Salt Lake City District
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Gerald Daniels, District Engineer

RE: Development Plan U-14335
Tejas Gas Corp. Fed. #1-335
Grand County, Utah

Gentlemen:

Kindly accept this attachment to our "Application to Drill" as Tejas' plan for surface use in connection with the drilling of the above named test well.

1. Existing Roads: See attached land plat.
2. Planned Access Roads: See attached land plat.
3. Location of Well: See attached survey and land plat.
4. Lateral Roads to wells' location: None, since this is first well to be drilled.
5. Location of Tank Batteries and Flowlines: To be determined after production, if any.
6. Location and Types of Water Supply: Colorado River at Old Pump House south of Cisco.
7. Methods of handling waste disposal: Earthen pit and chemical toilet.
8. Location of Camps: None.
9. Location of Airstrips: None.
10. Location layout of Rig: See attached Willard Pease Drilling Co. Rig layout.
11. Plans for Restoration of Surface: When operations are completed, top soil will be pushed back into reserve and burn pit, then seeded and watered.
12. Other Information: Rig will be set up with no cat work except digging reserve pit.

Respectfully submitted,

TEJAS GAS CORP.

Frank B. Adams —

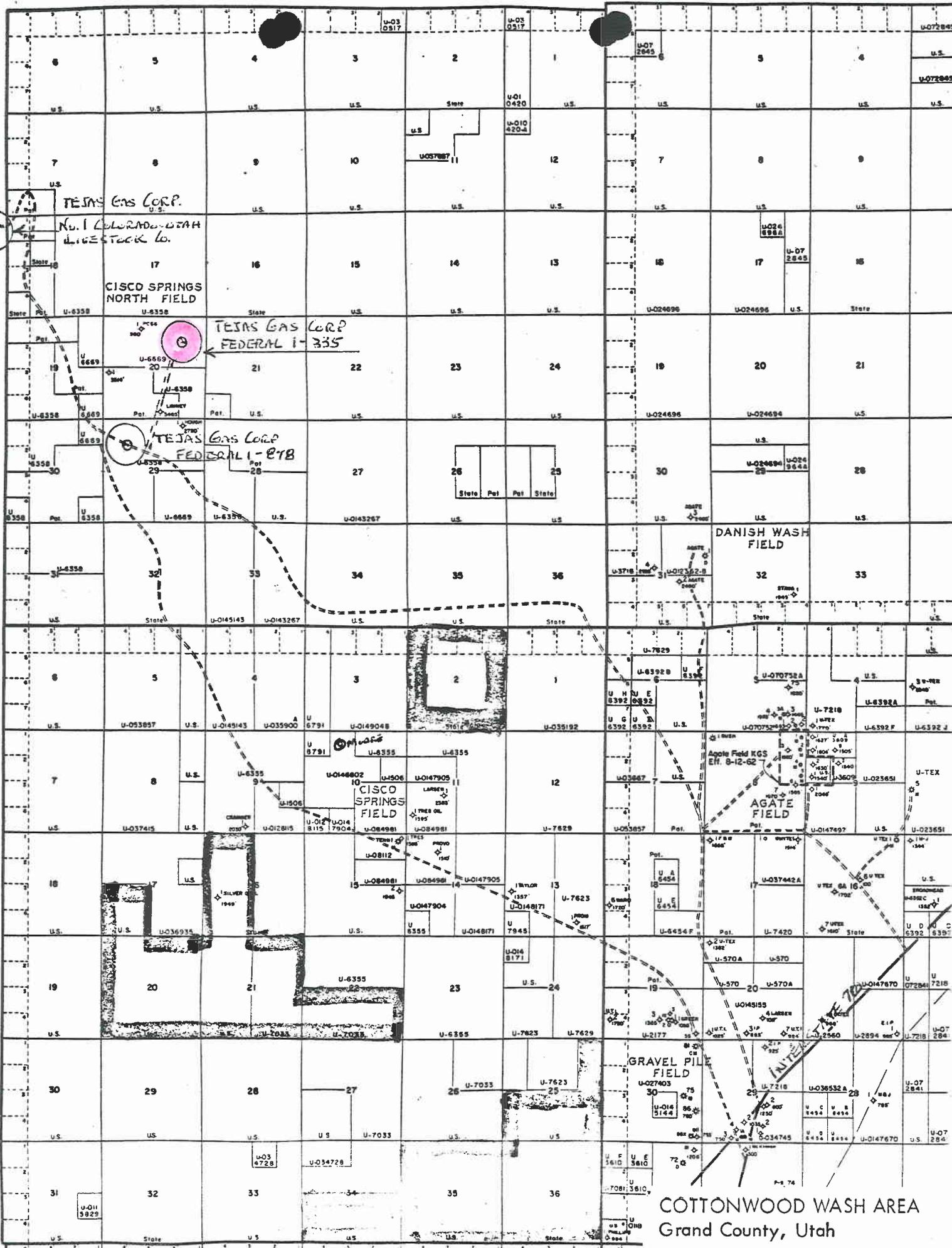
Frank B. Adams
Exploration Manager

FBA:kb

cc: Mr. Marvin Jensen, Area Manager
Bureau of Land Management - Moab Area

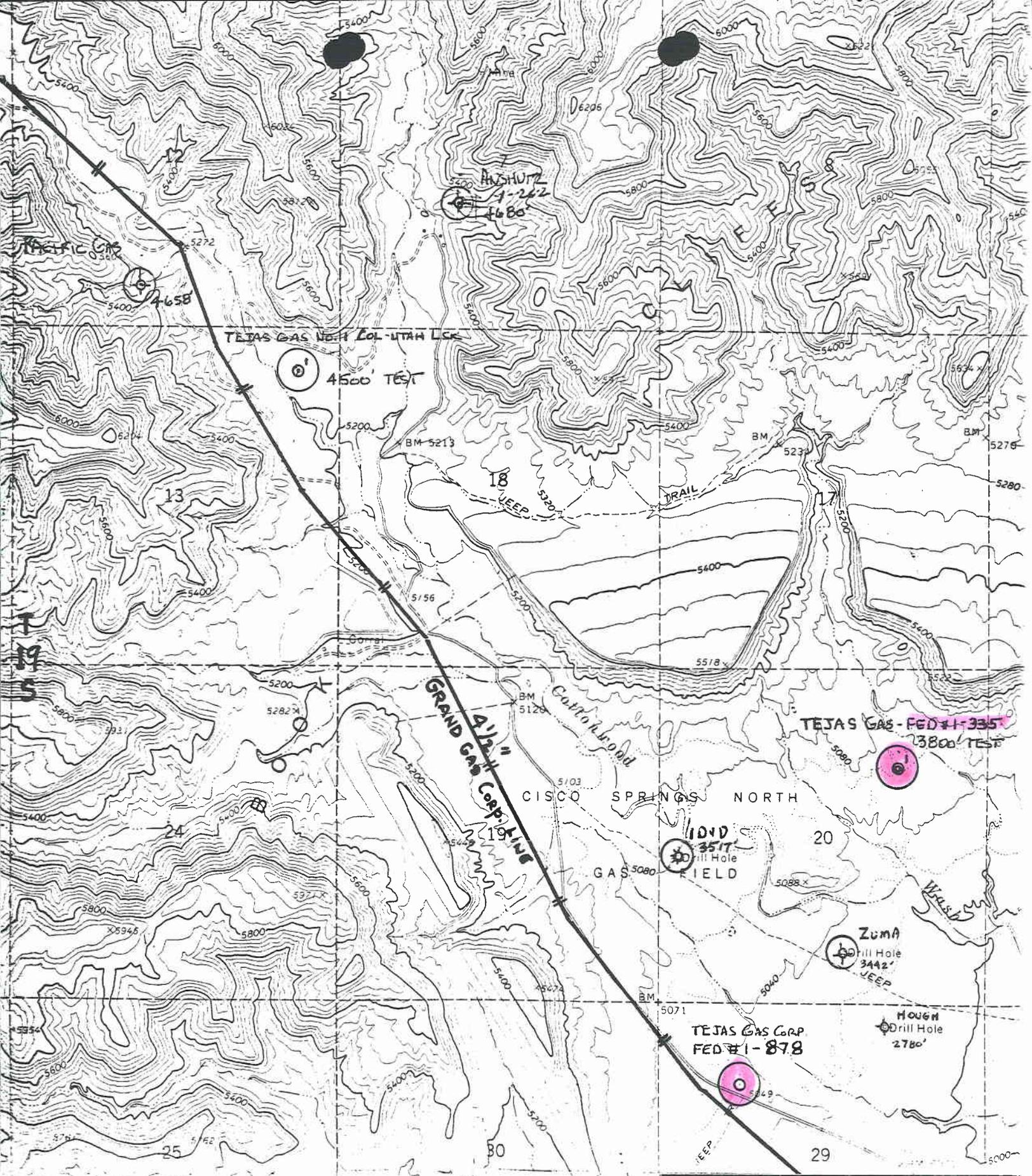
T 19 S

T 20 S



COTTONWOOD WASH AREA
Grand County, Utah

Location Plat for Tejas Gas Corp.
Federal No. 1-335

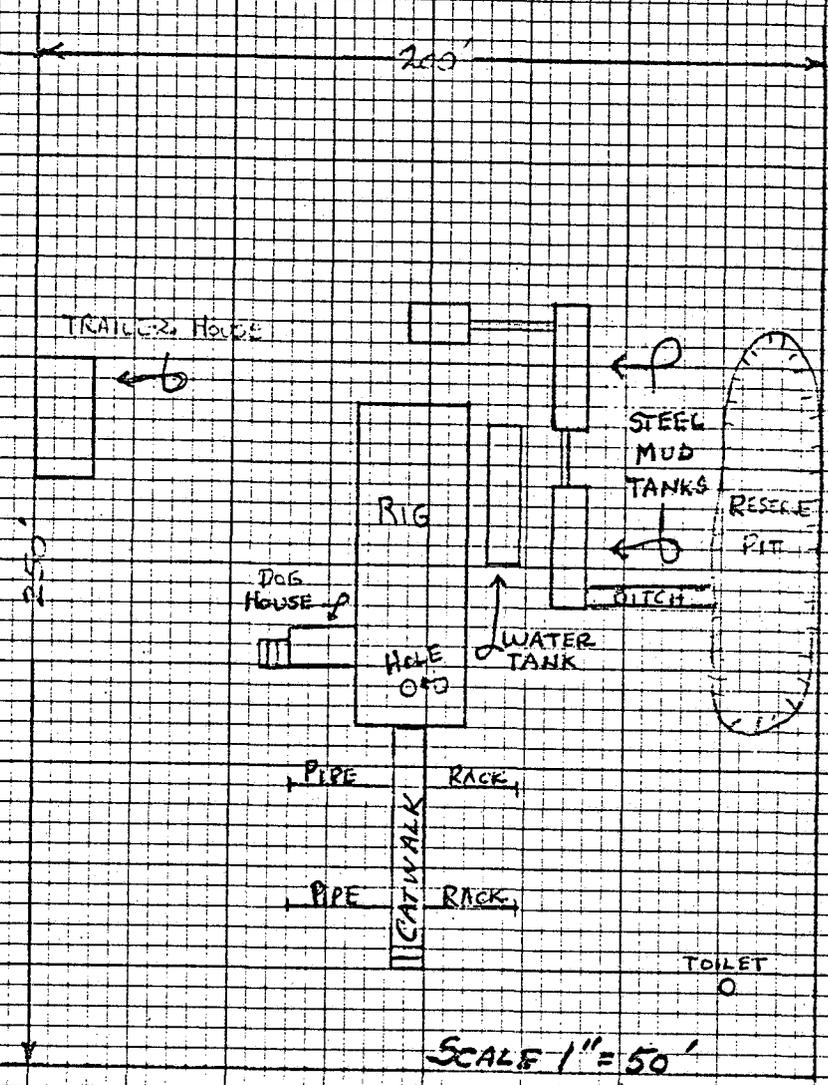


COTTONWOOD WASH AREA

LOCATION PLAT

Tejas Gas Corp. - Federal # 1-335

Grand County, Utah Sc: 1" = 2,000'



SIZE OF LOCATION AND RIG LAYOUT FOR
 WILLARD PEASE DRILLING CO. RIGS 1, 2 & 4.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: P. O. Box 11505, Salt Lake City, Utah 84111
SERIAL No.: U-14335

and hereby designates

NAME: Tejas Gas Corp.
ADDRESS: P. O. Box 2806, Corpus Christi, Texas 78403

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

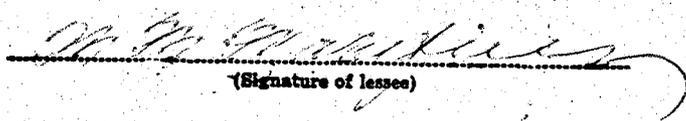
Section 18: SE/4 & S/2 NE/4
20: N/2
Township 19 South, Range 23 East S.L.M.
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

THE ANSCHUTZ CORPORATION


(Signature of lessee)

May, 1973
(Date)

1110 Denver Club Building
(Address)
Denver, Colorado 80202

June 15, 1973

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas

Re: Well No's:
Federal No. 1-335
Sec. 20, T. 19 S, R. 23 E,
Federal No. 1-878
Sec. 29, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

This Division is unable to administratively approve the drilling of the above referred to wells without a hearing before the Board of Oil and Gas Conservation.

As each of these wells are not located at least 200' from the boundary of a legal subdivision comprising a governmental quarter-quarter section, they do not conform to Field Rule 2-2 of the Order issued in Cause No. 102-5, dated November 2, 1964, a copy of which is enclosed for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

June 28, 1973

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight,
Director

RE: Tejas Gas Corp. Nos. Federal 1-335,
and Federal 1-878, Cottonwood Wash
Area, Grand County, Utah.

Gentlemen:

Thank you for your letter of June 15th regarding the spacing of the above proposed locations.

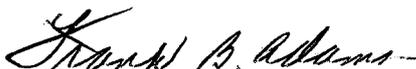
After studying the situation, Tejas wishes to advise the Commission that Tejas does not desire to drill under Field Rule 2-2 of the Order issued in Cause No. 102-5, since both wells are projected to below 3500'. As provided in the above Cause No. 102-5, Tejas will drill the tests in accordance with the Rules and Regulations set out in Rule C-3(c).

By this letter, Tejas further requests that the Commission approve these locations as filed, by granting Tejas an exception to the spacing requirements set out in Rule C-3(b) based on the difficult topographical conditions we have encountered at these two locations. Tejas owns or controls all the oil and gas lease rights within a 660' radius of each drillsite.

Your early consideration and approval of this request will be appreciated. Thank you for calling this to our attention.

Very truly yours,

TEJAS GAS CORP.


Frank B. Adams
Exploration Manager

FBA:kb

cc: Treasure Resources, Inc.

July 3, 1973

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Well No's:
Federal No. 1-335,
Sec. 20, T. 19 S, R. 23 E,
Federal No. 1-878,
Sec. 29, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the topographic exception under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #1-335:	43-019-30166
Federal #1-878:	43-019-30167

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

September 13, 1973

Tejas Gas Corporation
Box 2806
Corpus Christi, Texas 78403

Re: Well No's:
Federal No. 1-335,
Sec. 20, T. 19 S, R. 23 E,
Federal No. 1-878,
Sec. 29, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of July and August, 1973, on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

September 17, 1973

United States Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels, District Engineer

RE: Well Nos.:
Federal No. 1-335
Sec 20, T19S, R23E
Lease Utah 14335
Federal No. 1-878
Sec 29, T19S, R23E
Lease Utah U-16878
Grand County, Utah

Gentlemen:

Please be advised that Tejas Gas Corp. has decided not to drill the above locations and wishes to officially abandon said locations, which were approved by your office July 31, 1973.

Thank you for approving these locations and I regret circumstances make abandonment necessary.

Very truly yours,

TEJAS GAS CORP.

Frank B. Adams
Frank B. Adams

cc: Mr. Marvin Jensen, Area Manager
Bureau of Land Management

Utah Oil & Gas Conservation Commission ✓
Attention: Mr. Paul W. Burchell

Treasure Resources, Inc.

Anschutz Corp. (2)

Kewanee Oil Co.

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

October 30, 1973

Tejas Gas Corporation
P. O. Box 2806
Corpus Christi, Texas 78403

Re: Well No 1-878, C NW $\frac{1}{4}$ Sec 20-19S-23E
Grand County, Utah - Lease U-16878

Well No 1-335, C NE $\frac{1}{4}$ Sec 20-19S-23E
Grand County, Utah - Lease U-14335

Gentlemen:

Thank you for your letter of September 17, 1973, advising that Tejas Gas Corporation does not plan to drill the referenced wells. In view of your letter, this office is hereby revoking its approval of the applications for permit to drill which was granted on July 31, 1973. Our approval is revoked without prejudice to future drilling at the referenced locations.

If you should desire to drill wells at the referenced locations in the future it will be necessary for you to file new applications for permit to drill with all associated requirements.

Sincerely yours,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: BLM-Moab (2)
BLM-SLC (2)
BME-Denver
Casper (2)
Div O&G Cons (2) ✓