

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

1-19-76 location abandoned

DATE FILED 6-11-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-15049 INDIAN _____

DRILLING APPROVED: 6-13-73

SPOUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 1-19-76 LA

FIELD: Unnamed 3/86 Greater Cisco

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL C.C. #3 APT. NO: 43-019-30165

LOCATION 684' FT. FROM (N) ~~(S)~~ LINE, 684' FT. FROM (E) ~~(W)~~ LINE. SW NE ~~NE~~ NE 1/4 - 1/4 SEC. 12

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
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20 S 23 E 12 ARI-MEX OIL & EXPLORATION

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PWB*
Approval Letter *6-13-73*
Disapproval Letter

COMPLETION DATA: *1-19-76*

Date Well Completed *8-12-74*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

*Location Abandoned
Will Not Drilled*

MADE IN U.S.A.
Inclusive "Padded Shoulder" Features

Oxford



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ari-Mex Oil & Exploration, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 1228, Long Beach, Calif. 90801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface NE.NE.SEC.12,T.20 S.,R.23 E., S.L.M.
 At proposed prod. zone 684' fr.N-line & 684' fr.E-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 About 6 mi.NW. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 684'
 16. NO. OF ACRES IN LEASE 280 ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 ac.
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2600'
 19. PROPOSED DEPTH 2000' ✓

20. ROTARY OR CABLE TOOLS Rotary tools
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4705' grd.; 4714' K.B.

22. APPROX. DATE WORK WILL START* June 30, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20#	120' ✓	50 sacks ✓
6½"	5½"	14#		

It is planned to drill a well at the above location to test the natural gas potential of the various sand lenses in the Dakota, Cedar Mountain, and Morrison formations. Surface casing (7") will be set at about 120' and cemented with returns to the surface. A blow-out preventor & rotating head will be installed on top of the surface casing to provide well control. The well will be drilled with rotary tools, using air as a circulating medium. It is planned to drill a 6½" hole to the top of the Dakota formation which should be at approx. 1350', and run 5½" casing with a casing packed on the bottom and a full-opening master valve on top, before the pay sands are drilled. The Dakota sand and other sands will then be drilled with a 4½" bit inside the casing. If commercial production is obtained at any point, the well will be completed at that point. A drillable bridge plug will be set in the bottom of the casing, and the casing will then be cemented above the packer for permanent security.

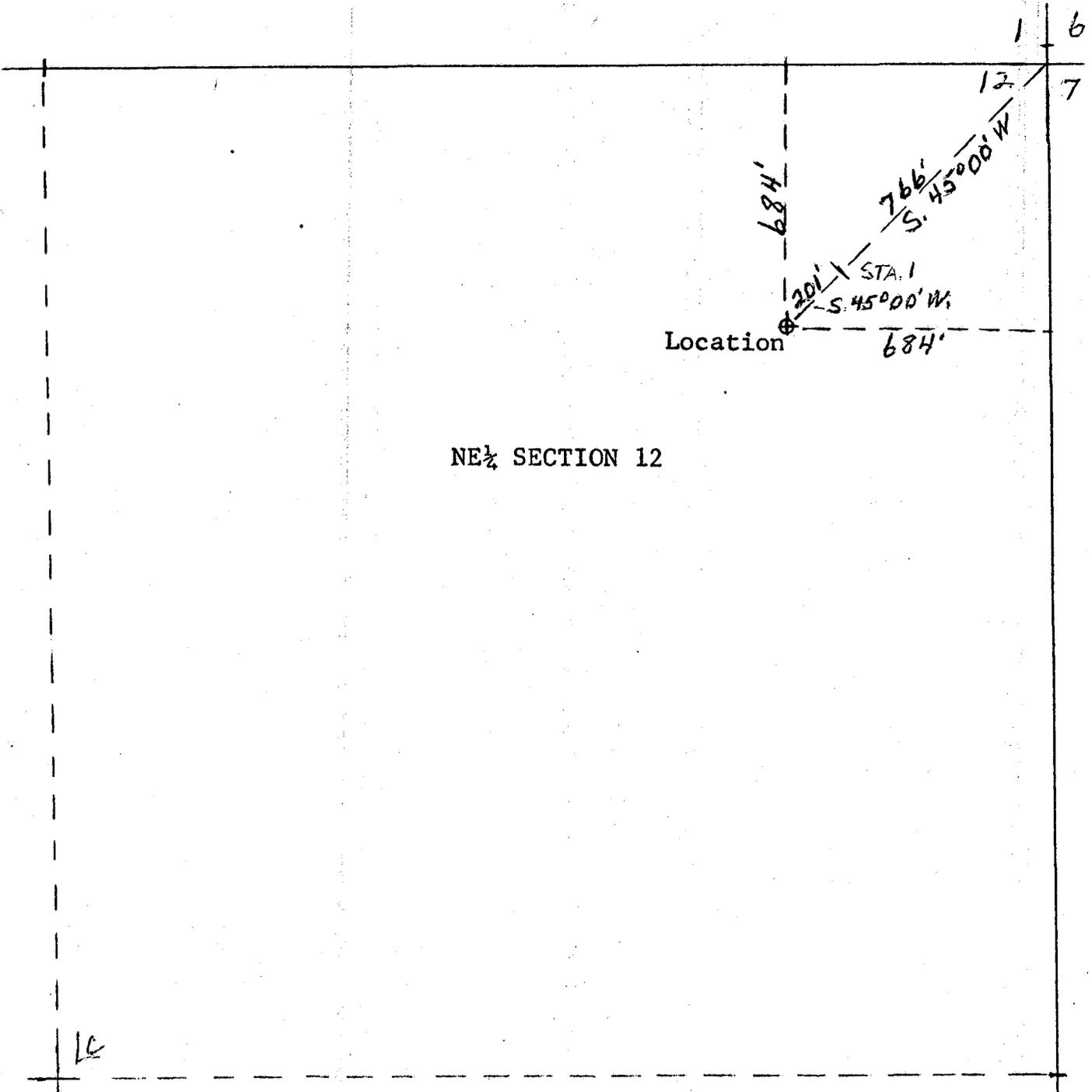
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Don Gugley TITLE Consulting Geologist DATE June 7, 1973

(This space for Federal or State office use)
 PERMIT NO. 43-019-30165 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT FOR
ARI-MEX CC.# 3 WELL
NE.NE.SEC.12-20S-23E
GRAND COUNTY, UTAH
Elev.:4705'grd.



NE 1/4 SECTION 12

Scale: 1 in. = 400 ft.
Date: June 7, 1973
Surveyed by: W. Don Quigley

W. Don Quigley
PLAT NO. 1

LC

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

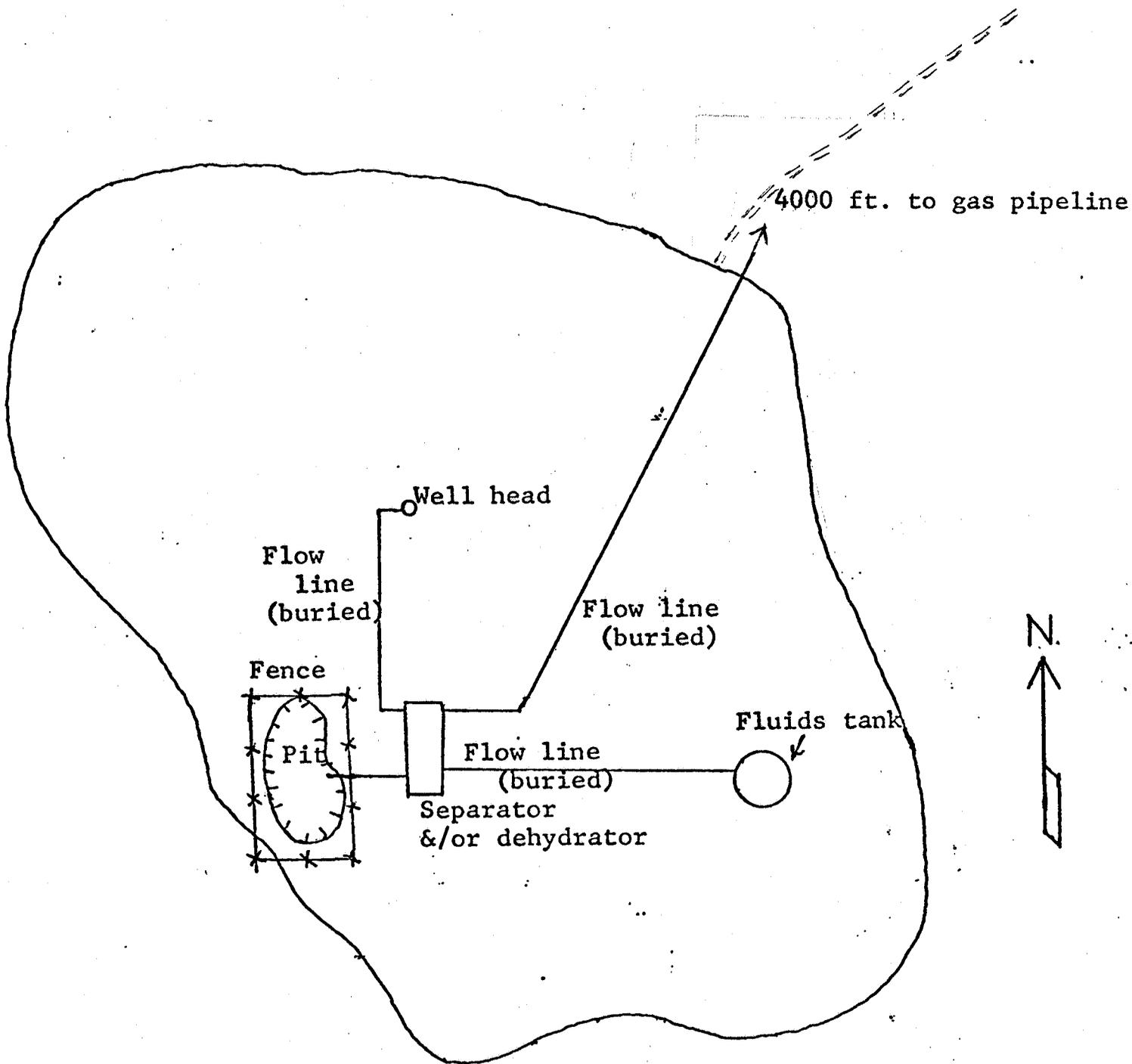
June 7, 1973

LOCATION PLANS FOR
ARI-MEX CC #3 WELL
NE.NE.SEC.12-20S-23E
GRAND COUNTY, UTAH

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is near a trail which runs E-W from the main road. This trail will only need to be widened to be usable for the drill road. The site is about 600 ft. from this present road.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application. There are no wells within two miles to the west of the drill site.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat (Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See location of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

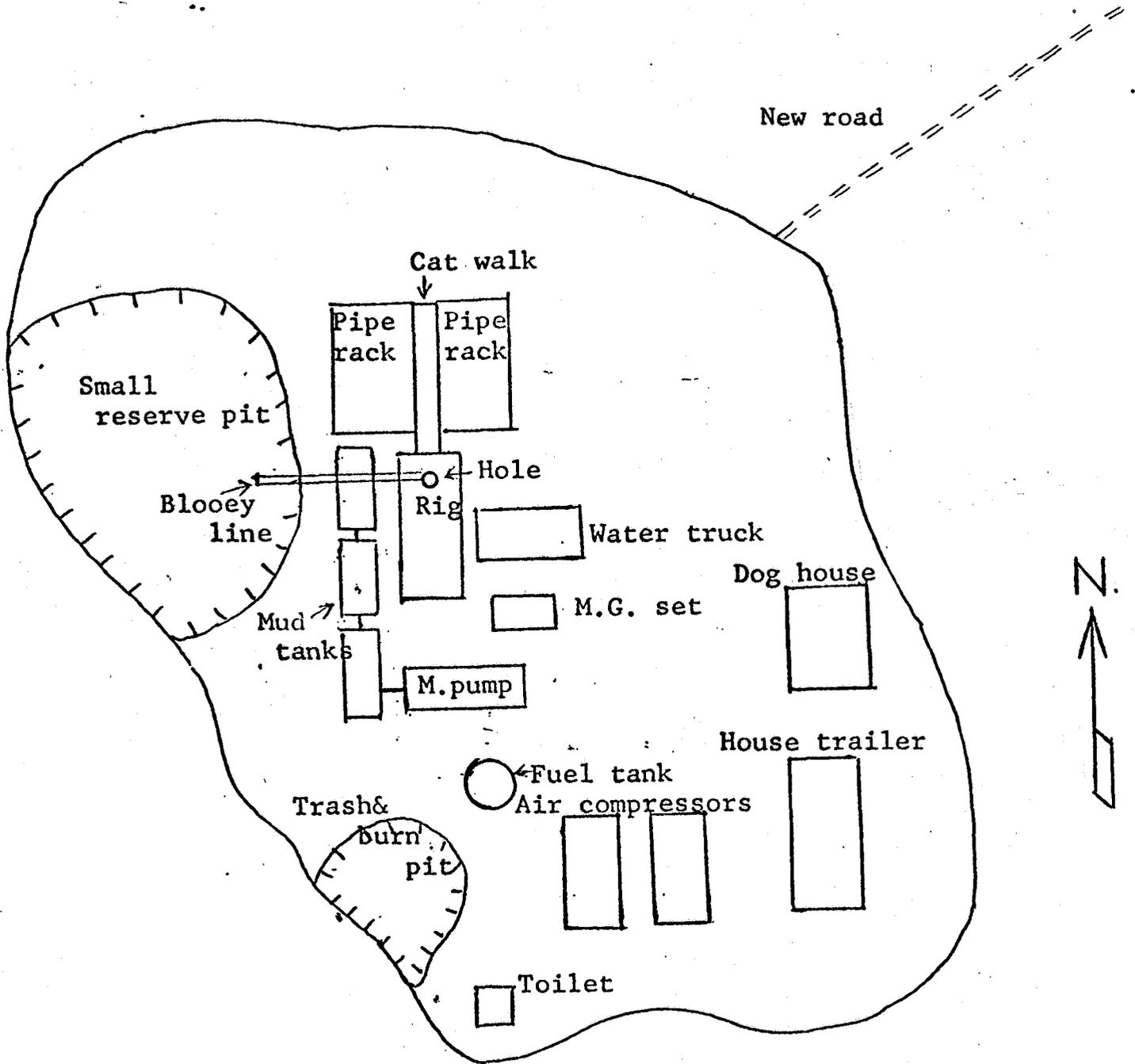
10. See Plat No. 3 for the drilling equipment layout.
11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and reseeded as required.
12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

PLAN FOR COMPLETION EQUIPMENT
FOR ARI-MEX CC #3 WELL
NE.NE.SEC.12-20S-23E, GRAND COUNTY,UTAH



Approx. scale: 1 in. = 50 ft.

PLAN FOR PLACEMENT OF DRILLING
EQUIPMENT FOR ARI-MEX CC #3 WELL
NE.NE.SEC.12-20S-23E, GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO. 3

June 13, 1973

Ari-Mex Oil & Exploration
Box 1228
Long Beach, California

Re: Well No's:
Federal C.C. #2,
Sec. 24, T. 20 S, R. 23 E,
Federal C.C. #3,
Sec. 12, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#2: 43-019-30164

#3: 43-019-30165

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CDF:s

April 9, 1974

Ari-Mex Oil & Exploration Company
Box 1228
Long Beach, California 90801

Re: Well No's:
Federal C.C. #1,
Sec. 24, T. 20 S, R. 23 E,
Federal C.C. #2,
Sec. 24, T. 20 S, R. 23 E,
Federal C.C. #3,
Sec. 12, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", for the above referred to wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible. In addition, if electric and/or radioactivity logs were run on the wells, please forward copies of same.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

July 23, 1974

Ari-Mex Oil & Exploration Company
Box 1228
Long Beach, California 90801

Re: Well No's:
Federal C.C. #1
Sec. 24, T. 20 S, R. 23 E,
Federal .C.C. #2
Sec. 24, T. 20 S, R. 23 E,
Federal C.C. #3
Sec. 12, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to wells is due and has not been filed with this office as required by our rules and regulations.

As this is our second request for this information, if said reports are not filed with our office prior to August 14, 1974, this matter will be submitted to the Attorney Generals office in order that the necessary legal action may be taken.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

AL T. HAYS
OIL, GAS, MINING PROPERTIES
Salt Lake City, Utah 84108

August 12, 1974

Oil & Gas Conservation Commission
1588 West on North Temple Street
Salt Lake City, Utah 84116

U.S. Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Re: Wells No's:
Federal C.C. # 1
Federal C.C. # 2
Sec 24, T 20 S, R23 E
Federal C.C. # 3
Sec 12, T 20 S, R 23 E
Grand County, Utah

Gentlemen:

Inconnection with wells Federal C.C. # 1 & 2, I hand ^{each of} you herewith the following reports on these wells on behalf of ARI-Mex Oil & Exploration Inc:

1. Well Completion Report: Dry Hole, Form 9-330 in duplicate.
2. Notice of Intention to: Abandon, Form 9-331 in triplicate.
3. Subsequent Report of: Abandonment Form 9-331 in triplicate.

✓ You are advised that Well No Federal C.C. # 3 was not drilled and ARI-Mex Oil & Exploration Inc hereby request that this location be abandon.

Very truly yours,
Al T. Hays
Al T. Hays
Petroleum Consultant
Agent for the Operator

cc: Mr. I. D. Nightingale, President
Ari-Mex Oil & Exploration Inc
Post Office Box 249
Moab, Utah 84532



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

January 19, 1976

Ari-Mex Oil & Exploration, Inc.
P. O. Box 1228
Long Beach, California 90801

Re: Federal Well No. C.C.#3
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 12, T20S, R23E
Grand County, Utah
Federal Lease U-15049

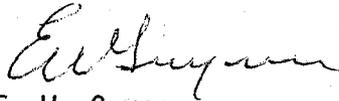
L.A.
Gentlemen:

Our records indicate that drilling has not commenced on the referenced well; therefore, the Application for Permit to Drill, which was approved June 7, 1973, is rescinded effective as of this date without prejudice.

Any surface disturbance associated with this approved application must be restored in accordance with the approved Surface Use Plan prior to release of bonding.

If you should again desire to drill at this location, please submit a new Application for Permit to Drill.

Sincerely yours,


E. W. Gynn
District Engineer

cc: Division of Oil & Gas Cons.
(State of Utah)
Bureau of Land Management, Moab, UT
Mr. W. Don Quigley